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KEVIN O'HANLON

CERTIFIED, CIVIL APPELLATE

CERTIFIED, CIVIL TRIAL

LESLIE McCOLLOM

CERTIFIED, CIVIL APPELLATE

CERTIFIED, LABOR AND EMPLOYMENT

TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

September 26, 2012

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Goose Creek Independent School District from the Exxon Mobil Corporation

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Goose Creek Independent School District is notifying the Applicant Exxon Mobil Corporation of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the application to the school district on September 17, 2012. The Board voted to accept the application September 24, 2012. The application was determined completed on September 25, 2012. Please prepare the economic impact report. This Application has a first qualifying year of **2013**.

There is a parking lot located where the project will be developed at the time of the application. However, the Applicant has indicated that all property will be leveled before any new improvements are located at the site. There is no property related to the application existing prior to the determination of a completed application by your office. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement. We are requesting an expedited review of the application, so that the agreement can be presented to the Board for final consideration before December 31, 2012.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application. The wage the Applicant has committed to paying on this project is well above the required statutory minimums.

Letter to Local Government Assistance & Economic Analysis Division

September 26, 2012

Page 2 of 2

Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin O'Hanlon". The signature is stylized with several overlapping loops and a long, sweeping tail that extends to the right.

Kevin O'Hanlon
School District Consultant

Exxon Mobil Corporation
P.O. Box 53
Houston, TX 77001-0053
713-431-2756 Telephone
713-431-2694 Facsimile

John P. Graves
Property Tax Agent
Tax Reporting & Analysis Center



September 13, 2012

Dr. Salvador Cavazos, Superintendent of Schools
Goose Creek Consolidated Independent School District
P.O. Box 30
Baytown, TX 77522

Re: Chapter 313 Application for Value Limitation

Dear Dr. Cavazos:

Exxon Mobil Corporation is proposing to construct a new manufacturing facility for production of Ethylene at our Baytown Chemical Plant complex. The grass roots scope of the investment has an estimated investment cost of \$2,000,000,000. Our Application for Value Limitation on Qualified Property under Chapter 313 of the Texas Tax Code (the "Application") is transmitted with this letter.

Our proposed manufacturing facility will enhance ExxonMobil's presence in the Baytown area and will provide new employment opportunities at the facility. We estimate that during the peak of construction up to 5,000 construction jobs will be created at the facility and we will create 70 new full time employment positions at the facility and an additional 50 permanent full time contract positions.

ExxonMobil respectfully requests consideration of its Application. Should you need additional information or explanation of the proposed new facility, please contact me at the number on the letterhead or contained on page 3 of our Application.

Sincerely,

A handwritten signature in black ink that reads "John P. Graves". The signature is written in a cursive style with a large initial "J".

John P. Graves
Staff Property Tax Agent

Enclosure



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative		Date application received by district 9/17/2012
First Name Dr. Salvador	Last Name Cavazos	
Title Superintendent of Schools		
School District Name Goose Creek CISD		
Street Address		
Mailing Address P.O. Box 30		
City Baytown	State TX	ZIP 77522
Phone Number 281-420-4808	Fax Number 281-420-4842	
Mobile Number (optional)	E-mail Address salvador.cavazos@gccisd.net	

I authorize the consultant to provide and obtain information related to this application..... Yes No

Will consultant be primary contact? Yes No

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name **Kevin**

Last Name **O'Hanlon**

Title
Attorney

Firm Name
O'Hanlon, McCollom & Demerath, PC

Street Address
808 West Avenue

Mailing Address
808 West Avenue

City
Austin

State
TX

ZIP
78701

Phone Number
512-494-9949

Fax Number
512-494-9919

Mobile Number (Optional)

E-mail Address
kohanlon@808west.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative)



Date
9/24/12

Has the district determined this application complete? Yes No

If yes, date determined complete. September 25, 2012

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

Checklist	Page X of 16	Check Completed
1 Date application received by the ISD	1 of 16	X
2 Certification page signed and dated by authorized school district representative	2 of 16	X
3 Date application deemed complete by ISD	2 of 16	X
4 Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	X
6 Completed company checklist	12 of 16	X
6 School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will supplement

APPLICANT INFORMATION - CERTIFICATION OF APPLICATION**Authorized Business Representative (Applicant)**

First Name

William

Last Name

McCabe

Title

Property Tax Divison Manager

Organization

Exxon Mobil Corporation

Street Address

4500 Dacoma St

Mailing Address

P.O. Box 53

City

Houston

State

TX

ZIP

77001-0053

Phone Number

713-431-2823

Fax Number

713-431-2694

Mobile Number (optional)

Business e-mail Address

william.l.mccabe@exxonmobil.com

Will a company official other than the authorized business representative be responsible for responding to future information requests?

 Yes No

If yes, please fill out contact information for that person.

First Name

John

Last Name

Graves

Title

Property Tax Agent

Organization

Exxon Mobil Corporation

Street Address

4500 Dacoma St.

Mailing Address

P.O. Box 53

City

Houston

State

TX

ZIP

77001-0053

Phone Number

713-431-2756

Fax Number

713-431-2694

Mobile Number (optional)

E-mail Address

john.p.graves@exxonmobil.com

I authorize the consultant to provide and obtain information related to this application.....

 Yes No

Will consultant be primary contact?

 Yes No



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name Tim	Last Name Young	
Title Attorney		
Firm Name Ikard Wynne LLP		
Street Address 2801 Via Fortuna, Suite 501		
Mailing Address 2801 Via Fortuna, Suite 501		
City Austin	State TX	ZIP 78746
Phone Number 512-275-7880	Fax Number 512-275-7333	
Business email Address		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) <i>William F. McCabe</i>	Date <i>9/13/12</i>
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GIVEN under my hand and seal of office this 13th day of September, 2012



(Notary Seal)

Annette Lenton
Notary Public, State of Texas

My commission expires 5-3-2014

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Exxon Mobil Corporation

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

11354090059

NAICS code

325199

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

Beaumont ISD - 2004; Barbers Hill ISD - 2013 (Pending); Goose Creek CISD - 2013 (Pending)

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? Yes No
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies? Yes No
- The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
- (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
- Are you requesting that any of the land be classified as qualified investment? Yes No
- Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
- Will any of the proposed qualified investment be leased under an operating lease? Yes No
- Are you including property that is owned by a person other than the applicant? Yes No
- Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attached

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attached

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs
- Construct New Facility
- New Business / Start-up
- Expand Existing Facility
- Relocation from Out-of-State
- Expansion
- Purchase Machinery & Equipment
- Consolidation
- Relocation within Texas

PROJECTED TIMELINE

Begin Construction 4th Qtr 2013 Begin Hiring New Employees 1st Half 2014

Construction Complete 2nd Qtr 2016 Fully Operational 2nd Qtr 2016

Purchase Machinery & Equipment 4th Qtr 2013

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? 2nd Qtr 2016

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Applied for Chapter 312 abatement from Harris County.

THE PROPERTY

Identify county or counties in which the proposed project will be located Harris County

Central Appraisal District (CAD) that will be responsible for appraising the property Harris County CAD

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Harris 100% City: Baytown Industrial District (ETJ) 100%
(Name and percent of project) (Name and percent of project)

Hospital District: Harris County Hosp District 100% Water District: Harris County Flood Control 100%
(Name and percent of project) (Name and percent of project)

Other (describe): Harris County Education Dept 100% Other (describe): Lee Jr College District 100%
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000

What is the amount of appraised value limitation for which you are applying? 30,000,000

What is your total estimated qualified investment? 1,504,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? December 2012

What is the anticipated date of the beginning of the qualifying time period? December 2012

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? 2,000,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? [X] Yes [] No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? [X] Yes [] No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? [X] Yes [] No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? [X] Yes [] No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? [X] Yes [] No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? [X] Yes [] No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? [X] Yes [] No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land
Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? [] Yes [X] No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? September 30, 2012

Will the applicant own the land by the date of agreement execution? [X] Yes [] No

Will the project be on leased land? [] Yes [X] No

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. - 0 - (Market Value) 2012 (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? - 0 -

The last complete calendar quarter before application review start date is the:

- First Quarter Second Quarter Third Quarter Fourth Quarter of 2012 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? 11,558

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational 70*

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 70*

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

* An additional 50 permanent contract jobs will be created as well as numerous additional jobs related to maintenance and turn-around activities post construction; however, such jobs are not "qualifying jobs" as defined in TAC Section 9.1051 (14) in that the Applicant does not have a significant degree of control over the creation of the jobs, the job descriptions, or the job characteristics or performance.



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$1,335

110% of the county average weekly wage for manufacturing jobs in the county is \$1,664

110% of the county average weekly wage for manufacturing jobs in the region is \$1,136

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$59,076

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$59,076

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No

Will each qualifying job require at least 1,600 of work a year? Yes No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No

Will any of the qualifying jobs be retained jobs? Yes No

Will any of the qualifying jobs be created to replace a previous employee? Yes No

Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? N/A

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

See Attached

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No

Is Schedule A completed and signed for all years and attached? Yes No

Is Schedule B completed and signed for all years and attached? Yes No

Is Schedule C (Application) completed and signed for all years and attached? Yes No

Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

*To be submitted with application or before date of final application approval by school board.

Attachment 2

Proof of Payment of Application Fee

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

Attachment 3

Documentation of Combined Group Membership

Texas Franchise Tax Extension Request

■ Tcode 13258 Annual

■ Taxpayer number	■ Report year	Due date
135409005	2012	05/15/2012

Taxpayer name Exxon Mobil Corporation and Affiliated Companies					Secretary of State file number or Comptroller file number 0003362806	
Mailing address 4500 Dacoma, Room 212, CORP-BH3-212						
City Houston	State TX	Country	ZIP Code 77092	Plus 4	Check box if the address has changed <input type="checkbox"/>	
Check box if this is a combined report <input type="checkbox"/>						

1. Check this box if you will be using your 2008 Temporary Credit for Business Loss Carryforward for the report year for which you are requesting this extension (see instructions) 1.

2. Check this box if you will begin using your 1992 Temporary Credit for the report year for which you are requesting this extension (see instructions) 2.

3. Extension payment (Dollars and cents) 3. 70000000.00

If this extension is for a combined group, you must also complete and submit Form 05-165. Note to mandatory Electronic Fund Transfer(EFT) payers: When requesting a second extension do not submit an Affiliate List Form 05-165.

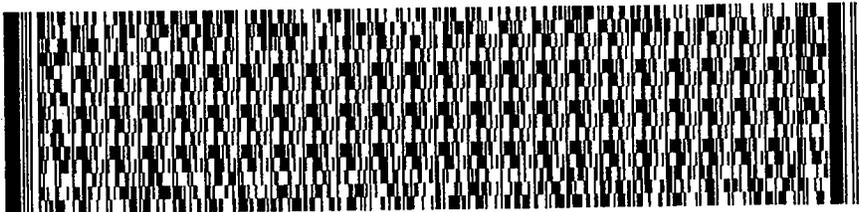
KS
al

Print or type name Diane M. Jenkins, Assistant Secretary		Area code and phone number (713) 431-2770
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief.		Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348
sign here ▶ <i>Diane M. Jenkins</i>	Date 5/11/2012	

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381 or (512) 463-4600. Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

Taxpayers who paid \$10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically pay their franchise tax. For more information visit www.window.state.tx.us/webfile/req_franchise.html.

