

Attachment A

Application

O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

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CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM
CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

January 15, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Amended Application to the Barbers Hill Independent School District from the
Exxon Mobil Corporation

To the Local Government Assistance & Economic Analysis Division:

The Applicant Exxon Mobil Corporation submitted its original application to the school district on September 14, 2012. The Board voted to accept the application September 24, 2012. The application was determined completed on September 25, 2012. On December 14, 2012, the Comptroller issued a positive recommendation for the project. However, the project investment has shifted from the original application submitted to your office. Because the information in the application upon which the Comptroller's recommendation has changed, the Applicant has submitted a revised application for review with the understanding that this will restart the Comptroller's timeline to issue a recommendation. Please prepare the economic impact report. This Amended Application has a first qualifying year of **2014**.

There is no existing property for this project. Please note, no construction has begun at the project site as of the date of the filing of the amended application and the District's determination that the application is complete. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement. Because this is an amended application that simply shifts the investments down one year, we are requesting an expedited review.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the amended application. The wage the Applicant has committed to paying on this project is well above the required statutory minimums.

Letter to Local Government Assistance & Economic Analysis Division
January 15, 2013
Page 2 of 2

A hard copy of the application will be hand delivered to your office tomorrow. Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", written in a cursive style.

Kevin O'Hanlon
School District Consultant



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative

Date application received by district
Amended 1.15.13
9/14/2012

First Name

Greg

Last Name

Poole

Title

Superintendent of Schools

School District Name

Barbers Hill ISD

Street Address

9600 Eagle Drive

Mailing Address

P.O. Box 1108

City

Mont Belvieu

State

TX

ZIP

77580

Phone Number

281-576-2221

Fax Number

281-576-3410

Mobile Number (optional)

E-mail Address

gpoole@bhsd.net

I authorize the consultant to provide and obtain information related to this application..... Yes No

Will consultant be primary contact? Yes No



Application for Appraised Value Limitation on Qualified Property

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Kevin, Last Name O'Hanlon, Title Attorney, Firm Name O'Hanlon, McCallom & Demerath, PC, Street Address 808 West Avenue, Mailing Address 808 West Avenue, City Austin, State TX, ZIP 78701, Phone Number 512-494-9949, Fax Number 512-494-9919, Mobile Number (Optional), E-mail Address kohanlon@808west.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) [Handwritten Signature], Date 9/25/12

Has the district determined this application complete? [X] Yes [] No

If yes, date determined complete. September 25, 2012 Amended 1.15.13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? [] Yes [X] No will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

Table with 4 columns: Checklist, Page X of 16, Check Completed. Rows include: 1 Date application received by the ISD (1 of 16, X), 2 Certification page signed and dated by authorized school district representative (2 of 16, X), 3 Date application deemed complete by ISD (2 of 16, X), 4 Certification pages signed and dated by applicant or authorized business representative of applicant (4 of 16, X), 5 Completed company checklist (12 of 16, X), 6 School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application) (2 of 16, will supplement)



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name William		Last Name McCabe	
Title Property Tax Division Manager			
Organization Exxon Mobil Corporation			
Street Address			
Mailing Address P.O. Box 53			
City Houston		State TX	ZIP 77001-0053
Phone Number 713-431-2823		Fax Number 713-431-2694	
Mobile Number (optional)		Business e-mail Address william.l.mccabe@exxonmobil.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name John		Last Name Graves	
Title Staff Property Tax Agent			
Organization Exxon Mobil Corporation			
Street Address 4500 Dacoma			
Mailing Address P.O. Box 53			
City Houston		State TX	ZIP 77001-0053
Phone Number 713-431-2756		Fax Number 713-431-2694	
Mobile Number (optional)		E-mail Address john.p.graves@exxonmobil.com	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No

APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

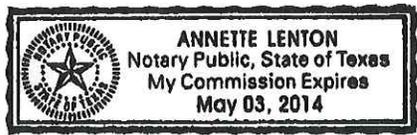
First Name Tim	Last Name Young
Title Attorney	
Firm Name Ikard Wynne LLP	
Street Address 2801 Via Fortuna, Suite 501	
Mailing Address 2801 Via Fortuna, Suite 501	
City Austin	State TX
	ZIP 78746
Phone Number 512-275-7880	Fax Number 512-275-7333
Business email Address	

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) <i>William J. McCabe</i>	Date 9/13/12
--	------------------------

GIVEN under my hand and seal of office this 13th day of September, 2012



(Notary Seal)

Annette Lenton
Notary Public, State of TEXAS

My commission expires 5-3-2014

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Exxon Mobil Corporation

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

113540900059

NAICS code

325110

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

Beaumont ISD 2004; Goose Creek CISD 2013 (two pending applications)

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

Corporation

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001 (7)? Yes No
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies? Yes No
- The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
- Are you requesting that any of the land be classified as qualified investment? Yes No
- Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
- Will any of the proposed qualified investment be leased under an operating lease? Yes No
- Are you including property that is owned by a person other than the applicant? Yes No
- Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attached

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attached

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs
- Construct New Facility
- New Business / Start-up
- Expand Existing Facility
- Relocation from Out-of-State
- Expansion
- Purchase Machinery & Equipment
- Consolidation
- Relocation within Texas

PROJECTED TIMELINE

Begin Construction 1st Qtr 2014 ** Begin Hiring New Employees 2nd Half 2014
 Construction Complete 2nd Qtr 2016 Fully Operational 2nd Half 2016
 Purchase Machinery & Equipment 3rd Qtr 2013

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
 Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? 2nd Qtr 2016

**Preliminary ground work and site preparation will begin at the end of 2013. 1Q 2014 is when Exxon anticipates driving pilings.

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
None	
Total	

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Applied for Tax Abatement Agreements from Chambers County and from the City of Mont Belvieu.

THE PROPERTY

Identify county or counties in which the proposed project will be located Chambers County

Central Appraisal District (CAD) that will be responsible for appraising the property Chambers County CAD

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Chambers County 100% City: Mont Belvieu 100%
(Name and percent of project)

Hospital District: _____ Water District: _____
(Name and percent of project)

Other (describe): _____ Other (describe): _____
(Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000

What is the amount of appraised value limitation for which you are applying? 30,000,000

What is your total estimated qualified investment? 782,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? 1

What is the anticipated date of the beginning of the qualifying time period?

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? 1,190,000,000

Describe the qualified investment. [See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? [X] Yes [] No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? [X] Yes [] No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? [X] Yes [] No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? [X] Yes [] No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? [X] Yes [] No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? [X] Yes [] No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? [X] Yes [] No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements - with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? [] Yes [X] No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? September 30, 2012

Will the applicant own the land by the date of agreement execution? [X] Yes [] No

Will the project be on leased land? [] Yes [X] No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. -0- 2012
(Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? -0-

The last complete calendar quarter before application review start date is the:

First Quarter Second Quarter Third Quarter Fourth Quarter of 2012 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 11,558

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational 40*

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 40*

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

* An additional 190 permanent contract jobs will be created as well as numerous additional jobs related to maintenance and turn-around activities post construction; however, such jobs are not "qualifying jobs" as defined in TAC Section 9.1051 (14) in that the Applicant does not have significant degree of control over the creation of the jobs, the job descriptions, or the job characteristics or performance.

WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is 1381.60
 110% of the county average weekly wage for manufacturing jobs in the county is 1669.25
 110% of the county average weekly wage for manufacturing jobs in the region is 1,136

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? 59,076

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? 59,076

- Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No
- Will each qualifying job require at least 1,600 of work a year? Yes No
- Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No
- Will any of the qualifying jobs be retained jobs? Yes No
- Will any of the qualifying jobs be created to replace a previous employee? Yes No
- Will any required qualifying jobs be filled by employees of contractors? Yes No
- If yes, what percent? N/A

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

See Attached

ECONOMIC IMPACT

- Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No
- Is Schedule A completed and signed for all years and attached? Yes No
- Is Schedule B completed and signed for all years and attached? Yes No
- Is Schedule C (Application) completed and signed for all years and attached? Yes No
- Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*To be submitted with application or before date of final application approval by school board.

Attachment 2

Proof of Payment of Application Fee

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

Attachment 3

Documentation of Combined Group Membership

1W52B5 3.000
TX2012
Ver. 3.0

05-164
(Rev. 8-11/6)

Texas Franchise Tax Extension Request

■ Tcode 13258 Annual

■ Taxpayer number		■ Report year	■ Due date	
135409005		2012	05/15/2012	
Taxpayer name Exxon Mobil Corporation and Affiliated Companies			Secretary of State file number or Comptroller file number	
Mailing address 4500 Dacoma, Room 212, CORP-BH3-212			0003362806	
City Houston	State TX	Country	ZIP Code 77092	Plus 4
Check box if this is a combined report <input type="checkbox"/>			Check box if the address has changed <input type="checkbox"/>	

1. Check this box if you will be using your 2008 Temporary Credit for Business Loss Carryforward for the report year for which you are requesting this extension (see instructions) 1.

2. Check this box if you will begin using your 1992 Temporary Credit for the report year for which you are requesting this extension (see instructions) 2.

3. Extension payment (Dollars and cents) 3.

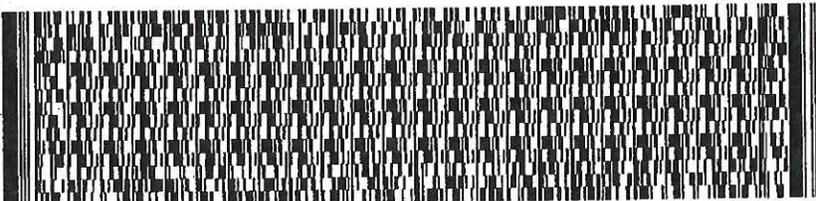
If this extension is for a combined group, you must also complete and submit Form 05-165. Note to mandatory Electronic Fund Transfer(EFT) payers: When requesting a second extension do not submit an Affiliate List Form 05-165.

