

S U S A N

C O M B S

TEXAS COMPTROLLER *of* PUBLIC ACCOUNTS

P.O. Box 13528 • AUSTIN, TX 78711-3528



September 5, 2013

Jimmy Hoyle
Superintendent
Claude Independent School District
500 W. 5th Street
Claude, Texas 79019

Dear Superintendent Hoyle:

On June 14, 2013, the Comptroller received the completed application (Application # 287) for a limitation on appraised value under the provisions of Tax Code Chapter 313¹. This application was originally submitted in May 2013 to the Claude Independent School District (the school district) by Goodnight Wind Energy Project, LLC (the applicant). This letter presents the results of the Comptroller's review of the application:

- 1) under Section 313.025(h) to determine if the property meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C; and
- 2) under Section 313.025(d), to make a recommendation to the governing body of the school district as to whether the application should be approved or disapproved using the criteria set out by Section 313.026.

The school district is currently classified as a rural school district in Category 3 according to the provisions of Chapter 313. Therefore, the applicant properly applied under the provisions of Subchapter C, applicable to rural school districts. The amount of proposed qualified investment (\$450 million) is consistent with the proposed appraised value limitation sought (\$10 million). The property value limitation amount noted in this recommendation is based on property values available at the time of application and may change prior to the execution of any final agreement.

The applicant is an active franchise taxpayer in good standing, as required by Section 313.024(a), and is proposing the construction of a wind power electric generation facility in Armstrong County, an eligible property use under Section 313.024(b). The Comptroller has determined that the property, as described by the application, meets the requirements of Section 313.024 for eligibility for a limitation on appraised value under Chapter 313, Subchapter C.

After reviewing the application using the criteria listed in Section 313.026, and the information provided by the applicant, the Comptroller's recommendation is that this application under Tax Code Chapter 313 be approved.

Our review of the application assumes the truth and accuracy of the statements in the application and that, if the application is approved, the applicant would perform according to the provisions of the agreement reached with the school district. Our recommendation does not address whether the applicant has complied with all Chapter 313 requirements; the school district is responsible for verifying that all requirements of the statute have been fulfilled. Additionally, Section 313.025 requires the school district to only approve an application if the school district finds that the information in the application is true and

¹ All statutory references are to the Texas Tax Code, unless otherwise noted.

correct, finds that the applicant is eligible for a limitation and determines that granting the application is in the best interest of the school district and this state. When approving a job waiver requested under Section 313.025(f-1), the school district must also find that the statutory jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility. As stated above, the Comptroller's recommendation is prepared by generally reviewing the application and supporting documentation in light of the Section 313.026 criteria and a cursory review of the industry standard evidence necessary to support the waiver of the required number of jobs.

Note that any new building or other improvement existing as of the application review start date of June 14, 2013, or any tangible personal property placed in service prior to that date may not become "Qualified Property" as defined by 313.021(2).

The Comptroller's recommendation is based on the application submitted by the school district and reviewed by the Comptroller. The recommendation may not be used by the school district to support its approval of the property value limitation agreement if the application is modified, the information presented in the application changes, or the limitation agreement does not conform to the application. Additionally, this recommendation is contingent on future compliance with the Chapter 313 and the Texas Administrative Code, with particular reference to the following requirements related to the execution of the agreement:

- 1) The applicant must provide the Comptroller a copy of the proposed limitation on appraised value agreement no later than ten (10) days prior to the meeting scheduled by the school district to consider approving the agreement, so that the Comptroller may review it for compliance with the statutes and the Comptroller's rules as well as consistency with the application;
- 2) The Comptroller must confirm that it received and reviewed the draft agreement and affirm the recommendation made in this letter;
- 3) The school district must approve and execute a limitation agreement that has been reviewed by the Comptroller within a year from the date of this letter; and
- 4) The school district must provide a copy of the signed limitation agreement to the Comptroller within seven (7) days after execution, as required by Section 313.025.

Should you have any questions, please contact Robert Wood, director of Economic Development & Analysis Division, by email at robert.wood@cpa.state.tx.us or by phone at 1-800-531-5441, ext. 3-3973, or direct in Austin at 512-463-3973.

Sincerely,



Martin A. Hubert
Deputy Comptroller

Enclosure

cc: Robert Wood

Economic Impact for Chapter 313 Project

Applicant	Goodnight Wind Energy Project, LLC
Tax Code, 313.024 Eligibility Category	Renewable Energy Electric Generation - Wind
School District	Claude
2011-2012 Enrollment in School District	364
County	Armstrong
Total Investment in District	\$450,000,000
Qualified Investment	\$450,000,000
Limitation Amount	\$10,000,000
Number of total jobs committed to by applicant	7*
Number of qualifying jobs committed to by applicant	6
Average Weekly Wage of Qualifying Jobs committed to by applicant	\$865
Minimum Weekly Wage Required Tax Code, 313.051(b)	\$850
Minimum Annual Wage committed to by applicant for qualified jobs	\$45,000
Investment per Qualifying Job	\$75,000,000
Estimated 15 year M&O levy without any limit or credit:	\$38,745,710
Estimated gross 15 year M&O tax benefit	\$28,289,457
Estimated 15 year M&O tax benefit (after deductions for estimated school district revenue protection--but not including any deduction for supplemental payments or extraordinary educational expenses):	\$27,791,743
Tax Credits (estimated - part of total tax benefit in the two lines above - appropriated through Foundation School Program)	\$4,013,408
Net M&O Tax (15 years) After Limitation, Credits and Revenue Protection:	\$10,953,967
Tax benefit as a percentage of what applicant would have paid without value limitation agreement (percentage exempted)	71.7%
Percentage of tax benefit due to the limitation	85.8%
Percentage of tax benefit due to the credit.	14.2%
* Applicant is requesting district to waive requirement to create minimum number of qualifying jobs pursuant to Tax Code, 313.025 (f-1).	

This presents the Comptroller's economic impact evaluation of Goodnight Wind Energy Project, LLC (the project) applying to Claude Independent School District (the district), as required by Tax Code, 313.026. This evaluation is based on information provided by the applicant and examines the following criteria:

- (1) the recommendations of the comptroller;
- (2) the name of the school district;
- (3) the name of the applicant;
- (4) the general nature of the applicant's investment;
- (5) the relationship between the applicant's industry and the types of qualifying jobs to be created by the applicant to the long-term economic growth plans of this state as described in the strategic plan for economic development submitted by the Texas Strategic Economic Development Planning Commission under Section 481.033, Government Code, as that section existed before February 1, 1999;
- (6) the relative level of the applicant's investment per qualifying job to be created by the applicant;
- (7) the number of qualifying jobs to be created by the applicant;
- (8) the wages, salaries, and benefits to be offered by the applicant to qualifying job holders;
- (9) the ability of the applicant to locate or relocate in another state or another region of this state;
- (10) the impact the project will have on this state and individual local units of government, including:
 - (A) tax and other revenue gains, direct or indirect, that would be realized during the qualifying time period, the limitation period, and a period of time after the limitation period considered appropriate by the comptroller; and
 - (B) economic effects of the project, including the impact on jobs and income, during the qualifying time period, the limitation period, and a period of time after the limitation period considered appropriate by the comptroller;
- (11) the economic condition of the region of the state at the time the person's application is being considered;
- (12) the number of new facilities built or expanded in the region during the two years preceding the date of the application that were eligible to apply for a limitation on appraised value under this subchapter;
- (13) the effect of the applicant's proposal, if approved, on the number or size of the school district's instructional facilities, as defined by Section 46.001, Education Code;
- (14) the projected market value of the qualified property of the applicant as determined by the comptroller;
- (15) the proposed limitation on appraised value for the qualified property of the applicant;
- (16) the projected dollar amount of the taxes that would be imposed on the qualified property, for each year of the agreement, if the property does not receive a limitation on appraised value with assumptions of the projected appreciation or depreciation of the investment and projected tax rates clearly stated;
- (17) the projected dollar amount of the taxes that would be imposed on the qualified property, for each tax year of the agreement, if the property receives a limitation on appraised value with assumptions of the projected appreciation or depreciation of the investment clearly stated;
- (18) the projected effect on the Foundation School Program of payments to the district for each year of the agreement;
- (19) the projected future tax credits if the applicant also applies for school tax credits under Section 313.103; and
- (20) the total amount of taxes projected to be lost or gained by the district over the life of the agreement computed by subtracting the projected taxes stated in Subdivision (17) from the projected taxes stated in Subdivision (16).