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VE/DE	<input type="checkbox"/>
PM Date	



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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2012

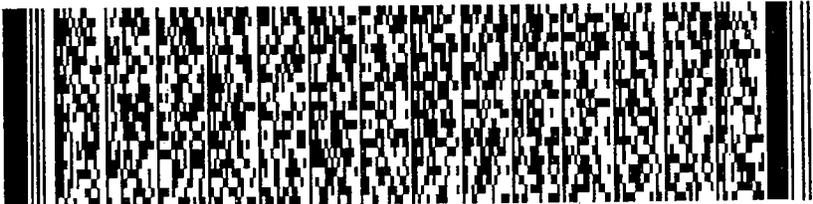
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>
2. VEI LLC	621678781	<input checked="" type="checkbox"/>
3. Collet Creek Unit # 1 RH-88-082-A	17602789517	<input checked="" type="checkbox"/>
4. Kirby Exploration Co F-I Agreement	17521581789	<input type="checkbox"/>
5. McElmo Creek Co. Supply Pipeline	15419309388	<input checked="" type="checkbox"/>
6. Texaco Logsdon # 1	17603363494	<input type="checkbox"/>
7. Sunset Vahevala	13837560542	<input checked="" type="checkbox"/>
8. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
9. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
10. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
11. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
12. ExxonMobil Chemical Patents Inc.	760023754	<input type="checkbox"/>
13. ExxonMobil Chemical Europe Inc.	980014011	<input checked="" type="checkbox"/>
14. Exxon Overseas Investment Corporation	510120120	<input type="checkbox"/>
15. Esso Exploration Inc.	11361736298	<input type="checkbox"/>
16. Ere Liaison, Inc.	221813717	<input checked="" type="checkbox"/>
17. Exxon Chemical Services Middle East Inc.	591226406	<input checked="" type="checkbox"/>
18. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
19. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
20. Mobil Auto Club Inc.	17517718502	<input type="checkbox"/>
21. Jersey Nuclear-Avco Isotopes, Inc.	19108784000	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

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135409005

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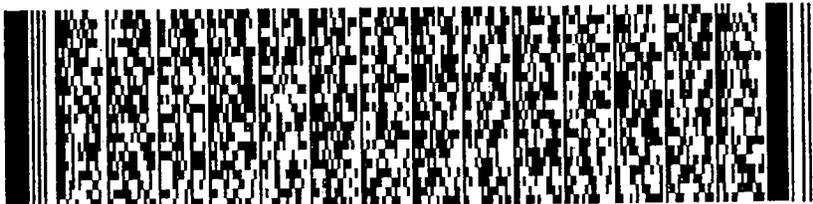
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Services Company, Inc.	591640476	<input type="checkbox"/>
2. Esso Trading Company Of Iran	131959872	<input checked="" type="checkbox"/>
3. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
4. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
5. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
6. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
7. ExxonMobil Travel Club, Inc.	741502305	<input type="checkbox"/>
8. Petroleum Casualty Company	740832710	<input type="checkbox"/>
9. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>
10. Seariver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>
11. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
12. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
13. Mobil Alaska Pipeline Company	751437831	<input type="checkbox"/>
14. Main Elk Corporation	132575831	<input checked="" type="checkbox"/>
15. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
16. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
17. Houston County Timber Company	17511843801	<input type="checkbox"/>
18. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
19. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
20. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
21. Mobil Overseas Services Inc.	132574692	<input checked="" type="checkbox"/>

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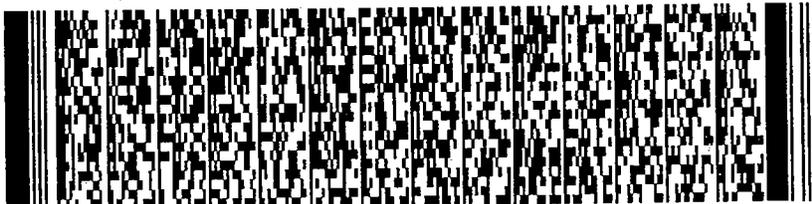
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
2. Mobil Phosphate Minerals Inc.	11361704577	<input checked="" type="checkbox"/>
3. Kordite Corporation	11325764568	<input type="checkbox"/>
4. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
5. Middle East Services Inc.	133287236	<input checked="" type="checkbox"/>
6. Mobil Oil Telcom Ltd.	11327301443	<input type="checkbox"/>
7. Mobil Oil Credit Corporation	11361947028	<input type="checkbox"/>
8. Exxon Chemical Indonesia Inc.	222401819	<input checked="" type="checkbox"/>
9. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
10. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
11. Mobil Oil Abu Dhabi Inc.	136147418	<input checked="" type="checkbox"/>
12. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>
13. Camelback Corporation	30113376252	<input type="checkbox"/>
14. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
15. Canada Imperial Oil Limited	19801070269	<input type="checkbox"/>
16. Exxon Venezuela LNG Inc.	742640063	<input checked="" type="checkbox"/>
17. Exxon Billings Cogeneration Inc.	810477950	<input checked="" type="checkbox"/>
18. Humble Gas Pipeline Co.	17603161708	<input type="checkbox"/>
19. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
20. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
21. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Franchise Tax Extension Affiliate List

Tcode 13298

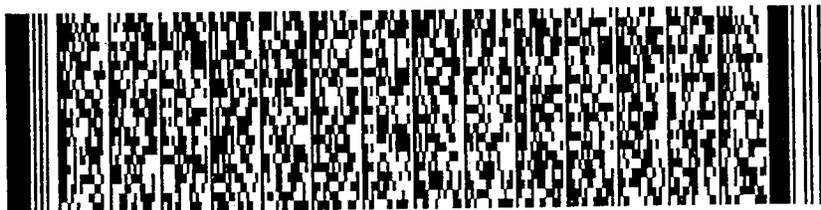
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Report year: 2012
Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
2. Exxon Chemical Licensing Co.	17605343783	<input type="checkbox"/>
3. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
4. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
5. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
6. Pacific Offshore Pipeline Company	952754429	<input type="checkbox"/>
7. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
8. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In	760695233	<input checked="" type="checkbox"/>
9. ExxonMobil Saudi Arabia Holding (Red Sea) Inc.	760695235	<input checked="" type="checkbox"/>
10. ExxonMobil Ventures Funding Limited	980623987	<input type="checkbox"/>
11. ExxonMobil Catalyst Technologies LLC	17606990046	<input type="checkbox"/>
12. Travel Guide Holdings Inc	010623505	<input checked="" type="checkbox"/>
13. ExxonMobil Ras Laffan Holdings, Inc.	752682692	<input checked="" type="checkbox"/>
14. ExxonMobil Oil & Gas Investments Limited	980623989	<input type="checkbox"/>
15. Adrest, Inc.	17519626364	<input type="checkbox"/>
16. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>
17. Alkylation Licensing LLC	32011048603	<input type="checkbox"/>
18. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
19. ExxonMobil LNG Supply LLC	32043020216	<input checked="" type="checkbox"/>
20. ExxonMobil Transportation Equipment Inc.	32014072238	<input type="checkbox"/>
21. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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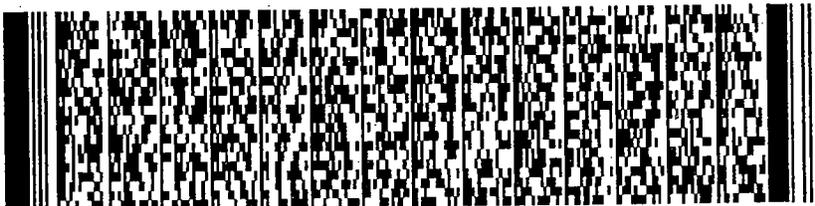
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input checked="" type="checkbox"/>
2. ExxonMobil Exploration Texas and New Mexico Inc.	14216445941	<input type="checkbox"/>
3. ExxonMobil Southwest Holdings Inc.	14216445842	<input type="checkbox"/>
4. ExxonMobil South Hook Surety Corporation	14121637921	<input type="checkbox"/>
5. ExxonMobil Permian Basin Inc.	432076148	<input type="checkbox"/>
6. ExxonMobil Texas LLC	32020511575	<input type="checkbox"/>
7. ExxonMobil Affiliate Funding Limited	980623985	<input type="checkbox"/>
8. ExxonMobil LNG Holdings USA Inc.	13522679110	<input type="checkbox"/>
9. Mobil Venezolana de Petroleos Holdings Inc.	13715216886	<input type="checkbox"/>
10. Mobil Pipe Line Company	17504094503	<input type="checkbox"/>
11. Mobil Russia Ventures Inc.	132643681	<input checked="" type="checkbox"/>
12. River Bridge Realty Corporation	17519392413	<input type="checkbox"/>
13. ExxonMobil Environmental Services Comp	17706934241	<input type="checkbox"/>
14. ExxonMobil Alaska Midstream Gas Investments LLC	452695311	<input checked="" type="checkbox"/>
15. Palmetto Transoceanic LLC	135409005	<input type="checkbox"/>
16. PTE Pipeline LLC	32041325427	<input type="checkbox"/>
17. ExxonMobil Ventures Investment Corporation	274825550	<input type="checkbox"/>
18. SV Texas, LLC	000000001	<input type="checkbox"/>
19. Mobil Rocky Mountain Inc.	17518323484	<input type="checkbox"/>
20. Mobil Services (Bahamas) Limited	980486303	<input type="checkbox"/>
21. ExxonMobil Golden Pass Surety LLC	000000002	<input type="checkbox"/>

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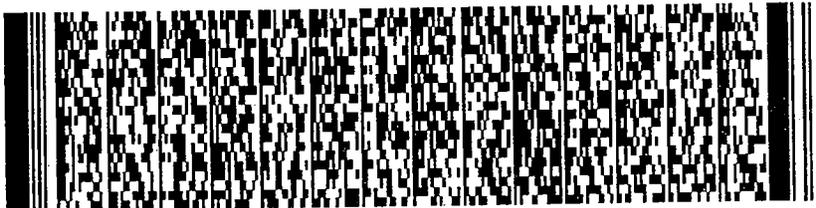
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Mobil Fairfax Inc.	11328552390	<input checked="" type="checkbox"/>
2. Sailfish Point, Inc.	132887634	<input checked="" type="checkbox"/>
3. Mobil Petrochemical Holdings Co. Inc.	17519768935	<input type="checkbox"/>
4. Mobil Film Products Holdings, Inc.	751957288	<input checked="" type="checkbox"/>
5. ExxonMobil U.S. Properties Inc.	275444562	<input checked="" type="checkbox"/>
6. Mobil Chemical Company Inc.	11325764576	<input type="checkbox"/>
7. Mobil Land Development Corporation	11326689939	<input type="checkbox"/>
8. ExxonMobil Energy Finance Company	17521810600	<input type="checkbox"/>
9. Mobil Natural Gas Inc.	17521802680	<input type="checkbox"/>
10. Mobil Pacific Services Inc.	752172921	<input checked="" type="checkbox"/>
11. ExxonMobil Barzan Surety Corporation	454588099	<input checked="" type="checkbox"/>
12. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
13. Mobil International Finance Corporation	132623668	<input type="checkbox"/>
14. ExxonMobil Development Finance Company	454587998	<input checked="" type="checkbox"/>
15. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
16. Station Operators Inc.	11327290414	<input checked="" type="checkbox"/>
17. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
18. ExxonMobil Chemical Films Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
19. Mobil Qatar Management & Technical Services Inc	742657785	<input checked="" type="checkbox"/>
20. Mobil Pacific Pipeline Company	752464632	<input checked="" type="checkbox"/>
21. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>

