

Attachment A

Application

O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

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AUSTIN, TEXAS 78701

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KEVIN O'HANLON

CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM

CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

November 22, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Glasscock County Independent School District from Bearkat Renewable Energy Project, LLC

(First Qualifying Year 2015)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Glasscock County Independent School District is notifying Bearkat Renewable Energy Project, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the Application to the school district on November 22, 2013. The Board voted to accept the application on November 22, 2013. The application has been determined complete as of November 22, 2013. Please prepare the economic impact report.

The Applicant has made a request to keep confidential certain information regarding the preliminary layout of the wind farm. These items have been submitted separately with a letter detailing the nature of the claim of confidentiality. In order to avoid the inadvertent disclosure of those items, they have not been transmitted electronically with this letter. Please keep these materials segregated from the remainder of the application, and please do not publish these items.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

The applicant will supplement the application with a copy of the order designating the reinvestment zone upon its adoption by the Commissioner's Court of Glasscock County.

Letter to Local Government Assistance & Economic Analysis Division
November 22, 2013
Page 2 of 2

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Glasscock County Appraisal District.

A hard copy and an electronic copy of the application will be hand delivered to your office today. Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon", written in a cursive style.

Kevin O'Hanlon
School District Consultant

Cc: Glasscock County Appraisal District
Bearthat Renewable Energy Project, LLC

Bearkat Renewable Energy, LLC

**Chapter 313 Application
For Appraised Value Limitation
To Glasscock County ISD**

November 22, 2013



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District November 22, 2013	
First Name Tom	Last Name Weeaks		
Title Superintendent			
School District Name Glasscock County Independent School District			
Street Address PO Box 9			
Mailing Address PO Box 9			
City Garden City	State TX	ZIP 79739-0009	
Phone Number (432) 354-2230	Fax Number (432) 354-2503		
Mobile Number (optional)	Email Address		

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name: **Chris** Last Name: **Grammer**
 Title: **Consultant**
 Firm Name: **Moak Casey & Associates**
 Street Address: **400 W 15th, Suite 1410**
 Mailing Address: **400 W 15th, Suite 1410**
 City: **Austin** State: **TX** ZIP: **78701**
 Phone Number: **(512) 485-7878** Fax Number: **(512) 485-7888**
 Mobile Number (Optional): Email Address: **cgrammer@moakcasey.com**

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative): *Tom Weeber* Date: **11/22/2013**

Has the district determined this application complete? Yes No

If yes, date determined complete. **11-22-13**

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will submit

**APPLICANT INFORMATION – CERTIFICATION OF APPLICATION****Authorized Business Representative (Applicant)**

First Name Carl		Last Name Hoelscher	
Title Manager			
Organization Bearkat Renewable Energy Project, LLC			
Street Address 17300 Dallas Parkway, Suite 2060, Dallas, Texas 75248			
Mailing Address 17300 Dallas Parkway, Suite 2060, Dallas, Texas 75248			
City Dallas		State TX	ZIP 75248
Phone Number (972) 290-0825		Fax Number	
Mobile Number (optional)		Business Email Address ckhoel@crcom.net	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name Stephen		Last Name Johns	
Title Chief Legal Officer & General Counsel			
Organization Tri Global Energy LLC			
Street Address 17300 North Dallas Parkway, Suite 2060			
Mailing Address Same			
City Dallas		State TX	ZIP 75248
Phone Number (972) 290-0825		Fax Number	
Mobile Number (optional)		Email Address sjohns@triglobalenergy.com	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



Form 50-296

Application for Appraised Value Limitation on Qualified Property

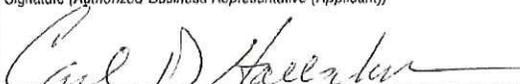
APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

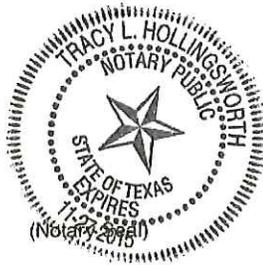
First Name Melissa	Last Name Miller	
Title Principal		
Firm Name Miller Wind Consulting LLC		
Street Address 1706 W. 6th St.		
Mailing Address 1706 W. 6th St.		
City Austin	State Texas	ZIP 78703
Phone Number 512-739-0397	Fax Number	
Business Email Address melissa@millerwind.com		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) 	Date 11-22-2013
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GIVEN under my hand and seal of office this 22 day of November, 2013




Notary Public, State of TX

My commission expires 11-27-15

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

[X] Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? [] Yes [X] No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? [] Yes [] No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made

Bearkat Renewable Energy Project, LLC

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 (11 digits)

32043522831

NAICS Code

221115

Is the applicant a party to any other Chapter 313 agreements? [] Yes [X] No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? [] Yes [] No

Identify Business Organization of Applicant (corporation, limited liability corporation, etc.)

Limited Liability Corporation

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? [] Yes [X] No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? [X] Yes [] No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? [X] NA [] Yes [] No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

Empty rectangular box for providing explanation or documentation.