Wages, salaries and benefits [313.026(6-8)]

After construction, the project will create seven new jobs when fully operational. Six jobs will meet the criteria for qualifying jobs as specified in Tax Code Section 313.021(3). According to the Texas Workforce Commission (TWC), the regional manufacturing wage for the Panhandle Regional Planning Commission Region, where Armstrong County is located was \$40,196 in 2011. There is no annual average manufacturing wage for Armstrong County. The county annual average wage for all industries was \$31,668 for 2012. In addition to a salary of \$45,000, each qualifying position will receive benefits such as health benefit plan of which 80% of premium is paid, 401(k), vacation time, sick leave and skills training. The project's total investment is \$450 million, resulting in a relative level of investment per qualifying job of \$75 million.

Ability of applicant to locate to another state and [313.026(9)]

According to Goodnight Wind Energy Project, LLC's application, "Goodnight Wind Energy Project, LLC ("Goodnight Wind") is a Delaware limited liability company formed by Tri Global Energy to develop, build, own and operate the Goodnight Wind Power Project. Tri Global is the Project "sponsor," i.e. the entity responsible for the development, financing, construction and operation of the Project.

The collective accomplishments of Tri Global Energy, LLC's ("Tri Global"), the exclusive developer of Goodnight, include leadership roles in the development, construction, and operations of approximately 4,100 MWs, or approximately 8%, of the U.S.' installed wind energy capacity and over 3,500 MWs of fossil generation, as well as securing over \$3 billion in corporate and project finance. Tri Global's President, Tom Carbone is the former North American president of Vestas, a world leading turbine manufacturer. Our management team has a combined 4,100 MW of prior wind turbine purchases and is uniquely qualified to develop and construct wind projects throughout the United States. As such, the development resources necessary to advance the subject 300 MW Goodnight Wind Power Project could be redeployed to other renewable energy development projects in other power markets in the United States. Tri Global chose Texas, and in particular Armstrong County, for its favorable wind resource, access to the ERCOT market as a result of the new CREZ transmission lines, and favorable property tax incentives under the Tax Code Chapter 312 tax abatement and Chapter 313 Appraised Value Limitation. Tri Global prefers to develop and build the proposed Goodnight Wind Project as per this application, but since this Project is still in the early stages of development, further investment could be, if necessary, redeployed to other counties and states competing for similar wind projects.

Number of new facilities in region [313.026(12)]

During the past two years, eight projects in the Panhandle Regional Planning Commission Region applied for value limitation agreements under Tax Code, Chapter 313.

Relationship of applicant's industry and jobs and Texas's economic growth plans [313.026(5)]

The Texas Economic Development Plan focuses on attracting and developing industries using technology. It also identifies opportunities for existing Texas industries. The plan centers on promoting economic prosperity throughout Texas and the skilled workers that the Goodnight Wind Energy Project, LLC project requires appear to be in line with the focus and themes of the plan. Texas identified energy as one of six target clusters in the Texas Cluster Initiative. The plan stresses the importance of technology in all sectors of the energy industry.

Economic Impact [313.026(10)(A), (10)(B), (11), (13-20)]

Table 1 depicts Goodnight Wind Energy Project, LLC's estimated economic impact to Texas. It depicts the direct, indirect and induced effects to employment and personal income within the state. The Comptroller's office calculated the economic impact based on 16 years of annual investment and employment levels using software from Regional Economic Models, Inc. (REMI). The impact includes the construction period and the operating period of the project.

Table 1: Estimated Statewide Economic Impact of Investment and Employment in Goodnight Wind Energy Project, LLC

Year	Employment			Personal Income		
	Direct	Indirect + Induced	Total	Direct	Indirect + Induced	Total
2013	5	7	12	\$240,000	\$760,000	\$1,000,000
2014	101	106	207	\$4,840,000	\$7,160,000	\$12,000,000
2015	7	12	19	\$280,000	\$1,720,000	\$2,000,000
2016	7	14	21	\$280,000	\$1,720,000	\$2,000,000
2017	7	14	21	\$280,000	\$1,720,000	\$2,000,000
2018	7	13	20	\$280,000	\$1,720,000	\$2,000,000
2019	7	11	18	\$280,000	\$720,000	\$1,000,000
2020	7	13	20	\$280,000	\$1,720,000	\$2,000,000
2021	7	14	21	\$280,000	\$1,720,000	\$2,000,000
2022	7	9	16	\$280,000	\$720,000	\$1,000,000
2023	7	11	18	\$280,000	\$1,720,000	\$2,000,000
2024	7	9	16	\$280,000	\$1,720,000	\$2,000,000
2025	7	9	16	\$280,000	\$720,000	\$1,000,000
2026	7	5	12	\$280,000	\$720,000	\$1,000,000
2027	7	3	10	\$280,000	\$720,000	\$1,000,000
2028	7	1	8	\$280,000	\$720,000	\$1,000,000

Source: CPA, REMI, Goodnight Wind Energy Project, LLC

The statewide average ad valorem tax base for school districts in Texas was \$1.72 billion in 2011-2012. Claude ISD's ad valorem tax base in 2011-2012 was \$114.5 million. The statewide average wealth per WADA was estimated at \$347,943 for fiscal 2011-2012. During that same year, Claude ISD's estimated wealth per WADA was \$214,640. The impact on the facilities and finances of the district are presented in Attachment 2.

Table 2 examines the estimated direct impact on ad valorem taxes to the school district, Armstrong County, High Plains Underground Water Conservation District #1, and Panhandle Groundwater Conservation District #3 with all property tax incentives sought being granted using estimated market value from Goodnight Wind Energy Project, LLC's application. Goodnight Wind Energy Project, LLC has applied for both a value limitation under Chapter 313, Tax Code and tax abatement with the county. Table 3 illustrates the estimated tax impact of the Goodnight Wind Energy Project, LLC project on the region if all taxes are assessed.

