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CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

August 16, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Beaumont Independent School District from Natgasoline LLC

FIRST QUALIFYING YEAR 2015

To the Local Government Assistance & Economic Analysis Division:

On July 12, 2013, a copy of the Application to the Beaumont Independent School District from Natgasoline LLC was submitted for review to your office. During the pendency of the review, new wage information became available. The Applicant has updated its application to incorporate said changes. The wage applicant committed to is above the statutory minimum.

A paper copy of the application will be hand delivered to your office tomorrow. In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Jefferson County Appraisal District.

Please feel free to contact me with questions.

Sincerely,



Kevin O'Hanlon
School District Consultant

Letter to Local Government Assistance & Economic Analysis Division

August 16, 2013

Page 2 of 2

Cc: Chief Appraiser
Jefferson County Appraisal District

Natgasoline LLC

Dr. Timothy Chargois, Beaumont ISD



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative		Date application received by district 6-10-13
First Name Dr. Timothy	Last Name Chargois	
Title Superintendent		
School District Name Beaumont ISD		
Street Address 3395 Harrison Avenue		
Mailing Address 3395 Harrison Avenue		
City Beaumont	State Texas	ZIP 77706
Phone Number 409-617-5000	Fax Number	
Mobile Number (optional)	E-mail Address	

I authorize the consultant to provide and obtain information related to this application..... Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

Form fields for consultant information: First Name (Kevin), Last Name (O'Hanlon), Title (Consultant), Firm Name (O'Hanlon, McCollum & Demerath, PC), Street Address (808 West Avenue), Mailing Address (808 West Avenue), City (Austin), State (Texas), ZIP (78701), Phone Number (512-494-9949), Fax Number (512-494-9919), Mobile Number (Optional), E-mail Address (kohanlon@808west.com; mhanley@808west.com)

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) and Date (6/19/2013)

Has the district determined this application complete? ... [X] Yes [] No

If yes, date determined complete. July 2, 2013 Redetermined complete as of 8/16/13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ... [] Yes [X] No will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

Table with 4 columns: Checklist, Page X of 16, Check Completed. Rows include: 1 Date application received by the ISD (1 of 16, ✓), 2 Certification page signed and dated by authorized school district representative (2 of 16, ✓), 3 Date application deemed complete by ISD (2 of 16, ✓), 4 Certification pages signed and dated by applicant or authorized business representative of applicant (4 of 16, ✓), 5 Completed company checklist (12 of 16, ✓), 6 School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application) (2 of 16, will supplement)



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name Frank	Last Name Choufoer	
Title President		
Organization Natgasoline LLC		
Street Address 5470 N. Twin City Highway		
Mailing Address 5470 N. Twin City Highway		
City Nederland	State Texas	ZIP 77627
Phone Number 409-723-1901	Fax Number	
Mobile Number (optional)	Business e-mail Address frank.choufoer@ocinitrogen.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name	Last Name	
Title		
Organization		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	E-mail Address	

I authorize the consultant to provide and obtain information related to this application.. Yes No

Will consultant be primary contact? Yes No



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name

Christine

Last Name

Bustamante

Title

Managing Director, Global Location & Expansion Services

Firm Name

KPMG LLP

Street Address

191 W. Nationwide Blvd, Suite 500

Mailing Address

City

Columbus

State

Ohio

ZIP

43215

Phone Number

614-249-1922

Fax Number

614-388-5605

Business email Address

cbustamante@kpmg.com

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

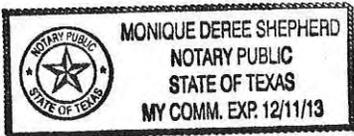
Signature (Authorized Business Representative (Applicant))

[Handwritten Signature]

Date

6/6/13

GIVEN under my hand and seal of office this 6 day of June, 2013



[Handwritten Signature]
Notary Public, State of Texas

(Notary Seal)

My commission expires 12/11/13

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)?

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Natgasoline LLC

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

32049571162

NAICS code

325199

Is the applicant a party to any other Chapter 313 agreements?

If yes, please list name of school district and year of agreement.

N/A

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State?

Identify business organization of applicant (corporation, limited liability corporation, etc.)

LLC Limited Liability Company

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)?

2. Is the applicant current on all tax payments due to the State of Texas?

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas?

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies?
The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
(1) manufacturing
(2) research and development.
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology.
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)
Are you requesting that any of the land be classified as qualified investment?
Will any of the proposed qualified investment be leased under a capitalized lease?
Will any of the proposed qualified investment be leased under an operating lease?
Are you including property that is owned by a person other than the applicant?
Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

see attachment 4

Describe the ability of your company to locate or relocate in another state or another region of the state.

see attachment 4

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs, Construct New Facility, New Business / Start-up, Expand Existing Facility, Relocation from Out-of-State, Expansion, Purchase Machinery & Equipment, Consolidation, Relocation within Texas

PROJECTED TIMELINE

Begin Construction December 2013, Begin Hiring New Employees Late 2014, Construction Complete Mid 2016, Fully Operational Late 2016, Purchase Machinery & Equipment Early 2014

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)?

When do you anticipate the new buildings or improvements will be placed in service? Late 2016



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
Texas Enterprise Fund	\$2.15 million
Texas Enterprise Zone	\$850,000
Skills Development Fund	\$241,400
Total	\$6,516,400

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

10 year, 100% abatement being offered by the City of Beaumont, Jefferson County, the Port of Beaumont and the Sabine-Neches Navigation District

THE PROPERTY

Identify county or counties in which the proposed project will be located Jefferson County

Central Appraisal District (CAD) that will be responsible for appraising the property Jefferson County Appraisal District

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Jefferson County, 100% City: City of Beaumont, 100%
(Name and percent of project) (Name and percent of project)

Hospital District: _____ Water District: _____
(Name and percent of project) (Name and percent of project)

Other (describe): Sabine Neches Nav District, 100% Other (describe): Port of Beaumont, 100%
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$30 million

What is the amount of appraised value limitation for which you are applying? \$30 million

What is your total estimated qualified investment? \$1.17 billion

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? November 2013

What is the anticipated date of the beginning of the qualifying time period? Request January 2, 2014

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$1.2 billion

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? [X] Yes [] No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? [X] Yes [] No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? [X] Yes [] No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? [X] Yes [] No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? [X] Yes [] No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? [X] Yes [] No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? [X] Yes [] No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? [] Yes [X] No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? July 2013

Will the applicant own the land by the date of agreement execution? [X] Yes [] No

Will the project be on leased land? [] Yes [X] No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? [] Yes [x] No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. n/a (Market Value) n/a (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? [] Yes [x] No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? [x] Yes [] No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

The last complete calendar quarter before application review start date is the:

[] First Quarter [x] Second Quarter [] Third Quarter [] Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 0

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application. n/a

Total number of new jobs that will have been created when fully operational 170

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? [x] Yes [] No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? [] Yes [x] No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 136

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$1,052

110% of the county average weekly wage for manufacturing jobs in the county is \$1,924

110% of the county average weekly wage for manufacturing jobs in the region is \$1,293

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

Ab 16 Aug 13

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$67,230

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$67,230

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No

Will each qualifying job require at least 1,600 of work a year? Yes No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No

Will any of the qualifying jobs be retained jobs? Yes No

Will any of the qualifying jobs be created to replace a previous employee? Yes No

Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

see checklist item #15

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No

Is Schedule A completed and signed for all years and attached? Yes No

Is Schedule B completed and signed for all years and attached? Yes No

Is Schedule C (Application) completed and signed for all years and attached? Yes No

Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	N/A
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	N/A
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	N/A
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	N/A
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	N/A
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	will supplement
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	will supplement
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	will supplement
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*To be submitted with application or before date of final application approval by school board.

Checklist Item # 1 – Certification Pages

[See page 4 of application]

Checklist Item # 2 – Proof of Payment of Application Fee

[See attached for Proof of Payment]

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

Checklist Item # 3 – Combined Group Membership Documentation

[Not applicable]

Checklist Item # 4 – Detailed Description of the Project

As part of their continued expansion in the United States, OCI NV is considering the construction of a new chemical plant to convert gas to gasoline. With this expansion, OCI will create a new project company, Natgasoline LLC.

Presently, there are only a few chemical plants in the world converting gas to gasoline, and none of these plants are in the United States. Also worth noting, none of the existing gas to gasoline plants are of the scale or magnitude OCI is considering. The plant under consideration would consist of 2 main sub-units: a methanol unit and a methanol to gasoline unit.

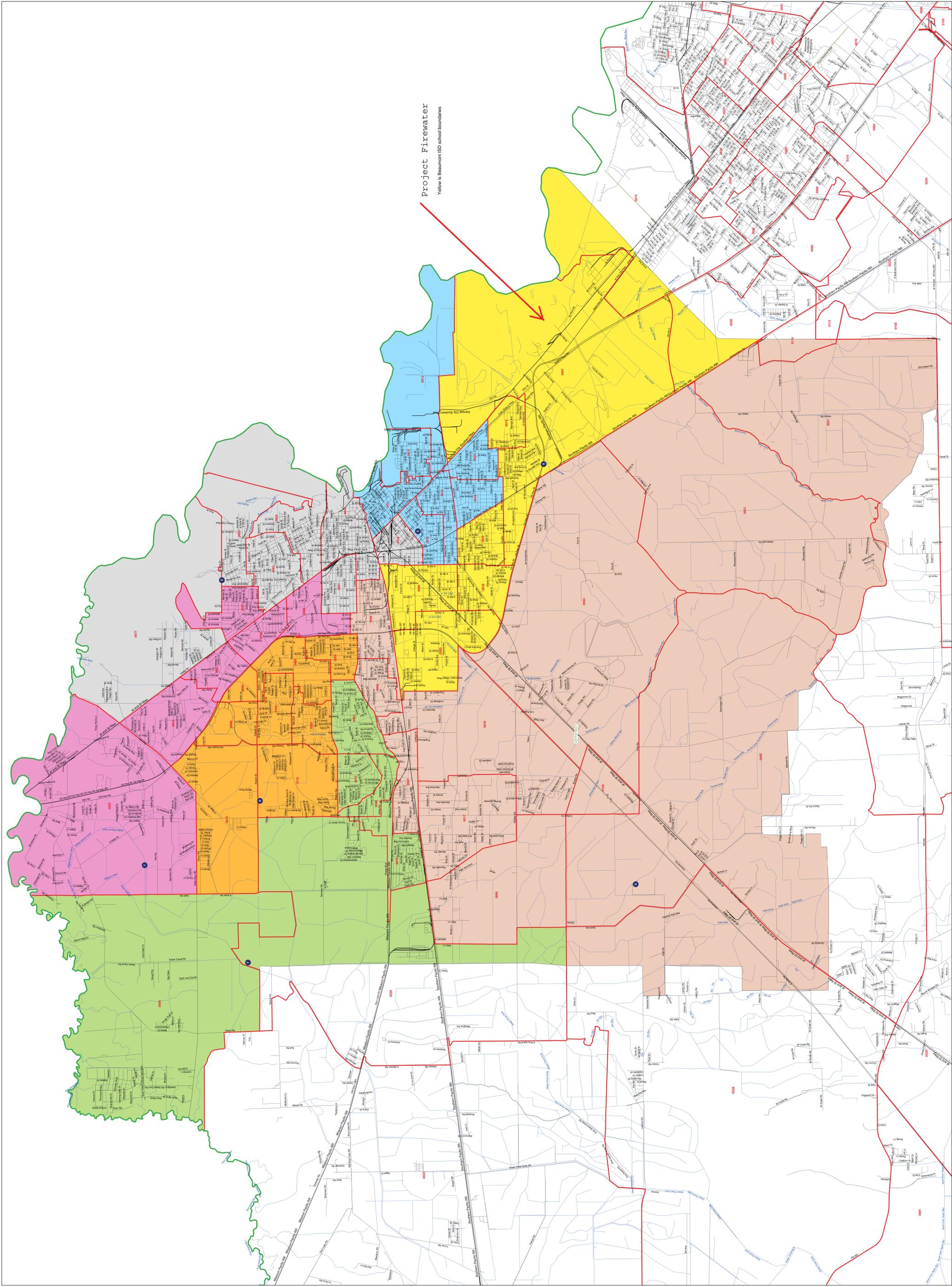
Natgasoline LLC has narrowed the list of potential sites to locations in Alabama, Oklahoma and Texas. The awarding of financial incentives will assist in making the Beaumont site more financially viable.

Total Spend: \$1.2 billion

Total estimated new full-time jobs: 170

Checklist Item # 5 – Multiple Districts

Project Firewater is located solely within the Beaumont ISD.



Project Firewater
Yellow & Beaumont ISD school boundaries

Checklist Item # 6 – Description of Qualified Investment and Qualified Property

Natgasoline LLC plans to design and construct a fully functioning chemical plant converting natural gas to gasoline. This plant will consist of two units: methanol unit and a methanol to gasoline unit.

The planned improvements for this project include various improvements to the selected site, installation of required pipeways and utility services, and process equipment and related foundations. The project will also include any other necessary equipment required to complete the facility including, but not limited to, various other equipment including electrical and instrument systems, filters, pipes, pumps and valves.