Print or type name Diane M. Jenkins, Assistant Secretary	Area code and phone number (713) 431 - 2770
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.	Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348
sign here  Date 5/11/2012	

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381 or (512) 463-4600. Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

Taxpayers who paid \$10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically pay their franchise tax. For more information visit www.window.state.tx.us/webfile/req_franchise.html.

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VE/DE	<input type="checkbox"/>
PM Date	



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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2012

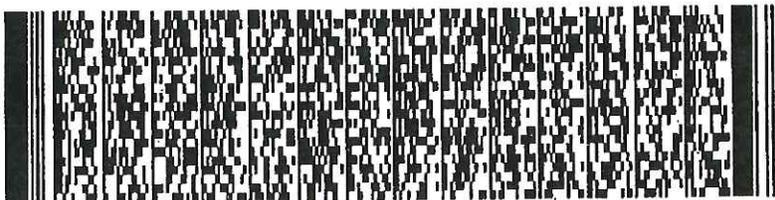
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>
2. VEI LLC	621678781	<input checked="" type="checkbox"/>
3. Collet Creek Unit # 1 RH-88-082-A	17602789517	<input checked="" type="checkbox"/>
4. Kirby Exploration Go F-I Agreement	17521581789	<input type="checkbox"/>
5. McElmo Creek Co. Supply Pipeline	15419309388	<input checked="" type="checkbox"/>
6. Texaco Logsdon # 1	17603363494	<input type="checkbox"/>
7. Sunset Vahevala	13837560542	<input checked="" type="checkbox"/>
8. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
9. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
10. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
11. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
12. ExxonMobil Chemical Patents Inc.	760023754	<input type="checkbox"/>
13. ExxonMobil Chemical Europe Inc.	980014011	<input checked="" type="checkbox"/>
14. Exxon Overseas Investment Corporation	510120120	<input type="checkbox"/>
15. Esso Exploration Inc.	11361736298	<input type="checkbox"/>
16. Ere Liaison, Inc.	221813717	<input checked="" type="checkbox"/>
17. Exxon Chemical Services Middle East Inc.	591226406	<input checked="" type="checkbox"/>
18. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
19. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
20. Mobil Auto Club Inc.	17517718502	<input type="checkbox"/>
21. Jersey Nuclear-Avco Isotopes, Inc.	19108784000	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

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1023

Texas Franchise Tax Extension Affiliate List

 Tcode 13298

 Reporting entity taxpayer number

 Report year

 Reporting entity taxpayer name

135409005

2012

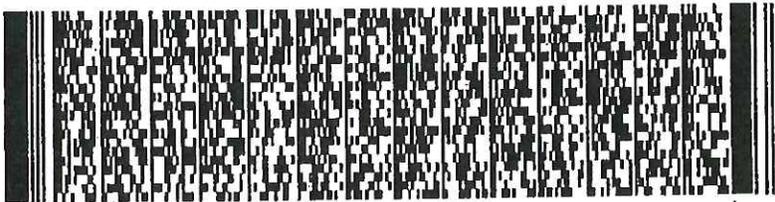
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Services Company, Inc.	591640476	<input type="checkbox"/>
2. Esso Trading Company Of Iran	131959872	<input checked="" type="checkbox"/>
3. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
4. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
5. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
6. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
7. ExxonMobil Travel Club, Inc.	741502305	<input type="checkbox"/>
8. Petroleum Casualty Company	740832710	<input type="checkbox"/>
9. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>
10. Seariver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>
11. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
12. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
13. Mobil Alaska Pipeline Company	751437831	<input type="checkbox"/>
14. Main Elk Corporation	132575831	<input checked="" type="checkbox"/>
15. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
16. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
17. Houston County Timber Company	17511843801	<input type="checkbox"/>
18. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
19. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
20. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
21. Mobil Overseas Services Inc.	132574692	<input checked="" type="checkbox"/>

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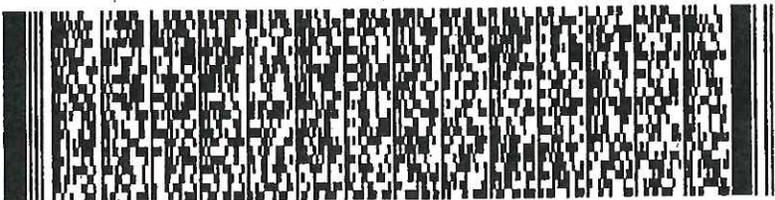
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
2. Mobil Phosphate Minerals Inc.	11361704577	<input checked="" type="checkbox"/>
3. Kordite Corporation	11325764568	<input type="checkbox"/>
4. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
5. Middle East Services Inc.	133287236	<input checked="" type="checkbox"/>
6. Mobil Oil Telcom Ltd.	11327301443	<input type="checkbox"/>
7. Mobil Oil Credit Corporation	11361947028	<input type="checkbox"/>
8. Exxon Chemical Indonesia Inc.	222401819	<input checked="" type="checkbox"/>
9. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
10. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
11. Mobil Oil Abu Dhabi Inc.	136147418	<input checked="" type="checkbox"/>
12. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>
13. Camelback Corporation	30113376252	<input type="checkbox"/>
14. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
15. Canada Imperial Oil Limited	19801070269	<input type="checkbox"/>
16. Exxon Venezuela LNG Inc.	742640063	<input checked="" type="checkbox"/>
17. Exxon Billings Cogeneration Inc.	810477950	<input checked="" type="checkbox"/>
18. Humble Gas Pipeline Co.	17603161708	<input type="checkbox"/>
19. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
20. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
21. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>

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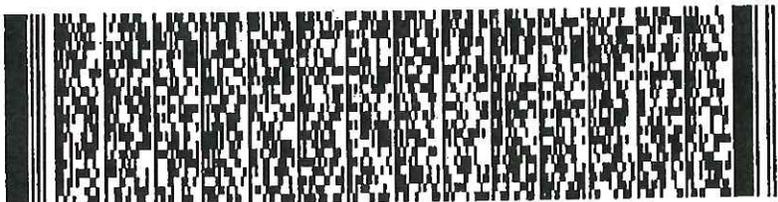
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
2. Exxon Chemical Licensing Co.	17605343783	<input type="checkbox"/>
3. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
4. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
5. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
6. Pacific Offshore Pipeline Company	952754429	<input type="checkbox"/>
7. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
8. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In	760695233	<input checked="" type="checkbox"/>
9. ExxonMobil Saudi Arabia Holding (Red Sea) Inc.	760695235	<input checked="" type="checkbox"/>
10. ExxonMobil Ventures Funding Limited	980623987	<input type="checkbox"/>
11. ExxonMobil Catalyst Technologies LLC	17606990046	<input type="checkbox"/>
12. Travel Guide Holdings Inc	010623505	<input checked="" type="checkbox"/>
13. ExxonMobil Ras Laffan Holdings, Inc.	752682692	<input checked="" type="checkbox"/>
14. ExxonMobil Oil & Gas Investments Limited	980623989	<input type="checkbox"/>
15. Adrest, Inc.	17519626364	<input type="checkbox"/>
16. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>
17. Alkylation Licensing LLC	32011048603	<input type="checkbox"/>
18. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
19. ExxonMobil LNG Supply LLC	32043020216	<input checked="" type="checkbox"/>
20. ExxonMobil Transportation Equipment Inc.	32014072238	<input type="checkbox"/>
21. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>

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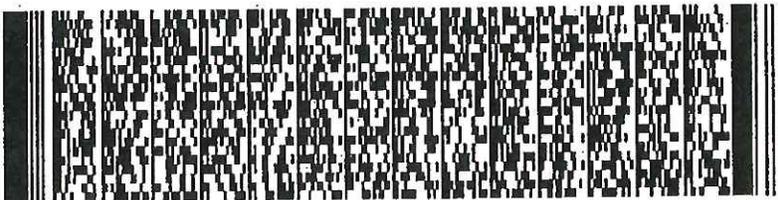
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input checked="" type="checkbox"/>
2. ExxonMobil Exploration Texas and New Mexico Inc.	14216445941	<input type="checkbox"/>
3. ExxonMobil Southwest Holdings Inc.	14216445842	<input type="checkbox"/>
4. ExxonMobil South Hook Surety Corporation	14121637921	<input type="checkbox"/>
5. ExxonMobil Permian Basin Inc.	432076148	<input type="checkbox"/>
6. ExxonMobil Texas LLC	32020511575	<input type="checkbox"/>
7. ExxonMobil Affiliate Funding Limited	980623985	<input type="checkbox"/>
8. ExxonMobil LNG Holdings USA Inc.	13522679110	<input type="checkbox"/>
9. Mobil Venezolana de Petroleos Holdings Inc.	13715216886	<input type="checkbox"/>
10. Mobil Pipe Line Company	17504094503	<input type="checkbox"/>
11. Mobil Russia Ventures Inc.	132643681	<input checked="" type="checkbox"/>
12. River Bridge Realty Corporation	17519392413	<input type="checkbox"/>
13. ExxonMobil Environmental Services Comp	17706934241	<input type="checkbox"/>
14. ExxonMobil Alaska Midstream Gas Investments LLC	452695311	<input checked="" type="checkbox"/>
15. Palmetto Transoceanic LLC	135409005	<input type="checkbox"/>
16. PTE Pipeline LLC	32041325427	<input type="checkbox"/>
17. ExxonMobil Ventures Investment Corporation	274825550	<input type="checkbox"/>
18. SV Texas, LLC	000000001	<input type="checkbox"/>
19. Mobil Rocky Mountain Inc.	17518323484	<input type="checkbox"/>
20. Mobil Services (Bahamas) Limited	980486303	<input type="checkbox"/>
21. ExxonMobil Golden Pass Surety LLC	000000002	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