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? [checked] Yes [] No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing [] Yes [checked] No
(2) research and development [] Yes [checked] No
(3) a clean coal project, as defined by Section 5.001, Water Code [] Yes [checked] No
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code [] Yes [checked] No
(5) renewable energy electric generation [checked] Yes [] No
(6) electric power generation using integrated gasification combined cycle technology [] Yes [checked] No
(7) nuclear electric power generation [] Yes [checked] No
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) [] Yes [checked] No

Are you requesting that any of the land be classified as qualified investment? [] Yes [checked] No
Will any of the proposed qualified investment be leased under a capitalized lease? [] Yes [checked] No
Will any of the proposed qualified investment be leased under an operating lease? [] Yes [checked] No
Are you including property that is owned by a person other than the applicant? [] Yes [checked] No
Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? [] Yes [checked] No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See attached project description on Attachment 4.

Describe the ability of your company to locate or relocate in another state or another region of the state.

See attached capability of company to relocate on Attachment 4.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- [checked] New Jobs [checked] Construct New Facility [] New Business / Start-up [] Expand Existing Facility
[] Relocation from Out-of-State [] Expansion [checked] Purchase Machinery & Equipment
[] Consolidation [] Relocation within Texas

PROJECTED TIMELINE

Begin Construction November 1, 2015 Begin Hiring New Employees December 1, 2016

Construction Complete November 1, 2016 Fully Operational December 1, 2016

Purchase Machinery & Equipment September 1, 2015

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? [checked] Yes [] No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? December 1, 2016



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
N/A	
Total	

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

BearKat Renewable Energy Project, LLC intends to enter into a Chapter 312 Tax Abatement Agreement with Glasscock County.

THE PROPERTY

Identify county or counties in which the proposed project will be located Glasscock County

Central Appraisal District (CAD) that will be responsible for appraising the property Glasscock County Appraisal District

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Glasscock County (100%) City: _____
(Name and percent of project) (Name and percent of project)

Hospital District: _____ Water District: Glasscock Groundwater Cons. District - 100%
(Name and percent of project) (Name and percent of project)

Other (describe): _____ Other (describe): _____
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$30,000,000

What is the amount of appraised value limitation for which you are applying? \$30,000,000

What is your total estimated qualified investment? \$360,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? April 1 2014

What is the anticipated date of the beginning of the qualifying time period? April 1, 2014

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$360,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? Yes No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? Yes No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? Yes No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? Yes No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? Yes No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? Yes No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? Yes No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements - with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? January 31, 2014

Will the applicant own the land by the date of agreement execution? Yes No

Will the project be on leased land? Yes No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ... Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. N/A (Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ... Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ... Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ... 0

The last complete calendar quarter before application review start date is the:

First Quarter Second Quarter Third Quarter Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? ... ZERO

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

N/A

Total number of new jobs that will have been created when fully operational ... 8

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ... Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ... Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? ... 8

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at www.texasahead.org/tax_programs/chapter313/)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$681.18
110% of the county average weekly wage for manufacturing jobs in the county is No Data Available
110% of the county average weekly wage for manufacturing jobs in the region is \$1324.40

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$50,175.84

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$50,250

- Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No
Will each qualifying job require at least 1,600 of work a year? Yes No
Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No
Will any of the qualifying jobs be retained jobs? Yes No
Will any of the qualifying jobs be created to replace a previous employee? Yes No
Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent?

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Please see Attachment 15 for the information regarding benefits for qualifying jobholders.

ECONOMIC IMPACT

- Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No
Is Schedule A completed and signed for all years and attached? Yes No
Is Schedule B completed and signed for all years and attached? Yes No
Is Schedule C (Application) completed and signed for all years and attached? Yes No
Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	N/A
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	N/A
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	N/A
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	N/A
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	will supplement
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	will supplement
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	will supplement
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	will supplement

* To be submitted with application or before date of final application approval by school board.

ATTACHMENT 1

See executed application attached.

ATTACHMENT 2

Proof of Payment of Application Fee

Please find on the attached page, copy of the check for the \$75,000 application fee to Glasscock County Independent School District.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

ATTACHMENT 3

Combined Group membership documentation

Not Applicable

ATTACHMENT 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Bearkat Renewable Energy, LLC is requesting an appraised value limitation from Glasscock County ISD for a proposed renewable energy project using wind turbines (wind farm) in Glasscock County. The wind farm will be constructed within a Reinvestment Zone established by Glasscock County, Texas. A map showing the location of the wind farm is included as Attachment 7.

The wind farm will have a capacity of up to 300 megawatts. To construct the wind farm, Bearkat Renewable Energy Project, LLC will install 100-150 wind turbines in Glasscock County ISD that will have a rated capacity of 1.7-3.0 megawatts each depending on the final turbine model selected. In addition to the wind turbines, roads will be constructed as necessary and transmission lines and substation will be installed to permit the interconnection and transmission of electricity generated by the wind turbines.

Construction of the wind farm is proposed to begin in the fourth quarter of 2015 and may take up to 12 months to complete, with the project achieving commercial operations projected in the fourth quarter of 2016.

ATTACHMENT 4A

Describe the ability of your company to locate or relocate in another state or another region of the state.

Bearkat Renewable Energy Project, LLC is registered to do business in Texas formed by Tri Global Energy to develop, build, own and operate the Bearkat Renewable Energy Project. Tri Global is the Project “sponsor”, i.e. the entity responsible for the development, financing, construction and operation of the Project.