Table 2 Estimated Direct Ad Valorem Taxes with all property tax incentives sought

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate ¹	Claude ISD I&S Levy	Claude ISD M&O Levy	Claude ISD M&O and I&S Tax Levies (Before Credit Credited)	Claude ISD M&O and I&S Tax Levies (After Credit Credited)	Armstrong County Tax Levy	High Plains Underground Water Conservation District #1 Tax Levy	Panhandle Groundwater Conservation District #3 Tax Levy	Estimated Total Property Taxes	
				0.1600	1.0400			0.5323	0.0075	0.0084		
2014	\$10,950,000	\$10,950,000		\$17,520	\$113,880	\$131,400	\$131,400	\$0	\$826	\$917	\$133,142	
2015	\$431,424,000	\$431,424,000		\$690,278	\$4,486,810	\$5,177,088	\$5,177,088	\$0	\$32,529	\$36,110	\$5,245,728	
2016	\$396,910,000	\$10,000,000		\$635,056	\$104,000	\$739,056	\$739,056	\$0	\$29,927	\$33,221	\$802,204	
2017	\$365,157,000	\$10,000,000		\$584,251	\$104,000	\$688,251	\$423,884	\$0	\$27,533	\$30,564	\$481,981	
2018	\$335,944,000	\$10,000,000		\$537,510	\$104,000	\$641,510	\$395,938	\$0	\$25,330	\$28,119	\$449,387	
2019	\$309,068,000	\$10,000,000		\$494,509	\$104,000	\$598,509	\$370,069	\$0	\$23,304	\$25,869	\$419,242	
2020	\$284,343,000	\$10,000,000		\$454,949	\$104,000	\$558,949	\$346,126	\$0	\$21,439	\$23,800	\$391,365	
2021	\$261,596,000	\$10,000,000		\$418,554	\$104,000	\$522,554	\$323,967	\$0	\$19,724	\$21,896	\$365,587	
2022	\$240,668,000	\$10,000,000		\$385,069	\$104,000	\$489,069	\$303,885	\$0	\$18,146	\$20,144	\$342,175	
2023	\$221,415,000	\$10,000,000		\$354,264	\$104,000	\$458,264	\$284,870	\$0	\$16,695	\$18,532	\$320,097	
2024	\$203,702,000	\$203,702,000		\$325,923	\$2,118,501	\$2,444,424	\$409,708	\$1,084,361	\$15,359	\$17,050	\$1,526,478	
2025	\$187,406,000	\$187,406,000		\$299,850	\$1,949,022	\$2,248,872	\$1,787,548	\$997,613	\$14,130	\$15,686	\$2,814,977	
2026	\$172,414,000	\$172,414,000		\$275,862	\$1,793,106	\$2,068,968	\$2,068,968	\$917,806	\$13,000	\$14,431	\$3,014,205	
2027	\$158,621,000	\$158,621,000		\$253,794	\$1,649,658	\$1,903,452	\$1,903,452	\$844,382	\$11,960	\$13,277	\$2,773,071	
2028	\$145,931,000	\$145,931,000		\$233,490	\$1,517,682	\$1,751,172	\$1,751,172	\$776,830	\$11,003	\$12,214	\$2,551,220	
							Total	\$16,417,131	\$4,620,992	\$280,906	\$311,828	\$21,630,858

Assumes School Value Limitation and Tax Abatement with the County.

Source: CPA, Goodnight Wind Energy Project, LLC
¹Tax Rate per \$100 Valuation

Table 3 Estimated Direct Ad Valorem Taxes without property tax incentives

Year	Estimated Taxable Value for I&S	Estimated Taxable Value for M&O	Tax Rate ¹	Claude ISD I&S Levy	Claude ISD M&O Levy	Claude ISD M&O and I&S Tax Levies	Armstrong County Tax Levy	High Plains Underground Water Conservation District #1 Tax Levy	Panhandle Groundwater Conservation District #3 Tax Levy	Estimated Total Property Taxes	
				0.1600	1.0400			0.5323	0.0075	0.0084	
2014	\$10,950,000	\$10,950,000		\$17,520	\$113,880	\$131,400	\$58,290	\$826	\$917	\$191,432	
2015	\$431,424,000	\$431,424,000		\$690,278	\$4,486,810	\$5,177,088	\$2,296,586	\$32,529	\$36,110	\$7,542,314	
2016	\$396,910,000	\$396,910,000		\$635,056	\$4,127,864	\$4,762,920	\$2,112,859	\$29,927	\$33,221	\$6,938,927	
2017	\$365,157,000	\$365,157,000		\$584,251	\$3,797,633	\$4,381,884	\$1,943,829	\$27,533	\$30,564	\$6,383,810	
2018	\$335,944,000	\$335,944,000		\$537,510	\$3,493,818	\$4,031,328	\$1,788,321	\$25,330	\$28,119	\$5,873,097	
2019	\$309,068,000	\$309,068,000		\$494,509	\$3,214,307	\$3,708,816	\$1,645,252	\$23,304	\$25,869	\$5,403,241	
2020	\$284,343,000	\$284,343,000		\$454,949	\$2,957,167	\$3,412,116	\$1,513,635	\$21,439	\$23,800	\$4,970,990	
2021	\$261,596,000	\$261,596,000		\$418,554	\$2,720,598	\$3,139,152	\$1,392,546	\$19,724	\$21,896	\$4,573,318	
2022	\$240,668,000	\$240,668,000		\$385,069	\$2,502,947	\$2,888,016	\$1,281,141	\$18,146	\$20,144	\$4,207,447	
2023	\$221,415,000	\$221,415,000		\$354,264	\$2,302,716	\$2,656,980	\$1,178,652	\$16,695	\$18,532	\$3,870,859	
2024	\$203,702,000	\$203,702,000		\$325,923	\$2,118,501	\$2,444,424	\$1,084,361	\$15,359	\$17,050	\$3,561,194	
2025	\$187,406,000	\$187,406,000		\$299,850	\$1,949,022	\$2,248,872	\$997,613	\$14,130	\$15,686	\$3,276,301	
2026	\$172,414,000	\$172,414,000		\$275,862	\$1,793,106	\$2,068,968	\$917,806	\$13,000	\$14,431	\$3,014,205	
2027	\$158,621,000	\$158,621,000		\$253,794	\$1,649,658	\$1,903,452	\$844,382	\$11,960	\$13,277	\$2,773,071	
2028	\$145,931,000	\$145,931,000		\$233,490	\$1,517,682	\$1,751,172	\$776,830	\$11,003	\$12,214	\$2,551,220	
						Total	\$44,706,588	\$19,832,103	\$280,906	\$311,828	\$65,131,426

Source: CPA, Goodnight Wind Energy Project, LLC
¹Tax Rate per \$100 Valuation

Attachment 1 includes schedules A, B, C, and D provided by the applicant in the application. Schedule A shows proposed investment. Schedule B is the projected market value of the qualified property. Schedule C contains employment information, and Schedule D contains tax expenditures and other tax abatement information.

Attachment 2, provided by the district and reviewed by the Texas Education Agency, contains information relating to the financial impact of the proposed project on the finances of the district as well as the tax benefit of the value limitation. "Table II" in this attachment shows the estimated 13 year M&O tax levy without the value limitation agreement would be \$35,006,755. The estimated gross 13 year M&O tax benefit, or levy loss, is \$24,285,050.

Attachment 3 is an economic overview of Armstrong County.

Disclaimer: This examination is based on information from the application submitted to the school district and forwarded to the comptroller. It is intended to meet the statutory requirement of Chapter 313 of the Tax Code and is not intended for any other purpose.