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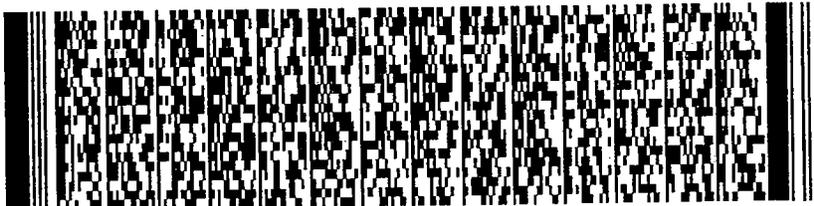
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Kazakhstan Exploration and Production Inc	752606778	<input checked="" type="checkbox"/>
2. Mobil U.K. Properties, Inc.	752725818	<input type="checkbox"/>
3. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
4. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
5. ExxonMobil Alaska Production Inc.	752096316	<input type="checkbox"/>
6. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
7. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
8. Mobil Sakhalin Neftegaz, Inc.	752728388	<input checked="" type="checkbox"/>
9. River Bridge Corporation	751754835	<input checked="" type="checkbox"/>
10. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
11. Mobil Corporation	11328503096	<input type="checkbox"/>
12. Enjay, Inc.	11360442948	<input type="checkbox"/>
13. Exxon Communications Company	11360952409	<input type="checkbox"/>
14. ExxonMobil Western Sales and Supply Company	15101165601	<input checked="" type="checkbox"/>
15. Mobil Oil Company De Venezuela	135581242	<input checked="" type="checkbox"/>
16. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
17. ExxonMobil Chemical Films Europe, Inc.	751623502	<input type="checkbox"/>
18. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
19. Mobil Exploration and Producing Services Inc.	11325600911	<input type="checkbox"/>
20. Mobil Oil Explr & Produc Southeast Inc	17516224932	<input type="checkbox"/>
21. ExxonMobil Sales and Supply LLC	11319950215	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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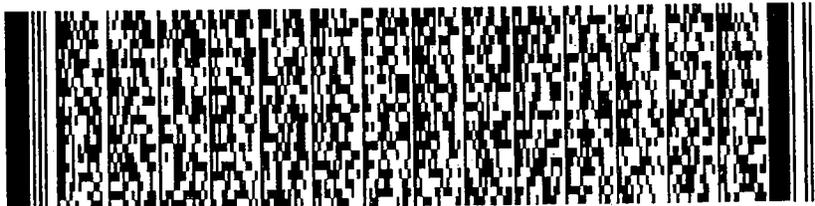
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
2. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
3. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>
4. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
5. XTO Energy Inc. - Home Office	752347769	<input type="checkbox"/>
6. HHE Energy Company	17514604945	<input type="checkbox"/>
7. XH, LLC	17518774249	<input type="checkbox"/>
8. XTO Offshore Inc.	17416640153	<input type="checkbox"/>
9. Barnett Gathering, LP	11136967715	<input type="checkbox"/>
10. Trend Gathering & Treating, LP	12043189492	<input type="checkbox"/>
11. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
12. Fayetteville Gathering Company	262981361	<input type="checkbox"/>
13. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
14. Summit Gas Gathering, LLC	32040256367	<input type="checkbox"/>
15. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
16. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>
17. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
18. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
19. XTO Resources I GP, LLC	32010845330	<input type="checkbox"/>
20. XTO Resources I LP, LLC	752347769	<input type="checkbox"/>
21. HPT Land Company	30001447025	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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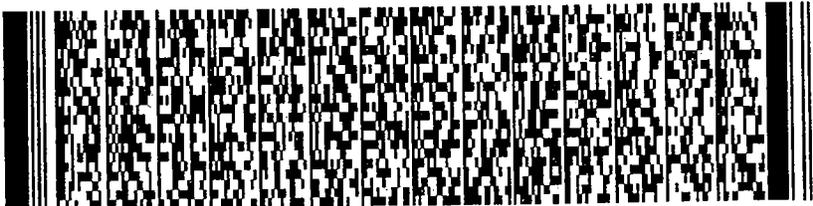
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
2. XTO Energy Inc. - Branch	752347769	<input type="checkbox"/>
3. XTO Energy Inc.	17523477697	<input type="checkbox"/>
4. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
5. Ellora Royalties GP, Inc.	263541433	<input type="checkbox"/>
6. English Bay Pipeline, LP	17108924931	<input checked="" type="checkbox"/>
7. Ellora Land Holdings LP	263541494	<input type="checkbox"/>
8. Mustang Pipe Line LLC	17526727163	<input checked="" type="checkbox"/>
9. Mobil Maine Ventures, Inc.	742916799	<input checked="" type="checkbox"/>
10. ExxonMobil Marine Limited	32012551589	<input type="checkbox"/>
11. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
12. Phillips Exploration, Inc.	241407593	<input checked="" type="checkbox"/>
13. Phillips Production Company	251462113	<input checked="" type="checkbox"/>
14. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
15. DIRECO, INC.	510267651	<input checked="" type="checkbox"/>
16. PHILLCOAL, INC	251443612	<input checked="" type="checkbox"/>
17. Castle, Inc	251120724	<input checked="" type="checkbox"/>
18. TWP, Inc	250725360	<input checked="" type="checkbox"/>
19. T.W. Phillips Energy Corp.	232937243	<input checked="" type="checkbox"/>
20. Near East Development Corporation	11360846908	<input type="checkbox"/>
21. Enco, Incorporated	15102562582	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



1023

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298
■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

135409005

2012

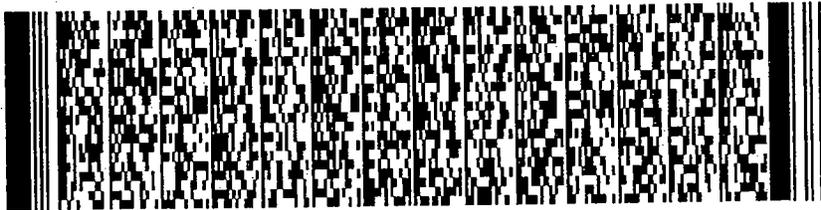
EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Pegastar Neftegaz LLC	541917090	<input checked="" type="checkbox"/>
2.		<input checked="" type="checkbox"/>
3. PC Exploration Ltd Partnership 1984 9	25-1467313	<input checked="" type="checkbox"/>
4. PC Exploration Ltd Partnership 1985 10	25-1498157	<input checked="" type="checkbox"/>
5. PC Exploration Ltd Partnership 1986 11	25-1532154	<input checked="" type="checkbox"/>
6. PC Exploration Ltd Partnership 1988 12	25-1583321	<input checked="" type="checkbox"/>
7. PC Exploration Ltd Partnership 1989 13	25-1611049	<input checked="" type="checkbox"/>
8. PC Exploration Ltd Partnership 1990 14	23-2614130	<input checked="" type="checkbox"/>
9. PC Exploration Ltd Partnership 1991 15	25-1663475	<input checked="" type="checkbox"/>
10. PC Exploration Ltd Partnership 1992 16	25-1691620	<input checked="" type="checkbox"/>
11. PC Exploration Ltd Partnership 1993 17	25-1715698	<input checked="" type="checkbox"/>
12. PC Exploration Ltd Partnership 1994 18	25-1739738	<input checked="" type="checkbox"/>
13. PC Exploration Ltd Partnership 1995 19	25-1771349	<input checked="" type="checkbox"/>
14. PC Exploration Ltd Partnership 1996 20	25-1797520	<input checked="" type="checkbox"/>
15. PC Exploration Ltd Partnership 1997 21	23-2921041	<input checked="" type="checkbox"/>
16. PC Exploration Ltd Partnership 1998 22	25-1816750	<input checked="" type="checkbox"/>
17. PC Exploration Ltd Partnership 1999 23	25-1843733	<input checked="" type="checkbox"/>
18. PC Exploration Ltd Partnership 2000 24	25-1864003	<input checked="" type="checkbox"/>
19. PC Exploration Ltd Partnership 2001 25	25-1888494	<input checked="" type="checkbox"/>
20. PC Exploration Ltd Partnership 2002 26	30-0080482	<input checked="" type="checkbox"/>
21. PC Exploration Ltd Partnership 2003 27	20-0021868	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

■ Tcode 13298
■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

135409005

2012

EXXON MOBIL CORPORATION AND AFFILIATED COMP

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PC Exploration Ltd Partnership 2004 28	56-2459948	<input checked="" type="checkbox"/>
2. PC Exploration Ltd Partnership 2005 29	20-2835796	<input checked="" type="checkbox"/>
3. PC Exploration Ltd Partnership 2006 30	20-4871514	<input checked="" type="checkbox"/>
4. PC Exploration Ltd Partnership 2007 31	20-8994952	<input checked="" type="checkbox"/>
5. PC Exploration Ltd Partnership 2008 32	26-2558358	<input checked="" type="checkbox"/>
6. PC Exploration Ltd Partnership 2009 33	26-4830379	<input checked="" type="checkbox"/>
7. Phillips Exploration Ltd Partnership 2010 34	27-2528594	<input checked="" type="checkbox"/>
8. Ellora Energy GP, LLC	810558393	<input checked="" type="checkbox"/>
9. Rana Gas Gathering System LLC		<input checked="" type="checkbox"/>
10. YELLOWSTONE ENERGY LP	810477950	<input type="checkbox"/>
11.		<input type="checkbox"/>
12.		<input type="checkbox"/>
13.		<input type="checkbox"/>
14.		<input type="checkbox"/>
15.		<input type="checkbox"/>
16.		<input type="checkbox"/>
17.		<input type="checkbox"/>
18.		<input type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



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Attachment 4

Detailed Description of Project

Project Description:

The proposed project includes construction of steam cracking furnaces and recovery equipment. The major pieces of recovery equipment include a quench tower, caustic wash facilities, a process gas compressor and interstage coolers, a chiller train, a refrigeration system, a deethanizer, a C₂ splitter, and a demethanizer. Feedstock and product streams will be loaded through new & existing pipelines. Bottoms product from the new deethanizer will serve as feed to the base plant depropanizer. In addition, a new cooling tower and a new flare system will be constructed. Pollution control equipment will include ultra-low NO_x burners and Selective Catalytic Reduction (SCR) units on the proposed furnaces, cyclonic separators on the proposed decoking drums, drift eliminators on the cooling tower, and staged flare system to control off gas streams.

Ability to locate or relocate:

ExxonMobil's unmatched integration of natural gas, refining and chemical operations uniquely positions the Chemical Company to benefit from ExxonMobil's significant investment in American natural gas production. The new facilities could be constructed at any of our fully integrated Refining manufacturing locations in Sarnia (Canada), Baton Rouge (LA), Beaumont (TX), Baytown (TX) or non-integrated Refining manufacturing locations in Joliet (IL), Torrance (CA), Billings (MT) and Chalmette (LA).

Competitive abatement programs exist in alternate locations. The impact of tax burden on the economic return of any given project is one factor that influences the viability of projects and their ultimate location.

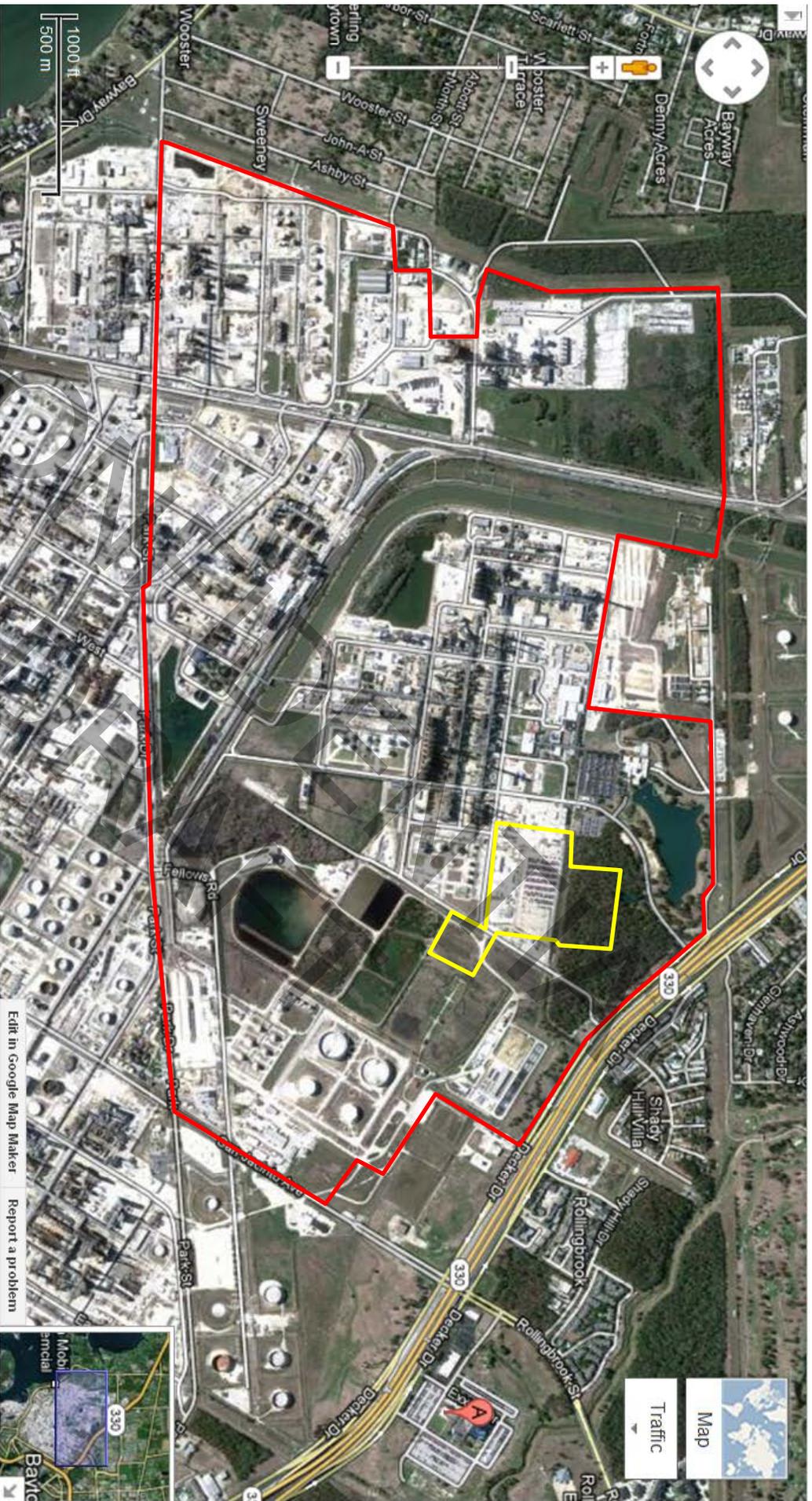
Attachment 6

Specific and Detailed Description of Qualified Investment

- Steam Cracking Furnaces with ultra-low NOx burners and SCR systems to control NOx emissions
- Decoke Drum
- Cyclonic Separators
- Quench Tower
- Caustic water wash towers
- Deethanizer and Acetylene Converter
- Demethanizer System
- Ethylene Recovery
- Cooling Tower
- Flare System
- Wastewater Collection and Treatment System with Biological Oxidation Unit
- Storage Tanks
- Backup Generators
- Firewater Booster Pump

