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July 2, 2013

Jenny Hicks  
Economic Development and Analysis Division  
Texas Comptroller of Public Accounts  
111 E. 17th St.  
Austin, TX 78774

*Via Email and Federal Express*

Re: 313 Application – Grandview Wind Farm, LLC

Dear Jenny:

Enclosed please find an application for appraised value limitation on qualified property submitted to Panhandle ISD by Grandview Wind Farm, LLC on June 19, 2013. A CD containing these documents is also enclosed.

The Panhandle ISD Board elected to accept the application on June 19, 2013. The application was determined to be complete on July 1, 2013. We ask that the Comptroller's Office prepare the economic impact report for this development.

A copy of the application will also be submitted to the Carson County Appraisal District in accordance with 34 Tex. Admin. Code §9.1054. Please feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Audie Sciumbato". The signature is fluid and cursive, with a large initial "A" and "S".

Audie Sciumbato, PhD

Enclosures

GV13ZK0Z0DIJ0U

cc: Chief Appraiser, Carson County Appraisal District  
Sean Logsdon, EC& R Development, LLC



# Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

**Form 50-296**  
(Revised May 2010)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.  
This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

<b>Authorized School District Representative</b>		Date application received by district <i>7-9-13</i>
First Name <b>Jay</b>	Last Name <b>Lamb</b>	
Title <b>Superintendent</b>		
School District Name <b>Groom Independent School District</b>		
Street Address <b>304 W. 3rd St.</b>		
Mailing Address		
City <b>Groom</b>	State <b>TX</b>	ZIP <b>79039</b>
Phone Number <b>806-248-7474</b>	Fax Number <b>806-248-7949</b>	
Mobile Number (optional)	E-mail Address	

I authorize the consultant to provide and obtain information related to this application.....  Yes  No

Will consultant be primary contact? .....  Yes  No



SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Fred Last Name Stormer

Title

Firm Name Underwood Law Firm, P.C.

Street Address 500 S. Taylor Suite 1200 LB 233

Mailing Address

City Amarillo State TX ZIP 79101

Phone Number 806-376-5613 Fax Number 806-379-0316

Mobile Number (Optional) E-mail Address fred.stormer@uwlaw.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) Date 7-9-2013

Has the district determined this application complete? [X] Yes [ ] No

If yes, date determined complete. 7-11-13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? [ ] Yes [X] No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

Table with 4 columns: Checklist, Page X of 16, Check Completed. Contains 6 rows of checklist items with checkmarks and a handwritten note 'will supplement'.



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name <b>Paul</b>		Last Name <b>Bowman</b>	
Title <b>Sr. Vice President</b>			
Organization <b>EC&amp;R Development, LLC</b>			
Street Address <b>701 Brazos Street, Suite 1400</b>			
Mailing Address			
City <b>Austin</b>		State <b>TX</b>	ZIP <b>78701</b>
Phone Number <b>512-484-4027</b>		Fax Number <b>512-494-9581</b>	
Mobile Number (optional) <b>512-423-1878</b>		Business e-mail Address <b>paul.bowman@eon.com</b>	

Will a company official other than the authorized business representative be responsible for responding to future information requests?  Yes  No

If yes, please fill out contact information for that person.

First Name <b>Sean</b>		Last Name <b>Logsdon</b>	
Title <b>Vice President, SW Development</b>			
Organization <b>EC&amp;R Development</b>			
Street Address <b>701 Brazos Street, Suite 1400</b>			
Mailing Address			
City <b>Austin</b>		State <b>TX</b>	ZIP <b>78701</b>
Phone Number <b>512-482-4021</b>		Fax Number <b>512-494-9581</b>	
Mobile Number (optional) <b>405-200-8279</b>		E-mail Address <b>sean.logsdon@eon.com</b>	

I authorize the consultant to provide and obtain information related to this application...  Yes  No

Will consultant be primary contact?  Yes  No



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

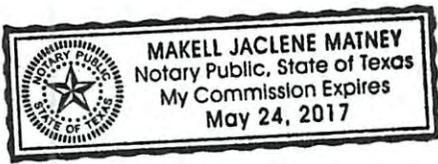
First Name <b>NA</b>	Last Name	
Title		
Firm Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Business email Address		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) 	Date <b>July 9th, 2013</b>
Sr. Vice President, Paul Bowman	

GIVEN under my hand and seal of office this 9th day of July, 2013



(Notary Seal)

Makell Jaclene Matney  
Notary Public, State of Texas

My commission expires May 24th, 2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)?

Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?

Yes No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Grandview Wind Farm, LLC

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

32051221722

NAICS code

221119

Is the applicant a party to any other Chapter 313 agreements?

Yes No

If yes, please list name of school district and year of agreement.

Please see attached on Checklist Item 3

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State?

Yes No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)?

Yes No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas?

Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas?

NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? [X] Yes [ ] No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing [ ] Yes [X] No
(2) research and development [ ] Yes [X] No
(3) a clean coal project... [ ] Yes [X] No
(4) an advanced clean energy project... [ ] Yes [X] No
(5) renewable energy electric generation [X] Yes [ ] No
(6) electric power generation using integrated gasification... [ ] Yes [X] No
(7) nuclear electric power generation [ ] Yes [X] No
(8) a computer center that is used as an integral part... [ ] Yes [X] No

Are you requesting that any of the land be classified as qualified investment? [ ] Yes [X] No
Will any of the proposed qualified investment be leased under a capitalized lease? [ ] Yes [X] No
Will any of the proposed qualified investment be leased under an operating lease? [ ] Yes [X] No
Are you including property that is owned by a person other than the applicant? [ ] Yes [X] No
Will any property be pooled or proposed to be pooled with property owned by the applicant... [ ] Yes [X] No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Please see Checklist Item 4 for a complete project description.

Describe the ability of your company to locate or relocate in another state or another region of the state.

Please see Checklist Item 4 for a complete project description.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- [X] New Jobs [X] Construct New Facility [ ] New Business / Start-up [ ] Expand Existing Facility
[ ] Relocation from Out-of-State [ ] Expansion [X] Purchase Machinery & Equipment
[ ] Consolidation [ ] Relocation within Texas

PROJECTED TIMELINE

Begin Construction Fourth Quarter 2013 Begin Hiring New Employees First Quarter 2014
Construction Complete Third Quarter 2013 Fully Operational Fourth Quarter 2014
Purchase Machinery & Equipment Third Quarter 2013

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date... [X] Yes [ ] No
Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? Second Quarter 2014

**ECONOMIC INCENTIVES**

Identify state programs the project will apply for:

State Source	Amount
NA	
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government?  Yes  No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Grandview Wind Farm, LLC will pursue a Chapter 313 with Panhandle ISD and a Chapter 312 with Carson County.

**THE PROPERTY**

Identify county or counties in which the proposed project will be located Carson County

Central Appraisal District (CAD) that will be responsible for appraising the property Carson County Appraisal District

Will this CAD be acting on behalf of another CAD to appraise this property?  Yes  No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Carson County (100%) City: \_\_\_\_\_  
(Name and percent of project) (Name and percent of project)

Hospital District: \_\_\_\_\_ Water District: Panhandle Ground Water District (100%)  
(Name and percent of project) (Name and percent of project)

Other (describe): Panhandle ISD (42%) Other (describe): \_\_\_\_\_  
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD?  Yes  No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

Approximately 58% of the project is located in Groom ISD and 42% of the project is located in Panhandle ISD. Please see attached map on Checklist Item 14.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$10,000,000.00

What is the amount of appraised value limitation for which you are applying? \$10,000,000.00

What is your total estimated qualified investment? \$155,422,500.00

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? October 18, 2013

What is the anticipated date of the beginning of the qualifying time period? October 18, 2013

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$155,422,500.00

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? [X] Yes [ ] No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? [X] Yes [ ] No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? [X] Yes [ ] No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? [X] Yes [ ] No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? [X] Yes [ ] No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? [X] Yes [ ] No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? [X] Yes [ ] No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? [ ] Yes [X] No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? August 1, 2013