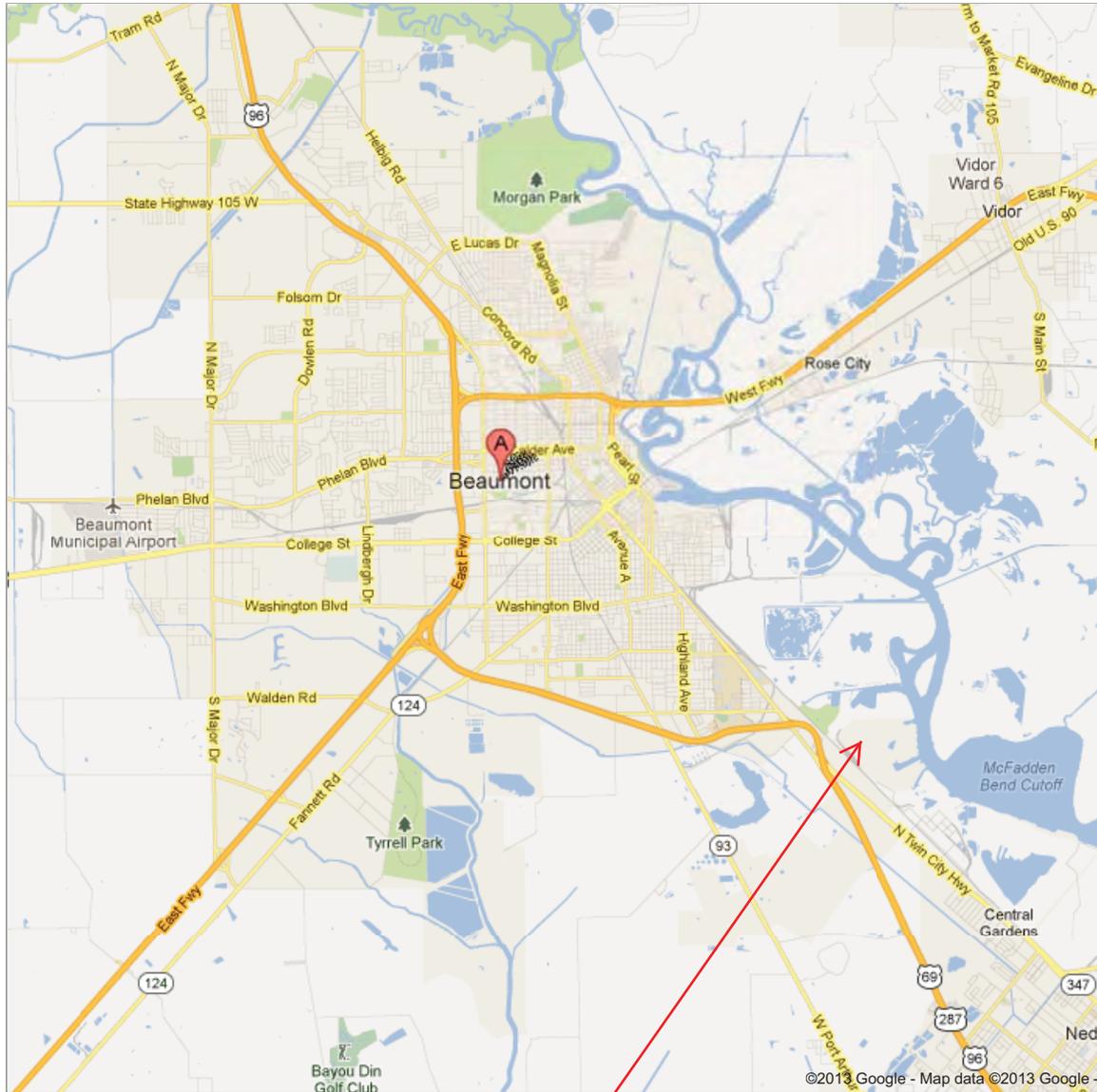
Checklist Item # 7 – Map of Qualified Investment

[See attached]

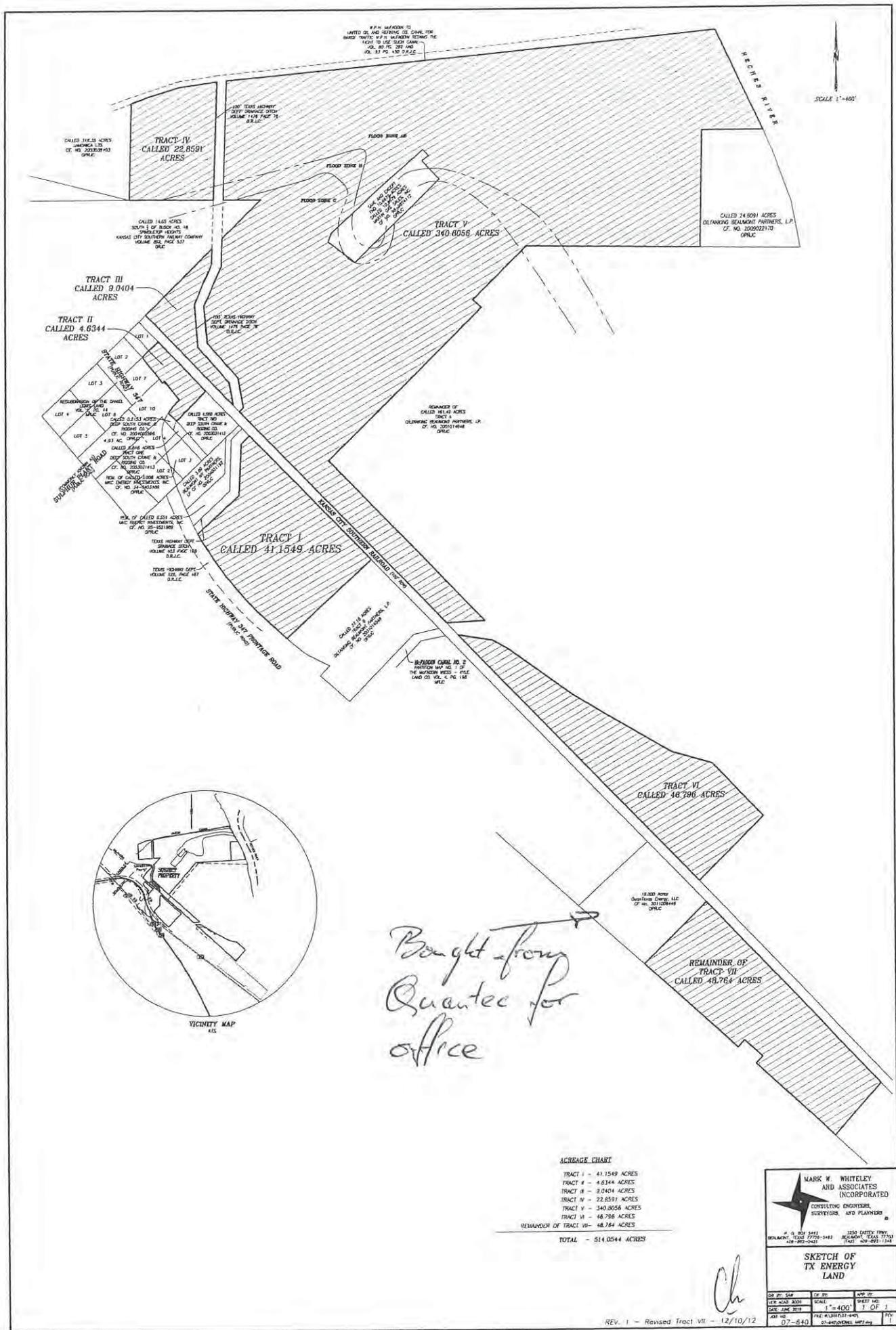


Address **Beaumont, TX**

Get Google Maps on your phone
Text the word "GMAPS" to 466453



Project Firewater



W.P. WATKINS TO
UNITED OIL AND SERVICE CO. CORP. FOR
BASE TRACT W.P. WATKINS BEING THE
TRACT TO USE CASE NO.
VOL. 20 FC. 371 AND
PL. 11 FC. AND 22.2C

SCALE 1"=400'

CALLED 114.33 ACRES
INFORMED L.P.
OF NO. 2002021-10
OPLC

TRACT IV
CALLED 22.8591
ACRES

100' TEXAS HIGHWAY
CITY SERVICE CITY
VOLUME 118 PAGE 74
S.B.L.C.

FLOOD ZONE A
FLOOD ZONE B
FLOOD ZONE C

TRACT V
CALLED 340.8058 ACRES

CALLED 24.8091 ACRES
OILPARK BEAUMONT PARTNERS, L.P.
OF NO. 2002021-10
OPLC

TRACT III
CALLED 9.0404
ACRES

TRACT II
CALLED 4.6344
ACRES

LOT 1
LOT 2
LOT 3
LOT 4
LOT 5
LOT 6
LOT 7
LOT 8
LOT 9
LOT 10
REMANINDER OF THE TRACT
CALLED 0.2253 ACRES
DEEP SOUTH CORSE &
BARNES
OF NO. 2002021-10
OPLC
4.81 AC. TRACT II
CALLED 4.81 ACRES
DEEP SOUTH CORSE &
BARNES
OF NO. 2002021-10
OPLC
LOT 11
REMAINDER OF TRACT II
CALLED 0.1146 ACRES
DEEP SOUTH CORSE &
BARNES
OF NO. 2002021-10
OPLC

100' TEXAS HIGHWAY
CITY SERVICE CITY
VOLUME 118 PAGE 74
S.B.L.C.

REMANINDER OF
CALLED 41.61 ACRES
TRACT I
OILPARK BEAUMONT PARTNERS, L.P.
OF NO. 2002021-10
OPLC

TRACT I
CALLED 41.1549 ACRES

REMAINDER OF TRACT I
CALLED 0.6344 ACRES
DEEP SOUTH CORSE &
BARNES
OF NO. 2002021-10
OPLC

REMAINDER OF TRACT I
CALLED 0.6344 ACRES
DEEP SOUTH CORSE &
BARNES
OF NO. 2002021-10
OPLC

REMAINDER OF TRACT I
CALLED 0.6344 ACRES
DEEP SOUTH CORSE &
BARNES
OF NO. 2002021-10
OPLC

100' TEXAS HIGHWAY
CITY SERVICE CITY
VOLUME 118 PAGE 74
S.B.L.C.

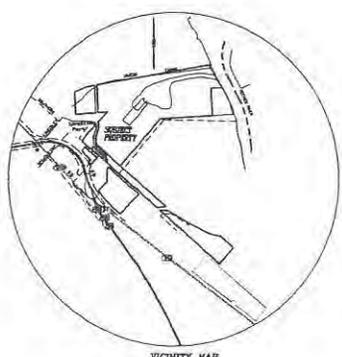
100' TEXAS HIGHWAY
CITY SERVICE CITY
VOLUME 118 PAGE 74
S.B.L.C.

REMANINDER OF
CALLED 41.61 ACRES
TRACT I
OILPARK BEAUMONT PARTNERS, L.P.
OF NO. 2002021-10
OPLC

TRACT VI
CALLED 48.796 ACRES

10.000 ACRES
OILPARK BEAUMONT PARTNERS, L.P.
OF NO. 2002021-10
OPLC

REMANINDER OF
TRACT VII
CALLED 48.784 ACRES



Bought from
Quantee for
office

ACREAGE CHART

TRACT I -	41.1549 ACRES
TRACT II -	4.6344 ACRES
TRACT III -	9.0404 ACRES
TRACT IV -	22.8591 ACRES
TRACT V -	340.8058 ACRES
TRACT VI -	48.796 ACRES
REMANINDER OF TRACT VII -	48.784 ACRES
TOTAL -	514.0544 ACRES

MARK W. WHITELEY AND ASSOCIATES INCORPORATED
CONSULTING ENGINEERS, SURVEYORS, AND PLANNERS

1100 DARTY STREET
DALLAS, TEXAS 75219-3442
TEL: 972-382-5442 FAX: 972-382-5442

SKETCH OF TX ENERGY LAND

DATE PLOTTED	DATE	SHEET NO.
JUNE 2012	12/10/12	1 OF 1
FILE #	PROJECT #	REV.
07-640	21-44020461-007-001	01

Checklist Item # 8 – Description of Qualified Property

Natgasoline LLC plans to design and construct a fully functioning chemical plant converting natural gas to gasoline. This plant will consist of two units: methanol unit and a methanol to gasoline unit.

The planned improvements for this project include various improvements to the selected site, installation of required pipeways and utility services, and process equipment and related foundations. The project will also include any other necessary equipment required to complete the facility including, but not limited to, various other equipment including electrical and instrument systems, filters, pipes, pumps and valves.

**Checklist Item # 9 – Map of Qualified Property Showing Location of
New Buildings or Improvements**

[See attached]

Red Boundary is boundary of reinvestment zone to be created by Jefferson County

Existing Property not part of application and not owned by applicant

Property in Blue and Green is new property that is subject of the application



Checklist Item # 10 – Description of Land

[See attached]

TRACT I (Fee Simple)

BEING a 4.6344 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being the remainder of Lots 8, 9, & 10 of the Resubdivision of the Daniel Lewis Land in the Phelam Humphry League as recorded in Volume 1, Page 44, Map Records, Jefferson County, Texas and also being all of that certain called 4.6453 acre tract of land, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 4.6344 acre tract, identified as TRACT ONE, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said 4.6344 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST.