Attachments

1. Schedules A, B, C, and D provided by applicant in application
2. School finance and tax benefit provided by district
3. County Economic Overview

Attachment 1

Schedule A (Rev. January 2013): Investment

Form 50-286

Goodnight Wind Energy Project, LLC
Clarke ISD

Applicant Name
ISD Name

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
	School Year (YYYY-YYYY)	Tax Year (File in each tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonrenovable component of building (annual amount only)	Column C: Sum of A and B Qualifying investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)		
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Year								
	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)			0					0
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)	2013-2014	2013						
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)								
	Complete tax years of qualifying time period	1	2014	21,900,000					21,900,000
		2	2015	427,500,000	600,000				428,100,000
		3	2016	0	0				0
		4	2017	0	0				0
		5	2018	0	0				0
		6	2019	0	0				0
		7	2020	0	0				0
		8	2021	0	0				0
		9	2022	0	0				0
		10	2023	0	0				0
		11	2024	0	0				0
	12	2025	0	0				0	
	13	2026	0	0				0	
	14	2027	0	0				0	
	15	2028-2029	0	0				0	
Tax Credit Period (with 50% cap on credits)									
Credit Settle-Up Period									
Post-Settle-Up Period									
Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.									

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.02(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

Column B: The total dollar amount of planned investment each year in buildings or nonrenovable component of buildings that the applicant considers qualified investment under Tax Code §313.02(1)(B).

Column C: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for current and future years. If original estimates have not changed, enter those amounts for future years.

Handwritten signature/initials

Schedule B (Rev. January 2013): Estimated Market Appraised Taxable Value
 Goodnight Wind Energy Project, LLC

Form 50-296

Applicant Name
 ISD Name

Clouds ISD

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value		Estimated Taxable Value	
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or in or on the new improvement	Exempted Value	Final taxable value for U.S. - after all reductions	Final taxable value for M&O - after all reductions	
pre-year 1	2013-2014	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Complete tax years of qualifying time period	1	2014-2015	\$ -	\$ -	\$ 10,950,000	\$ -	\$ 10,950,000	\$ 10,950,000	\$ 10,950,000
	2	2015-2016	\$ -	\$ -	\$ 431,424,000	\$ -	\$ 431,424,000	\$ 431,424,000	\$ 431,424,000
	3	2016-2017	\$ -	\$ -	\$ 396,910,000	\$ -	\$ 396,910,000	\$ 396,910,000	\$ 396,910,000
	4	2017-2018	\$ -	\$ -	\$ 365,157,000	\$ -	\$ 365,157,000	\$ 365,157,000	\$ 365,157,000
	5	2018-2019	\$ -	\$ -	\$ 335,944,000	\$ -	\$ 335,944,000	\$ 335,944,000	\$ 335,944,000
Tax Credit Period (with 50% cap on credit)	6	2019-2020	\$ -	\$ -	\$ 309,068,000	\$ -	\$ 309,068,000	\$ 309,068,000	\$ 309,068,000
	7	2020-2021	\$ -	\$ -	\$ 284,343,000	\$ -	\$ 284,343,000	\$ 284,343,000	\$ 284,343,000
	8	2021-2022	\$ -	\$ -	\$ 261,596,000	\$ -	\$ 261,596,000	\$ 261,596,000	\$ 261,596,000
	9	2022-2023	\$ -	\$ -	\$ 240,668,000	\$ -	\$ 240,668,000	\$ 240,668,000	\$ 240,668,000
	10	2023-2024	\$ -	\$ -	\$ 221,415,000	\$ -	\$ 221,415,000	\$ 221,415,000	\$ 221,415,000
Credit Settle-Up Period	11	2024-2025	\$ -	\$ -	\$ 203,702,000	\$ -	\$ 203,702,000	\$ 203,702,000	\$ 203,702,000
	12	2025-2026	\$ -	\$ -	\$ 187,406,000	\$ -	\$ 187,406,000	\$ 187,406,000	\$ 187,406,000
	13	2026-2027	\$ -	\$ -	\$ 172,414,000	\$ -	\$ 172,414,000	\$ 172,414,000	\$ 172,414,000
Post-Settle-Up Period	14	2027-2028	\$ -	\$ -	\$ 158,621,000	\$ -	\$ 158,621,000	\$ 158,621,000	\$ 158,621,000
	15	2028-2029	\$ -	\$ -	\$ 145,931,000	\$ -	\$ 145,931,000	\$ 145,931,000	\$ 145,931,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

10-May-13

DATE

Schedule C- Application: Employment Information

Form 50-298

Applicant Name
ISD Name

Goodnight Wind Energy Project, LLC
Claude ISD

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
				Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
	pre-year 1	2013-2014	2013	5 FTEs	\$48,000.00	0	\$40,000.00	0	\$45,000.00
	1	2014-2015	2014	100 FTEs	\$48,000.00	1	\$40,000.00	1	\$45,000.00
	2	2015-2016	2015			7	\$40,000.00	6	\$45,000.00
	3	2016-2017	2016			7	\$40,000.00	6	\$45,000.00
	4	2017-2018	2017			7	\$40,000.00	6	\$45,000.00
	5	2018-2019	2018			7	\$40,000.00	6	\$45,000.00
	6	2019-2020	2019			7	\$40,000.00	6	\$45,000.00
	7	2020-2021	2020			7	\$40,000.00	6	\$45,000.00
	8	2021-2022	2021			7	\$40,000.00	6	\$45,000.00
	9	2022-2023	2022			7	\$40,000.00	6	\$45,000.00
	10	2023-2024	2023			7	\$40,000.00	6	\$45,000.00
	11	2024-2025	2024			7	\$40,000.00	6	\$45,000.00
	12	2025-2026	2025			7	\$40,000.00	6	\$45,000.00
	13	2026-2027	2026			7	\$40,000.00	6	\$45,000.00
	14	2027-2028	2027			7	\$40,000.00	6	\$45,000.00
	15	2028-2029	2028			7	\$40,000.00	6	\$45,000.00
Complete tax years of qualifying time period									
Value Limitation Period									
Tax Credit Period (with 50% cap on credit)									
Credit Settle-Up Period									
Post- Settle-Up Period									
Post- Settle-Up Period									

Notes: For job definitions see TAC 59.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

10-May-13
DATE

Schedule D: (Rev. January 2017) Other Tax Information

Form 50-296

Applicant Name

Goodnight Wind Energy Project, LLC

ISD Name

Claude ISD

Other Property Tax Abatements Sought

	Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Sales Tax Information		Franchise Tax	County	City	Hospital	Other
				Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax					
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2013-2014	2013							
	1	2014-2015	2014	2,993,850	19,508,150					
Complete tax years of qualifying time period	2	2015-2016	2015	58,883,150	370,618,850	25,000	100%	n/a	n/a	n/a
	3	2016-2017	2016			25,000	100%	n/a	n/a	n/a
	4	2017-2018	2017			25,000	100%	n/a	n/a	n/a
	5	2018-2019	2018			25,000	100%	n/a	n/a	n/a
	6	2019-2020	2019			25,000	100%	n/a	n/a	n/a
Value Limitation Period	7	2020-2021	2020			25,000	100%	n/a	n/a	n/a
	8	2021-2022	2021			25,000	100%	n/a	n/a	n/a
	9	2022-2023	2022			25,000	100%	n/a	n/a	n/a
	10	2023-2004	2023			25,000	100%	n/a	n/a	n/a
	11	2024-2025	2024			25,000	0%	-	0%	-
	12	2025-2026	2025			25,000	0%	-	0%	-
	13	2026-2027	2026			25,000	0%	-	0%	-
	14	2027-2028	2027			25,000	0%	-	0%	-
	15	2028-2029	2028			25,000	0%	-	0%	-

*For planning, construction and operation of the facility.