Will the applicant own the land by the date of agreement execution? [ ] Yes [X] No

Will the project be on leased land? [X] Yes [ ] No

**QUALIFIED PROPERTY (CONTINUED)**

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

**Miscellaneous**

Is the proposed project a building or new improvement to an existing facility?  Yes  No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. NA (Market Value) \_\_\_\_\_ (Tax Year) \_\_\_\_\_

Is any of the existing property subject to a value limitation agreement under Tax Code 313?  Yes  No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation?  Yes  No

**WAGE AND EMPLOYMENT INFORMATION**

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? Zero

The last complete calendar quarter before application review start date is the:

First Quarter  Second Quarter  Third Quarter  Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? Zero

**Note:** For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application. \_\_\_\_\_

Total number of new jobs that will have been created when fully operational Five

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement?  Yes  No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)?  Yes  No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? Five

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$1,569.70

110% of the county average weekly wage for manufacturing jobs in the county is NA

110% of the county average weekly wage for manufacturing jobs in the region is NA

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

Sections: §313.021(5)(A), §313.021(5)(B), §313.021(3)(E)(ii), §313.051(b)

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$44,215.60

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$45,000.00

- Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No
Will each qualifying job require at least 1,600 of work a year? Yes No
Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No
Will any of the qualifying jobs be retained jobs? Yes No
Will any of the qualifying jobs be created to replace a previous employee? Yes No
Will any required qualifying jobs be filled by employees of contractors? Yes No
If yes, what percent? Up to 70%

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Please see Checklist Item 15

ECONOMIC IMPACT

- Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No
Is Schedule A completed and signed for all years and attached? Yes No
Is Schedule B completed and signed for all years and attached? Yes No
Is Schedule C (Application) completed and signed for all years and attached? Yes No
Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

**CONFIDENTIALITY NOTICE**

**Property Tax Limitation Agreement Applications  
Texas Government Code Chapter 313  
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	See Checklist Item 23
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	✓
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	will supplement
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	will supplement
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	will supplement
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	will supplement

\*To be submitted with application or before date of final application approval by school board.

# Checklist Item 1

**See executed application attached.**

# Checklist Item 2

Proof of payment of filing fee received by the  
Comptroller of Public Accounts per TAC Rule  
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public  
Accounts)*

# Checklist Item 3



05 165  
 (9/09/21)  
 Tcode 13298

**TEXAS FRANCHISE TAX  
 EXTENSION AFFILIATE LIST**

Reporting entity taxpayer number: **1 7 4 3 2 4 5 0 5 4 6** Report year: **2 0 1 1** Reporting entity taxpayer name: **E.ON North America Holdings, LLC**