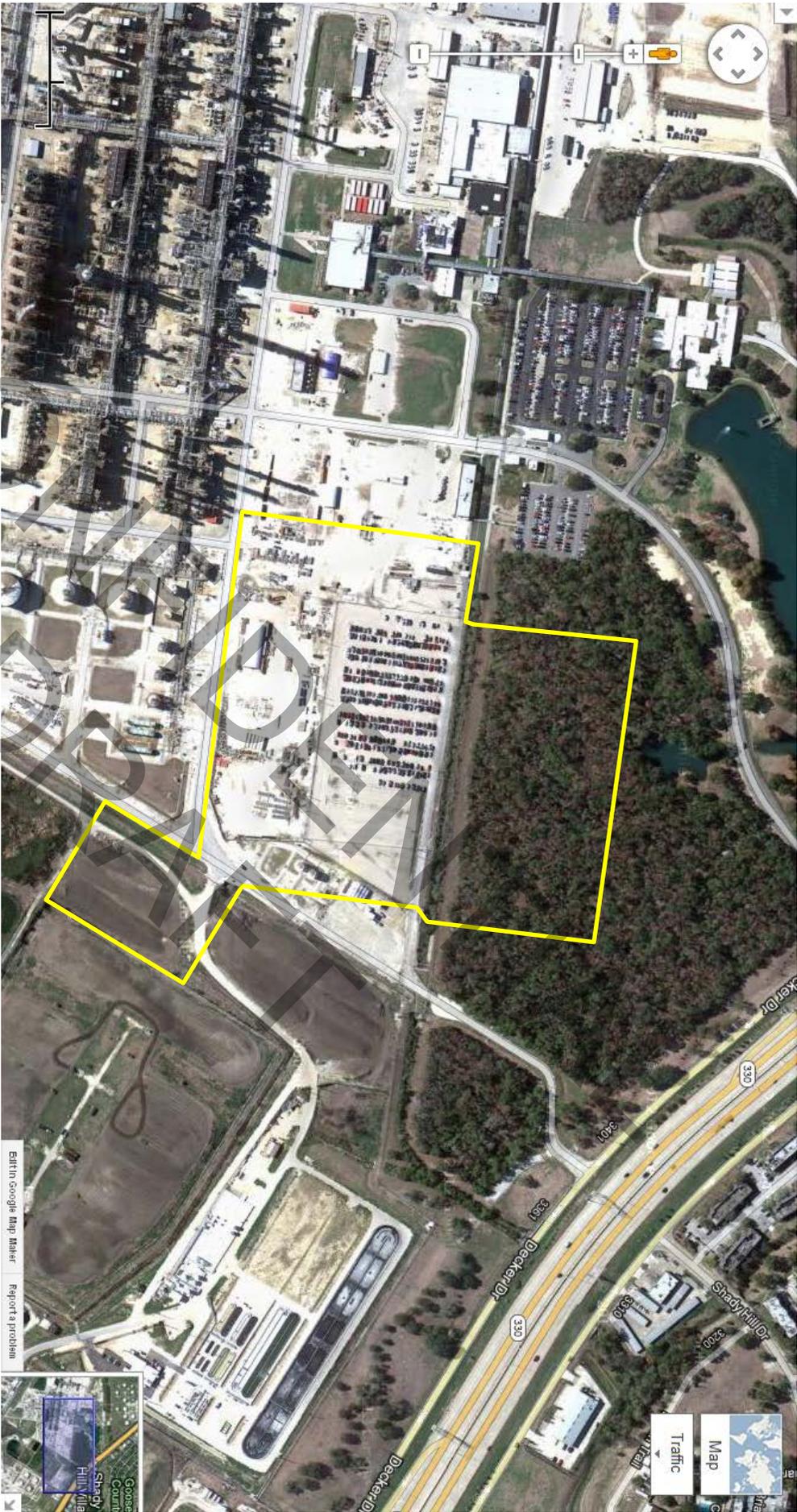
Attachment 7

Map of Qualified Investment



Project Elite – NA Growth Reinvestment Zone Outline

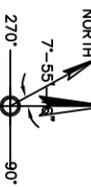
Project NA Growth (Olefins) Process Unit Area



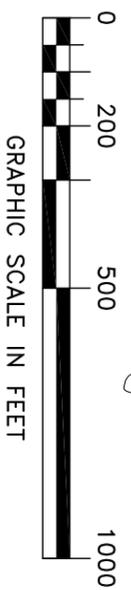
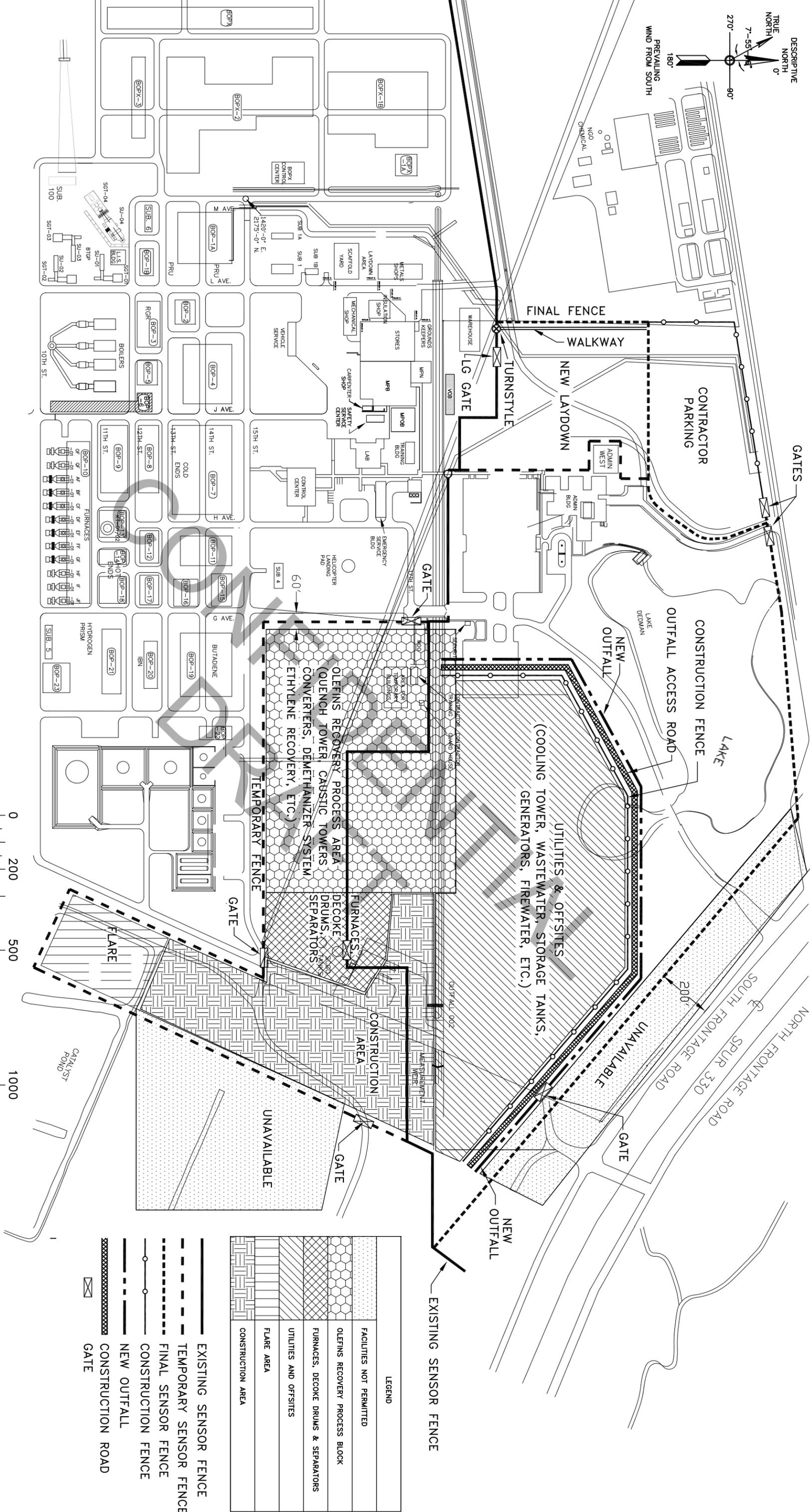
Project NA Growth (Olefins) Process Unit Area

DESCRIPTIVE NORTH 0°

TRUE NORTH 7-55' N



PREVAILING WIND FROM SOUTH 180°



GRAPHIC SCALE IN FEET

LEGEND	
[Pattern]	FACILITIES NOT PERMITTED
[Pattern]	OLEFINS RECOVERY PROCESS BLOCK
[Pattern]	FURNACES, DECOKE DRUMS & SEPARATORS
[Pattern]	UTILITIES AND OFFSITES
[Pattern]	FLARE AREA
[Pattern]	CONSTRUCTION AREA
[Line Style]	EXISTING SENSOR FENCE
[Line Style]	TEMPORARY SENSOR FENCE
[Line Style]	FINAL SENSOR FENCE
[Line Style]	CONSTRUCTION FENCE
[Line Style]	NEW OUTFALL
[Line Style]	CONSTRUCTION ROAD
[Symbol]	GATE

PROPRIETARY

EXXON CHEMICAL COMPANY
BAYTOWN OLEFINS PLANT



BAYTOWN OLEFINS PLANT
NAG AVAILABLE AREA
PLOT PLAN

REV.	APP'R:	PCN	D.F. #	REV.	APP'R:	PCN	D.F. #	REV.	APP'R:	PCN	D.F. #	REV.	APP'R:	PCN	D.F. #	REV.	APP'R:	PCN	D.F. #
DRWN																			
DFTG. CHKD.				DFTG. CHKD.				DFTG. CHKD.				DFTG. CHKD.				DFTG. CHKD.			
PROG.				PROG.				PROG.				PROG.				PROG.			
MECH.				MECH.				MECH.				MECH.				MECH.			
CIVIL				CIVIL				CIVIL				CIVIL				CIVIL			
ELECT.				ELECT.				ELECT.				ELECT.				ELECT.			
INST.				INST.				INST.				INST.				INST.			
PROJ. ENG.				PROJ. ENG.				PROJ. ENG.				PROJ. ENG.				PROJ. ENG.			

DO NOT REVISE THIS DWG. WITHOUT CONTACTING CAD OFFICE PH. 6482/6561

JSC A 6/19/12
D.F. # OPER. PASS DATE

CAD SAVE NAME: FENCE PLOT

APP'R:	DF. #
DRWN	
DFTG. CHKD.	
PROG.	
MECH.	
CIVIL	
ELECT.	
INST.	
PROJ. ENG.	

DATE:	NO.	REV.
	SK-NAG-PP-005A	0

Attachment 8

Description of Qualified Property

Qualified Investment **describes qualified property exactly**. A specific and detailed description of the qualified property for which an appraised value limitation is requested, a description of new buildings, proposed improvements or personal property which we intend to include as part of our qualified property are attached.