■ Code 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

135409005

2012

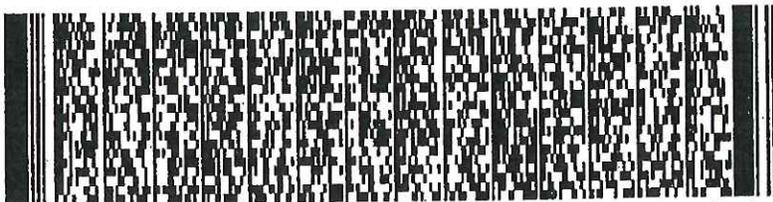
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Fairfax Inc.	11328552390	<input checked="" type="checkbox"/>
2. Sailfish Point, Inc.	132887634	<input checked="" type="checkbox"/>
3. Mobil Petrochemical Holdings Co. Inc.	17519768935	<input type="checkbox"/>
4. Mobil Film Products Holdings, Inc.	751957288	<input checked="" type="checkbox"/>
5. ExxonMobil U.S. Properties Inc.	275444562	<input checked="" type="checkbox"/>
6. Mobil Chemical Company Inc.	11325764576	<input type="checkbox"/>
7. Mobil Land Development Corporation	11326689939	<input type="checkbox"/>
8. ExxonMobil Energy Finance Company	17521810600	<input type="checkbox"/>
9. Mobil Natural Gas Inc.	17521802680	<input type="checkbox"/>
10. Mobil Pacific Services Inc.	752172921	<input checked="" type="checkbox"/>
11. ExxonMobil Barzan Surety Corporation	454588099	<input checked="" type="checkbox"/>
12. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
13. Mobil International Finance Corporation	132623668	<input type="checkbox"/>
14. ExxonMobil Development Finance Company	454587998	<input checked="" type="checkbox"/>
15. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
16. Station Operators Inc.	11327290414	<input checked="" type="checkbox"/>
17. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
18. ExxonMobil Chemical Films Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
19. Mobil Qatar Management & Technical Services Inc	742657785	<input checked="" type="checkbox"/>
20. Mobil Pacific Pipeline Company	752464632	<input checked="" type="checkbox"/>
21. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

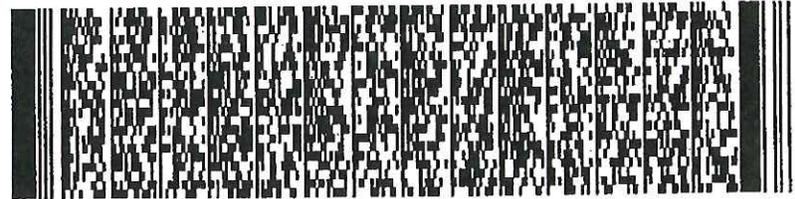
Reporting entity taxpayer number: 135409005
Report year: 2012
Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Kazakhstan Exploration and Production Inc	752606778	<input checked="" type="checkbox"/>
2. Mobil U.K. Properties, Inc.	752725818	<input type="checkbox"/>
3. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
4. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
5. ExxonMobil Alaska Production Inc.	752096316	<input type="checkbox"/>
6. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
7. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
8. Mobil Sakhalin Neftegaz, Inc.	752728388	<input checked="" type="checkbox"/>
9. River Bridge Corporation	751754835	<input checked="" type="checkbox"/>
10. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
11. Mobil Corporation	11328503096	<input type="checkbox"/>
12. Enjay, Inc.	11360442948	<input type="checkbox"/>
13. Exxon Communications Company	11360952409	<input type="checkbox"/>
14. ExxonMobil Western Sales and Supply Company	15101165601	<input checked="" type="checkbox"/>
15. Mobil Oil Company De Venezuela	135581242	<input checked="" type="checkbox"/>
16. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
17. ExxonMobil Chemical Films Europe, Inc.	751623502	<input type="checkbox"/>
18. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
19. Mobil Exploration and Producing Services Inc.	11325600911	<input type="checkbox"/>
20. Mobil Oil Explr & Produc Southeast Inc	17516224932	<input type="checkbox"/>
21. ExxonMobil Sales and Supply LLC	11319950215	<input type="checkbox"/>

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2012

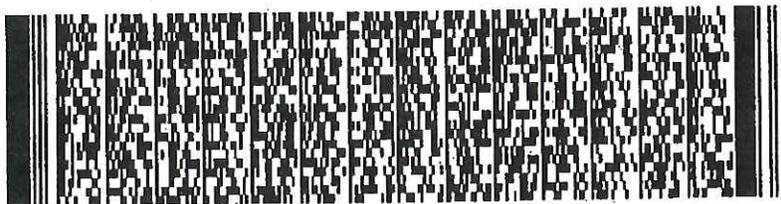
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
2. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
3. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>
4. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
5. XTO Energy Inc. - Home Office	752347769	<input type="checkbox"/>
6. HHE Energy Company	17514604945	<input type="checkbox"/>
7. XH, LLC	17518774249	<input type="checkbox"/>
8. XTO Offshore Inc.	17416640153	<input type="checkbox"/>
9. Barnett Gathering, LP	11136967715	<input type="checkbox"/>
10. Trend Gathering & Treating, LP	12043189492	<input type="checkbox"/>
11. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
12. Fayetteville Gathering Company	262981361	<input type="checkbox"/>
13. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
14. Summit Gas Gathering, LLC	32040256367	<input type="checkbox"/>
15. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
16. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>
17. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
18. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
19. XTO Resources I GP, LLC	32010845330	<input type="checkbox"/>
20. XTO Resources I LP, LLC	752347769	<input type="checkbox"/>
21. HPT Land Company	30001447025	<input type="checkbox"/>

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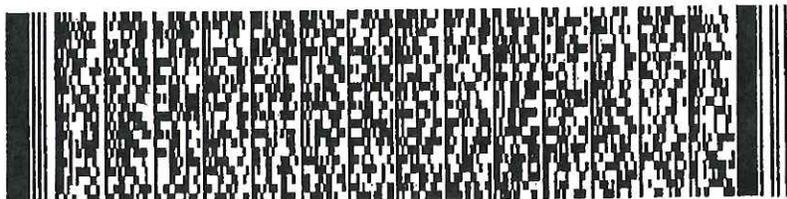
Reporting entity taxpayer number: 135409005
Report year: 2012
Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
2. XTO Energy Inc. - Branch	752347769	<input type="checkbox"/>
3. XTO Energy Inc.	17523477697	<input type="checkbox"/>
4. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
5. Ellora Royalties GP, Inc.	263541433	<input type="checkbox"/>
6. English Bay Pipeline, LP	17108924931	<input checked="" type="checkbox"/>
7. Ellora Land Holdings LP	263541494	<input type="checkbox"/>
8. Mustang Pipe Line LLC	17526727163	<input checked="" type="checkbox"/>
9. Mobil Maine Ventures, Inc.	742916799	<input checked="" type="checkbox"/>
10. ExxonMobil Marine Limited	32012551589	<input type="checkbox"/>
11. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
12. Phillips Exploration, Inc.	241407593	<input checked="" type="checkbox"/>
13. Phillips Production Company	251462113	<input checked="" type="checkbox"/>
14. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
15. DIRECO, INC.	510267651	<input checked="" type="checkbox"/>
16. PHILCOAL, INC	251443612	<input checked="" type="checkbox"/>
17. Castle, Inc	251120724	<input checked="" type="checkbox"/>
18. TWP, Inc	250725360	<input checked="" type="checkbox"/>
19. T.W. Phillips Energy Corp.	232937243	<input checked="" type="checkbox"/>
20. Near East Development Corporation	11360846908	<input type="checkbox"/>
21. Enco, Incorporated	15102562582	<input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2012

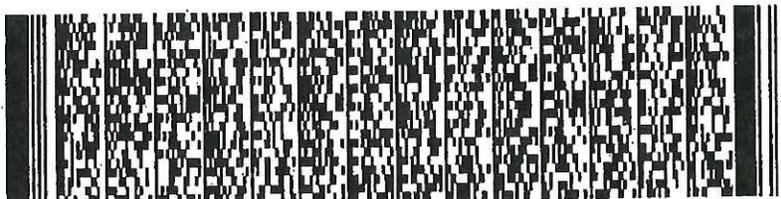
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Pegastar Neftegaz LLC	541917090	<input checked="" type="checkbox"/>
2.		<input checked="" type="checkbox"/>
3. PC Exploration Ltd Partnership 1984 9	25-1467313	<input checked="" type="checkbox"/>
4. PC Exploration Ltd Partnership 1985 10	25-1498157	<input checked="" type="checkbox"/>
5. PC Exploration Ltd Partnership 1986 11	25-1532154	<input checked="" type="checkbox"/>
6. PC Exploration Ltd Partnership 1988 12	25-1583321	<input checked="" type="checkbox"/>
7. PC Exploration Ltd Partnership 1989 13	25-1611049	<input checked="" type="checkbox"/>
8. PC Exploration Ltd Partnership 1990 14	23-2614130	<input checked="" type="checkbox"/>
9. PC Exploration Ltd Partnership 1991 15	25-1663475	<input checked="" type="checkbox"/>
10. PC Exploration Ltd Partnership 1992 16	25-1691620	<input checked="" type="checkbox"/>
11. PC Exploration Ltd Partnership 1993 17	25-1715698	<input checked="" type="checkbox"/>
12. PC Exploration Ltd Partnership 1994 18	25-1739738	<input checked="" type="checkbox"/>
13. PC Exploration Ltd Partnership 1995 19	25-1771349	<input checked="" type="checkbox"/>
14. PC Exploration Ltd Partnership 1996 20	25-1797520	<input checked="" type="checkbox"/>
15. PC Exploration Ltd Partnership 1997 21	23-2921041	<input checked="" type="checkbox"/>
16. PC Exploration Ltd Partnership 1998 22	25-1816750	<input checked="" type="checkbox"/>
17. PC Exploration Ltd Partnership 1999 23	25-1843733	<input checked="" type="checkbox"/>
18. PC Exploration Ltd Partnership 2000 24	25-1864003	<input checked="" type="checkbox"/>
19. PC Exploration Ltd Partnership 2001 25	25-1888494	<input checked="" type="checkbox"/>
20. PC Exploration Ltd Partnership 2002 26	30-0080482	<input checked="" type="checkbox"/>
21. PC Exploration Ltd Partnership 2003 27	20-0021868	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