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE HEXUS IN TEXAS
1. EC&R SERVICES, LLC	3 2 0 4 2 2 0 6 6 1 8	<input type="radio"/>
2. EC&R ASSET MANAGEMENT, LLC	3 2 0 3 3 6 2 0 9 0 0	<input type="radio"/>
3. EC&R O&M, LLC	3 2 0 3 0 3 5 4 8 4 2	<input type="radio"/>
4. EC&R ENERGY MARKETING, LLC	3 2 0 4 1 7 0 8 3 4 1	<input type="radio"/>
5. EC&R QSE, LLC	3 2 0 3 3 7 5 9 0 2 1	<input type="radio"/>
6. EC&R DEVELOPMENT, LLC	3 2 0 3 9 4 5 1 5 3 2	<input type="radio"/>
7. EC&R SHERMAN, LLC	3 2 0 3 7 1 3 2 8 1 1	<input type="radio"/>
8. EC&R PAPALOTE CREEK I, LLC	3 2 0 3 7 1 3 2 7 2 0	<input type="radio"/>
9. EC&R PAPALOTE CREEK II, LLC	3 2 0 3 7 1 3 2 6 6 2	<input type="radio"/>
10. FOREST CREEK INVESTCO INC.	1 7 1 0 9 9 2 4 7 2 4	<input checked="" type="radio"/>
11. MUNNSVILLE INVESTCO, LLC	3 0 0 5 4 3 4 7 1	<input checked="" type="radio"/>
12. MUNNSVILLE WF HOLDCO, LLC	2 6 1 9 5 2 0 7 7	<input checked="" type="radio"/>
13. MUNNSVILLE WIND FARM, LLC	2 6 1 9 5 2 0 7 7	<input checked="" type="radio"/>
14. EC&R PANTHER CREEK WF I&II HOLDCO, LLC	2 0 0 0 7 5 1 6 8	<input checked="" type="radio"/>
15. EC&R PANTHER CREEK WIND FARM I&II, LLC	3 2 0 3 3 8 2 6 2 4 2	<input type="radio"/>
16. PYRON WF HOLDCO, LLC	2 0 0 0 7 5 1 6 8	<input checked="" type="radio"/>
17. PYRON WIND FARM, LLC	3 2 0 3 3 8 2 6 0 9 3	<input type="radio"/>
18. INADALE WF HOLDCO, LLC	2 0 0 0 7 5 1 6 8	<input checked="" type="radio"/>
19. INADALE WIND FARM, LLC	3 2 0 3 3 8 2 6 0 6 9	<input type="radio"/>
20. EC&R INVESTCO MGMT, LLC	2 7 1 7 6 8 9 4 3	<input checked="" type="radio"/>
21. STONY CREEK WF HOLDCO, LLC	2 0 0 0 7 5 1 6 8	<input checked="" type="radio"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Texas Comptroller Official Use Only



VI DE FM





05-165  
(9/09/2)  
Tcode 13298

### TEXAS FRANCHISE TAX EXTENSION AFFILIATE LIST

Reporting entity taxpayer number: **1 7 4 3 2 4 5 0 5 4 6**
 Report year: **2 0 1 1**
 Reporting entity taxpayer name: **E.ON North America Holdings, LLC**

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)										BLACKEN CIRCLE IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS	
	2	0	0	0	7	5	1	6	8			
1. STONY CREEK WIND FARM, LLC	2	0	0	0	7	5	1	6	8			<input checked="" type="checkbox"/>
2. EC&R PANTHER CREEK WF III HOLDCO, LLC	3	2	0	3	7	4	3	1	6	4	3	<input checked="" type="checkbox"/>
3. EC&R PANTHER CREEK WIND FARM III, LLC	3	2	0	3	7	4	3	1	6	6	8	<input type="checkbox"/>
4. VENADO WIND FARM, LLC	3	2	0	3	8	4	0	5	9	0	1	<input type="checkbox"/>
5. SETTLERS TRAIL WIND FARM, LLC	2	7	2	3	0	1	2	4	5			<input checked="" type="checkbox"/>
6. PIONEER TRAIL WIND FARM, LLC	8	0	0	6	4	2	2	8	0			<input checked="" type="checkbox"/>
7. FLATLANDS WIND FARM, LLC	2	0	0	0	7	5	1	6	8			<input checked="" type="checkbox"/>
8. EC&R INVESTCO MGMT II, LLC	9	0	0	5	4	4	2	4	8			<input checked="" type="checkbox"/>
9. CORDOVA WIND FARM, LLC	2	0	0	0	7	5	1	6	8			<input checked="" type="checkbox"/>
10. MAGIC VALLEY WIND FARM I, LLC	3	2	0	4	2	8	4	5	6	4	7	<input type="checkbox"/>
11. EC&R NA SOLAR PV, LLC	3	2	0	4	3	7	1	6	9	8	7	<input checked="" type="checkbox"/>
12. EC&R FINCO 2008, LLC	3	2	0	3	3	2	4	3	7	5	2	<input checked="" type="checkbox"/>
13. NV POWER, L.P.	3	2	0	3	5	4	5	0	8	9	2	<input type="checkbox"/>
14. AIRTRICITY RENEWABLE GENERATION CENTE	3	2	0	3	5	3	8	4	4	9	7	<input type="checkbox"/>
15. RENEWABLE GENERATION HOLDINGS INC.	1	7	1	0	8	8	1	5	2	8	7	<input type="checkbox"/>
16. E.ON CLIMATE & RENEWABLES NORTH AMERIC	1	2	0	0	0	7	5	1	6	8	0	<input type="checkbox"/>
17.												<input type="checkbox"/>
18.												<input type="checkbox"/>
19.												<input type="checkbox"/>
20.												<input type="checkbox"/>
21.												<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Texas Comptroller Official Use Only