Land is not part of the qualified property. The qualified property will be located on land currently owned by ExxonMobil. The qualified property will be adjacent to and integrated with ExxonMobil's existing Baytown Olefins Plant.

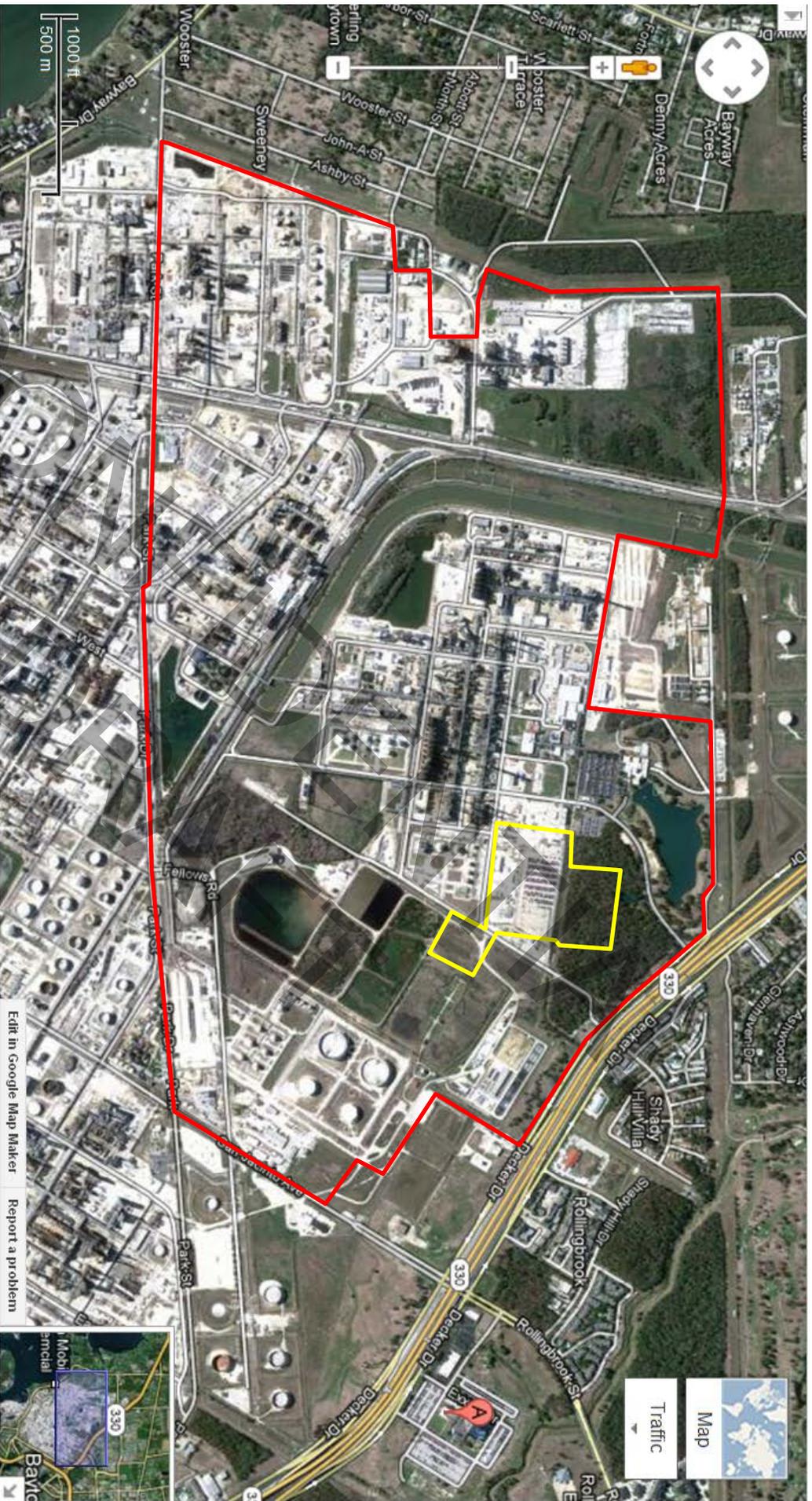
Qualified Property

NA Growth Project – Olefins

- Cracking Furnaces with ultra low NOx burners and SCR systems to control NOx emissions
- Decoke Drum
- Cyclonic Separators
- Quench Tower
- Caustic water wash towers
- Deethanizer and Acetylene Converter
- Demethanizer System
- Ethylene Recovery
- Cooling Tower
- Flare System
- Wastewater Collection and Treatment System with Biological Oxidation Unit
- Storage Tanks
- Backup Generators
- Firewater Booster Pump

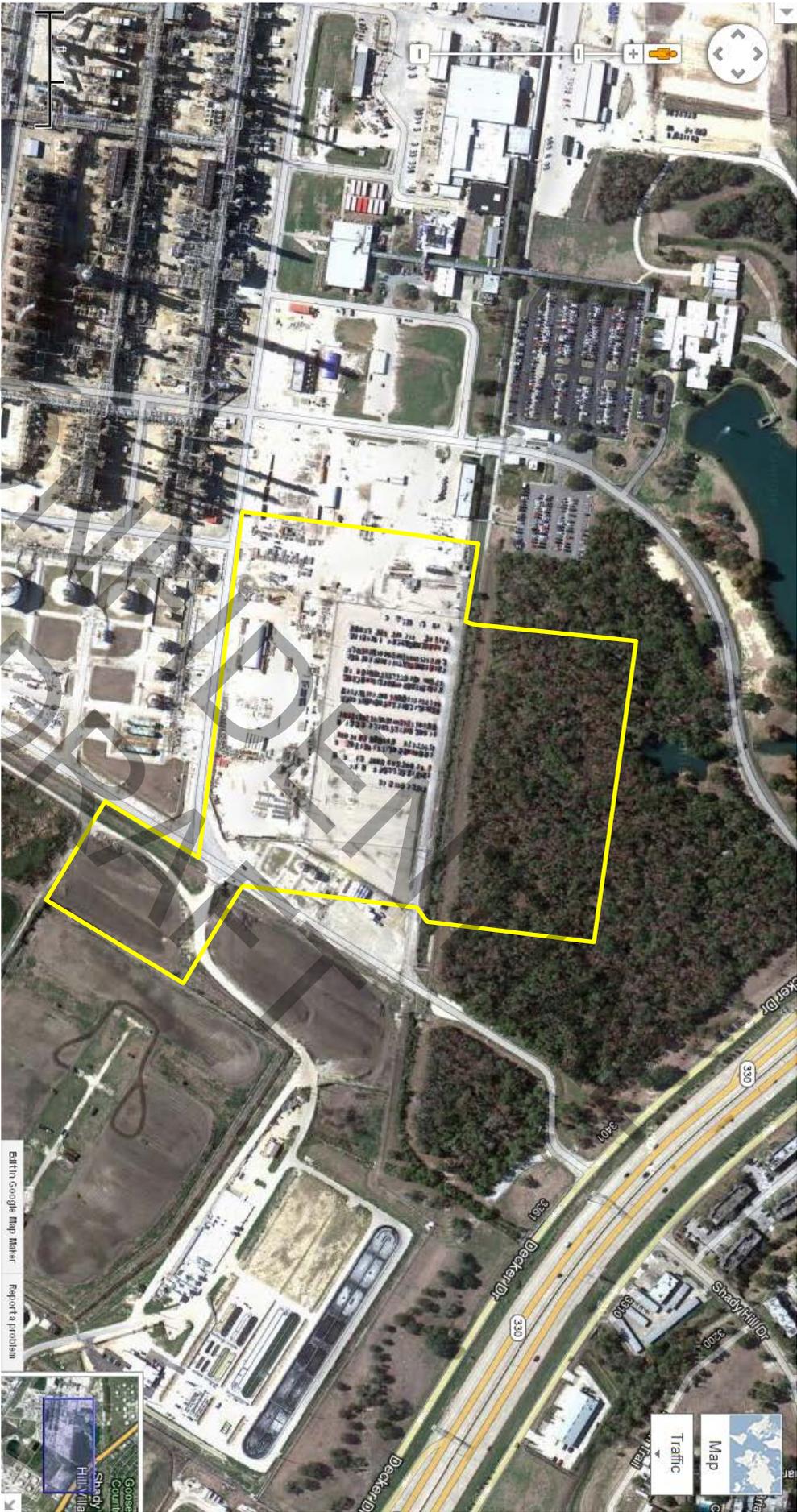
Attachment 9

**Map of Qualified Property Showing Location of New Buildings or New
Improvements with Vicinity Map**



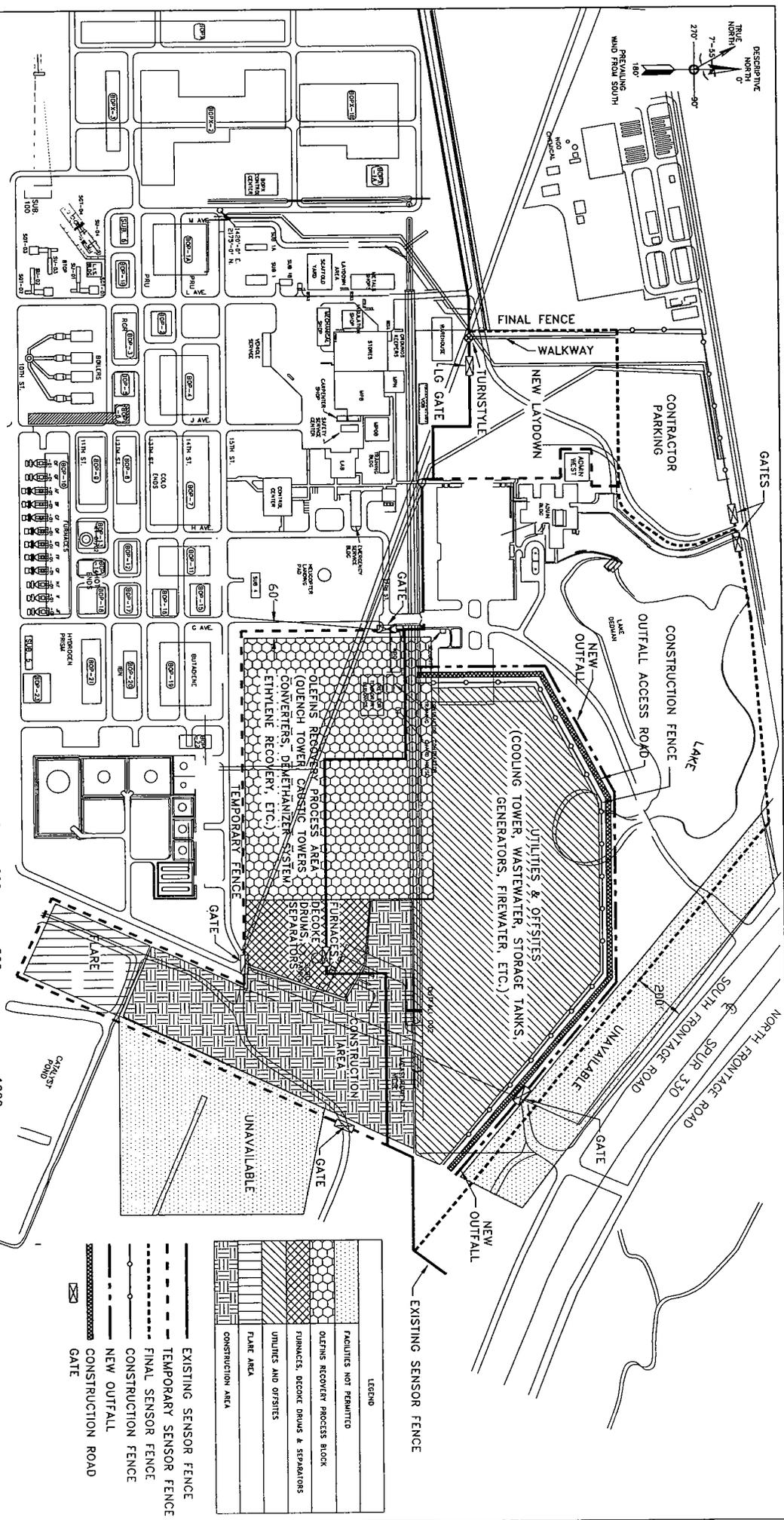
Project Elite – NA Growth Reinvestment Zone Outline