The collective accomplishments of Tri Global Energy, LLC’s (“Tri Global”), the exclusive developer of Bearkat Renewable Energy Project, include leadership roles in the development, construction, and operations of approximately 4,100 MWs, or approximately 8%, of the U.S.’ installed wind energy capacity and over 3,500 MWs of fossil generation, as well as securing over \$3 billion in corporate and project finance. Tri Global’s President, Tom Carbone, is the former North American president of Vestas, a world leading turbine manufacturer. Tri Global’s management team has a combined 4,100 MW of prior wind turbine purchases and is uniquely qualified to develop and construct wind projects throughout the United States.

As such, the development resources necessary to advance the subject 300 MW Bearkat Renewable Energy Project could be redeployed to other renewable energy development projects in other power markets in the United States. Tri Global chose Texas, and in particular Glasscock County, for its favorable wind resource, access to the ERCOT market, and favorable property tax incentives under the Tax Code Chapter 312 tax abatement and Chapter 313 Appraised Value Limitation. Tri Global prefers to develop and build the proposed Bearkat Renewable Energy Project, LLC as per this application, but since this Project is still in the early stages of development, further investment could be, if necessary, redeployed to other counties and states competing for similar wind projects.

ATTACHMENT 5

List of districts and percentages where the project is located.

The project is located solely in Glasscock County ISD and in no other districts.

Glasscock County ISD	100%
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ATTACHMENT 6

Description of Qualified Investment

- 1) A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code 313.021**
- 2) A description of any new building, proposed improvement or personal property which you intend to include as part of your minimum qualified investment and**
- 3) A map of the qualified investment showing location of new buildings or new improvements with vicinity map (Please see Attachment 7)**

Bearkat Renewable Energy Project, LLC plans to construct a 300 MW wind farm in Glasscock County, located in Glasscock ISD. To construct the wind farm, Bearkat Renewable Energy Project, LLC will install 100-150 wind turbines in Glasscock County ISD that will have a rated capacity of 1.7-3.0 megawatts each depending on the final turbine model selected. The site layout has not been finalized, so the locations of the turbines and associated infrastructure is subject to change. Should Bearkat Renewable Energy Project Farm elect to install additional turbines, use larger nameplate capacity turbines, or greater off take demand develop in the marketplace, the Project's potential operation capacity could increase. The black line around the Project indicates the footprint boundary of the Project. Bearkat Renewable Energy Project Farm intends to connect at a new point of interconnection to an existing 345kV Substation adjacent to the project boundary on the Eastern edge of the project, as indicated on the map.

This application covers all qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and Qualified Property includes, but is not limited to, turbines, towers, foundations, underground collection systems, interconnection and electrical substation(s) or any reactive power facilities, transmission lines, electrical interconnections, met towers, roads, operations and maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

The map in Attachment 7 shows the proposed project area with the proposed improvement locations. The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins.

ATTACHMENT 7

Map of Qualified Investment showing location of improvements with vicinity map.

See Confidential Map

ATTACHMENT 8

Description of Qualified Property

- 1) A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code 313.021**
- 2) A description of any new building, proposed improvement or personal property which you intend to include as part of your minimum qualified investment and**
- 3) A map of the qualified investment showing location of new buildings or new improvements with vicinity map (Please see Attachment 9)**

Bearkat Renewable Energy Project, LLC plans to construct a 300 MW wind farm in Glasscock County, located in Glasscock County ISD. To construct the wind farm, Bearkat Renewable Energy Project, LLC will install 100-150 wind turbines in Glasscock County ISD that will have a rated capacity of 1.7-3.0 megawatts each depending on the final turbine model selected. The site layout has not been finalized, so the locations of the turbines and associated infrastructure is subject to change. Should Bearkat Renewable Energy Project elect to install additional turbines, use larger nameplate capacity turbines, or greater off take demand develop in the marketplace, the Project's potential operation capacity could increase. The black line around the Project indicates the footprint boundary of the Project. Bearkat Renewable Energy Project Farm intends to connect at a new point of interconnection to an existing 345kV Substation adjacent to the project boundary on the Eastern edge of the project, as indicated on the map.

This application covers all qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and Qualified Property includes, but is not limited to, turbines, towers, foundations, underground collection systems, interconnection and electrical substation(s) or any reactive power facilities, transmission lines, electrical interconnections, met towers, roads, operations and maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

The map in Attachment 9 shows the proposed project area with the proposed improvement locations. The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins.

ATTACHMENT 9

Map of Qualified Property showing location of improvements with vicinity map.

See Confidential Map

ATTACHMENT 10

Legal Description of Land

The Bearkat Renewable Energy Project is located on approximately 30,000 acres of leased land in the Southwestern area of Glasscock County ISD and County.

Included in the Application is the current leased area. BearKat Renewable Energy Project, LLC has not finalized the leasing efforts for this project and hence the description may possibly change. All lands to be utilized for the Project will be within Glasscock County ISD and within the project boundary as presented in the Map included with the Application. The final description list of land to be used in the map will be appended to the application following the expected approval of a Reinvestment Zone.