VE/DF	IM	??
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# Checklist Item 4

# Project Description – Grandview Wind Farm, LLC

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**Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.**

Applicant is developing the Grandview Wind Farm (the "Project"). The Project will consist of a facility designed to use wind power to generate electricity, including wind turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction. The Project may consist of up to 118 wind turbine generators, with a capacity of 1.6 megawatts to 2.4 megawatts per generator. Applicant anticipates commencing construction in the fourth quarter of 2013 and completing construction within one (1) year thereafter. All of the property for which the applicant is seeking a limitation on appraised value will be owned by the applicant.

The Project will be located entirely within Carson County, Texas and within the Panhandle Independent School District (PISD) and Groom Independent School District (GISD) containing approximately 100% of the qualified investment.

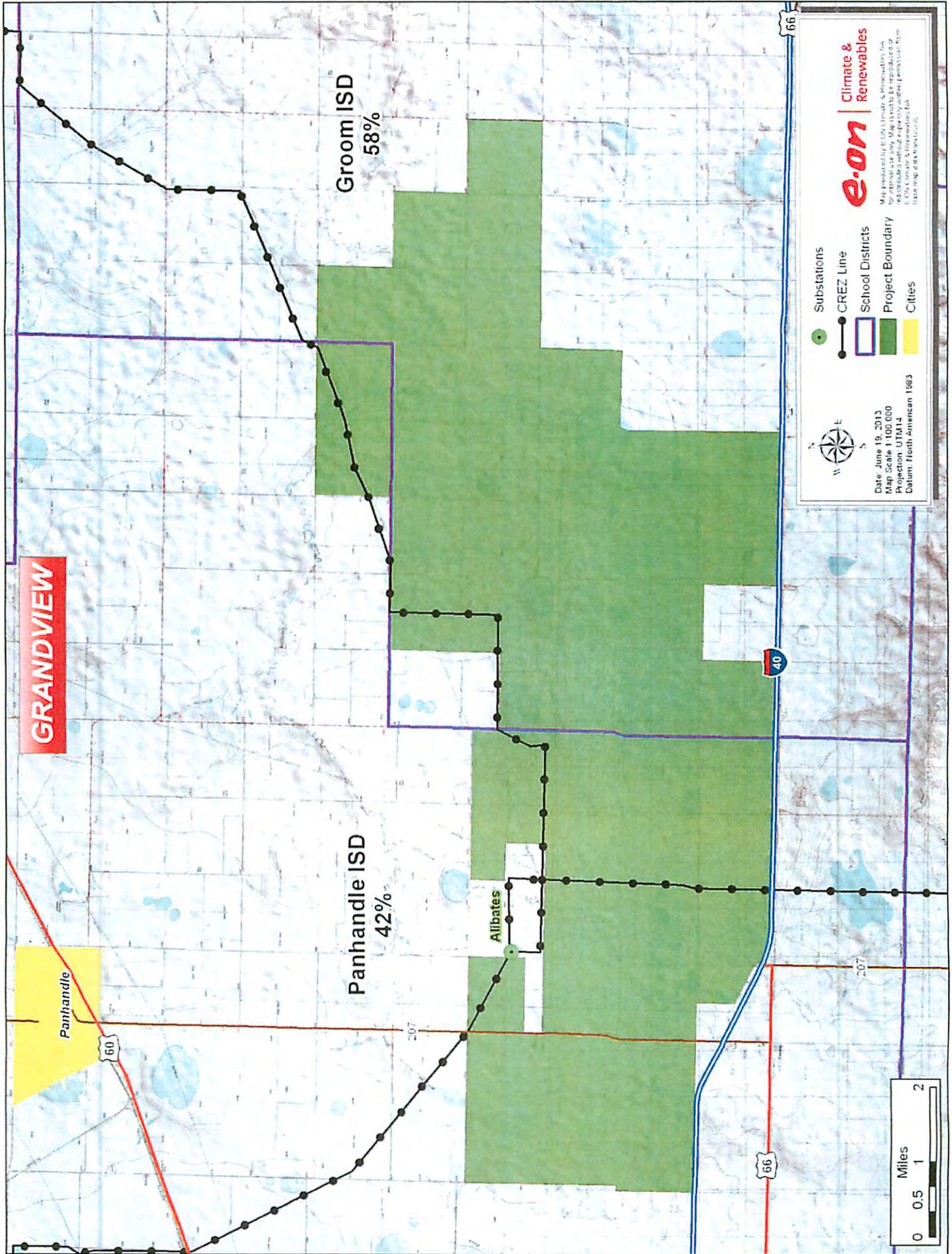
Current land use for the private property within the Reinvestment Zone consists of farming, ranching, and oil and gas production.