Project NA Growth (Olefins) Process Unit Area



Project NA Growth (Olefins) Process Unit Area

DESCRIPTIVE
TRUE NORTH
7-50°
PREVAILING WIND FROM SOUTH



LEGEND

[Pattern]	FACILITIES NOT PERMITTED
[Pattern]	OLEFINS RECOVERY PROCESS BLOCK
[Pattern]	FURNACES, DECOKE DRUMS & SEPARATORS
[Pattern]	UTILITIES AND OFFSITES
[Pattern]	FLARE AREA
[Pattern]	CONSTRUCTION AREA
[Pattern]	EXISTING SENSOR FENCE
[Pattern]	TEMPORARY SENSOR FENCE
[Pattern]	FINAL SENSOR FENCE
[Pattern]	CONSTRUCTION FENCE
[Pattern]	NEW OUTFALL
[Pattern]	CONSTRUCTION ROAD
[Symbol]	GATE

PROPRIETARY

REV. NO.	APP. DATE	BY	CHK. DATE	REV. NO.	APP. DATE	BY	CHK. DATE	REV. NO.	APP. DATE	BY	CHK. DATE	REV. NO.	APP. DATE	BY	CHK. DATE
01				02				03				04			
DO NOT REVISE THIS DWG. WITHOUT CONTACTING CAD OFFICE PH. 6482/6561				JSC A 5/19/12				D.F. # OPER. PASS DATE				CAD SAVE NAME: FENCE PLOT			
<p>EXXON CHEMICAL COMPANY BAYTOWN OLEFINS PLANT</p> <p>BAYTOWN OLEFINS PLANT NAG AVAILABLE AREA PLOT PLAN</p> <p>NO. SK-NAG-PP-005A</p>															

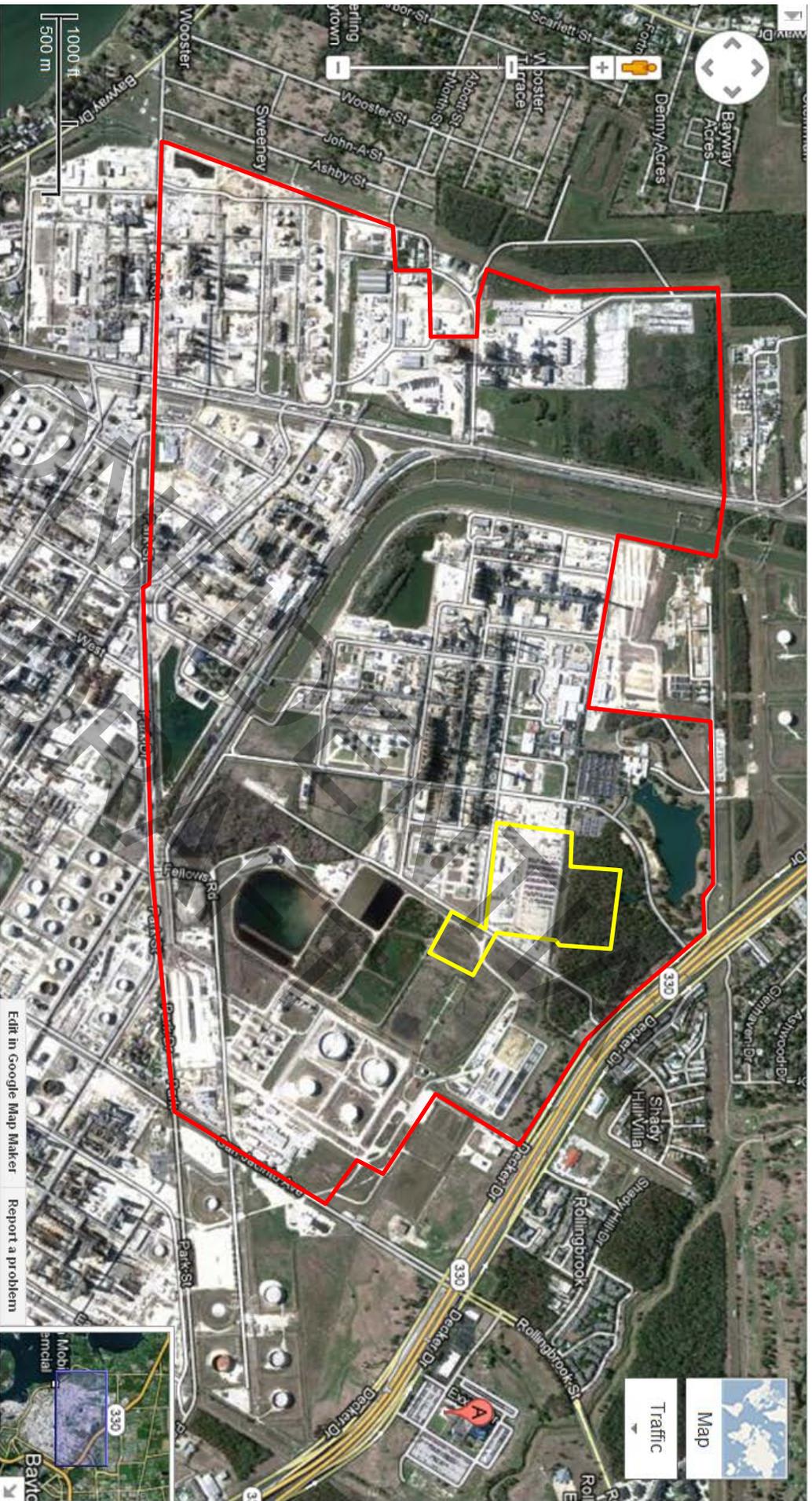
Attachment 10

Description of Land

Property described as Tract 8 North Baytown, Abstract 66, William Scott Survey, containing 857.66 acres more or less, Harris County, Texas. Said property is contained in its entirety by Harris County Central Appraisal District Account No. 041-022-002-0220.

Attachment 11

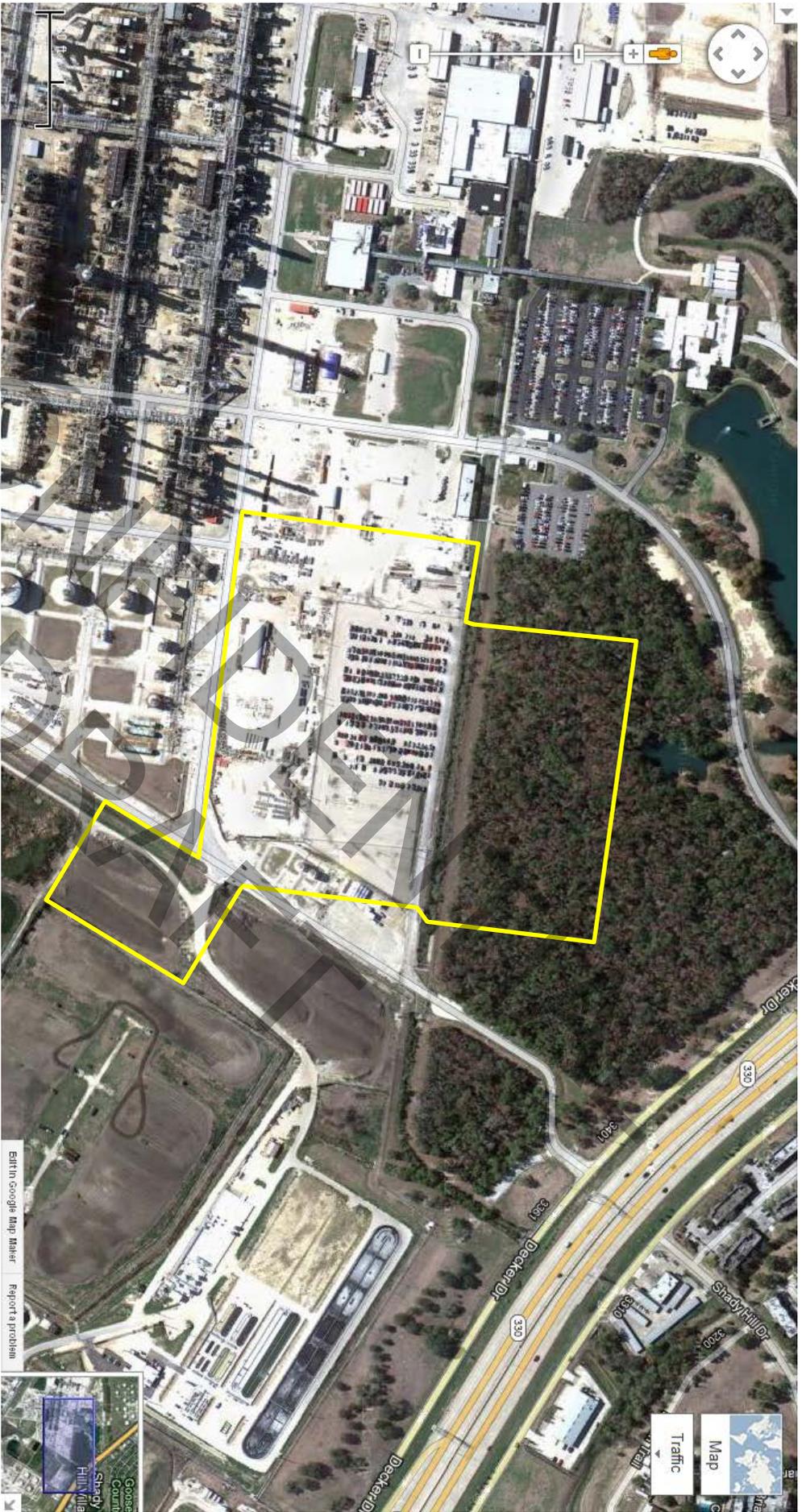
A Detailed Map Showing Location of the Land with Vicinity Map