BEGINNING at a 5/8" iron rod found for the most Northerly corner of the tract herein described, said corner also being the intersection of the Northerly line of the said Lot 8 and the Westerly right-of-way line of the Kansas City Southern Railroad (based on a width of 100 feet);

THENCE SOUTH 44°20'08" EAST, along and with the Westerly right-of-way line of the Kansas City Southern Railroad, for a distance of 714.22 feet to a 5/8" iron rod found for corner, said corner being the most Northerly corner of that certain called 4.960 acre tract of land, identified as Tract Two, as described in a "Special Warranty Deed" from Bo-Mac Contractors, Ltd. to Camille J. Landry, Mitchell P. Landry and Regina M. Landry d/b/a Deep South Crane & Rigging Co. as recorded in Clerk's File No. 2003031413, Official Public Records of Real Property, Jefferson County, Texas;

THENCE SOUTH 45°24'51" WEST, for the boundary between the tract herein described and the said 4.960 acre Deep South Crane & Rigging Co. tract, for a distance of 432.78 feet to a 1/2" iron rod found for corner, said corner being the most Westerly corner of the said 4.960 acre Deep South Crane & Rigging Co. tract, the most Northerly corner of that certain called 0.846 acre tract of land, identified as Tract One, as described in a "Special Warranty Deed" from Bo-Mac Contractors, Ltd. to Camille J. Landry, Mitchell P. Landry and Regina M. Landry d/b/a Deep South Crane & Rigging Co. as recorded in Clerk's File No. 2003031413, Official Public Records of Real Property, Jefferson County, Texas and also being the most Easterly corner of that certain called 0.2153 acre tract of land as described in a "Warranty Deed" from MKC Energy Investments, Inc. to Camille J. Landry, Mitchell P. Landry and Regina M. Landry d/b/a Deep South Crane & Rigging Co. as recorded in Clerk's File No. 2004003596, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 47°55'06" WEST, for the boundary between the tract herein described and the said 0.2153 acre Deep South Crane & Rigging Co. tract, for a distance of 114.58 feet to a 5/8" iron rod found for corner, said corner being in the Northeasterly right-of-way line of State Highway No. 347, and said corner also being the beginning of a curve to the right having a radius of 410.58 feet and being subtended by a chord bearing NORTH 37°01'37" EAST with a chord length of 120.77 feet;

THENCE NORTHEASTERLY, along and with the Northeasterly right-of-way line of State Highway No. 347 and along and with said curve, for an arc length of 121.21 feet to a Texas Department of Transportation concrete monument (broken) found for corner;

THENCE NORTH 46°02'51" EAST, continuing along and with the Northeasterly right-of-way line of State Highway No. 347, for a distance of 58.28 feet to a Texas Department of Transportation concrete monument found for corner;

THENCE NORTH 38°11'29" WEST, continuing along and with the Northeasterly right-of-way line of State Highway No. 347, for a distance of 247.57 feet to a Texas Department of Transportation concrete monument found for corner;

THENCE SOUTH 46°33'32" WEST, continuing along and with the Northeasterly right-of-way line of State Highway No. 347, for a distance of 30.50 feet to a Texas Department of Transportation concrete monument found for corner;

THENCE NORTH 38°17'20" WEST, continuing along and with the Northeasterly right-of-way line of State Highway No. 347, for a distance of 339.48 feet to a 5/8" iron rod found for corner, said corner being in the common line between the said Lot 8 and Lot 1 of the said Resubdivision of the Daniel Lewis Land;

THENCE NORTH 45°43'05" EAST, for the boundary between the said Lots 1 and 8, for a distance of 230.50 feet to the POINT OF BEGINNING and containing 4.6344 ACRES, more or less.

TRACT II (Fee Simple)

BEING a 21.1268 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being out of and part of that certain called 62.71 acre tract of land as described in a "Warranty Deed" by J.T. Shelby to Texas Gulf Sulphur Company as recorded in Volume 812, Page 470, Deed Record, Jefferson County, Texas and also being all of that certain called 21.1253 acre tract, identified as Tract Two, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 21.1268 acre tract, identified as TRACT TWO, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said 21.1268 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST.

BEGINNING at a 5/8" iron rod found for the most Easterly corner of the tract herein described, said corner also being the most Northerly corner of that certain called 20.0281 acre tract of land as described in a "Special Warranty Deed" from Phillip A. Roebuck Family Partnership, LTD. to TX ENERGY, LLC as recorded in Clerk's File No. 2008003576, Official Public Records of Real Property, Jefferson County, Texas and said corner also being in the Westerly right-of-way line of the Kansas City Southern Railroad (based on a width of 100 feet);

THENCE SOUTH 47°05'45" WEST, for the boundary between the tract herein described and the said 20.0281 acre TX ENERGY, LLC tract, for a distance of 1203.93 feet to a 1/2" iron rod found for corner, said corner being in the Northeasterly right-of-way line of State Highway No. 347 and being the most Westerly corner of the said 20.0281 acre TX ENERGY, LLC tract and said corner also being the beginning of a curve to the right having a radius of 3685.83 feet and being subtended by a chord bearing

NORTH 35°50'30" WEST with a chord length of 621.42 feet;

THENCE NORTHWESTERLY, along and with the Northeasterly right-of-way line of State Highway No. 347 and along and with said curve, for an arc length of 622.16 feet to a Texas Department of Transportation concrete monument found for corner, said corner also being the beginning of a curve to right having a radius of 1910.08 feet and being subtended by a chord bearing NORTH 29°42'58" WEST with a chord length of 81.50 feet;

THENCE NORTHWESTERLY, along and with the Northeasterly right-of-way line of State Highway No. 347 and along and with said curve with a curve, for an arc length of 81.51 feet to a 1/2" iron rod found for corner, said corner being in the Southeasterly line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE NORTH 47°37'34" EAST, along and with the Southeasterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 583.89 feet to a 5/8" iron rod found for corner;

THENCE NORTH 02°27'15" EAST, continuing along and with the Southeasterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 532.70 feet to a 5/8" iron rod found for corner;

THENCE NORTH 47°09'58" EAST, continuing along and with the Southeasterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 119.76 feet to a 5/8" iron rod found for corner, said corner also being in the Westerly right-of-way line of the said Kansas City Southern Railroad;

THENCE SOUTH 44°19'05" EAST, along and with the Westerly right-of-way line of the Kansas City Southern Railroad, for a distance of 1065.14 feet to the POINT OF BEGINNING and containing 21.1268 ACRES, more or less.

TRACT III, Parcel A (Fee Simple)

BEING a 5.8766 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being out of and a part of that certain 300 foot strip as described in Warranty Deed from J.T. Shelby to Texas Gulf Sulphur Company, recorded in Volume 1454 Page 630, Deed Records, Jefferson County, Texas, and also being all of that certain called 5.8735 acre tract of land, identified as Tract Three-A, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 5.8766 acre tract, identified as TRACT THREE A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said 5.8766 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08 " EAST. All set 5/8" iron rods set with a cap stamped "M. W. Whiteley & Associates ".

BEGINNING at a "T" rail found for the most Northerly corner of the tract herein described, said corner also being the intersection of the Northwest boundary line of the Phelam Humphry League, A-32, Jefferson County, Texas, as said line was established by an agreed judgment in Cause No. 1219 and the Northeasterly corner of said 300 foot strip and said corner also being the most Westerly corner of that certain called 3.1638 acre tract, identified as TRACT FIVE A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas;

THENCE SOUTH 44°20'52" EAST, along and with the Northeasterly line of the said 300 foot strip and for the boundary between the tract herein described and the said 3.1638 acre TX ENERGY, LLC tract, for a distance of 444.90 feet to a 5/8" iron rod found for corner, said corner being the most Southerly corner of the said 3.1638 acre TX ENERGY, LLC tract and in the Westerly line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE SOUTH 04°31'42" EAST, along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 225.31 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 41°37'56" EAST, continuing along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 485.69 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 10°09'26" EAST, continuing along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 230.28 feet to a 5/8" iron rod set for corner;

THENCE SOUTH 45°26'32" WEST, continuing along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 3.82 feet to a 5/8" iron rod set for corner, said corner also being in the Easterly right-of-way line of the Kansas City Southern Railroad (based on a width of 100 feet);

THENCE NORTH 44°19'21" WEST, along and with the Easterly right-of-way line of the Kansas City Southern Railroad, for a distance of 1292.67 feet to a 5/8" iron rod set for corner, said corner being in the Northwest line of the said Phelam Humphry League;

THENCE NORTH 45°28'30" EAST, along and with the Northwest line of the said Phelam Humphry League, for a distance of 299.95 feet to the POINT OF BEGINNING and containing 5.8766 ACRES, more or less.

TRACT III, Parcel B (Fee Simple)

BEING a 23.5668 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being out of and a part of that certain 300 foot strip as described in Warranty Deed from J.T. Shelby to Texas Gulf Sulphur Company, recorded in Volume 1454 Page 630, Deed Records, Jefferson County, Texas, and also being all of that certain called 23.5505 acre tract, identified as Tract Three -B, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Triangle Railyard, L.P. as recorded in Clerk's File No. 1999043482, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 23.5668 acre tract, identified as TRACT THREE B, as described in a "Special Warranty Deed" from Jefferson Triangle Properties, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047461, Official Public Records of Real

Property, Jefferson County, Texas, said 23.5668 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20 '08 " EAST. All set 5/8 " iron rods set with a cap stamped "M. W. Whiteley & Associates".

COMMENCING at a "T" rail found for the most Northerly corner of that certain called 5.8766 acre tract, identified as TRACT THREE A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said corner also being the intersection of the Northwest boundary line of the Phelam Humphry League, A-32, Jefferson County, Texas, as said line was established by an agreed judgment in Cause No. 1219 and the Northeasterly corner of said 300 foot strip and said corner also being the most Westerly corner of that certain called 3.1638 acre tract, identified as TRACT FIVE A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas;

THENCE SOUTH 44°20'52" EAST, along and with the Northeasterly line of the said 300 foot strip and for the boundary between the said 5.8766 acre and the said 3.1638 acre TX ENERGY, LLC tracts, for a distance of 444.90 feet to a 5/8" iron rod found for corner, said corner being the most Southerly corner of the said 3.1638 acre TX ENERGY, LLC tract and in the Westerly line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE SOUTH 44°09'59" EAST, over and across the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 156.02 feet to a 5/8" iron rod found for the most Northerly corner and the POINT OF BEGINNING of the tract herein described, said corner also being an exterior ell corner of that certain called 192.5857 acre tract of land, identified as TRACT FIVE B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, and said corner also being in the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch;

THENCE SOUTH 44°20'33" EAST, for the boundary between the tract herein described and the said 192.5857 acre TX ENERGY, LLC tract, for a distance of 1399.09 feet to a 5/8" iron rod found for corner, said corner being the most Southerly corner of the said 192.5857 acre TX ENERGY, LLC tract and also being the most Westerly corner of that certain called 24.6091 acre tract of land as described in a "Special Warranty Deed" from OilTanking Beaumont Partners, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2009022171, Official Public Records of Real Property, Jefferson County, Texas;

THENCE SOUTH 44°19'21" EAST, for the boundary between the tract herein described and the said 24.6091 acre TX ENERGY, LLC tract, for a distance of 2715.60 feet to a 2" iron pipe found for corner, said corner being in the North line of the McFaddin Canal No. 2 as recorded on Partition Map No. 1 of the McFaddin-Wiess- Kyle Land Co. as recorded in Volume 4, Page 198, Map Records, Jefferson County, Texas;

THENCE SOUTH 86°54'33" WEST, along and with the North line of the McFaddin Canal No. 2, for a distance of 399.19 feet to a 5/8" iron rod found for corner, said corner being in the Easterly right-of-way line of the Kansas City Southern Railroad (based on a width of 100 feet);

THENCE NORTH 44°19'21" WEST, along and with the Easterly right-of-way line of the Kansas City Southern Railroad, for a distance of 3058.46 feet to a 5/8" iron rod found for corner, said corner being in the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch;

THENCE NORTH 45°26'32" EAST, along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 56.38 feet to a 5/8" iron found for corner;

THENCE NORTH 10°09'26" WEST, continuing along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 311.77 feet to a 5/8" iron rod found for corner;

THENCE NORTH 41°37'56" WEST, continuing along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 480.20 feet to a 5/8" iron rod found for corner;

THENCE NORTH 04°43'06" WEST, continuing along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 71.72 feet to the POINT OF BEGINNING and containing 23.5668 ACRES, more or less.

TRACT IV, Parcel A (Fee Simple)

BEING a 22.8591 acre tract or parcel of land situated in the Jeff and James Chaison Survey, Abstract No. 435, Jefferson County, Texas, the same being a portion of that certain called 150 acres of land conveyed by Perry McFaddin Duncan, Camelia B. McFaddin, a feme sole, Di Vernon McFaddin Cordts and husband, E.G. Cordts, Mamie McFaddin Ward and Husband, Carroll E. Ward, W.P.W. McFaddin, Jr. and J.L.C. McFaddin to Texas Gulf Sulphur Company, Vol. 960, Pg. 192, Deed Records, Jefferson County, Texas and also being all of that certain called 22.8199 acre tract of land, identified as Tract Four-A as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 22.8591 acre tract, identified as TRACT FOUR A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said 22.8591 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08 " EAST. All set 5/8 " iron rods set with a cap stamped "M. W. Whiteley & Associates".