Description	Acres	County	ISD
SW/4 of Sec 38 BLK 36 T&P RR	160.7	Glasscock	Glasscock
E/2 SEC 39, BLK 35, T4S, T&P RR CO SUR - CORRECTS LEGAL FROM SWD 319/486	320	Glasscock	Glasscock
SEC 40, BLK 35, T4S, T&P RR CO SUR - CORRECTS LEGAL FROM SWD 319/486	640	Glasscock	Glasscock
SEC 41, BLK 35, T4S, T&P RR CO SUR - CORRECTS LEGAL FROM SWD 319/486	385.892	Glasscock	Glasscock
SEC 42, BLK 35, T4S, T&P RR CO SUR - CORRECTS LEGAL FROM SWD 319/486	640	Glasscock	Glasscock
ALL SEC 45, BLK 35, T4S, T&P RR CO SUR	480	Glasscock	Glasscock
S/2 SEC 25, BLK 36, T4S, T&P RR CO SUR	320	Glasscock	Glasscock
W 12.21 AC OF 20 AC TR IN SEC 33, BLK 35, T4S, T&P RR CO SUR	12.21	Glasscock	Glasscock
100 AC TR IN SEC 33, BLK 35, T4S, T&P RR CO SUR AS SHOWN IN PARTITION DEED 146/66 TO FRANKE	100	Glasscock	Glasscock
N/2 of E/2, T&P 5S, Abstract 362	159	Glasscock	Glasscock
S/2 T&P 5S, Abstract 1125	322.5	Glasscock	Glasscock
S/2 SEC 48, BLK 35, T4S T&P RR CO SUR	320	Glasscock	Glasscock
N/417.844 acres pf SEC 40, BLK 36, T4S, T&PRR	417.844	Glasscock	Glasscock
NE/Corner, T&P 5S, Abstract 1125	2	Glasscock	Glasscock
PT/S/2 of E/2, T&P 5S, Abstract 362	160	Glasscock	Glasscock
N/2 of Sec. 6, BLK 35. Abstract 363	320	Glasscock	Glasscock
W/2, T&P 5S, Abstract 362	322	Glasscock	Glasscock
S/2 SEC 27, BLK 35, T4S T&P RR CO SUR CONTAINING 320 AC	320	Glasscock	Glasscock
NW/4 SEC 27, BLK 35, T4S T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock
NE/4 SEC 27, BLK 35, T4S T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock
SE/4 SEC 21, BLK 35, T4S, T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock

S/2 OF SE/4, SEC 29, BLK 34, T4S, T&P RR CO SUR	80	Glasscock	Glasscock
NW/4 SEC 32, BLK 34, T4S, T&P RR CO SUR	160	Glasscock	Glasscock
W 152.017 AC OF S 304.034 SEC 42, BLK 34, T4S, T&P RR CO SUR	152.017	Glasscock	Glasscock
SW/4 SEC 32, BLK 34, T4S T&P RR CO SUR	160	Glasscock	Glasscock
71.52 AC % SE/4 SEC 47, BLK 35, T4S T&P RR CO SUR	71.52	Glasscock	Glasscock
216.463 AC SW PT SEC 35, BLK 35, T4S T&P RR CO SUR	216.463	Glasscock	Glasscock
PT/W/2, T&P 5S, Abstract 267	307.5	Glasscock	Glasscock
S/2 SEC 46, BLK 35, T4S T&P RR CO SUR CONTAINING 322.9 AC	322.9	Glasscock	Glasscock
N/2 SEC 46, BLK 35, T4S T&P RR CO SUR CONTAINING 322.9 AC	322.9	Glasscock	Glasscock
E/2 SEC 47, BLK 35, T4S T&P RR CO SUR	208	Glasscock	Glasscock
NW/4 SEC 48, BLK 35, T4S T&P RR CO SUR	212	Glasscock	Glasscock
W/2 SEC 14, BLK 35, T4S T&P RR CO SUR	320	Glasscock	Glasscock
143.46 AC % NW/4 SEC 23, BLK 35, T4S T&P RR CO SUR	143.46	Glasscock	Glasscock
S/2 SEC 23, BLK 35, T4S T&P RR CO SUR	291.472	Glasscock	Glasscock
53.47 AC % N/2 SEC 44, BLK 34, T4S, T&P RR CO SUR	53.47	Glasscock	Glasscock
90.28 AC % NE PT SEC 43, BLK 34, T4S, T&P RR CO SUR	90.28	Glasscock	Glasscock
NE/4 SEC 31, BLK 34, T4S, T&P RR CO SUR CONTAINING 160.314 AC	160.314	Glasscock	Glasscock
SE/4 SEC 32, BLK 34, T4S, T&P RR CO SUR CONTAINING 159.968 AC	159.968	Glasscock	Glasscock
NE/4 SEC 32, BLK 34, T4S, T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock
14.898 AC S/2 SEC 23, BLK 35, T4S T&P RR CO SUR (~E 245' OF S/2)	14.898	Glasscock	Glasscock
S/2 SEC 24, BLK 35, T4S T&P RR CO SUR CONTAINING 320.385 AC	320.385	Glasscock	Glasscock
N/2 SEC 24, BLK 35, T4S T&P RR CO SUR CONTAINING 321.4 AC	321.4	Glasscock	Glasscock