10-May-13

Attachment 2

August 2, 2013

Mr. Robert Wood
Director, Economic Development and Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 East 17th Street
Austin, Texas 78774

Dear Mr. Wood:

The Texas Education Agency (TEA) has analyzed the revenue gains that would be realized by the proposed Goodnight Wind Energy, LLC project for the Claude Independent School District (CISD). Projections prepared by the TEA State Funding Division confirm the analysis that was prepared by Randy McDowell and Neal Brown and provided to us by your division. We believe their assumptions regarding the potential revenue gain are valid, and their estimates of the impact of the Goodnight Wind Energy, LLC project on CISD are correct.

Please feel free to contact me by phone at (512) 463-9186 or by email at al.mckenzie@tea.state.tx.us if you need further information about this issue.

Sincerely,



Al McKenzie, Manager
Foundation School Program Support

AM/rk

August 2, 2013

Mr. Robert Wood
Director, Economic Development and Analysis
Texas Comptroller of Public Accounts
Lyndon B. Johnson State Office Building
111 East 17th Street
Austin, Texas 78774

Dear Mr. Wood:

As required by the Tax Code, §313.025 (b-1), the Texas Education Agency (TEA) has evaluated the impact of the proposed Goodnight Wind Energy, LLC project on the number and size of school facilities in Claude Independent School District (CISD). Based on the analysis prepared by Randy McDowell and Neal Brown for the school district and a conversation with the CISD business manager, Rhonda Siefker, the TEA has found that the Goodnight Wind Energy, LLC project would not have a significant impact on the number or size of school facilities in CISD.

Please feel free to contact me by phone at (512) 463-9186 or by email at al.mckenzie@tea.state.tx.us if you need further information about this issue.

Sincerely,



Al McKenzie, Manager
Foundation School Program Support

AM/rk

**Summary of the District's Financial Impact
of Chapter 313 Agreement
with Goodnight Wind Energy Project, LLC**

**Prepared by
Randy McDowell, RTSBA
&
Neal Brown
School Finance Consultants**

Claude ISD Financial Impact of Chapter 313 Agreement

**Summary of Claude ISD Financial Impact
of the
Limited Appraised Value Application
from
Goodnight Wind Energy Project, LLC**

Introduction

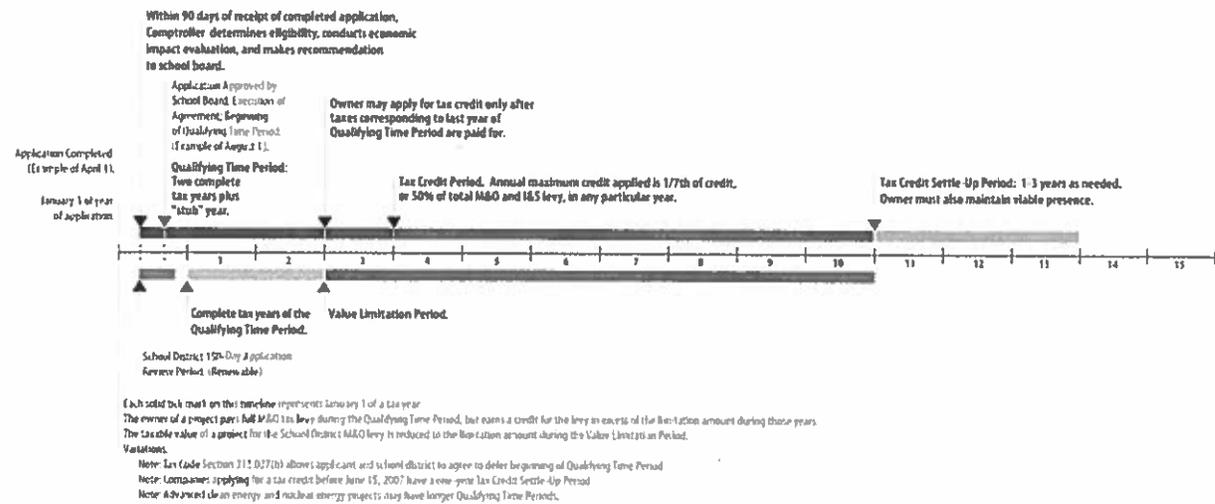
Goodnight Wind Energy Project, LLC applied for a property value limitation from Claude Independent School District under Chapter 313 of the Tax Code. The application was submitted on May 14, 2013 and subsequently approved for consideration by the Claude ISD Board of Trustees. Goodnight Wind Energy Project, LLC (“Goodnight Wind”), is requesting the property value limitation as a “renewable energy electric generation” project as listed in Sec. 313.024.(b) of the Tax Code.

“The Economic Development Act”, Tax Code Chapter 313, was created by House Bill 1200 of the 77th Texas Legislature in 2001. Further amendments were made to Chapter 313 as a result of House Bill 1470 from the 80th Texas Legislative Session in 2007.

The Economic Development Act was created to attract qualifying businesses to Texas by allowing school districts the option of approving a property value limitation to these qualifying entities. The purpose of the property value limitation is to reduce the maintenance and operations taxes paid by the company, to a school district during the applicable years as displayed below.

Claude ISD Financial Impact of Chapter 313 Agreement

Appraised Value Limitation and Credit under Tax Code Chapter 313 for School District Maintenance & Operations (M&O) Tax



The company must file an application with the school district to qualify for consideration of a Limited Appraised Value Agreement (“LAVA” or “Agreement”) to begin the following tax year or a later year if agreed upon by the District and the Company. The first two years of the agreement are considered the qualifying time period and the company’s school district taxes will be levied at one-hundred percent of the appraised value. The applicant may then file a separate application with the school district to request tax credits (for taxes paid during the qualifying time period) to be applied during years four through ten of the LAVA, but not to exceed 50% of their tax levy for those years. Any tax credit balance remaining after this period can then be applied during years eleven through thirteen of the agreement, but cannot exceed the actual amount of taxes paid to the school district during the Settle-Up Period. After year thirteen, any leftover credits will not be applied and will expire.

During years three through ten of the LAVA, the qualifying entity’s taxable value will be reduced to the minimum qualified investment for the applicable school district as determined by the State Comptroller’s Office. Claude ISD is considered a Rural category 3 District as categorized with total taxable value of industrial property of at least \$1 million but less than \$90 million, thus Claude ISD

Claude ISD Financial Impact of Chapter 313 Agreement

has a minimum qualified investment amount of \$10 million. A qualifying entity's taxable value would be reduced to \$10 million during years three through ten of the agreement for the purposes of computing the tax levy for the maintenance and operations (M&O) tax of Claude ISD. The entire appraised value will be used for computing the interest and sinking (I&S) tax levy.

Taxable Value Impact from LAVA

The "Additional Value from Goodnight Wind" represents the values that the company estimated as their taxable values in the application that was filed with the district. During years three through ten, the company's taxable value will be limited to the \$10,000,000 minimum qualified investment of Claude ISD.