COMMENCING at an axle found for the intersection of the most Southerly Northwest boundary line of the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas, and the most Southerly Southeast corner of the Jeff and James Chaison Survey, Abstract No. 435 as said line was established by an agreed judgment in Cause No. 1219, said corner also being the most Easterly corner of the said John A. Veatch Survey, Abstract No. 55, Jefferson County, Texas and said corner also being an interior ell corner of the remainder of that certain called 192.5857 acre tract of land, identified as TRACT FIVE B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas and an exterior ell corner of that certain called 123.9004 acre tract, identified as TRACT FOUR B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as

recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas;

THENCE SOUTH 89°58'05" WEST, along and with the South line of the said 123.9004 acre TX ENERGY, LLC tract, the same being the common line between the said Jeff and James Chaison Survey and the said John A. Veatch Survey, for a distance of 389.73 feet to 5/8" iron rod found for corner, said corner being the Southwest corner of the said 123.9004 acre TX ENERGY, LLC tract and in the East line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE NORTH 89°56'43" WEST, over and across the said 100 foot wide Texas Department of Transportation drainage ditch, and for the common line between the said Jeff and James Chaison Survey and the said John A. Veatch Survey, for a distance of 100.13 feet to a 5/8" iron rod found for the Southeast corner and POINT OF BEGINNING of the tract herein described;

THENCE NORTH 89°56'31" WEST, continuing for the common line between the said Jeff and James Chaison Survey and the said John A. Veatch Survey, for a distance of 382.40 feet to a 1" iron pipe found for corner;

THENCE NORTH 89°52'32" WEST, continuing for the common line between the said Jeff and James Chaison Survey and the said John A. Veatch Survey, for a distance of 496.09 feet to a 1/2" iron pipe found for corner, said corner also being an exterior ell corner of that certain called 318.35 acre tract of land as described in a "Corrected Sheriff's Deed" from G. Mitch Woods, Sheriff of Jefferson County, Texas, to LaMonica Ltd. as recorded in Clerk's File No. 2003038403, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 01°20'03" EAST, for the boundary between the tract herein described and the said 318.35 acre LaMonica Ltd. tract, for a distance of 995.53 feet to a 1" iron pipe found for corner, said corner being in the South line of a Canal for barge traffic from W.P.H. McFaddin to United Oil and Refining Co. as recorded in Volume 80, Page 292, Deed Records, Jefferson County, Texas and Volume 93, Page 450, Deed Records, Jefferson County, Texas;

THENCE NORTH 70°27'51" EAST, along and with the South line of the said Canal, for a distance of 198.41 feet to a 1" iron pipe found for corner;

THENCE NORTH 72°45'38" EAST, continuing along and with the South line of the said Canal, for a distance of 324.39 feet to a 5/8" iron rod found for corner;

THENCE NORTH 82°00'17" EAST, continuing along and with the South line of the said Canal, for a distance of 400.87 feet to a 5/8" iron rod set for corner, said corner being the intersection of the South line of the said Canal and the West line of the said 100 foot wide Texas Department of Transportation drainage ditch;

THENCE SOUTH 01°48'50" WEST, along and with the West line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 1215.58 feet to the POINT OF BEGINNING and containing 22.8591 ACRES, more or less.

TRACT IV, Parcel B (Fee Simple)

BEING a 121.3652 acre tract or parcel of land situated in the Jeff and James Chaison Survey, Abstract No. 435, Pierre Lemane Survey, Abstract No. 163 and the W.P.H. McFaddin Survey, Abstract No. 689,

Jefferson County, Texas, and out of and part of that certain called 150 acres of land conveyed by Perry McFaddin Duncan, Camelia B. McFaddin, a feme sole, Di Vernon McFaddin Cordts and husband, E.G. Cordts, Mamie McFaddin Ward and Husband, Carroll E. Ward, W.P.W. McFaddin, Jr. and J.L.C. McFaddin to Texas Gulf Sulphur Company, Vol. 960, Pg. 192, Deed Records, Jefferson County, Texas and being out of and part of that certain called 123.9203 acre tract of land, identified as Tract Four B, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, and being out of and part of that certain called 123.9004 acre tract, identified as TRACT FOUR B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said 121.3652 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST. All set 5/8" iron rods set with a cap stamped "M.W. Whiteley & Associates".

BEGINNING at an axle found for the intersection of the most Southerly Northwest boundary line of the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas, and the most Southerly Southeast corner of the Jeff and James Chaison Survey, Abstract No. 435 as said line was established by an agreed judgment in Cause No. 1219, said corner also being the most Easterly corner of the said John A. Veatch Survey, Abstract No. 55, Jefferson County, Texas and said corner also being an interior ell corner of the remainder of that certain called 192.5857 acre tract of land, identified as TRACT FIVE B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas and an exterior ell corner of the said 123.9004 acre TX ENERGY, LLC tract;

THENCE SOUTH 89°58'05" WEST, along and with the South line of the said 123.9004 acre TX ENERGY, LLC tract, the same being the common line between the said Jeff and James Chaison Survey and the said John A. Veatch Survey, for a distance of 389.73 feet to 5/8" iron rod found for corner, said corner being the Southwest corner of the said 123.9004 acre TX ENERGY, LLC tract and in the East line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE NORTH 01°48'50" EAST, along and with the East line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 1228.38 feet to a 5/8" iron rod found for corner, said corner being the intersection of the said 100 foot wide Texas Department of Transportation drainage ditch and the South line of a Canal for barge traffic from W.P.H. McFaddin to United Oil and Refining Co. as recorded in Volume 80, Page 292, Deed Records, Jefferson County, Texas and Volume 93, Page 450, Deed Records, Jefferson County, Texas;

THENCE NORTH 84°30'51" EAST, along and with the South line of the said Canal, for a distance of 5095.88 feet to a 1" iron pipe found for corner, said iron pipe being located the old bank of the Neches River;

THENCE SOUTH 25°57'41" EAST, along and with the old bank of the Neches River, for a distance of 1148.77 feet to a point for corner (unable to find or set corner), said corner being the Northeast corner of that certain called 0.7526 acre tract of land as described in a "Special Warranty Deed" from Chevron U.S.A. Inc. to TX ENERGY, LLC as recorded in Clerk's File No. 2009011357, Official Public Records of

Real Property, Jefferson County, Texas, the same being the Northeast corner of that certain called 24.6091 acre tract of land as described in a "Special Warranty Deed" from TX ENERGY, LLC to OilTanking Beaumont Partners, L.P. as recorded in Clerk's File No. 2009022170, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 89°55'27" WEST, for the boundary between the tract herein described and the said 24.6091 acre OilTanking Beaumont Partners, L.P. tract, for a distance of 644.65 feet to a 5/8" iron rod with a cap stamped "M.W. Whiteley & Associates" found for corner;

THENCE SOUTH 00°58'20" WEST, for the boundary between the tract herein described and the said 24.6091 acre OilTanking Beaumont Partners, L.P. tract, for a distance of 201.22 feet to a point for corner, and said corner being the Northeast corner of the said 192.5857 acre TX ENERGY, LLC tract and in the common line between the W.P.H. McFaddin Survey and the said Phelam Humphry League;

THENCE NORTH 89°08'02" WEST, for the boundary between the tract herein described and the remainder of the said 192.5857 acre TX ENERGY, LLC tract, the same being the common line between the said Phelam Humphry League and the said W. P.H. McFaddin Survey, the said Pierre Lemane Survey and the said Jeff and James Chaison Survey, for a distance of 4571.06 feet to a point for corner (unable to find or set corner), said corner being an exterior ell corner of the remainder of the said 192.5857 acre TX ENERGY, LLC tract and also an exterior ell corner of the said Phelam Humphry League and an interior ell corner of the said Jeff and James Chaison Survey;

THENCE SOUTH 00°37'20" WEST, for the boundary between the tract herein described and the said 192.5857 acre T tract, the same being the common line between the said Phelam Humphry League and the said Jeff and James Chaison Survey for a distance of 550.66 feet to the POINT OF BEGINNING and containing 121.3652 ACRES, more or less.

TRACT V, Parcel A (Fee Simple)

BEING a 3.1638 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being a portion of the 208.38 acres of land conveyed by Stanolind Oil Purchasing Company to Texas Gulf Sulphur Company, Volume 1597, Page 324, Deed Records, Jefferson County, Texas, and also being all of that certain called 3.1656 acre tract of land, identified as Tract Five A, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 3.1638 acre tract, identified as TRACT FIVE A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, said 3.1638 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20 '08 " EAST. All set 5/8" iron rods set with a cap stamped "M. W. Whiteley & Associates".

BEGINNING at a "T" rail found for the most Westerly corner of the tract herein described, said corner also being the intersection of the Northwest boundary line of the Phelam Humphry League, A-32, Jefferson County, Texas, as said line was established by an agreed judgment in Cause No. 1219 and the Northeasterly corner of that certain 300 foot strip as described in Warranty Deed from J.T. Shelby to Texas Gulf Sulphur Company, recorded in Volume 1454 Page 630, Deed Records, Jefferson County,

Texas, also being the most Northerly corner of that certain called 5.8766 acre tract, identified as TRACT THREE A, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 45°28'30" EAST, along and with the Northwesterly line of the said Phelam Humphry League, for a distance of 672.47 feet to a 5/8" iron rod found for corner, said corner being in the Westerly line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE SOUTH 01°58'31" WEST, along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 161.21 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 23°40'34" WEST, continuing along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 448.39 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 04°30'21" EAST, continuing along and with the Westerly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 218.62 feet to a 5/8" iron rod found for corner, said corner being in the Northeasterly line of the said 300 foot strip and also being an exterior ell corner of the said 5.8766 acre TX ENERGY, LLC tract;

THENCE NORTH 44°20'52" WEST, along and with the Northeasterly line of the said 300 foot strip and for the boundary between the tract herein described and the said 5.8766 acre TX ENERGY, LLC tract, for a distance of 444.90 feet to the POINT OF BEGINNING and containing 3.1638 ACRES, more or less.

TRACT V, Parcel B (Fee Simple)

BEING a 171.2645 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being out of and part of that certain called 208.38 acres of land conveyed by Stanolind Oil Purchasing Company to Texas Gulf Sulphur Company, Volume 1597, Page 324, Deed Records, Jefferson County, Texas and being all of that certain called 203.2524 acre tract of land, identified as Tract Five B, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas, save and except that certain called 10.6679 acre tract of land as described in a "Special Warranty Deed" from Palmera Properties, Inc. to Martin Gas Sales, Inc. as recorded in Clerk's File No. 98-9814112, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 192.5857 acre tract of land, identified as TRACT FIVE B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, save and except a portion of that certain called 24.6091 acre tract of land as described in a "Special Warranty Deed" from TX ENERGY, LLC to OilTanking Beaumont Partners, L.P. as recorded in Clerk's File No. 2009022170, Official Public Records of Real Property, Jefferson County, Texas said 171.2645 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L.P. as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST. All set 5/8" iron rods set with a cap stamped "M. W. Whiteley & Associates".

BEGINNING at an axle found for the intersection of the most Southerly Northwest boundary line of the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas, and the most Southerly Southeast corner of the Jeff and James Chaison Survey, Abstract No. 435 as said line was established by an agreed judgment in Cause No. 1219, said corner also being the most Easterly corner of the said John A. Veatch Survey, Abstract No. 55, Jefferson County, Texas and said corner also being an exterior ell corner of that certain called 123.9004 acre tract, identified as TRACT FOUR B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 00°37'20" EAST, for the boundary between the tract herein described and the said 123.9004 acre TX ENERGY, LLC tract, the same being the common line between the said Phelam Humphry League and the said Jeff and James Chaison Survey, for a distance of 550.66 feet to a point for corner (unable to find or set corner), said corner being an interior ell corner of the said 123.9004 acre TX ENERGY, LLC tract;

THENCE SOUTH 89°08'02" EAST, for the boundary between the tract herein described and the said 123.9004 acre TX ENERGY, LLC tract, the same being the common line between the said Phelam Humphry League and the said Jeff and James Chaison Survey, the Pierre Lemane Survey, Abstract No. 163 and the W. P.BL McFaddin Survey, Abstract No. 689, Jefferson County, Texas, for a distance of 4571.06 feet to a point for corner, said corner being in the West line of the said 24.6091 acre OilTanking Beaumont Partners, L.P. tract;

THENCE SOUTH 00°58'20" WEST, for the boundary between the tract herein described and the said 24.6091 acre OilTanking Beaumont Partners, L.P. tract, for a distance of 1004.19 feet to a 5/8" iron rod with a cap stamped "M. W. Whiteley & Associates", said corner being in the North line of the remainder of that certain called 461.42 acre tract, identified as TRACT A, as described in a "Special Warranty Deed" from BP Pipelines (North America) Inc. to OilTanking Beaumont Partners, L.P. as recorded in Clerk's File No. 2001014848, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 89°01'40" WEST, for the boundary between the tract herein described and the remainder of the said 461.42 acre OilTanking Beaumont Partners, L.P. tract, passing at a distance of 1326.31 feet a found 3" aluminum pipe, passing at a distance of 1738.01 feet a 3" aluminum pipe and continuing for a total distance of 2202.70 feet to a 5/8" iron rod found for corner, said corner also being an exterior ell corner of the said 461.42 acre OilTanking Beaumont Partners, L.P. tract and the Northwest corner of that certain called 24.6091 acre tract of land as described in a "Special Warranty Deed" from OilTanking Beaumont Partners, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2009022171, Official Public Records of Real Property, Jefferson County, Texas;

THENCE SOUTH 45°25'18" WEST, continuing for the boundary between the tract herein described and the Northwesterly line of the said 24.6091 acre TX ENERGY, LLC tract, for a distance of 2730.75 feet to a 5/8" iron rod found for corner, said corner being in the Northeasterly line of that certain 300 foot strip as described in Warranty Deed from J.T. Shelby to Texas Gulf Sulphur Company, recorded in Volume 1454 Page 630, Deed Records, Jefferson County, Texas and said corner also being in the Northeasterly line of that certain called 23.5668 acre tract, identified as TRACT THREE B, as described in a "Special Warranty Deed" from Jefferson Triangle Properties, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047461, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 44°20'33" WEST, for the boundary between the tract herein described and the said 23.5668 acre TX ENERGY, LLC tract, for a distance of 1399.09 feet to a 5/8" iron rod found for corner, said corner being the most Northerly corner of the said 23.5668 acre TX ENERGY, LLC tract and also

being in the Easterly line of a 100 foot wide Texas Department of Transportation drainage ditch as recorded in Volume 1476, Page 76, Deed Records, Jefferson County, Texas;

THENCE NORTH 04°26'05" WEST, along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 313.59 feet to a 5/8" iron rod found for corner;

THENCE NORTH 23°40'23" EAST, continuing along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 442.57 feet to a 5/8" iron rod found for corner;

THENCE NORTH 01°56'02" EAST, continuing along and with the Easterly line of the said 100 foot wide Texas Department of Transportation drainage ditch, for a distance of 285.61 feet to a 5/8" iron rod found for corner, said corner being in the Northwesterly line of the Phelam Humphry League;

THENCE NORTH 45°21'25" EAST, along and with the Northwesterly line of the Phelam Humphry League, for a distance of 566.11 feet to the POINT OF BEGINNING and containing 181.9324 acres, more or less save and except the above referenced 10.6679 acre Martin Gas Sales, Inc. thereby leaving a net acreage of 171.2645 acres, more or less.