Project Elite – NA Growth Reinvestment Zone Outline



Project NA Growth (Olefins) Process Unit Area

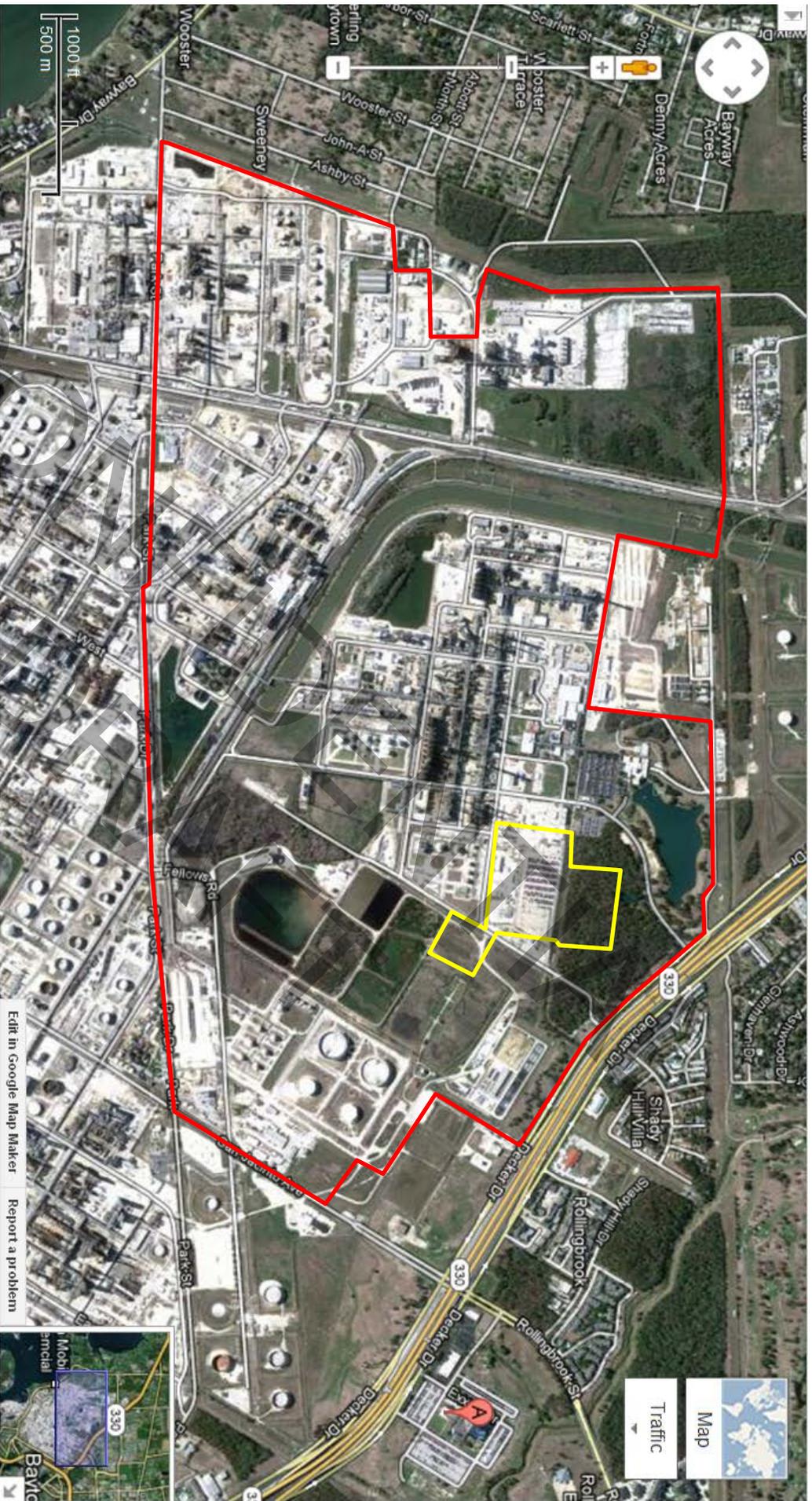


Project NA Growth (Olefins) Process Unit Area

Attachment 12

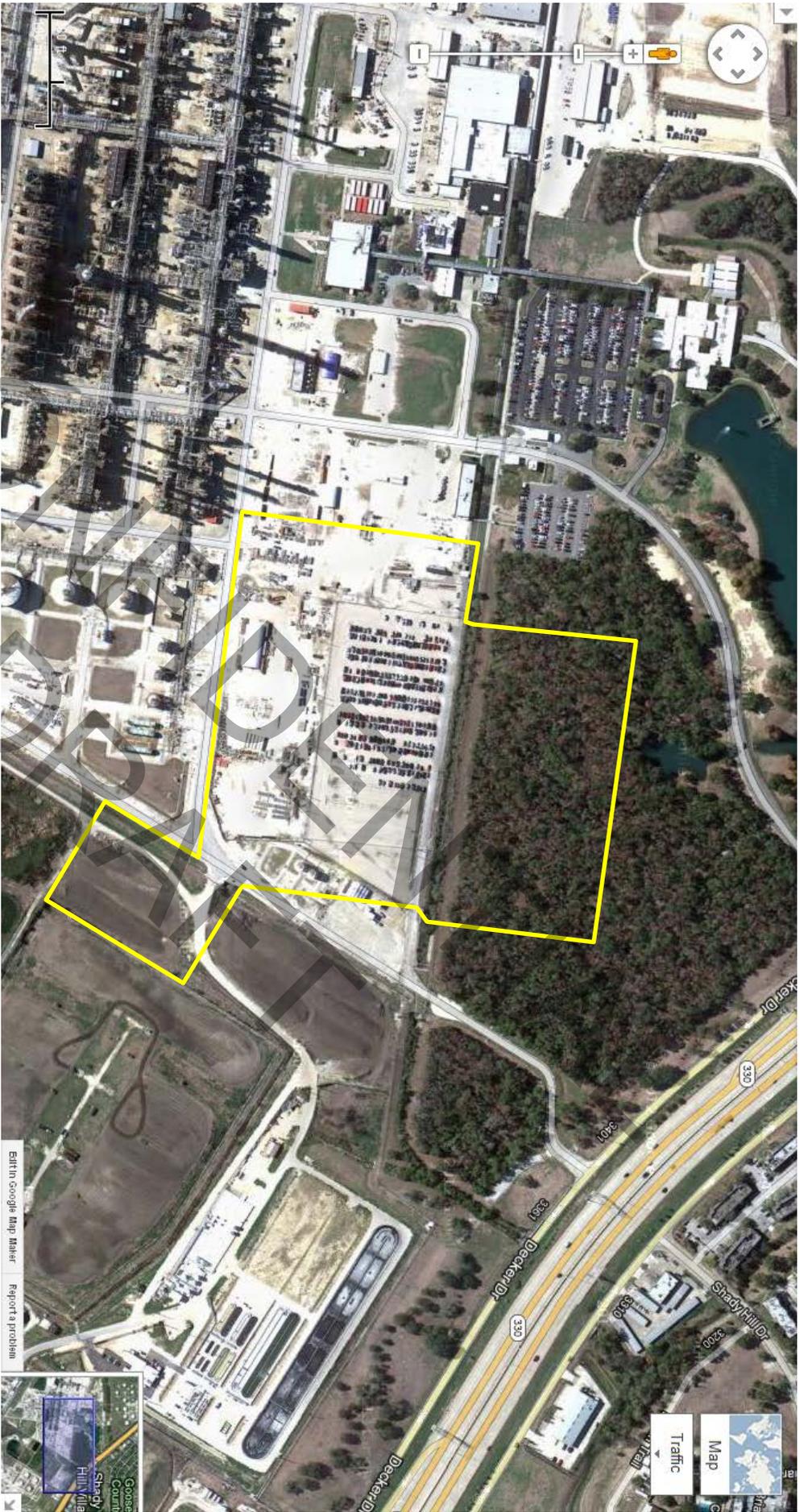
A description of all existing (if any) improvements

This project is located on land currently owned by ExxonMobil and adjacent to its Baytown Olefins Plant. Currently existing improvements, including but not limited to a parking lot, will be demolished prior to construction of the new facility.



Project Elite – NA Growth Reinvestment Zone Outline

Project NA Growth (Olefins) Process Unit Area



Project NA Growth (Olefins) Process Unit Area

Attachment 14

**Calculation of Three Possible Wage Requirements with TWC
Documentation**

Harris County Average Weekly Wage Information

110% of County Average Weekly Wage for all Jobs

Year	Quarter	Wk Wage
2011	2Q	\$1,118
2011	3Q	\$1,158
2011	4Q	\$1,239
2012	1Q	\$1,341

Average= \$1,214
X 1.1 (110%)
\$1,335.4 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs

Year	Quarter	Wk Wage
2011	2Q	\$1,380
2011	3Q	\$1,426
2011	4Q	\$1,555
2012	1Q	\$1,688

Average= \$1,512.25
X 1.1 (110%)
\$1,663.5 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs in Region (Houston-Galveston Area Council) June 2011

\$25.82 per hour
X 40 hr per week
 \$1,032.80 average weekly salary
X 1.10 (110%)
 \$1,136.08
X 52 weeks
\$59,076.16 110% of County Average Weekly Wage for all Jobs in Region

**2011 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$22.89	\$47,610
<u>1. Panhandle Regional Planning Commission</u>	\$19.32	\$40,196
<u>2. South Plains Association of Governments</u>	\$16.45	\$34,210
<u>3. NORTEX Regional Planning Commission</u>	\$18.14	\$37,733
<u>4. North Central Texas Council of Governments</u>	\$24.03	\$49,986
<u>5. Ark-Tex Council of Governments</u>	\$16.52	\$34,366
<u>6. East Texas Council of Governments</u>	\$18.27	\$37,995
<u>7. West Central Texas Council of Governments</u>	\$17.76	\$36,949
<u>8. Rio Grande Council of Governments</u>	\$15.69	\$32,635
<u>9. Permian Basin Regional Planning Commission</u>	\$21.32	\$44,349
<u>10. Concho Valley Council of Governments</u>	\$15.92	\$33,123
<u>11. Heart of Texas Council of Governments</u>	\$18.82	\$39,150
<u>12. Capital Area Council of Governments</u>	\$26.46	\$55,047
<u>13. Brazos Valley Council of Governments</u>	\$15.71	\$33,718
<u>14. Deep East Texas Council of Governments</u>	\$15.48	\$32,207
<u>15. South East Texas Regional Planning Commission</u>	\$28.23	\$58,724
<u>16. Houston-Galveston Area Council</u>	\$25.82	\$53,711
<u>17. Golden Crescent Regional Planning Commission</u>	\$20.38	\$42,391
<u>18. Alamo Area Council of Governments</u>	\$18.00	\$37,439
<u>19. South Texas Development Council</u>	\$13.85	\$28,806
<u>20. Coastal Bend Council of Governments</u>	\$22.35	\$46,489
<u>21. Lower Rio Grande Valley Development Council</u>	\$15.08	\$31,365
<u>22. Texoma Council of Governments</u>	\$20.76	\$43,190
<u>23. Central Texas Council of Governments</u>	\$16.17	\$33,642
<u>24. Middle Rio Grande Development Council</u>	\$13.65	\$28,382

Source: Texas Occupational Employment and Wages

Data published: July 2012

Data published annually, next update will be summer 2013

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

<input type="text" value="Year"/>	<input type="text" value="Period"/>	<input type="text" value="Area"/>	<input type="text" value="Ownership"/>	<input type="text" value="Division"/>	<input type="text" value="Level"/>	<input type="text" value="Ind Code"/>	<input type="text" value="Industry"/>	<input type="text" value="Avg Weekly Wages"/>
2012	1st Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,341

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2012	1st Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,688

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2011	1st Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,255
2011	2nd Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,118
2011	3rd Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,158
2011	4th Qtr	Harris County	Total All	00	0	10	Total, All Industries	\$1,239

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2011	1st Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,604
2011	2nd Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,380
2011	3rd Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,426
2011	4th Qtr	Harris County	Total All	31	2	31-33	Manufacturing	\$1,555

Attachment 15

Description of Benefits

Describe each type of benefits to be offered to qualifying jobholders:

ExxonMobil offers a number of employee benefits to qualifying jobholders, including the following:

- 401(k) Savings Plan
- Pension Plan
- Group Health Benefit for which ExxonMobil offers to pay at least 80% of the premiums or other charges for employee-only coverage
- Dental and Vision Plans
- Pre-Tax Spending Plans for Medical, Dental and Vision Plans
- Disability Plan
- Life Insurance Plan
- Vacation & Holiday Pay
- Educational Refund Program

Attachment 17

Schedule A

Attachment 18

Schedule B

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name: Exxon Mobil Corporation
 ISD Name: Goose Creek CISD

Form 50-296

Tax Credit Period (with 50% cap on credit)	Value Limitation Period	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	Final taxable value for 185 - after all reductions	Final taxable value for M&O-after all reductions
					Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"				
		pre-year 1	2012-2013	2012	0	0	0	0	38,500,000	38,500,000	
		1	2013-2014	2013	0	0	0	0	38,500,000	38,500,000	
	Complete tax years of qualifying time period	2	2014-2015	2014	0	0	0	0	450,310,000	450,310,000	
		3	2015-2016	2015	0	2,500,000	727,015,000	0	729,515,000	30,000,000	
		4	2016-2017	2016	0	4,410,000	912,000,000	0	916,410,000	30,000,000	
		5	2017-2018	2017	0	4,850,000	925,350,000	\$100,000,000	830,200,000	30,000,000	
		6	2018-2019	2018	0	9,500,000	1,810,900,000	\$98,000,000	1,722,400,000	30,000,000	
		7	2019-2020	2019	0	9,300,000	1,771,100,000	\$97,000,000	1,683,400,000	30,000,000	
		8	2020-2021	2020	0	9,100,000	1,711,400,000	\$95,000,000	1,625,500,000	30,000,000	
		9	2021-2022	2021	0	8,900,000	1,671,600,000	\$93,000,000	1,587,500,000	30,000,000	
		10	2022-2023	2022	0	8,600,000	1,631,800,000	\$91,000,000	1,549,400,000	30,000,000	
		11	2023-2024	2023	0	8,400,000	1,572,100,000	\$89,000,000	1,491,500,000	1,491,500,000	
Credit Settle-Up Period	Continue to Maintain Viable Presence	12	2024-2025	2024	0	8,200,000	1,512,400,000	\$86,000,000	1,434,600,000	1,434,600,000	
		13	2025-2026	2025	0	7,900,000	1,472,600,000	\$84,000,000	1,396,500,000	1,396,500,000	
Post-Settle-Up Period		14	2026-2027	2026	0	7,600,000	1,412,900,000	\$82,000,000	1,338,500,000	1,338,500,000	
Post-Settle-Up Period		15	2027-2028	2027	0	7,100,000	1,353,200,000	\$79,000,000	1,281,300,000	1,281,300,000	