Reporting entity taxpayer number
135409005

Report year
2012

Reporting entity taxpayer name
EXXON MOBIL CORPORATION AND AFFILIATED COMP

Tcode 13298

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PC Exploration Ltd Partnership 2004 28	56-2459948	<input checked="" type="checkbox"/>
2. PC Exploration Ltd Partnership 2005 29	20-2835796	<input checked="" type="checkbox"/>
3. PC Exploration Ltd Partnership 2006 30	20-4871514	<input checked="" type="checkbox"/>
4. PC Exploration Ltd Partnership 2007 31	20-8994952	<input checked="" type="checkbox"/>
5. PC Exploration Ltd Partnership 2008 32	26-2558358	<input checked="" type="checkbox"/>
6. PC Exploration Ltd Partnership 2009 33	26-4830379	<input checked="" type="checkbox"/>
7. Phillips Exploration Ltd Partnership 2010 34	27-2528594	<input checked="" type="checkbox"/>
8. Ellora Energy GP, LLC	810558393	<input checked="" type="checkbox"/>
9. Rana Gas Gathering System LLC		<input checked="" type="checkbox"/>
10. YELLOWSTONE ENERGY LP	810477950	<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Attachment 4

Detailed Description of Project

ExxonMobil plans to install a new manufacturing unit to produce polyethylene in low pressure, gas-phase fluidized bed reactors. Catalyst, monomer, co-monomer, and an inert gas are fed to the reactors. The polymer produced in the reactors is in the form of granules suspended by circulating gases. Product from the reactors goes through a series of polymer separation and drying steps, and is extruded into pellets. The pellets are transferred to storage silos and are packed in bags and containerized for shipping.

Ability to locate or relocate:

ExxonMobil's unmatched integration of natural gas, refining and chemical operations uniquely positions the Chemical Company to benefit from ExxonMobil's significant investment in American natural gas production. The new facilities could be constructed at any of our fully integrated Refining manufacturing locations in Sarnia (Canada), Baton Rouge (LA), Beaumont (TX), Baytown (TX) or non-integrated Refining manufacturing locations in Joliet (IL), Torrance (CA), Billings (MT) and Chalmette (LA).

Competitive abatement programs exist in alternate locations. The impact of tax burden on the economic return of any given project is one factor that influences the viability of projects and their ultimate location.

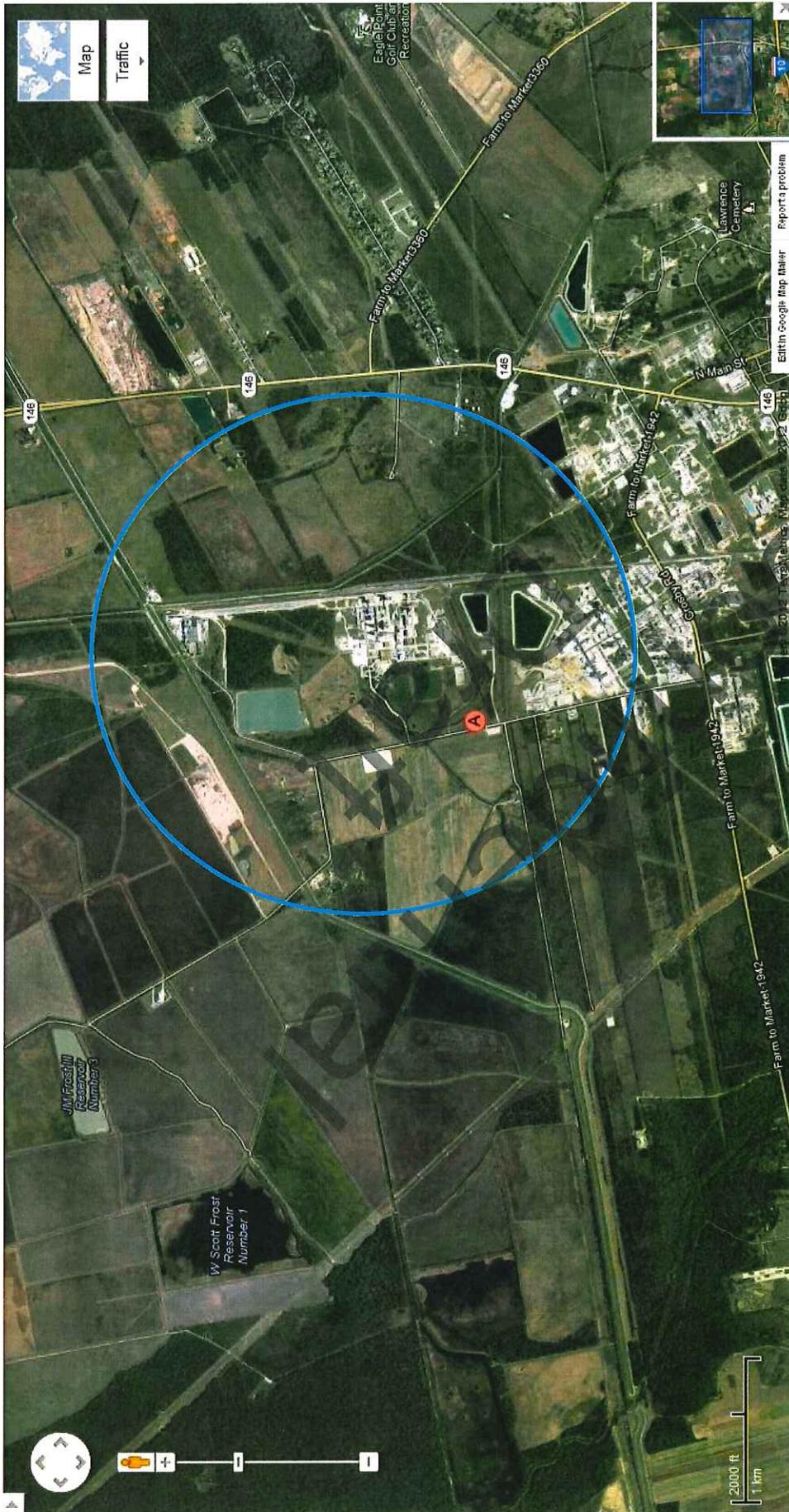
Attachment 6

Specific and Detailed Description of Qualified Investment

- Feed purification beds
- Poly Ethylene Reactor
- Vapor Recovery Unit
- Solids Handling
- Pellet Extruder
- Pellet Storage Silos
- Pellet Packaging Equipment
- Flare System
- Cooling Tower
- Steam Generation and Condensate Recovery System
- Raw Water Clarifier and Deionizing Equipment
- Instrument Air Compressors