TABLE I- Calculation of Taxable Value:

Tax Year	Additional Value From Goodnight Wind	Minimum Qualified Investment	Abated Value	Taxable Value
Jan. 1, 2014	10,950,000	n/a	0	10,950,000
Jan. 1, 2015	431,424,000	n/a	0	431,424,000
Jan. 1, 2016	396,910,000	(10,000,000)	386,910,000	10,000,000
Jan. 1, 2017	365,157,000	(10,000,000)	355,157,000	10,000,000
Jan. 1, 2018	335,944,000	(10,000,000)	325,944,000	10,000,000
Jan. 1, 2019	309,068,000	(10,000,000)	299,068,000	10,000,000
Jan. 1, 2020	284,343,000	(10,000,000)	274,343,000	10,000,000
Jan. 1, 2021	261,596,000	(10,000,000)	251,596,000	10,000,000
Jan. 1, 2022	240,668,000	(10,000,000)	230,668,000	10,000,000
Jan. 1, 2023	221,415,000	(10,000,000)	211,415,000	10,000,000
Jan. 1, 2024	203,702,000	n/a	0	203,702,000
Jan. 1, 2025	187,406,000	n/a	0	187,406,000
Jan. 1, 2026	172,414,000	n/a	0	172,414,000

Claude ISD Financial Impact of Chapter 313 Agreement

Goodnight Wind's Tax Benefit from Agreement

The projected amount of the net tax savings for Goodnight Wind is \$27.7 million over the life of the Agreement. This net savings is after all tax credits have been applied and after estimated payments have been made to the district to offset their revenue losses that were a direct result of entering into this Agreement. Tax credits during years four through ten are limited to the lesser of 1/7 of the total tax credit or 50% of the total taxes paid for that tax year. Any tax credits not refunded to the company during those years will be refunded up to 100% of the taxes paid in years eleven through thirteen.

Claude ISD's projected tax rates for maintenance & operations (M&O) and interest & sinking (I&S) are based on the following assumptions:

- The District has not held a tax ratification election that would approve a M&O tax rate in excess of \$1.04; therefore, the study assumes that they will maintain a M&O tax rate of \$1.04. The M&O rate for 2015-2016 & 2024-2025 is projected to drop to \$.95 due to the rollback tax rate calculations.
- The district has outstanding bonds that are scheduled to payoff in 2030 and currently have a \$.16 I&S tax rate. The district has annual debt payments of just over \$170,000 per year through 2030 and the debt rates below are the calculated rates using the projected taxable values with the addition of Goodnight Wind's estimated taxable values. The district could pursue a bond election and issue additional bonded debt during the life of this agreement.

TABLE II- Computation of Net Tax Savings:

Fiscal Year	Projected M&O Tax Rate	Projected I&S Tax Rate	Taxes w/o Agreement	Tax Savings with Agreement	Tax Credits	Payment of District's Revenue Losses	Net Tax Savings
2014-2015	1.04	0.1185	113,880	0	n/a	0	0
2015-2016	.95	0.0306	4,098,528	0	n/a	0	0
2016-2017	1.04	0.0319	4,127,864	4,023,864	n/a	(321,818)	3,702,046
2017-2018	1.04	0.0343	3,797,633	3,693,633	114,624	(64,453)	3,743,804
2018-2019	1.04	0.0363	3,493,818	3,389,818	112,974	(49,287)	3,453,504
2019-2020	1.04	0.0383	3,214,307	3,110,307	111,187	(35,483)	3,186,010
2020-2021	1.04	0.0404	2,957,167	2,853,167	109,437	(22,934)	2,939,671
2021-2022	1.04	0.0426	2,720,598	2,616,598	107,720	(11,537)	2,712,781
2022-2023	1.04	0.0446	2,502,947	2,398,947	105,669	(1,202)	2,503,414
2023-2024	1.04	0.0467	2,302,716	2,198,716	103,700	0	2,302,416
2024-2025	.95	0.0489	1,935,169	0	2,034,779	0	2,034,779
2025-2026	1.04	0.0510	1,949,022	0	1,213,317	0	1,213,317
2026-2027	1.04	0.0531	1,793,106	0	0	0	0
Totals			35,006,755	24,285,050	4,013,408	(506,715)	27,791,743

Claude ISD Financial Impact of Chapter 313 Agreement

Financial Impact Study

This Financial Impact Study was performed to determine the financial impact of the Limited Appraised Value Agreement on Claude ISD. First, a thirteen year financial forecast was prepared to establish a baseline without the added values of the renewable energy electric generation company. Second, a thirteen year financial forecast was prepared that incorporated the additional taxable value of the company without a LAVA in effect. Third, a thirteen year financial forecast was prepared that incorporates the additional taxable value of the company with an approved LAVA. These three forecasts are detailed in the "Calculation of LAVA Impact on District's Finances" section. The following assumptions were used to compare the financial impact of the LAVA:

- The current state funding formulas (in effect for 2012-2013 fiscal year) were used for state aid and recapture calculation purposes
 - Level 2 of Tier II yield - \$59.97 per weighted student in average daily attendance (WADA) per penny of tax effort
- The district's tax rate for maintenance & operations (M&O) will remain at the same rate as for tax year 2012.
- A tax collection rate of 100% on current year tax levy with no projected delinquent taxes
- An annual taxable value increase of 1.0% was used to project the district's taxable value, except as it related to the requested LAVA. The district's 2012 taxable value was used as a baseline for all projections
- The district's enrollment is projected to decrease slightly; therefore, the projected ADA and WADA for school year 2012-2013 was decreased by .25% per year for the life of the agreement.

Although these assumptions were used to develop a baseline scenario for comparison purposes, many of these factors will not remain constant for the thirteen years of this proposed agreement. Also, Legislative changes to the school finance formulas are likely during the near future and almost certain during the life of this agreement.

Claude ISD Financial Impact of Chapter 313 Agreement

Calculation of LAVA Impact on District's Finances

The tables displayed below (Table III, IV, V) show the different impacts on the school district's finances. These scenarios were computed to compare the District's revenue without the additional taxable value of Goodnight Wind (Table III), the addition of Goodnight Wind's taxable values without a Chapter 313 Agreement (Table IV), and the addition of Goodnight Wind's taxable values with a Chapter 313 Agreement (Table V).

TABLE III – District Revenues *without* Goodnight Wind:

Fiscal Year	Total Taxable Value	M&O Taxes		Recapture Amount	Hold Harmless Revenue	M&O Taxes > Comp Rate	Total District Revenue
		Compressed Rate	State Revenue				
2014-2015	134,328,602	1,217,957	1,840,543	0	3,058,500	374,751	3,433,251
2015-2016	135,671,888	1,230,137	1,820,717	0	3,050,854	375,252	3,426,105
2016-2017	137,028,607	1,242,438	1,800,788	0	3,043,227	374,286	3,417,513
2017-2018	138,398,893	1,254,863	1,780,756	0	3,035,619	373,324	3,408,942
2018-2019	139,782,882	1,267,411	1,760,618	0	3,028,029	372,364	3,400,393
2019-2020	141,180,711	1,280,086	1,740,374	0	3,020,459	371,407	3,391,866
2020-2021	142,592,518	1,292,886	1,720,022	0	3,012,908	370,452	3,383,361
2021-2022	144,018,443	1,305,815	1,699,561	0	3,005,376	369,501	3,374,877
2022-2023	145,458,628	1,318,873	1,678,989	0	2,997,863	368,552	3,366,414
2023-2024	146,913,214	1,332,062	1,658,306	0	2,990,368	367,606	3,357,973
2024-2025	148,382,346	1,345,383	1,637,509	0	2,982,892	366,662	3,349,554
2025-2026	149,866,169	1,358,837	1,616,598	0	2,975,435	365,721	3,341,156
2026-2027	151,364,831	1,372,425	1,595,571	0	2,967,996	364,783	3,332,779

Claude ISD Financial Impact of Chapter 313 Agreement

TABLE IV- District Revenues with Goodnight Wind without Chapter 313 Agreement:

Fiscal Year	Total Taxable Value	M&O Taxes		Recapture Amount	Hold Harmless Revenue	M&O Taxes > Comp Rate	Total District Revenue
		Compressed Rate	State Revenue				
2014-2015	145,278,602	1,317,241	1,741,259	0	3,058,500	405,073	3,463,573
2015-2016	567,095,888	5,141,858	1,410,961	0	6,552,820	630,560	7,183,379
2016-2017	533,938,607	4,841,221	425,488	2,453,090	2,813,619	684,552	3,498,171
2017-2018	503,555,893	4,565,741	420,082	2,158,532	2,827,291	645,672	3,472,963
2018-2019	475,726,882	4,313,416	414,501	1,888,721	2,839,196	610,060	3,449,255
2019-2020	450,248,711	4,082,405	408,749	1,641,679	2,849,475	577,456	3,426,931
2020-2021	426,935,518	3,871,024	402,834	1,415,598	2,858,260	547,623	3,405,883
2021-2022	405,614,443	3,677,706	396,778	1,208,814	2,865,671	520,338	3,386,009
2022-2023	386,126,628	3,501,010	390,597	1,019,790	2,871,818	495,400	3,367,218
2023-2024	368,328,214	3,339,632	384,292	847,122	2,876,802	472,624	3,349,426
2024-2025	352,084,346	3,192,349	377,900	689,531	2,880,717	457,850	3,338,567
2025-2026	337,272,169	3,058,047	371,432	545,831	2,883,648	447,374	3,331,022
2026-2027	323,778,831	2,935,703	364,910	414,940	2,885,673	437,831	3,323,504

TABLE V – District Revenues with Goodnight Wind with Chapter 313 Agreement:

Fiscal Year	Total Taxable Value	M&O Taxes Comp Rate	State Revenue	Recapture Amount	Hold Harmless Revenue	M&O Taxes > Comp Rate	Payment for District Losses	Total District Revenue
2015-2016	567,095,888	5,141,858	1,410,961	0	6,552,820	630,560	0	7,183,379
2016-2017	533,938,607	4,841,221	425,488	2,453,090	2,813,619	684,552	321,818	3,498,171
2017-2018	503,555,893	4,565,741	420,082	2,158,532	2,827,291	645,672	64,453	3,472,963
2018-2019	475,726,882	4,313,416	414,501	1,888,721	2,839,196	610,060	49,287	3,449,255
2019-2020	450,248,711	4,082,405	408,749	1,641,679	2,849,475	577,456	35,483	3,426,931
2020-2021	426,935,518	3,871,024	402,834	1,415,598	2,858,260	547,623	22,934	3,405,883
2021-2022	405,614,443	3,677,706	396,778	1,208,814	2,865,671	520,338	11,537	3,386,009
2022-2023	386,126,628	3,501,010	390,597	1,019,790	2,871,818	495,400	1,202	3,367,218
2023-2024	368,328,214	3,339,632	384,292	847,122	2,876,802	472,624	0	3,357,581
2024-2025	352,084,346	3,192,349	377,900	689,531	2,880,717	457,850	0	4,869,288
2025-2026	337,272,169	3,058,047	371,432	545,831	2,883,648	447,374	0	3,331,022
2026-2027	323,778,831	2,935,703	364,910	414,940	2,885,673	437,831	0	3,323,504

Claude ISD Financial Impact of Chapter 313 Agreement

Current School Finance Law

A major overhaul of the school finance formulas was implemented as a result of House Bill 1 of the 79th Legislative Session and became effective for the 2006-2007 school year. These formula changes have had an effect on the district's financial impact from granting a property value limitation. Due to the district's "Hold Harmless" provision that was enacted in the new funding formulas, it is presumed that the majority of the district's revenue losses in year three of the LAVA will be offset with additional state funding or a reduction of recapture payments made to the State. Prior to these recent formula changes, school districts felt a significant loss in revenues in year three because the state funding formulas considered the district more property wealthy based on their prior year taxable value. However, districts were only able to tax on the lower value that was a result of the LAVA. Districts are currently "held harmless" for the majority amount of loss in year three; however, it is possible that a future legislative session could eliminate this provision. If the "hold harmless" provision is eliminated, then the company would be required to offset the district's losses as computed in Article III of the Agreement.

Claude ISD Financial Impact of Chapter 313 Agreement

Payments in Lieu of Taxes

Assuming that the District and Goodnight Wind Energy Project, LLC mutually agree in the LAVA that \$100 per student in average daily attendance (ADA) will be paid to Claude ISD by Goodnight Wind, the projected amount of these payments over the life of the agreement is \$435,805 of the \$27.7 million net tax savings amount. This amount will be computed annually according to Section IV of the Agreement.

TABLE VI - Calculation of the Payment in Lieu of Taxes:

Fiscal Year	Net Tax Savings	Claude ISD Share \$100/ADA	Goodnight Wind's Share
2014-2015	0	34,029	(34,029)
2015-2016	0	33,944	(33,944)
2016-2017	3,702,046	33,859	3,668,186
2017-2018	3,743,804	33,775	3,710,030
2018-2019	3,453,504	33,690	3,419,814
2019-2020	3,186,010	33,606	3,152,404
2020-2021	2,939,671	33,522	2,906,149
2021-2022	2,712,781	33,438	2,679,343
2022-2023	2,503,414	33,355	2,470,059
2023-2024	2,302,416	33,271	2,269,145
2024-2025	2,034,779	33,188	2,001,591
2025-2026	1,213,317	33,105	1,180,212
2026-2027	0	33,022	(33,022)
Totals	27,791,743	435,805	27,355,938

Claude ISD Financial Impact of Chapter 313 Agreement

Impact of Projected Student Growth On District Facilities

TABLE VII – Campus Capacity and Available Growth

Grade Level	# of Regular Classrooms	Building Capacity	Current Enrollment	Enrollment Growth Available
PreK thru 5	14	308	164	144
6-12	20	400	196	204
Total	34	708	360	348

The building capacities are based on 22 students per classroom for the elementary campuses, 20 students for the secondary school. Claude ISD is a pre-kindergarten through 12th grade district.

Goodnight Wind Energy Project, LLC provided supplemental information with their application that projected the number of full-time employees that are expected for permanent employment after construction of the project is completed. They projected that seven full-time employees are expected. It is not known whether these would be new employees to the Claude ISD, or if current residents would occupy these positions; however, it is assumed that these employees would be new residents to the district.

Based on average statewide figures provided by a demographer, it is projected that each new household would produce .5 students. Thus, the new four positions equates to 4 new students.

This minimal projected student growth can easily be accommodated with the current facilities of Claude ISD as displayed in Table VII above.

Claude ISD Financial Impact of Chapter 313 Agreement

Conclusion

This Financial Impact Study displays that entering into a Limited Appraised Value Agreement with Goodnight Wind Energy Project, LLC, would be beneficial to both Goodnight Wind and Claude ISD under the current school finance system.

Goodnight Wind Energy Project, LLC would benefit from reduced property taxes during years three through ten of the LAVA. Although some of the tax savings would be used to offset district's revenue losses and payments in lieu of taxes to the District, Goodnight Wind is projected to benefit from an 85% tax savings over the first twelve year period of this agreement. Goodnight Wind also has the option of terminating the Agreement if the amount paid to the District during a tax year is greater than the amount of taxes that would have been paid without the agreement; therefore, there is no inherent risk for the company from entering into the Agreement.

Claude ISD would also have no inherent risk under the current school finance system and with the provisions in the LAVA that require Goodnight Wind to offset any district losses caused by the LAVA. An annual calculation will be performed each year to determine if a loss to the District has been incurred. The revenue impact to the District will be computed by comparing the District's revenues with and without the LAVA in effect.