TRACT VI, PARCEL A (Fee Simple)

BEING a 24.6091 acre tract or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being out of and part of that certain called 461.42 acre tract of land, identified as tract A, as described in a "Special Warranty Deed" from BP Pipelines (North America) inc. to Oil Tanking Beaumont Partners, L.P. as recorded in Clerk's File No. 2001014848, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 24.6091 acre tract of land as described in a "Special Warranty Deed" from OilTanking Beaumont Partners, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2009022171, Official Public Records of Real Property, Jefferson County, Texas, said 24.6091 acre tract being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6344 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX Energy, LLC as recorded in Clerk's File No, 2007047460 Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST.

BEGINNING at a 5/8" iron rod found for the most Westerly corner of the tract herein described, said corner also being the most Southerly corner of that certain called 192.5857 acre tract of land, identified as TRACT FIVE B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas, and said corner also being in the Northeast line of that certain called 23.5668 acre tract of land, identified as TRACT THREE B, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047461, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 45°25'18" EAST, for the boundary between the tract herein described and the said 192.5857 acre TX ENERGY, LLC tract, for a distance of 2730.75 feet to a 5/8" iron rod found for corner, said corner being an interior ell corner of the said 192.5857 acre TX ENERGY, LLC tract and also being an exterior ell corner of the said 461.42 acre OilTanking Beaumont Partners, LP tract;

THENCE SOUTH 89°01'40" EAST, for the boundary between the tract herein described and the said

192.5857 acre TX ENERGY, LLC tract, for a distance of 394.38 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 45°25'18" WEST, over and across the said 461.42 acre OilTanking Beaumont Partners, LP tract for a distance of 784.53 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 49°57'07" EAST, over and across the said 461.42 acre OilTanking Beaumont Partners, LP tract for a distance of 118.98 feet to a 5/8" iron rod found for corner;

THENCE SOUTH 45°25'18" WEST, over and across the said 461.42 acre OilTanking Beaumont Partners, LP tract for a distance of 2235.32 feet to a 5/8" iron rod found for corner, said corner being in the Northeast line of said 23.5668 acre TX ENERGY, LLC tract;

THENCE NORTH 44°19'21" WEST, for the boundary between the tract herein described and the said 23.5668 acre TX ENERGY, LLC tract, for a distance of 400.00 feet to the POINT OF BEGINNING and containing 24.6091 ACRES, more or less.

TRACT VI, Parcel B (Easement Estate)

BEING a 0.3818 acre pipeline right-of-way and easement situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas, being out of and part of that certain called 2.440 acre tract of land, also identified as TRACT D, Save and Except that certain called 0.332 acres lying within the Kansas City Southern railroad 100' wide strip, as described in a deed from Mamie McFaddin Ward Heritage Foundation, et al to OilTanking Beaumont Partners, L.P. as recorded in Clerk's File No. 20050069725 Official Public Records of Real Property of Jefferson County, Texas, and being out of and part of that certain called 6.4 acre tract of land, also identified as TRACT E, as described in a deed from Mamie McFaddin Ward Heritage Foundation, et al to OilTanking Beaumont Partners, L.P. as recorded in Clerk's File No. 2005006972, Official Public Records of Real Property, Jefferson County, Texas, said 0.3818 acre pipeline right-of-way and easement being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6344 acre tract, identified as Tract One, as described in a "Special Warranty Deed" front Jefferson Triangle Marine, L.P. to TX Energy, LLC as recorded in Clerk's File No. 20070474160 Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST.

COMMENCING at a 5/8" iron rod found for the most Southwesterly corner of that certain called 23.5668 acre tract of land, identified as TRACT THREE B, as described in a "Special Warranty Deed" form Jefferson Triangle Properties, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047461, Official Public Records of Real Property, Jefferson County, Texas, said corner also being in the Northeast right-of-way line of Kansas City Southern Railroad (based on a width of 100 feet), and also said corner being an exterior ell corner of said OilTanking Beaumont Partners, L.P. Tract D;

THENCE NORTH 86°54'33" EAST, for the boundary between said TX ENERGY, LLC TRACT THREE B and the said OilTanking Beaumont Partners, L.P. TRACT D, for a distance of 85.00 feet to the most Westerly corner and the POINT OF BEGINNING of the tract therein described;

THENCE NORTH 86°54'33" EAST, continuing for the boundary between the said TX ENERGY, LLC TRACT THREE B and the said OilTanking Beaumont Partners, L.P. TRACT D, for a distance of 100.00 feet to a point for corner;

THENCE SOUTH 44°19'21" EAST, over and across the said OilTanking Beaumont Partners, L.P. TRACT D and TRACT E for a distance of 238.25 feet to a point for corner, said corner being in the most

Westerly North line of that certain called 46.796 acre tract of land, also identified as TRACT ONE, as described in a deed from E. I. DU PONT DE NEMOURS AND COMPANY to EASTMAN CHEMICAL COMPANY as recorded in Clerk's File No. 2007038287, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 81°14'31" WEST, for the boundary between the said OilTanking Beaumont Partners, L.P. TRACT E and the said Eastman Chemical Company 46.796 acre tract for a distance of 125.20 feet;

THENCE NORTH 44°19'21" WEST, over and across the said OilTanking Beaumont Partners, L.P. TRACT E and TRACT D for a distance of 204.06 feet to the POINT OF BEGINNING and containing 0.3818 ACRES, more or less.

TRACT VI, Parcel C (Easement Estate)

BEING a 1.2396 acre road easement situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being out of and part of that certain called 27.18 acre tract of land, identified as Tract B, as described in a "Special Warranty Deed" form BP Pipelines (North America) Inc. to Oil Tanking Beaumont Partners, L.P, as recorded in Clerk's File No. 2001014848, Official Public Records of Real Property, Jefferson County, Texas, said 1.2396 acre road easement being more particularly described as follows:

NOTE: All bearings are based on the Northeasterly line of that certain called 4.6344 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX Energy, LLC as recorded in Clerk's File No. 2007047460 Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST.

COMMENCING at a 2" iron pipe found for the North corner of said OilTanking Beaumont Partners, L.P. tract, said corner being the most Easterly corner of that certain called 20.0281 acre tract of land as described in a "Special Warranty Deed" from Phillip A. Roebuck Family Partnership, LTD. to TX Energy, LLC. as recorded in Clerk's File No. 2008003576, Official Public Records of Real Property, Jefferson County, Texas, said corner also being in the Southwesterly right-of-way line of Kansas City Southern Railroad (bases on a width of 100 feet);

THENCE SOUTH 44°18'38" EAST, along and with the said Southwesterly right-of-way line of Kansas City Southern Railroad for a distance of 429.22 feet to a point for the most Northerly corner and the POINT OF BEGINNING of the tract herein described;

THENCE SOUTH 44°18'38" EAST, continuing along and with the said Southwesterly right-of-way line of Kansas City Southern Railroad for a distance of 50.00 feet to point for corner;

THENCE SOUTH 45°27'11" WEST, over and across the said 27.18 acres OilTanking Beaumont Partners, L.P. tract for a distance of 1071.13 feet to a point for corner, said corner being in the Northeasterly right-of-way line of State Highway 347;

THENCE NORTH 63°42'49" WEST, along and with the Northeasterly right-of-way line of the said State Highway 347 for a distance of 52.93 feet to a point for corner;

THENCE NORTH 45°27'11" EAST, over and across the said 27.18 acres OilTanking Beaumont Partners, L.P. tract for a distance of 1088.71 feet to the POINT OF BEGINNING and containing 1.2396 ACRES, more or less.

TRACT VII, Parcel A (Fee Simple)

BEING 46.8010 Acres of land described and being out of and a part of those certain tracts deed to E. I. du Font de Nemours and Company more fully described as 3.224 acres described as McFaddin Access Strip No. 1, 3.189 acres described as Weiss Access Strip, 124.708 acres recorded in Volume 845, Page 63, 23.70 acres recorded in Volume 1865, Page 58, 10.270 acres recorded in Volume 1865, Page 68, 23.70 acres described as Tract "A" recorded in Volume 1865, Page 120 and 10.270 acres recorded in Volume 1865, Page 128 of the Deed Records of Jefferson County, Texas. Said 46.796 acres of land also being a part of the DuPont-Beaumont Industrial Site No. 1 Subdivision recorded in Volume 15, Page 4 of the Map Records and part of the DuPont-Beaumont Works Industrial park Subdivision recorded in Clerk's File No. 2006048240 and being Lot 4 of the Replat of DuPont-Beaumont Industrial Site No. 1 in Clerk's File No. 2007037934 of the said Jefferson County and being situated in the Pelham Humphries League, Abstract No. 32, and the J. S. Johnston Survey, Abstract No. 34, Jefferson County, Texas.

TRACT VII, PARCEL B (Easement Estate) – Beaumont-Dupont:

Non-exclusive easement estate as conveyed, assigned and/or set forth in (i) that certain deed executed by E. I. du Font de Nemours and Company in favor of Eastman Chemical Company, dated September 26, 2007, filed September 28, 2007, under County Clerk's File No. 2007038287, Official Public Records of Real Property of Jefferson County, Texas and (ii) that certain Declaration of Easements and Covenants executed by E. I. du Font de Nemours and Company as recorded under Film Code No. 104-01-0533, Real Property Records, Jefferson County, Texas.

TRACT VIII (Fee Simple) - DELETED

TRACT IX (Fee Simple)

BEING a 20.0281 acre or parcel of land situated in the Phelam Humphry League, Abstract No. 32, Jefferson County, Texas and being all of that certain called 20.03 acre tract of land as described in a "Special Warranty Deed" from Phillip A. Roebuck to The Phillip A. Roebuck Family Partnership, Ltd. as recorded in Clerk's File No. 97-9731390, Official Public Records of Real Property, Jefferson County, Texas, the same being all of that certain called 20.03 acre tract of land as described in a "Special Warranty Deed" from Suzanne R. Roebuck to The Phillip A. Roebuck Family Partnership, Ltd. as recorded in Clerk's File No. 97-9731389, Official Public Records of Real Property, Jefferson County, Texas, and being all of that certain called 20.0281 acre tract of land as described in a "Special Warranty Deed" from Phillip A. Roebuck Family Partnership, LTD. to TX ENERGY, LLC as recorded in Clerk's File No. 2008003576, Official Public Records of Real Property, Jefferson County, Texas said 20.0281 acre tract being more particularly described as follows:

NOTE: All bearing are based on the Northeasterly line of that certain called 4.6453 acre tract, identified as Tract One, as described in a "Special Warranty Deed" from Edward P. deZevallos and Robert Price, Jr. to Jefferson Triangle Marine, L. P., as recorded in Clerk's File No. 98-9821354, Official Public Records of Real Property, Jefferson County, Texas as SOUTH 44°20'08" EAST

BEGINNING at a 2" iron pipe found for the most Easterly corner of the tract herein described, said corner also being the most Northerly corner of the remainder of that certain called 27.18 acre tract of land, identified as TRACT B, as described in a "Special Warranty Deed" from BP Pipelines (North America) Inc. to OilTanking Beaumont Partners, L,P, as recorded in Clerk's File No. 2001014848, Official Public

Records of Real Property, Jefferson County, Texas and in the Westerly right-of-way line of the Kansas City Southern Railroad (based on a width of 100 feet);

THENCE SOUTH 47°02'52" WEST, for the boundary between the tract herein described and the remainder of the said 27.18 acre OilTanking Beaumont Partners, L.P. tract, for a distance of 1188.10 feet to a small nail in concrete at the base of a fence post found for corner, said corner being the most Westerly corner of the remainder of the said 27.18 acre OilTanking Beaumont Partners, L.P. tract and in the Northeasterly right-of-way line of State Highway No. 347;

THENCE NORTH 48°06'40" WEST, along and with the Northeasterly right-of-way line of State Highway No. 347, for a distance of 248.11 feet to a Texas Department of Transportation concrete monument found for corner, said corner also being the beginning of a curve to the right having a radius of 3685.93 feet and being subtended by a chord bearing NORTH 44°16'27" WEST having a chord length of 477.60 feet;

THENCE NORTHWESTERLY, along and with the Northeasterly right-of-way line of State Highway No. 347 and along and with said curve, for an arc length of 477.94 feet to a 1/2" iron rod found for corner, said corner being the most Southerly corner of that certain called 21.1268 acre tract, identified as TRACT TWO, as described in a "Special Warranty Deed" from Jefferson Triangle Marine, L.P. to TX ENERGY, LLC as recorded in Clerk's File No. 2007047460, Official Public Records of Real Property, Jefferson County, Texas;

THENCE NORTH 47°05'45" EAST, for the boundary between the tract herein described and the said 21.1268 acre TX ENERGY, LLC tract for a distance of 1203.93 feet to a 5/8" iron rod found for corner, said corner being the most Easterly corner of the said 21.1268 acre TX ENERGY, LLC tract and in the Westerly right-of-way line of the Kansas City Southern Railroad;

THENCE SOUTH 44°20'18" EAST, along and with the Westerly right-of-way line of the Kansas City Southern Railroad, for a distance of 723.78 feet to the POINT OF BEGINNING and containing 20.0281 ACRES, more or less.