Attachment 7

Map of Qualified Investment

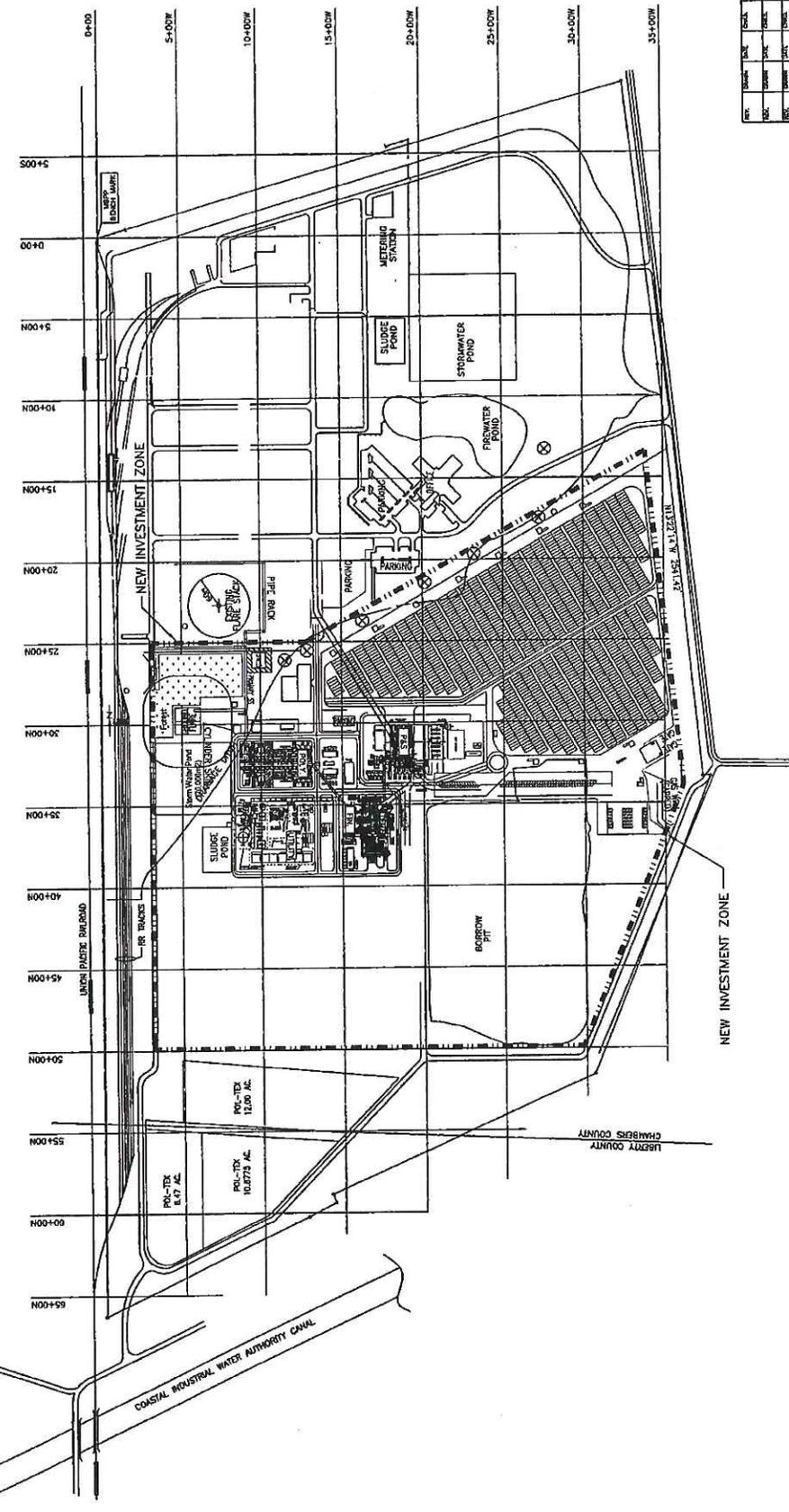


ExxonMobil Mont Belvieu Plastics Plant

Chambers County, TX



-  NA Growth - Polyethylene Reinvestment Zone
-  Project NA Growth (Polyethylene) Process Unit Area



REV.	DATE	BY	CHKD.	DESCRIPTION
1	07/19/12	ES	ES	ISSUED FOR PERMIT
2	08/14/12	ES	ES	ISSUED FOR PERMIT
3	08/14/12	ES	ES	ISSUED FOR PERMIT
4	08/14/12	ES	ES	ISSUED FOR PERMIT
5	08/14/12	ES	ES	ISSUED FOR PERMIT
6	08/14/12	ES	ES	ISSUED FOR PERMIT
7	08/14/12	ES	ES	ISSUED FOR PERMIT
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18	08/14/12	ES	ES	ISSUED FOR PERMIT
19	08/14/12	ES	ES	ISSUED FOR PERMIT
20	08/14/12	ES	ES	ISSUED FOR PERMIT
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96	08/14/12	ES	ES	ISSUED FOR PERMIT
97	08/14/12	ES	ES	ISSUED FOR PERMIT
98	08/14/12	ES	ES	ISSUED FOR PERMIT
99	08/14/12	ES	ES	ISSUED FOR PERMIT
100	08/14/12	ES	ES	ISSUED FOR PERMIT

PROJECT INFORMATION
 PROJECT NAME: MONT BELIEU PLASTICS PLANT
 PROJECT NUMBER: 10-11-2012-001
 PROJECT LOCATION: 23-11-2012-001
 PROJECT DATE: 07/19/12
 PROJECT STATUS: ISSUED FOR PERMIT
 PROJECT TYPE: INDUSTRIAL
 PROJECT OWNER: MONT BELIEU PLASTICS PLANT
 PROJECT DESIGNER: ESCOBAR CONSULTANTS, INC.
 PROJECT ENGINEER: ESCOBAR CONSULTANTS, INC.
 PROJECT CHECKER: ESCOBAR CONSULTANTS, INC.
 PROJECT APPROVER: ESCOBAR CONSULTANTS, INC.
 PROJECT SCALE: 1/4" = 1'-0"

PLANT PLAN
 REINVESTMENT ZONE
 SCALE: 1/4" = 1'-0"
 SHEET: 10-11-2012-001-001
 TOTAL SHEETS: 10-11-2012-001-001

ESCOBAR CONSULTANTS, INC. PROPRIETARY ***
 10-11-2012-001-001

Attachment 8

Description of Qualified Property

Qualified Investment **describes qualified property exactly.** A specific and detailed description of the qualified property for which an appraised value limitation is requested, a description of new buildings, proposed improvements or personal property which we intend to include as part of our qualified property are attached.

Land is not part of the qualified property. The qualified property will be located on land currently owned by ExxonMobil. The qualified property will be adjacent to and integrated with ExxonMobil's existing Mont Belvieu Plastics Plant.

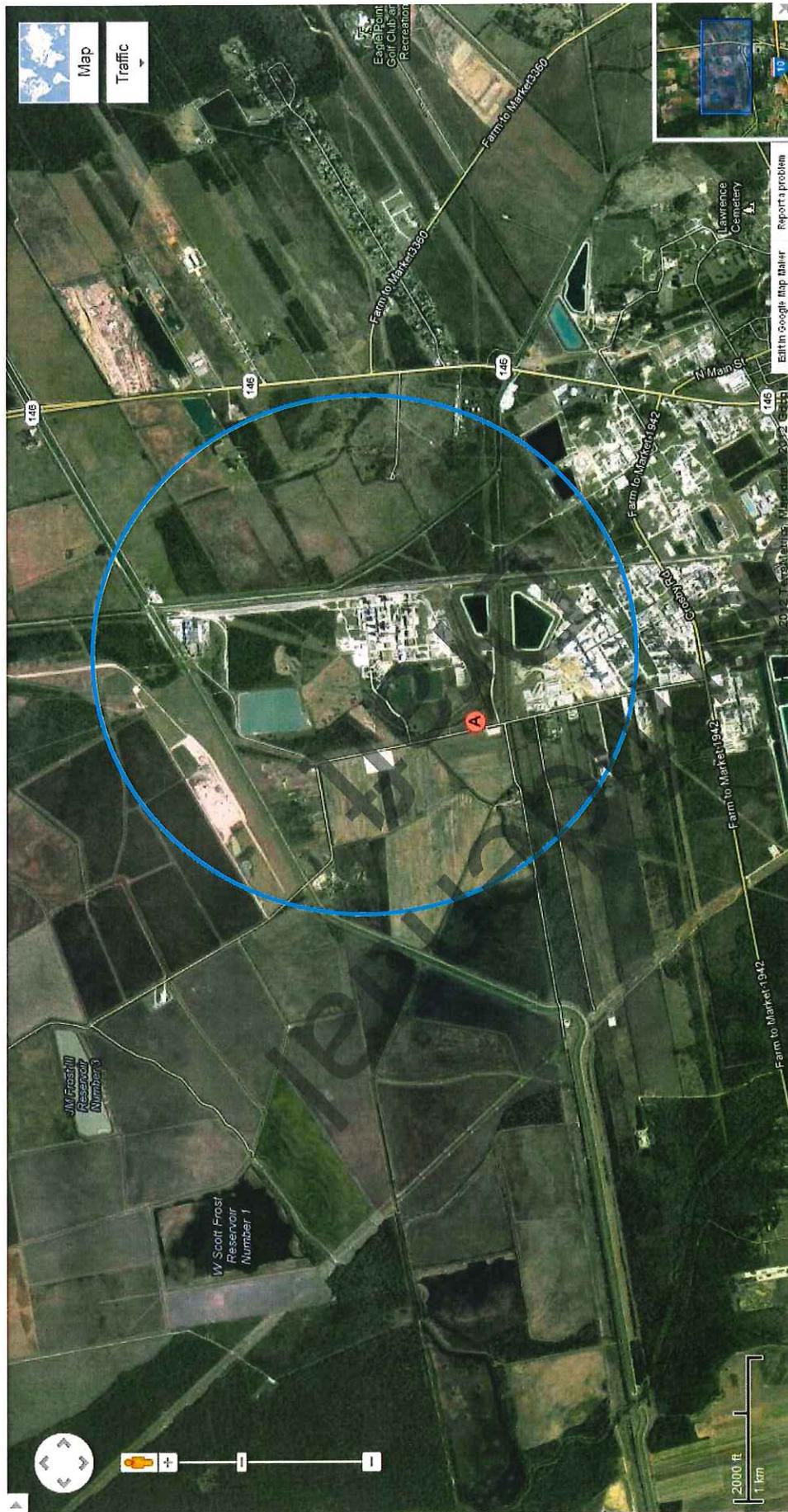
Qualified Property

NA Growth Project – Polyethylene

- Feed purification beds
- Poly Ethylene Reactor
- Vapor Recovery Unit
- Solids Handling
- Pellet Extruder
- Pellet Storage Silos
- Pellet Packaging Equipment
- Flare System
- Cooling Tower
- Steam Generation and Condensate Recovery System
- Raw Water Clarifier and Deionizing Equipment
- Instrument Air Compressors