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
 This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Shirley M. P. Miller

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

9/13/12

Attachment 19

Schedule C

Schedule C - Application: Employment Information

Applicant Name: Exxon Mobil Corporation
 ISD Name: Goose Creek CISD

Form 50-296

Tax Credit Period (With 50% cap on credit)	Value Limitation Period	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
					Column A: FTE Number of Construction FTEs or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre-year 1	2012-2013	2012	200	60,000	0	\$0	0	\$0
	Complete tax years of qualifying time period	1	2013-2014	2013	1,000	61,200	17	\$60,385	17	\$60,385
		2	2014-2015	2014	4,000	62,400	30	\$63,754	30	\$63,754
		3	2015-2016	2015	5,000	63,600	70	\$69,623	70	\$69,623
		4	2016-2017	2016	2,000	64,900	70	\$73,976	70	\$73,976
		5	2017-2018	2017			70	\$74,996	70	\$74,996
		6	2018-2019	2018			70	\$74,996	70	\$74,996
		7	2019-2020	2019			70	\$74,996	70	\$74,996
		8	2020-2021	2020			70	\$74,996	70	\$74,996
		9	2021-2022	2021			70	\$74,996	70	\$74,996
		10	2022-2023	2022			70	\$74,996	70	\$74,996
		11	2023-2024	2023			70	\$74,996	70	\$74,996
Credit Settle-Up Period	Continue to Maintain Viable Presence	12	2024-2025	2024			70	\$74,996	70	\$74,996
		13	2025-2026	2025			70	\$74,996	70	\$74,996
Post- Settle-Up Period		14	2026-2027	2026			70	\$74,996	70	\$74,996
Post- Settle-Up Period		15	2027-2028	2027			70	\$74,996	70	\$74,996

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE: *William J. McElee*

DATE: 9/13/12

Attachment 20

Schedule D

Schedule D: (Rev. May 2010): Other Tax Information

Exxon Mobil Corporation

ISD Name

Goose Creek CISD

Form 50-296

Applicant Name	Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought							
	Sales Taxable Expenditures	Franchise Tax		County	City	Hospital	Other				
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Complete tax years of qualifying time period	Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
		1	2013-2014	2013	42,100,000	799,900,000	70,000,000	100%	0%	0%	0%
		2	2014-2015	2014	29,250,000	555,750,000	70,000,000	100%	0%	0%	0%
		3	2015-2016	2015	21,250,000	403,750,000	70,000,000	100%	0%	0%	0%
		4	2016-2017	2016	3,550,000	67,450,000	70,000,000	100%	0%	0%	0%
		5	2017-2018	2017	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		6	2018-2019	2018	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		7	2019-2020	2019	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		8	2020-2021	2020	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		9	2021-2022	2021	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		10	2022-2023	2022	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		11	2023-2024	2023	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		12	2024-2025	2024	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		13	2025-2026	2025	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
		14	2026-2027	2026	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%
15	2027-2028	2027	18,800,000	18,800,000	70,000,000	100%	0%	0%	0%		

For planning, construction and operation of the facility.

[Signature]

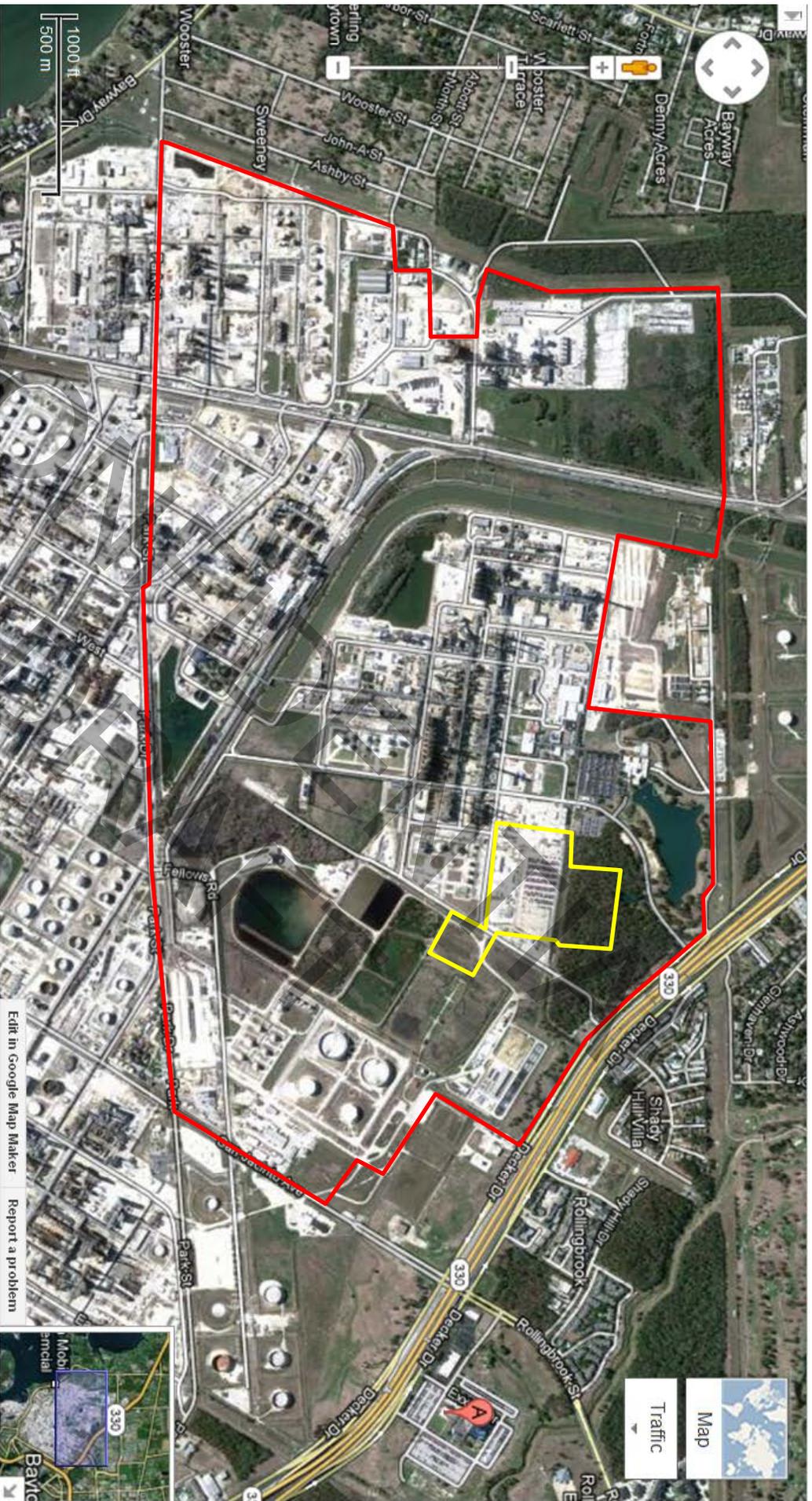
DATE 9/13/12

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Attachment 21

Map of Reinvestment Zone

A map of the proposed reinvestment zone is attached. The reinvestment zone will be established by the Board of Trustees of the Goose Creek Consolidated Independent School District at a later date and will be certified by the ISD.



Project Elite – NA Growth Reinvestment Zone Outline

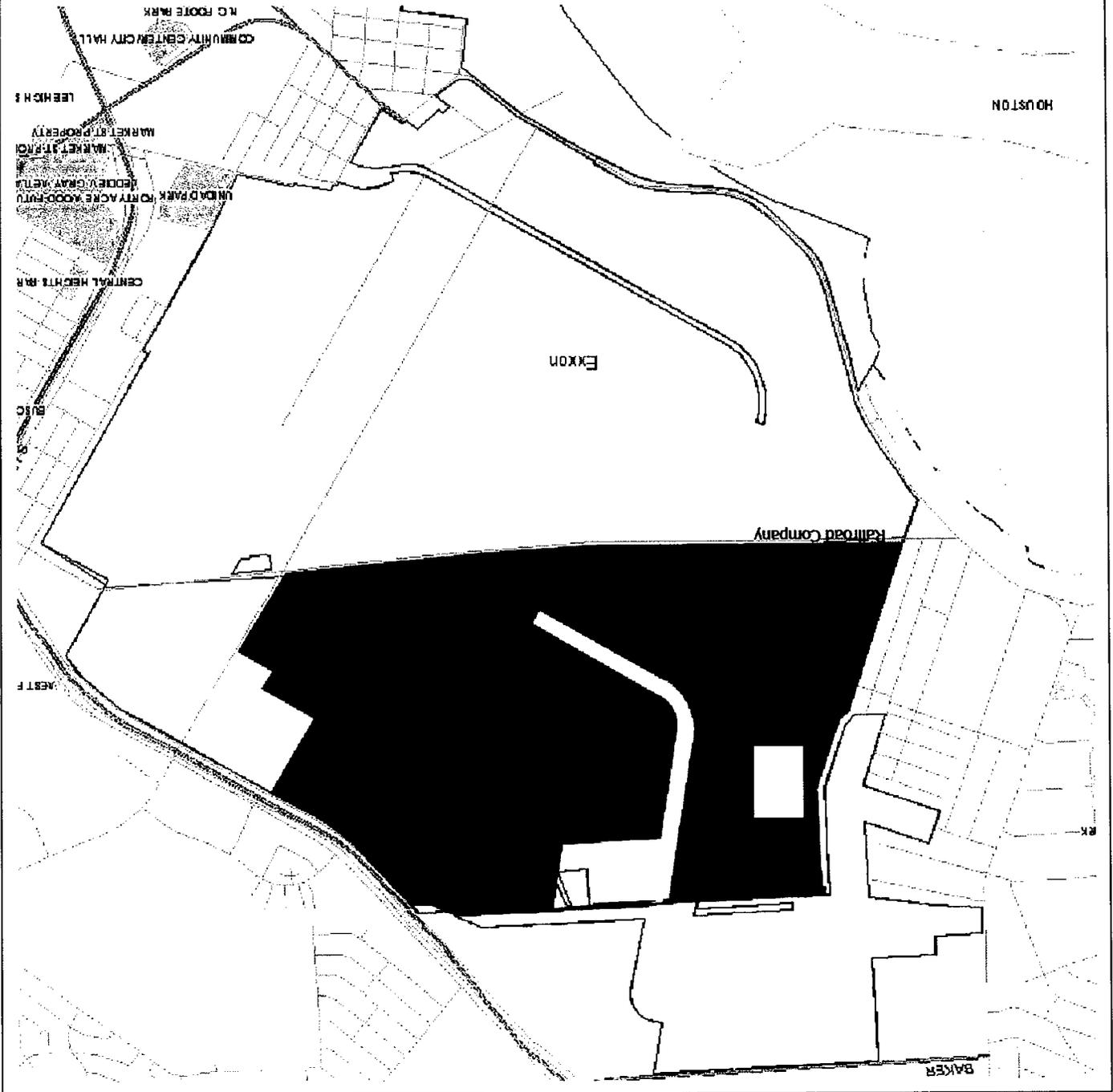
Project NA Growth (Olefins) Process Unit Area



Project NA Growth (Olefins) Process Unit Area



City of Baytown, TX



Attachments 22

Order, Resolution, or Ordinance Establishing the Zone

A resolution of the Board of Trustees of the Goose Creek Consolidated Independent School District establishing the reinvestment zone will be provided at a later date.

Attachment 23

Legal Description of Reinvestment Zone

HCAD Account No.	Owner	Legal Description	Address	Acreage
041-022-002-0220	Exxon Mobil Corp	Tr 8 North Baytown Abst 66 W Scott Survey	2800 Decker Dr Baytown, TX 77520	857.66 Ac.
041-022-002-0382	Exxon Mobil Corp	Tr R40-A Abst 66 W Scott Survey	0 Park St Baytown, TX 77520	4.644 Ac.
041-022-002-0250	Union Pacific Railroad Co	Pt Tr R40 BL (HNS) HOU to BAYTOWN Abst 66 W Scott Survey	0 R R Property Baytown, TX 77520	Portion of RR ROW within the defined Reinvestment Zone

Attachment 24

Guidelines and Criteria for Reinvestment Zone

Not applicable. The proposed reinvestment zone will be created by the Board of Trustees of the Goose Creek Consolidated Independent School District. Creation of the reinvestment zone by the governing body of a school district does not require guidelines and criteria.