TRACT X Parcel A (Fee Simple)

Lot One (1) of the du PONT-BEAUMONT INDUSTRIAL SITES SUBDIVISION: BEING a 12.8175 acre tract of land in the Pelham Humphries League in Jefferson County, Texas, and also being out of a 124 acre tract conveyed by Wesley W. Kyle, et al to E. I. du Pont de Nemours and Company by deed dated December 14, 1951 and being recorded in Volume 845, Page 33, Deed Records of Jefferson County, Texas, and said 12.8175 acre tract being sometimes also known as Lot No. 1 of the DuPont-Beaumont Industrial Sites Subdivision that was recorded on November 19, 1991, in Volume 15, Page 4 of the Map Records of Jefferson County, Texas.

TRACT X Parcel B (Fee Simple)

Lot Two (2) of the du PONT-BEAUMONT INDUSTRIAL SITES SUBDIVISION: BEING a 13.5247 acre tract of land in the Pelham Humphries League in Jefferson County, Texas, and also being out of a 124 acre tract conveyed by Wesley W. Kyle, et al to E. I. du Pont de Nemours and Company by deed dated December 14, 1951 and being recorded in Volume 845, Page 33, Deed Records of Jefferson County, Texas, and said 13.5237 acre tract being sometimes also known as Lot No. 2 of the DuPont-Beaumont Industrial Sites Subdivision that was recorded on November 19, 1991, in Volume 15, Page 4 of the Map Records of Jefferson County, Texas.

TRACT X Parcel C (Easement Estate)

Non-exclusive easement estate as conveyed, assigned and/or set forth in (i) that certain deed executed by E. I. du Pont de Nemours and Company in favor of Eastman Chemical Company, dated September 26, 2007, filed September 28, 2007, under County Clerk's File No. 2007038287, Official Public Records of Real Property of Jefferson County, Texas and (ii) that certain Declaration of Easements and Covenants executed by E. I. du Pont de Nemours and Company as recorded under Film Code No. 104-01-0533, Real Property Records, Jefferson County, Texas.

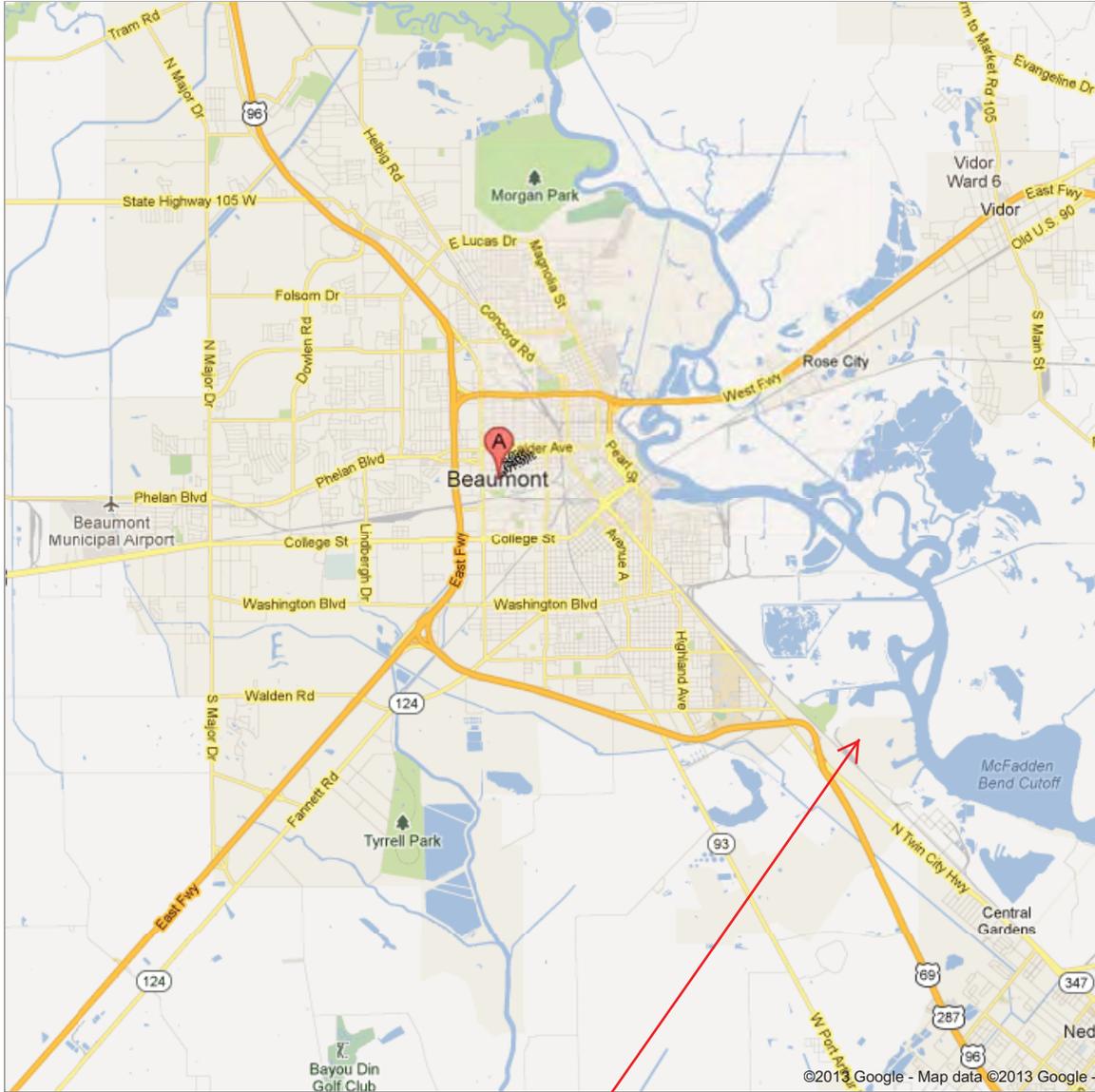
**Checklist Item # 11 – Detailed Map Showing Location of the Land
Within Vicinity Map**

[See attached]



Address **Beaumont, TX**

Get Google Maps on your phone
Text the word "GMAPS" to 466453



Project Firewater

Checklist Item # 12 – Description of All Existing (if any) Improvements

There are no existing improvements on the proposed site. The site is undeveloped land.

Checklist Item # 13 – Request for Waiver of Job Creation Requirement

A waiver is not being requested for this application.

Checklist Item # 14 – Calculation of Three Possible Wage Requirements with TWC Documentation

CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES - JEFFERSON COUNTY

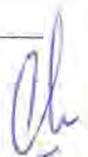
<u>Quarter</u>	<u>Year</u>	<u>Avg. Weekly Wage</u>	<u>Annualized</u>
Second	2012	921	47,892
Third	2012	911	47,372
Fourth	2012	1,010	52,520
First	2013	982	51,064
		956	49,712
	X	110%	110%
		<u>1,052</u>	<u>54,683</u>

CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS - JEFFERSON COUNTY

<u>Quarter</u>	<u>Year</u>	<u>Avg. Weekly Wage</u>	<u>Annualized</u>
Second	2012	1,628	84,656
Third	2012	1,583	82,316
Fourth	2012	1,785	92,820
First	2013	2,000	104,000
		1,749	90,948
	X	110%	110%
		<u>1,924</u>	<u>100,043</u>

CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS - ENTIRE REGION

<u>Quarter</u>	<u>Year</u>	<u>Avg. Weekly Wage</u>	<u>Annualized</u>
	2012	1,175	61,118
	X	110%	110%
		<u>1,293</u>	<u>67,230</u>


 16 Aug '13

Quarterly Employment and Wages (QCEW)

I.CODETITLE

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$981
2012	2nd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$921
2012	3rd Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$911
2012	4th Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$1,010
2013	1st Qtr	Jefferson County	Total All	00	0	10	Total, All Industries	\$982
2013	1st Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$2,000
2012	4th Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,785
2012	3rd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,583
2012	2nd Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,628
2012	1st Qtr	Jefferson County	Total All	31	2	31-33	Manufacturing	\$1,972

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Checklist Item # 15 – Description of Benefits

Natgasoline will pay at least 80% of its employees' health premiums. Natgasoline will also provide long-term and short-term disability insurance and vision and dental plans.

Checklist Item # 16 – Economic Impact

[In process]

Checklist Items #17, #18, #19 and #20 – Schedules

[See attached]

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Form 50-296

Applicant Name
ISD Name

Natgasoline LLC
Beaumont ISD

Applicant Name ISD Name	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Total Market Value of tangible personal property in the new building or		Final taxable value for I&S after all reductions	Final taxable value for M&O--after all reductions
	pre-year 1	2014-15	2014	27,000,000	-	-	-	27,000,000	27,000,000
	1	2015-16	2015	27,000,000	158,355,000	-	3,080,639	182,274,361	182,274,361
	2	2016-17	2016	27,000,000	387,556,329	-	7,188,157	407,368,172	407,368,172
	3	2017-18	2017	27,000,000	1,063,854,264	-	19,945,737	1,070,908,527	30,000,000
	4	2018-19	2018	27,000,000	1,037,225,369	-	18,934,806	1,045,290,563	30,000,000
	5	2019-20	2019	27,000,000	1,006,342,715	-	17,919,229	1,015,423,486	30,000,000
	6	2020-21	2020	27,000,000	973,206,742	-	16,898,926	983,307,816	30,000,000
	7	2021-22	2021	27,000,000	937,934,517	-	15,881,642	949,052,875	30,000,000
	8	2022-23	2022	27,000,000	899,944,150	-	14,863,756	912,080,394	30,000,000
	9	2023-24	2023	27,000,000	859,832,012	-	13,849,766	872,982,246	30,000,000
	10	2024-25	2024	27,000,000	818,583,547	-	12,858,534	832,725,013	30,000,000
	11	2025-26	2025	27,000,000	775,634,575	-	11,871,992	790,762,584	790,762,584
	12	2026-27	2026	27,000,000	731,208,698	-	10,902,814	747,305,884	747,305,884
	13	2027-28	2027	27,000,000	686,709,432	-	9,976,804	703,732,628	703,732,628
	14	2028-29	2028	27,000,000	641,095,012	-	9,057,281	659,037,730	659,037,730
	15	2029-30	2029	27,000,000	595,030,154	-	8,164,961	613,865,193	613,865,193

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

10 June 13

Schedule C- Application: Employment Information

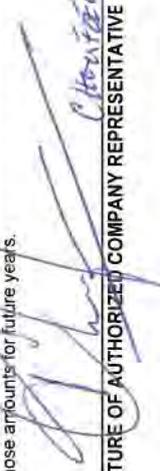
Applicant Name Natgasoline LLC
 ISD Name Beaumont ISD

Form 50-296

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
				Column A: Number of Construction FTE's	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
	pre-year 1	2014-15	2014	1,000	58,000	10	67,230	8	67,230
Complete tax years of qualifying time period	1	2015-16	2015	2,000	58,000	35	67,230	28	67,230
	2	2016-17	2016	3,000	58,000	170	67,230	136	67,230
	3	2017-18	2017		58,000	170	67,230	136	67,230
	4	2018-19	2018		58,000	170	67,230	136	67,230
	5	2019-20	2019		58,000	170	67,230	136	67,230
Value Limitation Period	6	2020-21	2020		58,000	170	67,230	136	67,230
	7	2021-22	2021		58,000	170	67,230	136	67,230
	8	2022-23	2022		58,000	170	67,230	136	67,230
	9	2023-24	2023		58,000	170	67,230	136	67,230
	10	2024-25	2024		58,000	170	67,230	136	67,230
Tax Credit Period (with 50% cap on credit)	11	2025-26	2025		58,000	170	67,230	136	67,230
	12	2026-27	2026		58,000	170	67,230	136	67,230
	13	2027-28	2027		58,000	170	67,230	136	67,230
Credit Settle-Up Period	14	2028-29	2028		58,000	170	67,230	136	67,230
	15	2029-30	2029		58,000	170	67,230	136	67,230
Continue to Maintain Viable Presence									
Post-Settle-Up Period									
Post-Settle-Up Period									

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

16 Aug 13
 DATE

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name

Natgasoline LLC

ISD Name

Beaumont ISD

Form 50-296

Other Property Tax Abatements Sought

		Sales Tax Information			Franchise Tax				Other Property Tax Abatements Sought		
		Sales Taxable Expenditures	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	County	City	Hospital	Other		
Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY									
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	2014-15	2014	64,980,000	313,920,000	-						
Complete tax years of qualifying time period	1	2015-16	93,840,000	375,360,000	-	100%	100%		100%		
	2	2016-17	70,380,000	281,520,000	4,900,000	100%	100%		100%		
Tax Credit Period (with 50% cap on credit)	3	2017-18			5,047,000	100%	100%		100%		
	4	2018-19			5,198,410	100%	100%		100%		
	5	2019-20			5,354,362	100%	100%		100%		
	6	2020-21			5,514,993	100%	100%		100%		
	7	2021-22			5,680,443	100%	100%		100%		
	8	2022-23			5,850,856	100%	100%		100%		
	9	2023-24			6,026,382	100%	100%		100%		
	10	2024-25			6,207,173	100%	100%		100%		
	11	2025-26			6,393,389						
	12	2026-27			6,585,190						
Credit Settle-Up Period	13	2027-28			6,782,746						
	14	2028-29			6,986,228						
	15	2029-30			7,195,815						

*For planning, construction and operation of the facility.