Attachment 9

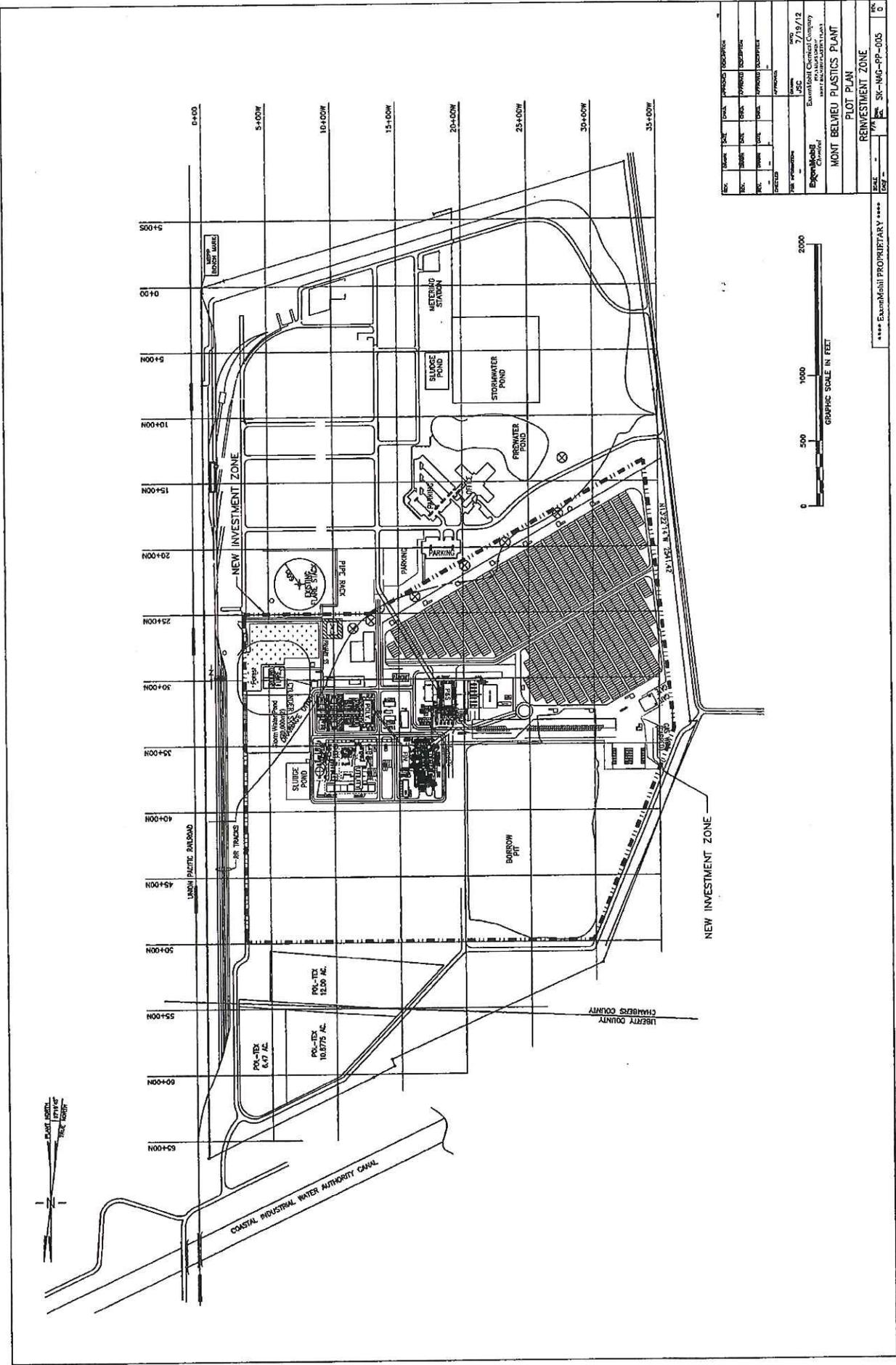
**Map of Qualified Property Showing Location of New Buildings or New
Improvements with Vicinity Map**



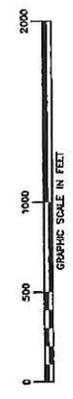
ExxonMobil Mont Belvieu Plastics Plant
Chambers County, TX



-  NA Growth - Polyethylene Reinvestment Zone
-  Project NA Growth (Polyethylene) Process Unit Area



NO.	DATE	SCALE	BY	CHKD.	PROJECT	DESCRIPTION
1	7/19/12	AS IS
2
3
4
5
6
7
8
9
10



*** EXHIBIT PROPRIETARY ***
 SCALE: 1" = 100'
 DATE: 7/19/12
 PROJECT: MONT BELVIEU PLASTICS PLANT
 SHEET: SK-140-PP-005
 OF: 5

Attachment 10

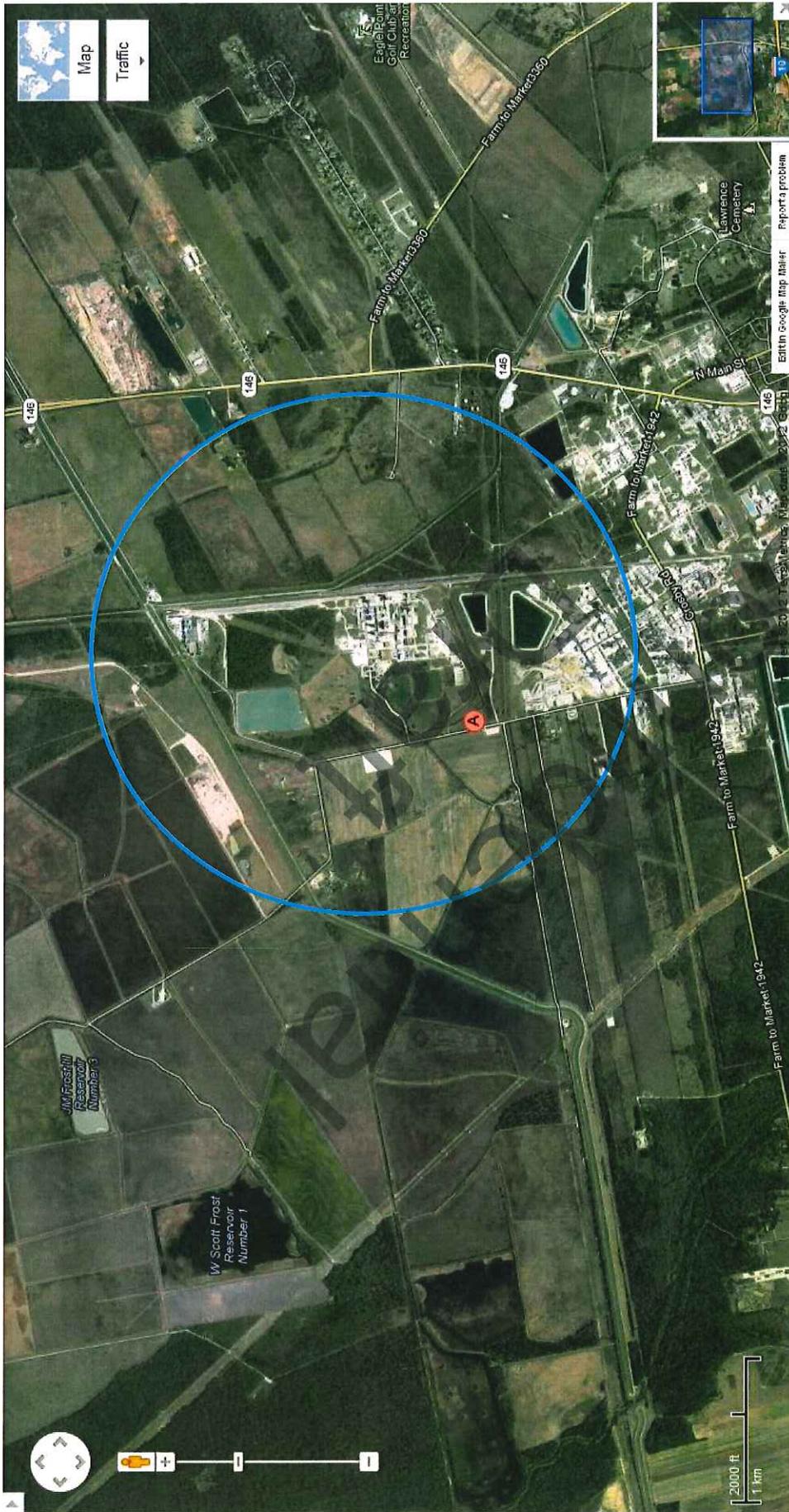
Description of Land

The Polyethylene portions of the North American Growth project are located North of ExxonMobil's Mont Belvieu Plastics Plant in the following tracts referenced to Chambers County Central Appraisal District property ids:

Account / Geo Number:	Property ID:	Legal Description	Acreage
00503-00100-00200-070001	4712	Abstract 503 TR 1 - 2 T & N.O. R.R.	156.56
00608-00100-00100-070001	4713	Abstract 608 TR 1 - 1 E.D. ELLISOR	7.61
00635-00100-00100-070001	4714	Abstract 635 TR 1 - 1 E. W. BARBER	139.17
00637-00100-00100-070001	4715	Abstract 637 TR 1 - 1 W. N. HATCHER	89.12
00661-00100-00201-070001	4724	Abstract 661 TR 1 - 2A J. P. HATCHER	66.13