S/2 SEC 19, BLK 34, T4S, T&P RR CO SUR	320	Glasscock	Glasscock
15.27 AC E SIDE OF N/2 SEC 23, BLK 35, T4S T&P RR CO SUR	15.27	Glasscock	Glasscock
N/2 SEC 37, BLK 36, T4S T&P RR CO SUR A-433 CONTAINING 321.67 AC	321.67	Glasscock	Glasscock
Surface rights only of S/2 of SEC 35, BLK 36, T4S T&P RR	319.99	Glasscock	Glasscock
Surface rights only of N/2 of SEC 35, BLK 36, T4S T&P RR	319.99	Glasscock	Glasscock
N/2 SEC39, BLK 36, T4S, T&P RR Save & except 20 acres	300	Glasscock	Glasscock
S/320 out of SEC 39, BLK 36, T4S, T&P RR	320	Glasscock	Glasscock
W/2 SEC 25, BLK 35, T4S T&P RR CO SUR CONTAINING 316.194 AC	316.194	Glasscock	Glasscock
0.146 AC % NW PT SEC 36, BLK 35, T4S T&P RR CO SUR	0.146	Glasscock	Glasscock
SE/4 SEC 25, BLK 35, T4S T&P RR CO SUR CONTAINING 158.104 AC	158.104	Glasscock	Glasscock
N/2 SEC 34, BLK 35, T4S, T&P RR CO SUR CONTAINING 80 AC	80	Glasscock	Glasscock
ALL SEC 29, BLK 35, T4S, T&P RR CO SUR	633	Glasscock	Glasscock
% NE/4 SEC 33, BLK 35, T4S T&P RR CO SUR CONTAINING 155 AC	155	Glasscock	Glasscock
Part, T&P 5S, Abstract 892	160	Glasscock	Glasscock
Part, T&P 5S, Abstract 1229	224.81	Glasscock	Glasscock
Part, T&P 5S, Abstract 971	320	Glasscock	Glasscock
Surface rights only of All SEC 26, BLK 36 T&P RR	648.04	Glasscock	Glasscock
Surface rights only of SE/4 of SEC 38, BLK 36, T4S T&P RR	161	Glasscock	Glasscock
PT/N/2, T&P 5S, Abstract 361	320	Glasscock	Glasscock
E/2 SEC 44, BLK 35, T4S, T&P RR CO SUR CONTAINING 323.25 AC	323.25	Glasscock	Glasscock
NW/4 SEC 45, BLK 35, T4S, T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock
PT W/2 SEC 41, BLK 35, T4S, T&P RR CO SUR CONTAINING 254.108 AC	254.108	Glasscock	Glasscock

S/2, T&P 5S, Abstract 361	319	Glasscock	Glasscock
Part, T&P 4S, Abstract 244	627	Glasscock	Glasscock
SE/4 SEC 18, BLK 34, T4S, T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock
NE/4 SEC 18, BLK 34, T4S, T&P RR CO SUR	160	Glasscock	Glasscock
1/2 INT TO E/2 SEC 14, BLK 35, T4S T&P RR CO SUR CONTAINING 319.45 AC	319.45	Glasscock	Glasscock
PT SE/4 SEC 18, BLK 34, T4S, T&P RR CO SUR CONTAINING 10 AC	10	Glasscock	Glasscock
SE/4 SEC 30, BLK 34, T4S, T&P RR CO SUR CONTAINING 156.233 AC	156.233	Glasscock	Glasscock
NE/4 SEC 30, BLK 34, T4S, T&P RR CO SUR CONTAINING 158.233 AC	158.233	Glasscock	Glasscock
NORTH 160 AC OF SEC 25, BLK 36, T4S, T&P RR CO SUR	160	Glasscock	Glasscock
S/2 OF N/2 SEC 25, BLK 36, T4S, T&P RR CO SUR CONTAINING 160 AC	160	Glasscock	Glasscock
S/2 SEC 36, BLK 36, T4S T&P RR CO SUR	320	Glasscock	Glasscock
S/2 SEC 37, BLK 36 T4S T&P RR CO SUR	320	Glasscock	Glasscock
N/2 SEC 36, BL 36, T&P RR CO SUR CONTAINING 320.01 S&E W 200 AC % N/2 LEAVING 120.01 AC	199.98	Glasscock	Glasscock
Surface only-All of Sec. 34 & S/2 of Sec. 27. Township 4, T&P Ry. Co. Survey.	960	Glasscock	Glasscock
NE/4 SEC 48, BLK 35, T4S T&P RR CO SUR CONTAINING 162 AC	162	Glasscock	Glasscock
Part, T&P 5S, Abstract 890	262.01	Glasscock	Glasscock
NE/4, Township 4-South	160	Glasscock	Glasscock
PT/N/2, T&P 5S, Abstract 890	2.99	Glasscock	Glasscock
NW PT SEC 17, BLK 34, T4S, T&P RR CO SUR CONTAINING 116.6 AC	116.6	Glasscock	Glasscock
N/2 SEC 34, BLK 35, T4S T&P RR CO SUR CONTAINING 238.441 AC	238.441	Glasscock	Glasscock
E/2, T&P 4S, Abstract 341	320	Glasscock	Glasscock
W/2 SEC 30, BLK 34, T4S, T&P RR CO SUR CONTAINING 322.467 AC	322.467	Glasscock	Glasscock