10 June 13
DATE

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Checklist Item # 21 – Map of Reinvestment Zone

Jefferson County is in the process of establishing a reinvestment zone to support this project.

Checklist Item # 22 – Order, Resolution, or Ordinance Establishing the Zone

Jefferson County is in the process of establishing a reinvestment zone to support this project.

Checklist Item # 23 – Legal Description of Reinvestment Zone

Jefferson County is in the process of establishing a reinvestment zone to support this project.

Checklist Item # 24 – Guidelines and Criteria for Reinvestment Zone

JEFFERSON COUNTY UNIFORM TAX ABATEMENT POLICY-2012

ADMONITORY PROVISIONS

The final determination of value to be abated is vested with the Jefferson County Appraisal District (JCAD), an agency autonomous from Jefferson County. The Procedures used by JCAD are attached as Exhibit "A" and incorporated and adopted in this Abatement Policy for all purposes. These provisions are illustrative only and shall not limit the Appraisal District in making determinations in any manner otherwise allowed by law.

Businesses applying for tax abatement with the County are advised that any agreement with the County applies only to taxes assessed by Jefferson County. Any abatement agreement with other taxing entities must be negotiated directly with such entities. In addition, each individual or business receiving an abatement retains the responsibility for annually applying to the Jefferson County Appraisal District for recognition and implementation of such abatement agreement.

STATEMENT OF PURPOSE

SECTION I

(a) The Commissioners Court of Jefferson County, Texas adopts this tax abatement policy to provide incentives to the owner of real property who proposes a Project to develop, redevelop or improve eligible facilities. The incentives will consist of a limited special exemption from certain taxes provided that the Owner agrees to accept and abide by this Policy and provided that the real property is located in a lawfully created Reinvestment or Enterprise Zone.

(b) This policy is intended to improve the quality of life in economically depressed areas and throughout the County by stimulating industrial development, and job creation and retention.

DEFINITIONS

SECTION II

(a) "**Abatement**" means the full or partial exemption from ad valorem taxes of certain real property values and/or tangible personal property values in a reinvestment or enterprise zone designated by the County for economic development purposes.

(b) "**Agreement**" means a contractual agreement between a property owner and/or lessee and the County.

(c) "**Base Year**" means the calendar year in which the abatement contract is executed (signed).

(d) "**Base Year Value**" means the assessed value of eligible property January 1 preceding the execution of the agreement plus the value of eligible property improvements and Tangible Personal Property made after January 1, but before the execution of the Agreement, and which property is owned by the owner, co-owner, and/or its parent companies, subsidiaries, partners, co-venturers, or any entity exercising legal control over the owner or subject to control by the owner.

(e) “**Deferred Maintenance**” means improvements necessary for continued operation which that do not improve productivity, or alter the process technology, reduce pollution or conserve resources.

(f) “**Distribution Center**” means buildings and structures, including fixed machinery and equipment, used or to be used primarily to receive, store, service or distribute goods or materials owned by the Facility operator where a majority of the goods or services are distributed to points beyond Jefferson County.

(g) “**Eligible Facilities**” or “Eligible Projects” means new, expanded or modernized buildings and structures, tangible personal property as defined in the Texas Tax Code, including fixed machinery and equipment, which is reasonably likely as a result of granting abatement to contribute to the retention or expansion of primary employment or to attract major investment in the reinvestment or enterprise zone that would be a benefit to the property and that would contribute to the economic development within the County, but does not include facilities which are intended primarily to provide goods or services to residents or existing businesses located in the County such as, but not limited to, restaurants and retail sales establishments. Eligible facilities may include, but shall not be limited to, industrial buildings and warehouses. Eligible facilities may also include facilities designed to serve a regional population greater than the County for medical, scientific, recreational or other purposes.

(h) “**Expansion**” means the addition of buildings, structures, machinery, tangible personal property, equipment, payroll or other taxable value for purposes of increasing production capacity.

(i) “**Modernization**” means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery, equipment, pollution control devices or resource conservation equipment. Modernization shall include improvements for the purpose of increasing productivity or updating the technology of machinery and equipment, or both.

(j) “**Facility**” means property improvements completed or in the process of construction which together comprise and integral whole.

(k) “**New Facility**” means a property previously undeveloped which is placed into service by means other than in conjunction with Expansion or Modernization.

(l) “**Productive Life**” means the number of years a property improvement is expected to be in service in a facility.

(m) “**Tangible Personal Property**” means tangible personal property classified as such under state law, but excluding inventory and/or supplies and tangible personal property that was located in the investment or enterprise zone at any time before the period covered by the agreement with the County.

WHEN ABATEMENT AUTHORIZED

SECTION III

(a) **Eligible Facilities.** Upon application, Eligible Facilities shall be considered for tax abatement as hereinafter provided.

(b) **Creation of New Value.** Abatement may only be granted for the creation of additional value to eligible facilities made subsequent to and specified in an abatement agreement between the County and the property owner or lessee, subject to such limitations as the County may require. Under no circumstances will abatements be considered or granted once construction on a facility or project has begun.

(c) **New and Existing Facilities.** Abatement may be granted for new facilities and improvements to existing facilities for purposes of modernization or expansion.

(d) **Eligible Property.** Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements, and related fixed improvements necessary to the operation and administration of the facility.

(e) **Ineligible Property.** The following types of property shall be fully taxable and ineligible for tax abatement: land, supplies, inventory, vehicles, vessels, housing, improvements for the generation or transmission of electrical energy not wholly consumed by a new facility or expansion; any improvements, including those to produce, store or distribute natural gas, fluids or gases, which are not integral to the operation of the facility; deferred maintenance, property to be rented or leased (except as provided in Section III(f), property which has a productive life of less than ten years, or any other property for which abatement is not allowed by state law.

(f) **Owned/Leased Facilities.** If a leased facility is granted abatement, both the owner/lessor and the lessee shall be parties to the abatement contract with the County.

(g) **Economic Qualification.** In order for an Eligible Facility to receive tax abatement the planned improvement:

(1) Must create an increased appraised ad valorem tax value based upon the Jefferson County Appraisal District's assessment of the eligible property; and

(2) Must prevent the loss of payroll or retain, increase or create payroll (full-time employment) on a permanent basis in the County.

(3) Must not have the effect of displacing workers or transferring employment from one part of the County to another.

(4) Must demonstrate by an independent economic impact analysis that the local economic benefit will be substantially in excess of the amount of anticipated foregone tax revenues resulting from the abatement.

Factors Considered By County In Considering Abatement Requests

Section IV

(a) **Standards For Tax Abatement.** The following non-exclusive factors may be considered in determining whether to grant tax abatements for an Eligible Facility or Project, and if so, the percentage of value to be abated and the duration of the tax abatement:

- (1) Existing improvements, if any;
- (2) Type and value of proposed improvements;
- (3) Productive life of proposed improvements;
- (4) Number of existing jobs to be retained by proposed improvements;
- (5) Number and types of new jobs to be created by proposed improvements;
- (6) The extent to which new jobs to be created will be filled by persons who are economically disadvantaged, including residents of a Reinvestment or Enterprise Zone;
- (7) The extent to which local labor, local subcontractors and local vendors and suppliers will be used in the construction phase of the project;
- (8) The amount of local taxes to be generated directly;
- (9) The amount the property tax base valuation will be increased during term of abatement and after abatement;
- (10) The amount of economic impact the Eligible Facility will provide to the local community;
- (11) The costs to be incurred by the County to provide facilities or services directly resulting from the new improvements;
- (12) The amount of ad valorem taxes to be paid to the County during the abatement period considering (a) the existing values; (b) the percentage of new value abated; (c) the abatement period; and (d) the value after expiration of the abatement period;
- (13) The population growth of the County projected to occur directly as a result of new improvements;
- (14) The types and values of public improvements, if any, to be made by the applicant seeking abatement;
- (15) Whether the proposed improvements compete with existing businesses to the detriment of the local economy;
- (16) The impact of the proposed project on the business opportunities of existing businesses;

(17) The attraction of other new businesses to the area as a result of the project;

(18) The overall compatibility with the zoning ordinances and comprehensive plan for the area;

(19) Whether the project is environmentally compatible with no negative impact on quality of life perceptions;

Each application for tax abatement shall be reviewed on its merits utilizing the factors provided above. After such review, abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

(b) **Local Employment.** For purposes of evaluating Section III(h)(7): Local labor is defined as those laborers or skilled craftsmen who are residents and domiciliaries of the nine county region comprised of Jefferson, Orange, Hardin, Jasper, Newton, Liberty, Tyler and Chambers counties, as well as the Bolivar Peninsula area of Galveston County. Local vendors and suppliers shall include only those located or having a principal office in Jefferson County. Local Subcontractors shall include only those located or having a principal office in Jefferson County.

Each recipient of property tax abatement shall additionally agree to give preference and priority to local manufacturers, suppliers, vendors, contractors and labor, except where not reasonably possible to do so without significant added expense, substantial inconvenience, or sacrifice in operating efficiency. In any such exception, cases involving purchases over \$10,000.00, a justification for such purchase shall be included in the annual report. Each recipient shall further acknowledge that is a legal and moral obligation of persons receiving property tax abatement to favor local manufacturers, suppliers, contractors and labor, all other factors being equal. In the event of breach of the "buy-local" provision, the percentage of abatement shall be proportionately reduced in an amount equal to the amount the disqualified contract bears to the total construction cost for the project.

(c) Each recipient of a property tax abatement must also provide bidding information to local contractors, manufacturers and labor to allow them to have sufficient information and time to submit their bids and pre-bid meetings must be held between the owner and potential local bidders and suppliers of services and materials.

(d) **Historically Underutilized Businesses/Disadvantaged Business Enterprises.** The County will also strongly consider the extent to which the project will encourage and promote the utilization of Historically Underutilized Businesses (HUBs) (also known as Disadvantaged Business Enterprises, or DBEs) by the owner and general contractor by ensuring that qualified HUB vendors and contractors are given an opportunity to bid on all contracts.

1. A Historically Underutilized Business (HUB) is a business owned or controlled by Socially and Economically Disadvantaged Individuals as defined by all applicable federal or state laws and local policies, including Black Americans, Hispanic Americans, Native Americans, Asian-Pacific Americans, Asian-Indian Americans, women and individuals with disabilities.

A HUB is one that is at least 51 percent owned or controlled by one or more women or Socially and Economically Disadvantaged Individuals who actively participate in the conduct of the business or, in the case of a publicly owned business, one in which at least 51 percent of the stock is controlled by one or more women or Socially and Economically Disadvantaged Individuals. A business that has been certified as a HUB/DBE by an agency of the federal government or the State of Texas is presumed to be a HUB/DBE for purposes of this policy.

Only a HUB/DBE with its principal office in Jefferson, Hardin, and Orange, County will be recognized as a HUB/DBE for purposes of this policy. Jefferson County will supply a Minority Business Directory to each applicant.

2. The County will require that each abatement contract between itself and any individual or entity seeking the abatement of ad valorem taxes contain a provision requiring the owner, on at least a quarterly basis, and at owner's cost, to allow the full examination by County or its designated representative(s) of all documents necessary for County to assure that best efforts have been used by owner to utilize local labor, subcontractors, vendors, suppliers and HUB's/DBE's. The County will also require that such contracts contain provisions binding the engineering/construction firms utilized as general contractors on the Project to the terms of the abatement contract.

(e) **Denial of Abatement.** Neither a reinvestment or enterprise zone nor abatement agreement shall be authorized if it is determined that:

- (1) There would be a substantial adverse affect on the provision of government service or tax base;
- (2) The applicant has insufficient financial capacity;
- (3) Planned or potential use of the property would constitute a substantial hazard to public safety, health or morals;
- (4) The project would cause a violation of state or federal laws; or
- (5) For any other reason deemed appropriate by the County including the pendency of litigation between the individual or entity requesting the creation of the reinvestment or enterprise zone and the County.

(f) **"Taxability"** From the execution of the abatement agreement to the end of the agreement period, taxes shall be payable as follows:

- (1) The value of ineligible property as provided in Section II(e) shall be fully taxable; and
- (2) The base year value of existing eligible property as determined each year shall be fully taxable.

APPLICATION PROCESS SECTION V

(a) Any present owner, potential owner or Lessee of taxable property in the County may request the creation of a reinvestment or enterprise zone and tax abatement by filing a written request with the County Judge.

(b) The application shall consist of a completed application form which shall provide detailed information on the items described in Section III(h) hereof; a map and property description with specific metes and bounds; a time schedule for undertaking and completing the planned improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The application form may require such financial and other information as may be deemed appropriate for evaluating the financial capacity and other factors of the applicant. The County shall also require a non-refundable application fee in the amount of \$1,000.00 to be submitted with the application.