Attachment 11

A Detailed Map Showing Location of the Land with Vicinity Map



ExxonMobil Mont Belvieu Plastics Plant

Chambers County, TX



NA Growth – Polyethylene Reinvestment Zone

Project NA Growth (Polyethylene) Process Unit Area

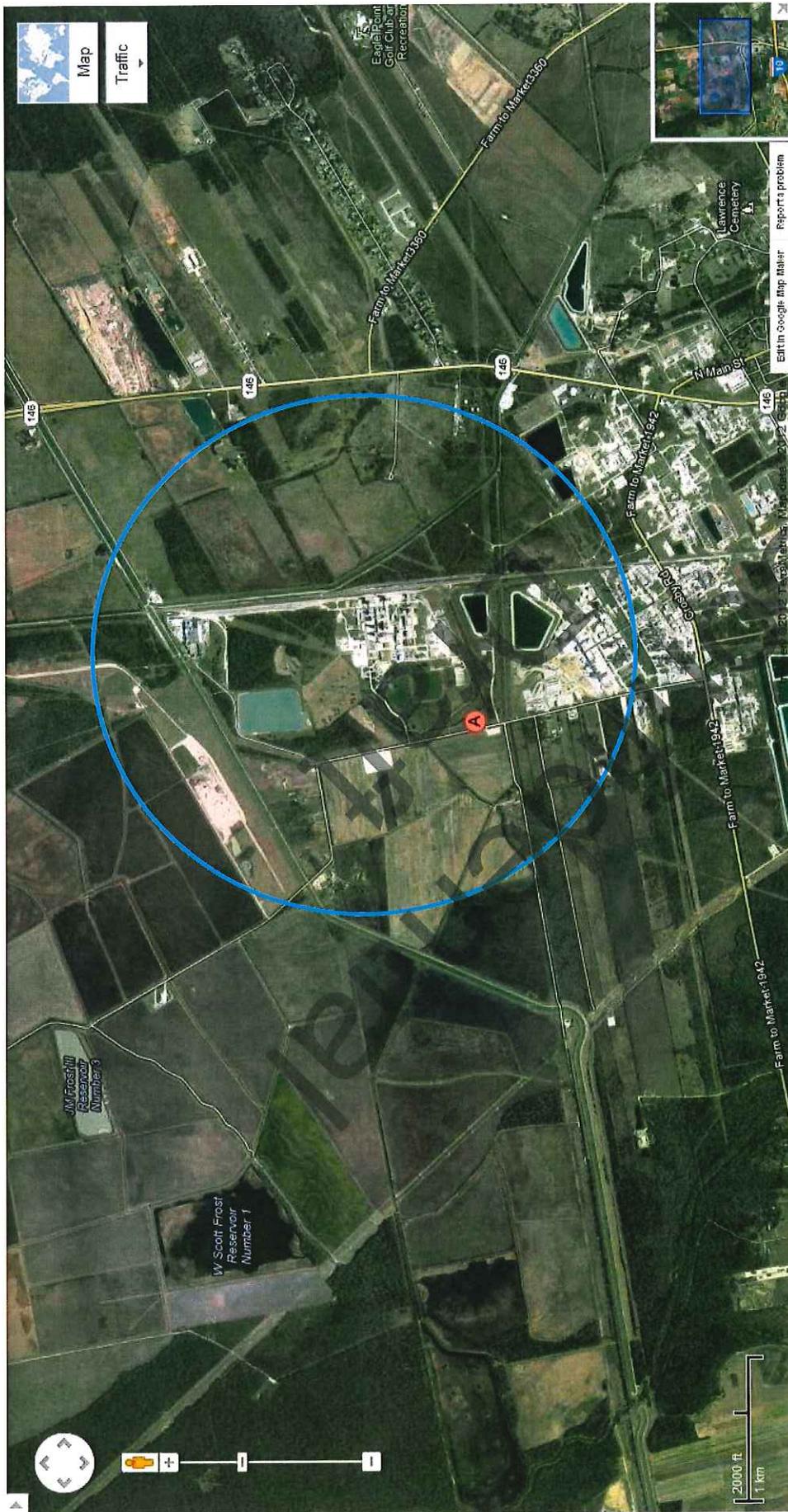


NA Growth – Polyethylene Reinvestment Zone

Attachment 12

A description of all existing (if any) improvements

This project is located on land currently owned by ExxonMobil and adjacent to its Mont Belvieu Plastics Plant. There are currently no existing improvements associated with this project (See attached satellite image).



ExxonMobil Mont Belvieu Plastics Plant
Chambers County, TX



- NA Growth – Polyethylene Reinvestment Zone
- Project NA Growth (Polyethylene) Process Unit Area

Attachment 14

**Calculation of Three Possible Wage Requirements with TWC
Documentation**

Calculations of wages information---Based on Most Recent Data Available

110% of County Average Weekly Wage for all Jobs

Year	Period	Wages
2011	3Q	1,173
2011	4Q	1,274
2012	1Q	1,386
2012	2Q	1,191

Average= \$1256 average weekly salary
 X 1.1 (110%)
 \$1381.60 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for manufacturing Jobs

Year	Period	Wages
2011	3Q	1,426
2011	4Q	1,556
2012	1Q	1,672
2012	2Q	1,416

Average= \$1,517.50 average weekly salary
 X 1.1 (110%)
 \$1,669.25 110% of County Average Weekly Wage for all Jobs

110 % of County Average Weekly Wage for Manufacturing Jobs in Region

(Houston-Galveston Area Council)

\$25.82 per hour

X 40 hr per week

\$ 1,032.80 average weekly salary

X 1.10 (110%)

\$ 1,136.08

X 52 weeks

\$ 59,076.16 110% of County Average Weekly Wage for all Jobs in Region

**2011 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$22.89	\$47,610
<u>1. Panhandle Regional Planning Commission</u>	\$19.32	\$40,196
<u>2. South Plains Association of Governments</u>	\$16.45	\$34,210
<u>3. NORTEX Regional Planning Commission</u>	\$18.14	\$37,733
<u>4. North Central Texas Council of Governments</u>	\$24.03	\$49,986
<u>5. Ark-Tex Council of Governments</u>	\$16.52	\$34,366
<u>6. East Texas Council of Governments</u>	\$18.27	\$37,995
<u>7. West Central Texas Council of Governments</u>	\$17.76	\$36,949
<u>8. Rio Grande Council of Governments</u>	\$15.69	\$32,635
<u>9. Permian Basin Regional Planning Commission</u>	\$21.32	\$44,349
<u>10. Concho Valley Council of Governments</u>	\$15.92	\$33,123
<u>11. Heart of Texas Council of Governments</u>	\$18.82	\$39,150
<u>12. Capital Area Council of Governments</u>	\$26.46	\$55,047
<u>13. Brazos Valley Council of Governments</u>	\$15.71	\$33,718
<u>14. Deep East Texas Council of Governments</u>	\$15.48	\$32,207
<u>15. South East Texas Regional Planning Commission</u>	\$28.23	\$58,724
<u>16. Houston-Galveston Area Council</u>	\$25.82	\$53,711
<u>17. Golden Crescent Regional Planning Commission</u>	\$20.38	\$42,391
<u>18. Alamo Area Council of Governments</u>	\$18.00	\$37,439
<u>19. South Texas Development Council</u>	\$13.85	\$28,806
<u>20. Coastal Bend Council of Governments</u>	\$22.35	\$46,489
<u>21. Lower Rio Grande Valley Development Council</u>	\$15.08	\$31,365
<u>22. Texoma Council of Governments</u>	\$20.76	\$43,190
<u>23. Central Texas Council of Governments</u>	\$16.17	\$33,642
<u>24. Middle Rio Grande Development Council</u>	\$13.65	\$28,382

Source: Texas Occupational Employment and Wages

Data published: July 2012

Data published annually, next update will be summer 2013

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2011	1st Qtr	Harris County	Private	00	0	10	Total, All Industries	\$1,302
2011	2nd Qtr	Harris County	Private	00	0	10	Total, All Industries	\$1,140
2011	3rd Qtr	Harris County	Private	00	0	10	Total, All Industries	\$1,173
2011	4th Qtr	Harris County	Private	00	0	10	Total, All Industries	\$1,274
2012	1st Qtr	Harris County	Private	00	0	10	Total, All Industries	\$1,386
2012	2nd Qtr	Harris County	Private	00	0	10	Total, All Industries	\$1,191
2012	2nd Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,416
2012	1st Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,672
2011	4th Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,556
2011	3rd Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,426
2011	2nd Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,380
2011	1st Qtr	Harris County	Private	31	2	31-33	Manufacturing	\$1,604

Attachment 15

Description of Benefits

Describe each type of benefits to be offered to qualifying jobholders:

ExxonMobil offers a number of employee benefits to qualifying jobholders, including the following:

- 401(k) Savings Plan
- Pension Plan
- Group Health Benefit for which ExxonMobil offers to pay at least 80% of the premiums or other charges for employee-only coverage
- Dental and Vision Plans
- Pre-Tax Spending Plans for Medical, Dental and Vision Plans
- Disability Plan
- Life Insurance Plan
- Vacation & Holiday Pay
- Education Refund Program

Attachment 17

Schedule A

Schedule A (Rev. May 2010): Investment

Form 50-296

EXXON MOBIL CORPORATION
BARBERS HILL ISD

Applicant Name
ISD Name

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	2013-2014	2013	0	0		0	0
			0	0		0	0
			32,000,000	0	32,000,000	0	32,000,000
Complete tax years of qualifying time period	1	2014-2015	462,000,000	0	462,000,000	0	462,000,000
	2	2015-2016	283,000,000	5,000,000	288,000,000	0	288,000,000
	3	2016-2017	293,000,000	4,000,000	297,000,000	0	297,000,000
	4	2017-2018	110,000,000	1,000,000	111,000,000	0	111,000,000
	5	2018-2019				0	0
	6	2019-2020				0	0
	7	2020-2021				0	0
	8	2021-2022				0	0
	9	2022-2023				0	0
	10	2023-2024				0	0
	11	2024-2025				0	0
	12	2025-2026				0	0
	13	2026-2027				0	0
	14	2027-2028				0	0
	15	2028-2029				0	0
Tax Credit Period (with 50% cap on credit)	Value Limitation Period						
	Credit Settle-Up Period						
Credit Settle-Up Period	Post-Settle-Up Period						
	Post-Settle-Up Period						

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.
Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
Column B: For the purposes of investment, please list amount invested each year, not cumulative totals.
Column C: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility.
Column D: The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Column E: Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.
Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter these amounts for future years.