PT SW/4 SEC 17, BLK 34, T4S, T&P RR CO SUR CONTAINING 124.82 AC	240	Glasscock	Glasscock
NW/4 SEC 19, BLK 34, T4S, T&P RR CO SUR CONTAINING 159.867 AC;	159.867	Glasscock	Glasscock
TR2: NE/4 SEC 19, BLK 34, T4S, T&P RR CO SUR CONTAINING 159.867 AC	159.867	Glasscock	Glasscock
W/2 SEC 13, BLK 35, T4S T&P RR CO SUR	320	Glasscock	Glasscock
W/2 SEC 18, BLK 34, T4S, T&P RR CO SUR	308.762	Glasscock	Glasscock
Out of S/PT of W/2, T7P 4S	14.722	Glasscock	Glasscock
N/2 SEC 29, BLK 34, T4S, T&P RR CO SUR CONTAINING 320 AC	320	Glasscock	Glasscock
PT W/2 SEC 7, BLK 34, T4S, T&P RR CO SUR	11.238	Glasscock	Glasscock
0.05 AC % SW/4 SEC 25, BLK 35, T4S T&P RR CO SUR	0.05	Glasscock	Glasscock
NW/4 SEC 36, BLK 35, T4S T&P RR CO SUR CONTAINING 160.155 AC	160.155	Glasscock	Glasscock
W/2 SEC 39, BLK 35, T4S, T&P RR CO SUR	320	Glasscock	Glasscock
ALL SEC 19, BLK 35, T4S, T&P RR Abstract 345 CO SUR CONTAINING 649.59 AC	649.59	Glasscock	Glasscock
PT SEC 4. T&P 5S, Abstract #892	160	Glasscock	Glasscock
PT SEC 4. T&P 5S, Abstract #1229	85.92	Glasscock	Glasscock
PT SEC 4. T&P 5S, Abstract #1229	7.27	Glasscock	Glasscock

ATTACHMENT 11

A Detailed Map showing location of the land and separate vicinity map.

See Confidential Map

ATTACHMENT 12

Description of all existing (if any) improvements.

There are no existing wind farm related improvements at this site.

ATTACHMENT 13

Request of Waiver of Job Creation Requirement

November 22, 2013

Mr. Tom Weeaks
Glasscock County Independent School District
Box 9
Garden City, TX 79739

Re: Chapter 313 Job Waiver Request for Bearkat Renewable Energy Project, LLC

Dear Mr. Weeaks,

Bearkat Renewable Energy Project, LLC requests that the Glasscock County Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Bearkat Renewable Energy Project, LLC requests that the Glasscock County Independent School District makes such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Bearkat Renewable Energy Project, LLC has committed to create 8 total jobs for the project, all of which will be in Glasscock County ISD.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The industry standard for employment is typically one full-time employee for approximately every 15 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition to the onsite employees, there may be managers or technicians who support the project from offsite locations.

Sincerely,



Carl Hoelscher, Manager

ATTACHMENT 14

Calculation of three possible wage requirements with TWC documentation

- Glasscock average weekly wage for all jobs (all industries)
- Glasscock County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation, with reference to the Permian Basin Regional Planning Commission

Employment and Wage Calculations

Year	Quarter	Area	Ownership	Industry	Avg Weekly Wage
2013	1st	Glasscock	Private	All	\$539
2013	2nd	Glasscock	Private	All	\$531
2012	3rd	Glasscock	Private	All	\$619
2012	4th	Glasscock	Private	All	\$788
Mean Average					\$619.25
					110%
110% County Average Weekly Wage for All Jobs					\$681.18

Year	Quarter	Area	Ownership	Industry	Avg Weekly Wage
2013	1st	Glasscock	Private	Manufacturing	Not Available
2013	2nd	Glasscock	Private	Manufacturing	Not Available
2012	3rd	Glasscock	Private	Manufacturing	Not Available
2012	4th	Glasscock	Private	Manufacturing	Not Available
Mean Average					Not Available
					110%
110% County Average Weekly Wage for Manufacturing Jobs					Not Available

Year	Quarter	Area	Ownership	Industry	Avg Weekly Wage
2013	1st	Permian Basin WDA	Private	Manufacturing	\$1,181
2013	2nd	Permian Basin WDA	Private	Manufacturing	\$1,202
2012	3rd	Permian Basin WDA	Private	Manufacturing	\$1,124
2012	4th	Permian Basin WDA	Private	Manufacturing	\$1,309
Mean Average					\$1,204.00
					110%
110% County Average Weekly Wage for Manufacturing Jobs					\$1,324.40

Source: Texas Workforce Commission TRACER database

Permian Basin Regional Planning Commission Annual Wage

Year	Area	Hourly	Weekly	Annually
2012	Permian Basin Regional Planning Commission	21.93	877.2	\$45,614.4
				110%
Source: Texas Occupational Employment and Wages (as of July 2013)				\$50,175.84

Quarterly Employment and Wages (QCEW)

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Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Glasscock County	Private	00	0	10	Total, All Industries	\$633
2012	2nd Qtr	Glasscock County	Private	00	0	10	Total, All Industries	\$633
2012	3rd Qtr	Glasscock County	Private	00	0	10	Total, All Industries	\$619
2012	4th Qtr	Glasscock County	Private	00	0	10	Total, All Industries	\$788
2013	1st Qtr	Glasscock County	Private	00	0	10	Total, All Industries	\$539
2013	2nd Qtr	Glasscock County	Private	00	0	10	Total, All Industries	\$531