(c) Prior to the adoption of an ordinance order designating a reinvestment or application by the County for designation of an enterprise zone, the County shall: (1) give written notice to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located not later than seventh (7th) day before the public hearing; and (2) publish notice of a public hearing in a newspaper of general circulation within such taxing jurisdiction not later than the seventh (7th) day before the public hearing. Before acting upon the application, the County shall, through public hearing, afford the applicant and the designated representative of any governing body referenced hereinabove opportunity to show cause why the abatement should or should not be granted.

(d) The County shall make every reasonable effort to either approve or disapprove the application for tax abatement within forty-five (45) days after receipt of the application. The County shall notify the applicant of approval or disapproval.

(e) The County shall not establish a reinvestment or enterprise zone or enter into an abatement agreement if it finds that the request for the abatement was filed after the commencement of construction, alteration, or installation or improvements related to a proposed modernization, expansion or new facility.

(f) Information that is provided to the County in connection with an application or request for tax abatement and that describes the specific processes or business activities to be conducted or the equipment or other property to be located on the property for which a tax abatement agreement is requested is confidential and not subject to public disclosure pursuant to the Texas Public Information Act until the tax abatement agreement is executed. That information in the possession of a taxing unit after the agreement is executed is not confidential and is subject to disclosure.

AGREEMENT SECTION VI

(a) Not later than the seventh (7th) day before the date on which the County enters into the abatement agreement, the County shall deliver to the presiding officer of the governing body of each other taxing unit in which the property is located a written notice that the County intends to enter into the agreement. The notice shall include a copy of the prepared agreement.

(b) The County shall formally pass a resolution and execute an agreement with the owner of the facility and lessee, as the case may be, which shall include at least the following terms:

- (1) Estimated value to be abated and the base year value;
- (2) Percent of value to be abated each year as provided in Section III(g);
- (3) The commencement date and the termination date of abatement;
- (4) The proposed use of the facility, nature of construction, time schedule, map, property description and improvement list as provided in application, Section IV(b);
- (5) Contractual obligations in the event of default, violation of terms or conditions, delinquent taxes, or assignment;
- (6) Provision for access to and authorization for inspection of the property by County employees to ensure that the improvements or repairs are made according to the specifications and conditions of the agreement;
- (7) Limitations on the uses of the property consistent with the general purpose of encouraging development or redevelopment of the zone during the period that property tax exemptions are in effect;

- (8) Provision for recapturing property tax revenue lost as a result of the agreement if the owner of the property fails to make the improvements or repairs as provided by the agreement;
- (9) Provision that all permanent jobs be registered with the Texas Workforce Commission and that all contractors shall give preference to and to seek qualified workers through the Texas Workforce Commission.
- (10) Contain each and every term agreed to by the owner of the property;
- (11) Requirement that the owner or lessee of the property certify annually to the governing body of each taxing unit that the owner or lessee is in compliance with each applicable term of the agreement; and
- (12) All terms required by Texas Tax Code §312.205, as amended;

Such agreement shall normally be executed within sixty (60) days after the applicant has forwarded all necessary information and documentation to the County.

RECAPTURE SECTION VII

(a) In the event that the company or individual (1) allows its ad valorem taxes owed the County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest; or (2) violates any of the terms and conditions of the abatement agreement; and fails to cure during the cure period, or discontinues production the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within thirty (30) days of the termination.

(b) Should the County determine that the company or individual is in default according to the terms and conditions of its agreement, the County shall notify the company or individual of such default in writing at the address stated in the agreement; and if such is not cured within thirty (30) days from the date of such notice ("Cure Period"), then the agreement may be terminated. Alternatively, County may, as a penalty for default or non-compliance with the provisions of an abatement contract, reduce the term of the abatement period and/or the annual percentage abatements available thereunder.

(c) Payment in Lieu of Taxes: If, during the period of this abatement, any Federal or State law provides an additional tax exemption for the property that is already the subject of this agreement, Applicant agrees to decline that tax exemption during the period of this abatement. If Applicant is unable to decline that tax exemption, Applicant agrees to pay the taxes, or payment in lieu of taxes, on the reduction of property tax revenue to the County that is the result of said exemption. Any payment in lieu of taxes shall be due on or before November 15 of the year in which payment is due.

ADMINISTRATION SECTION VIII

(a) The Chief Appraiser of the Jefferson County Appraisal District will annually determine an assessment of the real and personal property subject to each abatement agreement. Each year, the company or individual receiving abatement shall furnish the appraiser with such information as may be necessary to determine compliance with the abatement agreement. Once value has been established, the Chief Appraiser will notify the County of the amount of the assessment.

(b) The abatement agreement shall stipulate that employees and/or designated representatives of the County will have access to the facility during the term of the abatement to inspect the

facility to determine if the terms and conditions of the agreement are being met. Inspections will only be conducted in such manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representative of the company or individual and in accordance with its safety standards.

(c) Upon completion of construction, the designated representative of the Owner shall annually evaluate each facility receiving abatement to insure compliance with the agreement, and a formal report shall be made to the County.

(d) During the course of construction of the Project, Owner and its general contractor and/or subcontractors shall, on at least a quarterly basis, meet with designated County representatives for an onsite inspection to assure compliance with the terms of the abatement agreement. Owner shall be responsible to County for the payment of costs associated with such monitoring. In the event it is determined that Owner or its contractors have failed to comply with the terms of the abatement agreement, then County may terminate the abatement agreement or, in County's discretion, reduce the duration or annual percentages of such abatement.

(e) During construction, the Applicant shall maintain appropriate records of the employees affected by this abatement, including but not limited to, proof of employees' legal residence, proof of immigration-resident status, and, if applicable, such other documentation that may be required to document compliance with the Agreement

(f) The Chief Appraiser of the Jefferson County Appraisal District shall timely file with the Texas Department of Economic Development and the State Property Tax Board all information required by the Tax Code.

(g) All requirements of the Abatement Agreement shall apply to Applicant's contractors/subcontractors and Applicant shall ensure that they abide by the terms of the Agreement.

AGREEMENT SECTION IX

Abatement may be transferred, assumed and assigned in whole or in part by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners' Court; subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably withheld. As a condition of transfer, an assignment fee of 1% may be required, with the maximum fee being \$10,000.00

SUNSET PROVISION SECTION X

These guidelines and criteria are effective upon the date of their adoption and will remain in force for two years, unless amended by three-quarters of the Commissioners' Court at which time all reinvestment and enterprise zones and tax abatement agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on that review, the guidelines and criteria may be modified, renewed or eliminated.

**DISCRETION OF THE COUNTY
SECTION XI**

The adoption of these guidelines and criteria by the County does not:

- (1) Limit the discretion of the County to decide whether to enter into a specific tax abatement agreement;
- (2) Limit the discretion of the County to delegate to its employees the authority to determine whether or not the County should consider a particular application or request for tax abatement; or
- (3) Create any property, contract, or other legal rights in any person to have the County consider or grant a specific application or request for tax abatement.

**QUESTIONS TO BE ANSWERED IN ORDER TO DEVELOP
AN APPLICATION AND ECONOMIC IMPACT STATEMENT
FOR VALUE ADDED TAX ABATEMENTS IN JEFFERSON COUNTY**

General:

Jefferson County will provide a representative to assist in preparation and presentation of all documents and to guide them through the abatement process.

Opening Paragraph:

The application should include a summary statement about the company and its operations. This information can come from an annual report, corporate 10K or other document provided by the company. (Please include these documents with this questionnaire.)

Economic Impact Analysis:

The application must include the attachment of an independently prepared economic impact analysis of the proposed facility as it impacts the local economy detailing the information referred in Section III herein.

Maps and Plats

Provide maps, plats, and drawings necessary to establish the location of the improvements and their relationships to the boundaries of cities, ETJ's, and reinvestment or enterprise zone boundaries.

Questions to be Answered

- (1) Is your project within a city limit? _____. Name of City
- (2) Is your project within an ETJ? . Name of City ETJ

(3) Is your project within an Enterprise or Reinvestment Zone? Which?

(4) Will you own the realty or lease the realty?

(5) Present Appraisal District value of land and any EXISTING improvements owned by the

OWNER:

(Answer this question based on Appraisal District records for the specific site you select.)

Cost of Land (If you are purchasing): \$ _____

Number of Acres: _____ or Square Feet: _____

(6) Type and value of proposed improvements: _____

Type of construction:

(Tiltwall, Build-Out of Existing Facility, Etc.)

Value of Construction:

Value of Equipment:

Value of Personal Property:

Value of Pollution Control Devices: It is understood and agreed that Applicant. will not seek a tax exemption for any equipment or portion of the facility which merely reduces the pollution characteristics of the finished product produced by the facility and that an exemption will only be sought for equipment and technology utilized to reduce pollution at or around the facility.

(7) Productive life of proposed improvements: _____ years, or term of initial lease: _____

(8) Number of existing jobs to be retained by proposed improvements: _____

(Answer only if the location is already in or near Jefferson County and now employs Jefferson residents.)

(9) Number and types of new jobs to be created by proposed improvements: _____

Include in this answer the number of Jefferson County residents that will be employed.

(10) Amount of Annual local payroll to be created: _____.

(11) What percentage and type of jobs to be created will Jefferson residents have the opportunity to fill? _____

(12) Amount property tax base valuation will be increased:

During term of abatement: _____

After term of abatement: _____

(13) The costs to be incurred by local government to provide facilities or services directly resulting from the new improvements: _____

(Explain any costs for development or depletion of infrastructure the city is being asked to absorb, if any.)

(14) The amount of ad valorem taxes to be paid to the county during the abatement period considering: (a) the existing values; (b) the percentage of new value abated; (c) the abatement period; and (d) the value after expiration of the abatement period.

(15) The population growth of the county that will occur directly as a result of new improvements: _____
(If you relocate to Jefferson County, how many of your employees do you anticipate to relocate?)

(16) The types and values of public improvements, if any, to be made by applicant seeking abatement:

—

(List any facilities from which the public might benefit.)

(17) Do the proposed improvements compete with existing businesses to the detriment of the local economy:

(18) The impact on the business opportunities of existing businesses:

(Are there possibilities for local businesses to become suppliers? Any new retail opportunities? If you have previously conducted business within Jefferson County, please provide a list of any and all local/non-local HUB/DBE companies with whom you have worked and the extent of that work relationship)

(19) The attraction of other new businesses to the area:

(Will any of your suppliers, customers, parent, or sister companies relocate because of your relocation?)

(20) The overall compatibility with the zoning ordinances and comprehensive plan for the area:

(21) Describe, including the estimated value, all pollution control devices and other improvements for which you intend to seek TNRCC exemption from taxation:

NOTE: Failure to accurately disclose exempted property may result in a total default under the Abatement Contract, resulting in recapture of previously abated taxes and forfeiture of future abatement.

EXHIBIT “A”

JEFFERSON COUNTY APPRAISAL DISTRICT PROCEDURE FOR CALCULATING ABATEMENTS

Purpose

The purpose of this procedure is to clarify the method used in calculating the tax abatement under the attached Contract. This requires calculation of the current market Value, Base Year Value, and taxable Value as these terms are defined below. By deducting the abatable value from the current market Value the Taxable Value may be determined. However, in accordance with the Jefferson County Uniform Tax Abatement Policy, the Real Property Owner’s Current Taxable Value shall not be less than the Base Year Value in order for a project to receive the full amount of abatement.

Calculation of “Current Market Value”

“Current Market Value” is determined by calculating for that Tax Year the market value of all industrial realty improvements of a property owner that comprise the “Base year Value” or each taxing entity.

Calculation Base Year Value”

“Base Year Value” for each taxing entity executing an abatement contract is the market value of all industrial realty improvements of a property owner located within that entity for the tax period defined as the “Base Year” less the abated value of all projects granted by that entity for the “Base year.” “Base year” is defined as the calendar year in which the abatement contract is executed (signed).

Calculation of “Taxable Value”

“Taxable Value” for each taxing entity is determined by deducting from the appraised market value of all industrial realty improvements of a property owner the amount of any applicable abatements granted for that Tax Year.

Calculation of Value Potentially Eligible for Abatement

The following procedures are followed for each project for which a tax abatement contract has been executed and for each taxing entity granting the abatement.

1. The project base value, if applicable, is subtracted from the current year project value, and the percentage of abatement to be granted is then applied to the net amount determine the project value subject to abatement.

2. The Base Year Value is subtracted from the current Market Value. If the difference is greater than zero (0), then the remaining value is the value potentially eligible for abatement to the extent that it does not exceed the project value subject to abatement.

If the difference is zero (0) or less, then the project is not eligible for an abatement for that Tax Year.

Calculation of Abated Value

Each project that remains potentially eligible for abatement is then tested for each taxing entity granting the abatement on an individual basis in chronological order based on the date the contract was executed.

1. For the project being tested, the Base year Value plus the value potentially eligible for abatement for all other projects is subtracted from the Current Market Value. If the difference is greater than zero (0), then the remaining value is the value of the project to be abated to the extent that it does not exceed the project value subject to abatement for that year.

If the difference is zero (0) or less, then the project is not eligible for an abatement for that Tax Year.

If a subsequent project being tested is determined to be ineligible for the full value potentially eligible for abatement calculated previously after performing the calculation stated above, then the test process must be redone for all prior projects using the actual value subject to abatement for the subsequent project to determine if there is any effect on the abatement for each project and each taxing entity for that Tax Year.