Attachment 3

Armstrong County

Population

- Total county population in 2010 for Armstrong County: 2,075 , up 0.1 percent from 2009. State population increased 1.8 percent in the same time period.
- Armstrong County was the state's 236th largest county in population in 2010 and the 187 th fastest growing county from 2009 to 2010.
- Armstrong County's population in 2009 was 85.1 percent Anglo (above the state average of 46.7 percent), 0.4 percent African-American (below the state average of 11.3 percent) and 13.2 percent Hispanic (below the state average of 36.9 percent).
- 2009 population of the largest cities and places in Armstrong County:

Claude: 1,253

Economy and Income

Employment

- September 2011 total employment in Armstrong County: 1,022 , up 0.8 percent from September 2010. State total employment increased 0.9 percent during the same period.
(October 2011 employment data will be available November 18, 2011).
- September 2011 Armstrong County unemployment rate: 5.7 percent, up from 4.8 percent in September 2010. The statewide unemployment rate for September 2011 was 8.5 percent, up from 8.2 percent in September 2010.
- September 2011 unemployment rate in the city of:

(Note: County and state unemployment rates are adjusted for seasonal fluctuations, but the Texas Workforce Commission city unemployment rates are not. Seasonally-adjusted unemployment rates are not comparable with unadjusted rates).

Income

- Armstrong County's ranking in per capita personal income in 2009: 52nd with an average per capita income of \$37,819, down 1.4 percent from 2008. Statewide average per capita personal income was \$38,609 in 2009, down 3.1 percent from 2008.

Industry

- Agricultural cash values in Armstrong County averaged \$24.76 million annually from 2007 to 2010. County total agricultural values in 2010 were up 10.1 percent from 2009. Major agriculture related commodities in Armstrong County during 2010 included:
 - Alfalfa
 - Hay
 - Sorghum
 - Other Beef
 - Wheat
- 2011 oil and gas production in Armstrong County: barrels of oil and Mcf of gas. In September 2011, there were 0 producing oil wells and 0 producing gas wells.

Taxes

Sales Tax - Taxable Sales

(County and city taxable sales data for 1st quarter 2011 is currently targeted for release in mid-September 2011).

Quarterly (September 2010 through December 2010)

- Taxable sales in Armstrong County during the fourth quarter 2010: \$848,397.00, up 30.3 percent from the same quarter in 2009.
- Taxable sales during the fourth quarter 2010 in the city of:

Claude: \$740,138.00, up 27.3 percent from the same quarter in 2009.

Taxable Sales through the end of 4th quarter 2010 (January 2010 through December 30, 2010)

- Taxable sales in Armstrong County through the fourth quarter of 2010: \$2.94 million, up 7.7 percent from the same period in 2009.
- Taxable sales through the fourth quarter of 2010 in the city of:

Claude: \$2.63 million, up 8.8 percent from the same period in 2009.

Annual (2010)

- Taxable sales in Armstrong County during 2010: \$2.94 million, up 7.7 percent from 2009.
- Armstrong County sent an estimated \$183,440.06 (or 0.00 percent of Texas' taxable sales) in state sales taxes to the state treasury in 2010.
- Taxable sales during 2010 in the city of:

Claude: \$2.63 million, up 8.8 percent from 2009.

Sales Tax – Local Sales Tax Allocations

(The release date for sales tax allocations to cities for the sales activity month of September 2011 is currently scheduled for November 9, 2011.)

Monthly

- Statewide payments based on the sales activity month of August 2011: \$505.22 million, up 13.9 percent from August 2010.
- Payments to all cities in Armstrong County based on the sales activity month of August 2011: \$3,887.22, down 30.9 percent from August 2010.
- Payment based on the sales activity month of August 2011 to the city of:

Claude:	\$3,887.22, down 30.9 percent from August 2010.
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Fiscal Year

- Statewide payments based on sales activity months from September 2010 through August 2011: \$6.08 billion, up 8.0 percent from the same period in 2010.
- Payments to all cities in Armstrong County based on sales activity months from September 2010 through August 2011: \$49,326.07, down 0.7 percent from fiscal 2010.
- Payments based on sales activity months from September 2010 through August 2011 to the city of:

Claude:	\$49,326.07, down 0.7 percent from fiscal 2010.
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January 2011 through August 2011 (Sales Activity Year-To-Date)

- Statewide payments based on sales activity months through August 2011: \$3.99 billion, up 8.3 percent from the same period in 2010.
- Payments to all cities in Armstrong County based on sales activity months through August 2011: \$31,336.01, down 5.9 percent from the same period in 2010.
- Payments based on sales activity months through August 2011 to the city of:

Claude:	\$31,336.01, down 5.9 percent from the same period in 2010.
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12 months ending in August 2011

- Statewide payments based on sales activity in the 12 months ending in August 2011: \$6.08 billion, up 8.0 percent from the previous 12-month period.
- Payments to all cities in Armstrong County based on sales activity in the 12 months ending in August 2011: \$49,326.07, down 0.7 percent from the previous 12-month period.
- Payments based on sales activity in the 12 months ending in August 2011 to the city of:

Claude:	\$49,326.07, down 0.7 percent from the previous 12-month period.
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City Calendar Year-To-Date (RJ 2011)

- Payment to the cities from January 2011 through October 2011:

Claude:	\$41,263.43, down 2.5 percent from the same period in 2010.
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Annual (2010)

- Statewide payments based on sales activity months in 2010: \$5.77 billion, up 3.3 percent from 2009.
- Payments to all cities in Armstrong County based on sales activity months in 2010: \$51,291.47, up 14.6 percent from 2009.
- Payment based on sales activity months in 2010 to the city of:

Claude:	\$51,291.47, up 14.6 percent from 2009.
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Property Tax

- As of January 2009, property values in Armstrong County: \$192.12 million, down 6.4 percent from January 2008 values. The property tax base per person in Armstrong County is \$93,035, above the statewide average of \$85,809. About 0.0 percent of the property tax base is derived from oil, gas and minerals.

State Expenditures

- Armstrong County's ranking in state expenditures by county in fiscal year 2010: 216th. State expenditures in the county for FY2010: \$12.99 million, unchanged 0.0 percent from FY2009.
- In Armstrong County, 5 state agencies provide a total of 20 jobs and \$171,595.00 in annualized wages (as of 1st quarter 2011).
- Major state agencies in the county (as of first quarter 2011):

- Department of Transportation
- AgriLife Extension Service

- Department of Public Safety
- Health & Human Services Commission

Higher Education

- Community colleges in Armstrong County fall 2010 enrollment:
 - None.

- Armstrong County is in the service area of the following:
 - Clarendon College with a fall 2010 enrollment of 1,583 . Counties in the service area include:
 - Armstrong County
 - Briscoe County
 - Childress County
 - Collingsworth County
 - Donley County
 - Gray County
 - Hall County
 - Wheeler County

- Institutions of higher education in Armstrong County fall 2010 enrollment:
 - None.

School Districts

- Armstrong County had 1 school districts with 2 schools and 321 students in the 2009-10 school year.
(Statewide, the average teacher salary in school year 2009-10 was \$48,263. The percentage of students, statewide, meeting the 2010 TAKS passing standard for all 2009-10 TAKS tests was 77 percent.)
 - Claude ISD had 321 students in the 2009-10 school year. The average teacher salary was \$41,093. The percentage of students meeting the 2010 TAKS passing standard for all tests was 80 percent.