Signature: *William J. M. Cole*
DATE: 1/9/13

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Attachment 18

Schedule B

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name
ISD Name

Form 50-296

EXXON MOBIL CORPORATION
BARBERS HILL ISD

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"		Final taxable value for M&O--after all reductions	Final taxable value for I&S - after all reductions
pre-year 1	2013-2014	2013	0	0	0	0	0	0
Complete tax years of qualifying time period	2014-2015	2014	0	16,000,000	0	0	16,000,000	16,000,000
	2015-2016	2015	0	242,060,000	0	0	242,060,000	242,060,000
	2016-2017	2016	0	376,845,000	2,425,000	0	379,270,000	30,000,000
Tax Credit Period (with 50% cap on credit)	2017-2018	2017	0	508,250,000	4,275,000	0	512,525,000	30,000,000
	2018-2019	2018	0	548,700,000	4,650,000	50,000,000	503,350,000	30,000,000
	2019-2020	2019	0	1,073,800,000	9,100,000	49,000,000	1,033,900,000	30,000,000
	2020-2021	2020	0	1,050,200,000	8,900,000	48,500,000	1,010,600,000	30,000,000
	2021-2022	2021	0	1,050,200,000	8,600,000	47,500,000	1,011,300,000	30,000,000
	2022-2023	2022	0	1,014,800,000	8,400,000	46,500,000	976,700,000	30,000,000
Credit Settle-Up Period	2023-2024	2023	0	991,200,000	8,200,000	45,500,000	953,900,000	30,000,000
	2024-2025	2024	0	967,600,000	7,900,000	44,500,000	931,000,000	931,000,000
	2025-2026	2025	0	932,200,000	7,600,000	43,000,000	896,800,000	896,800,000
Post-Settle-Up Period	2026-2027	2026	0	896,800,000	7,400,000	42,000,000	862,200,000	862,200,000
	2027-2028	2027	0	873,200,000	7,100,000	41,000,000	839,300,000	839,300,000
	2028-2029	2028	0	837,800,000	6,800,000	39,500,000	805,100,000	805,100,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

[Signature]

1/9/13

DATE

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Attachment 19

Schedule C

Schedule C - Application: Employment Information

Applicant Name
ISD Name

EXXON MOBIL CORPORATION
BARBERS HILL ISD

Form 50-296

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
				Column A: Number of Construction FTEs or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
	pre-year 1	2013-2014	2013	200 FTE	60,000	0	\$0	0	\$0
	1	2014-2015	2014	1000 FTE	61,200	0	\$0	0	\$0
	2	2015-2016	2015	4000 FTE	62,400	18	\$60,385	18	\$60,385
	3	2016-2017	2016	5000 FTE	63,600	40	\$63,754	40	\$63,754
	4	2017-2018	2017	2000 FTE	64,900	40	\$69,623	40	\$69,623
	5	2018-2019	2018			40	\$73,976	40	\$73,976
	6	2019-2020	2019			40	\$74,996	40	\$74,996
	7	2020-2021	2020			40	\$74,996	40	\$74,996
	8	2021-2022	2021			40	\$74,996	40	\$74,996
	9	2022-2023	2022			40	\$74,996	40	\$74,996
	10	2023-2024	2023			40	\$74,996	40	\$74,996
	11	2024-2025	2024			40	\$74,996	40	\$74,996
	12	2025-2026	2025			40	\$74,996	40	\$74,996
	13	2026-2027	2026			40	\$74,996	40	\$74,996
	14	2027-2028	2027			40	\$74,996	40	\$74,996
	15	2028-2029	2028			40	\$74,996	40	\$74,996
Tax Credit Period (with 50% cap on credit)									
Credit Settle-Up Period									
Post- Settle-Up Period									
Post- Settle-Up Period									

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE 1/9/13

Attachment 20

Schedule D

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name: EXXON MOBIL CORPORATION
 ISD Name: BARBERS HILL, ISD
 Form 50-296: Other Property Tax Abatements Sought

	Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Sales Tax Information		Franchise Tax	County	City	Hospital	Other
				Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax					
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2013-2014	2013	\$2,000,000	\$30,000,000	\$70,000,000	0%	0%	0%	0%
Complete tax years of qualifying time period	1	2014-2015	2014	\$23,000,000	\$439,000,000	\$70,000,000	100%	100%	0%	0%
	2	2015-2016	2015	\$14,000,000	\$274,000,000	\$70,000,000	100%	100%	0%	0%
	3	2016-2017	2016	\$15,000,000	\$282,000,000	\$70,000,000	100%	100%	0%	0%
	4	2017-2018	2017	\$6,000,000	\$105,000,000	\$70,000,000	100%	100%	0%	0%
	5	2018-2019	2018	\$42,700,000	\$42,700,000	\$70,000,000	100%	100%	0%	0%
	6	2019-2020	2019	\$42,700,000	\$42,700,000	\$70,000,000	100%	100%	0%	0%
	7	2020-2021	2020	\$42,700,000	\$42,700,000	\$70,000,000	100%	100%	0%	0%
	8	2021-2022	2021	\$42,700,000	\$42,700,000	\$70,000,000	100%	100%	0%	0%
	9	2022-2023	2022	\$42,700,000	\$42,700,000	\$70,000,000	100%	100%	0%	0%
	10	2023-2024	2023	\$42,700,000	\$42,700,000	\$70,000,000	100%	100%	0%	0%
Value Limitation Period	11	2024-2025	2024	\$42,700,000	\$42,700,000	\$70,000,000				
	12	2025-2026	2025	\$42,700,000	\$42,700,000	\$70,000,000				
	13	2026-2027	2026	\$42,700,000	\$42,700,000	\$70,000,000				
Credit Settle-Up Period	14	2027-2028	2027	\$42,700,000	\$42,700,000	\$70,000,000				
	15	2028-2029	2028	\$42,700,000	\$42,700,000	\$70,000,000				

*For planning, construction and operation of the facility

William J. Jones
 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

1913
 DATE

Attachment 21

Map of Reinvestment Zone



NA Growth - Polyethylene Reinvestment Zone



Attachment 22

Order, Resolution, or Ordinance Establishing the Zone

An Ordinance of the City of Mont Belvieu establishing the reinvestment zone will be provided at a later date.

Attachment 23

Legal Description of Reinvestment Zone

Account / Geo Number:	Property ID:	Legal Description	Acreage
00503-00100-00200-070001	4712	Abstract 503 TR 1 – 2 T & N.O. R.R.	156.56
00608-00100-00100-070001	4713	Abstract 608 TR 1 – 1 E.D. ELLISOR	7.61
00635-00100-00100-070001	4714	Abstract 635 TR 1 – 1 E. W. BARBER	139.17
00637-00100-00100-070001	4715	Abstract 637 TR 1 – 1 W. N. HATCHER	89.12
00661-00100-00201-070001	4724	Abstract 661 TR 1 – 2A J. P. HATCHER	66.13

Attachment 24

Guidelines and Criteria for Reinvestment Zone

Guidelines and Criteria for Tax Abatement for the City of Mont Belvieu are attached.

ORDINANCE NO. 2011-006

AN ORDINANCE PROVIDING FOR ELIGIBILITY TO PARTICIPATE IN TAX ABATEMENT, MAKING CERTAIN FINDINGS OF FACT, AND ADOPTING GUIDELINES AND CRITERIA FOR TAX ABATEMENT AGREEMENTS FOR THE CITY OF MONT BELVIEU IN ACCORDANCE WITH CHAPTER 312 OF THE TEXAS TAX CODE.

WHEREAS, pursuant to Chapter 312 of the Texas Tax Code, the City must elect to become eligible to participate in tax abatement;

WHEREAS, pursuant to Chapter 312 of the Texas Tax Code, certain tax abatement guidelines and criteria are necessary prior to the creation of a reinvestment zone or prior to entering into a tax abatement agreement;

WHEREAS, the prior tax abatement guidelines and criteria established by the City of Mont Belvieu expired on February 23, 2011;

WHEREAS, the City Council of the City of Mont Belvieu finds and determines that the guidelines and criteria as hereinafter set out are in the best interest of the City of Mont Belvieu to encourage certain types of development to the exclusion of others;

WHEREAS, the City Council of the City of Mont Belvieu reaffirms its absolute discretion to approve and/or reject any applicant for tax abatement, whether or not an application meets the criteria and/or guidelines as herein stated; and

WHEREAS, the City Council of the City of Mont Belvieu finds and determines that it should consider application for tax abatement and enter into tax abatement agreements which provide for tax abatements under criteria established by other taxing entities without city participation;

**NOW, THEREFORE,
BE IT ORDAINED BY THE CITY COUNCIL
OF THE CITY OF MONT BELVIEU, TEXAS:**

That pursuant to the provisions of Section 312.002(a) of the Texas Tax Code, the City of Mont Belvieu does hereby elect to become eligible to participate in tax abatement and hereby adopts the following tax abatement guidelines and criteria pursuant to 312.002(d):

Section 1.

The property subject to the abatement must be located within the city limits of the City of Mont Belvieu, Texas. Eligible business shall include any business duly authorized to operate in the State of Texas.

Section 2.

Eligible activities for which a tax abatement may be granted shall include the lesser of either the additional assessed value over the base year value or actual investment resulting from construction or acquisition of fixed assets.

Section 3.

The standard abatement formula that may be permitted in any abatement agreement shall be:

- 1.) Abatement shall not exceed five (5) years, beginning on January 1st after the signing of the tax abatement agreement.
- 2.) Years one (1), two (2), and three (3) will be one hundred percent (100%) abatement.
- 3.) Year four (4) will be at seventy five percent (75%) abatement.
- 4.) Year five (5) will be at fifty percent (50%) abatement.
- 5.) Year six (6) the abatement expires and all taxes are paid.

Section 4.

The City Council reserves the right to offer different terms in furtherance of the public interest. Conditions which justify non-standard terms and percentages of abatement include projects over \$10,000,000 million dollars of value, over twenty (20) new proposed jobs created or public infrastructure contributions.

Section 5.

The City may consider an application for abatement when entering into a tax abatement agreement which provides for no abatement to be granted by the City, but which provides for an abatement to be granted by other taxing entities to the extent of the limitations provided under their guidelines and criteria.

Section 6.

In the event that one or more of the provisions contained in this Ordinance shall for any reason be held to be invalid, illegal or unenforceable in any respect, such invalidity, illegality or unenforceability of this Ordinance shall be construed as if such invalid, illegal or unenforceable provision has never been contained herein, but shall not affect the remaining provisions of this Ordinance, which shall remain in full force and effect.

PASS AND APPROVED on this the 16th day of May, 2011.



Nick Dixon, Mayor

ATTEST:



Phyllis Sockwell, City Secretary