Quarterly Employment and Wages (QCEW)

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Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	\$1,139
2013	1st Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	\$1,181
2012	2nd Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	\$1,105
2013	2nd Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	\$1,202
2012	3rd Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	\$1,124
2012	4th Qtr	Permian Basin WDA	Private	31	2	31-33	Manufacturing	\$1,309

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

ATTACHMENT 15

Description of Benefits

At least 80% of employees of the operator of the Bearkat Renewable Energy Project will be employed in qualifying jobs pursuant to Texas Tax Code 31324(d). Qualifying jobs will meet the definition of Texas Tax Code Section 313051(b). Employees will be offered a group health benefit plan for which the operator of the Bearkat Renewable Energy Project will pay at least 80% of the premiums or other charges assessed for employee-only coverage under the plan or be in compliance with the Affordable Care Act. In addition, each qualifying employee will receive area wide competitive 401(k) Retirement Saving Plans, vacation time, sick leave and skills training.

ATTACHMENT 16
Economic Impact Study.

Pending, not attached.

ATTACHMENT 17
See attached Schedule A

Schedule A (Rev. May 2010): Investment

Applicant Name: Bearkat Renewable Energy Project, LLC
 ISD Name: Glasscock County ISD

Form 50-295

PROPERTY INVESTMENT AMOUNTS											
(Estimated investment in each year. Do not put cumulative totals.)											
	Year	School Year (MM/YY-YY)	Tax Year (Fill in actual tax year below)	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year.	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)			
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -			
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -			
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -			
	Complete tax years of qualifying time period	1	2015-2016	2015	\$ 10,000,000	\$ -	\$ 10,000,000	\$ -	\$ 10,000,000		
		2	2016-2017	2016	\$ 349,200,000	\$ 800,000	\$ 350,000,000	\$ -	\$ 350,000,000		
		3	2017-2018	2017	\$ -	\$ -	\$ -	\$ -	\$ -		
		4	2018-2019	2018	\$ -	\$ -	\$ -	\$ -	\$ -		
		5	2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -		
		6	2020-2021	2020	\$ -	\$ -	\$ -	\$ -	\$ -		
		7	2021-2022	2021	\$ -	\$ -	\$ -	\$ -	\$ -		
		8	2022-2023	2022	\$ -	\$ -	\$ -	\$ -	\$ -		
		9	2023-2024	2023	\$ -	\$ -	\$ -	\$ -	\$ -		
		10	2024-2025	2024	\$ -	\$ -	\$ -	\$ -	\$ -		
	Tax Credit Period (with 50% cap on credit)	11	2025-2026	2025	\$ -	\$ -	\$ -	\$ -	\$ -		
		12	2026-2027	2026	\$ -	\$ -	\$ -	\$ -	\$ -		
13		2027-2028	2027	\$ -	\$ -	\$ -	\$ -	\$ -			
Credit Settle-Up Period	14	2028-2029	2028	\$ -	\$ -	\$ -	\$ -	\$ -			
	15	2029-2030	2029	\$ -	\$ -	\$ -	\$ -	\$ -			

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

Column B: Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period. The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).

Column C: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings. Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Column D: Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Column E: Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods insert additional rows as needed. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Signature: *Carl D. Hainstock*
 DATE: 11-22-2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

ATTACHMENT 18
See attached Schedule B

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Form 50-296

Applicant Name: Bearkat Renewable Energy Project, LLC
 ISD Name: Glasscock County ISD

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"		Final taxable value for M&O—after all reductions	Final taxable value for I&S - after all reductions
	pre-year 1	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Complete tax years of qualifying time period	1	2015-2016	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	2	2016-2017	2016	\$ -	\$ -	\$ 4,200,000	\$ -	\$ 4,200,000	\$ 4,200,000
	3	2017-2018	2017	\$ -	\$ 800,000	\$ 314,200,000	\$ -	\$ 315,000,000	\$ 30,000,000
	4	2018-2019	2018	\$ -	\$ 768,000	\$ 301,632,000	\$ -	\$ 302,400,000	\$ 30,000,000
	5	2019-2020	2019	\$ -	\$ 737,280	\$ 289,566,720	\$ -	\$ 290,304,000	\$ 30,000,000
Value Limitation Period	6	2020-2021	2020	\$ -	\$ 707,789	\$ 277,984,051	\$ -	\$ 278,691,840	\$ 30,000,000
	7	2021-2022	2021	\$ -	\$ 679,477	\$ 266,864,689	\$ -	\$ 267,544,166	\$ 30,000,000
	8	2022-2023	2022	\$ -	\$ 652,298	\$ 256,190,102	\$ -	\$ 256,842,400	\$ 30,000,000
	9	2023-2024	2023	\$ -	\$ 626,206	\$ 245,942,498	\$ -	\$ 246,568,704	\$ 30,000,000
	10	2024-2025	2024	\$ -	\$ 601,158	\$ 236,104,798	\$ -	\$ 236,705,956	\$ 30,000,000
Credit Settle-Up Period	11	2025-2026	2025	\$ -	\$ 577,112	\$ 226,660,606	\$ -	\$ 227,237,717	\$ 227,237,717
	12	2026-2027	2026	\$ -	\$ 554,027	\$ 217,594,181	\$ -	\$ 218,148,209	\$ 218,148,209
	13	2027-2028	2027	\$ -	\$ 531,866	\$ 208,890,414	\$ -	\$ 209,422,280	\$ 209,422,280
Post-Settle-Up Period	14	2028-2029	2028	\$ -	\$ 510,591	\$ 200,534,798	\$ -	\$ 201,045,389	\$ 201,045,389
Post-Settle-Up Period	15	2029-2030	2029	\$ -	\$ 490,168	\$ 192,513,406	\$ -	\$ 193,003,574	\$ 193,003,574

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Carl D. Heilacher

11-22-2013

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

ATTACHMENT 19
See attached Schedule C

Schedule C- Application: Employment Information

Form 50-296

Applicant Name Bearkat Renewable Energy Project, LLC
 ISD Name Glasscock County ISD

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
				Column A: Number of Construction FTEs or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
	pre-year 1	2014-2015	2014			0	\$ -	0	\$ -
Complete tax years of qualifying time period	1	2015-2016	2015	20 FTE	\$ 50,250	0	\$ -	0	\$ -
	2	2016-2017	2016	180 FTE	\$ 50,250	8	\$ 50,250	8	\$ 50,250
	3	2017-2018	2017	0	N/A	8	\$ 50,250	8	\$ 50,250
	4	2018-2019	2018	0	N/A	8	\$ 50,250	8	\$ 50,250
	5	2019-2020	2019	0	N/A	8	\$ 50,250	8	\$ 50,250
Value Limitation Period	6	2020-2021	2020	0	N/A	8	\$ 50,250	8	\$ 50,250
	7	2021-2022	2021	0	N/A	8	\$ 50,250	8	\$ 50,250
	8	2022-2023	2022	0	N/A	8	\$ 50,250	8	\$ 50,250
	9	2023-2024	2023	0	N/A	8	\$ 50,250	8	\$ 50,250
	10	2024-2025	2024	0	N/A	8	\$ 50,250	8	\$ 50,250
Credit Settle-Up Period	11	2025-2026	2025	0	N/A	8	\$ 50,250	8	\$ 50,250
	12	2026-2027	2026	0	N/A	8	\$ 50,250	8	\$ 50,250
	13	2027-2028	2027	0	N/A	8	\$ 50,250	8	\$ 50,250
Post Settle-Up Period	14	2028-2029	2028	0	N/A	8	\$ 50,250	8	\$ 50,250
	15	2029-2030	2029	0	N/A	8	\$ 50,250	8	\$ 50,250

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Carl D. Hirsch
 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-22-2013
 DATE

ATTACHMENT 20
See attached Schedule D

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name: Bearkat Renewable Energy Project, LLC

ISD Name: Glasscock County ISD

Other Property Tax Abatements Sought

Form 50-298

	Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought					
				Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax		Column H: Estimate of Franchise tax due from (or attributable to) the applicant	County	City	Hospital	Water District	
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2014-2015	2014	\$ -	\$ -	\$ -	0%	N/A	0%	0%	0%	0%
Complete tax years of qualifying time period	1	2015-2016	2015	\$ 1,250,000	\$ 8,750,000	\$ 45,000.00	0%	N/A	0%	0%	0%	0%
	2	2016-2017	2016	\$ 43,750,000	\$ 306,250,000	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
Value Limitation Period	3	2017-2018	2017	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	4	2018-2019	2018	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	5	2019-2020	2019	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	6	2020-2021	2020	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	7	2021-2022	2021	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	8	2022-2023	2022	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	9	2023-2024	2023	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	10	2024-2025	2024	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	11	2025-2026	2025	\$ 2,400,000	\$ 3,600,000	\$ 45,000.00	100%	N/A	0%	0%	0%	0%
	12	2026-2027	2026	\$ 2,448,000	\$ 3,672,000	\$ 45,000.00	0%	N/A	0%	0%	0%	0%
Credit Settle-Up Period	13	2027-2028	2027	\$ 2,496,960	\$ 3,745,440	\$ 45,000.00	0%	N/A	0%	0%	0%	0%
	14	2028-2029	2028	\$ 2,546,899	\$ 3,820,349	\$ 45,000.00	0%	N/A	0%	0%	0%	0%
	15	2029-2030	2029	\$ 2,597,837	\$ 3,896,756	\$ 45,000.00	0%	N/A	0%	0%	0%	0%

*For planning, construction and operation of the facility.

Carl D. Harsbach
 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-22-2013
 DATE

ATTACHMENT 21

The Applicant will work with Glasscock County Commissioners Court to create the proposed Reinvestment Zone by January 31, 2014. The Applicant will provide an updated map of the Reinvestment Zone at that time.

ATTACHMENT 22

The Applicant will work with Glasscock County Commissioners Court to create the proposed Reinvestment Zone by January 31, 2014. The Applicant will provide an updated map of the Reinvestment Zone at that time.

ATTACHMENT 23

The Applicant has not yet established a Reinvestment Zone that will encompass the facility. The Applicant intends to obtain this Reinvestment Zone in the near term and will provide the full legal description of this Reinvestment Zone at that time.

ATTACHMENT 24

The Applicant has not yet established a Reinvestment Zone that will encompass the facility. The Applicant intends to obtain this Reinvestment Zone in the near term and will provide the Guidelines and Criteria of this Reinvestment Zone at that time.