The Project layout is not finalized at this time and we are unable to precisely pinpoint the final location of the wind turbine generators as stated above.

## Ability to Relocate

E.ON Climate & Renewables (EC&R) is an international company that develops, constructs, and operates wind energy projects. EC&R has a proven history of success across the United States evidenced by the development, construction and operation of over 2,000 MWs of wind farms. We have the ability to locate projects of this type across the several regions within the United States, Canada, and Europe which gives EC&R the opportunity to maximize in return on capital investment. Securing this Chapter 313 abatement with GISD will help make the Project more economically viable and competitive versus other investment options in this region.

# Checklist Item 5



**e-on** Climate & Renewables

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# Checklist Item 6

## **CHECKLIST ITEM #6**

### **Description of Qualified Investment / Qualified Property**

Grandview Wind Farm, LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 200.6 megawatts (the "Grandview Project"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed, but presently our plans are to install 118 GE 1.7 megawatt turbines on property in Carson County, TX.

The additional improvements for the Grandview Project may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- 118 wind turbine generator foundations, with anchor bolt embeds and template rings
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- ECRNA will construct one 345:34.5kV collection substation, including two 140 MVA power transformers with OLTC's, as well as associated circuit breakers, switches, reactive power compensation equipment and control building.
- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 4.5 miles in length.
- Underground power cables from, and various cable accessories, with grounding.
- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables

# Checklist Item 7



NEW MEXICO

OKLAHOMA

ARKANSAS

TEXAS

LOUISIANA

# Checklist Item 8

## **CHECKLIST ITEM #8**

### **Description of Qualified Investment / Qualified Property**

Grandview Wind Farm, LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 200.6 megawatts (the "Grandview Project"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed, but presently our plans are to install 118 GE 1.7 megawatt turbines on property in Carson County, TX.

The additional improvements for the Grandview Project may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- 118 wind turbine generator foundations, with anchor bolt embeds and template rings
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- ECRNA will construct one 345:34.5kV collection substation, including two 140 MVA power transformers with OLTC's, as well as associated circuit breakers, switches, reactive power compensation equipment and control building.
- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 4.5 miles in length.
- Underground power cables from, and various cable accessories, with grounding.
- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables

# Checklist Item 9

July 9, 2013

Honorable Susan Combs  
Texas Comptroller of Public Accounts  
P.O. Box 13528, Capitol Station  
Austin, Texas 78711-3528

**Re: Grandview Wind Farm, LLC**

Honorable Susan Combs:

The project layout is not finalized at this time and we are unable to precisely pinpoint the final location the wind turbine generators. The project may consist of up to 118 wind turbine generators, with a capacity of 1.6 megawatts to 2.4 megawatts per generator.

With kind regards,



Paul Bowman  
Sr. Vice President, Development



NEW MEXICO

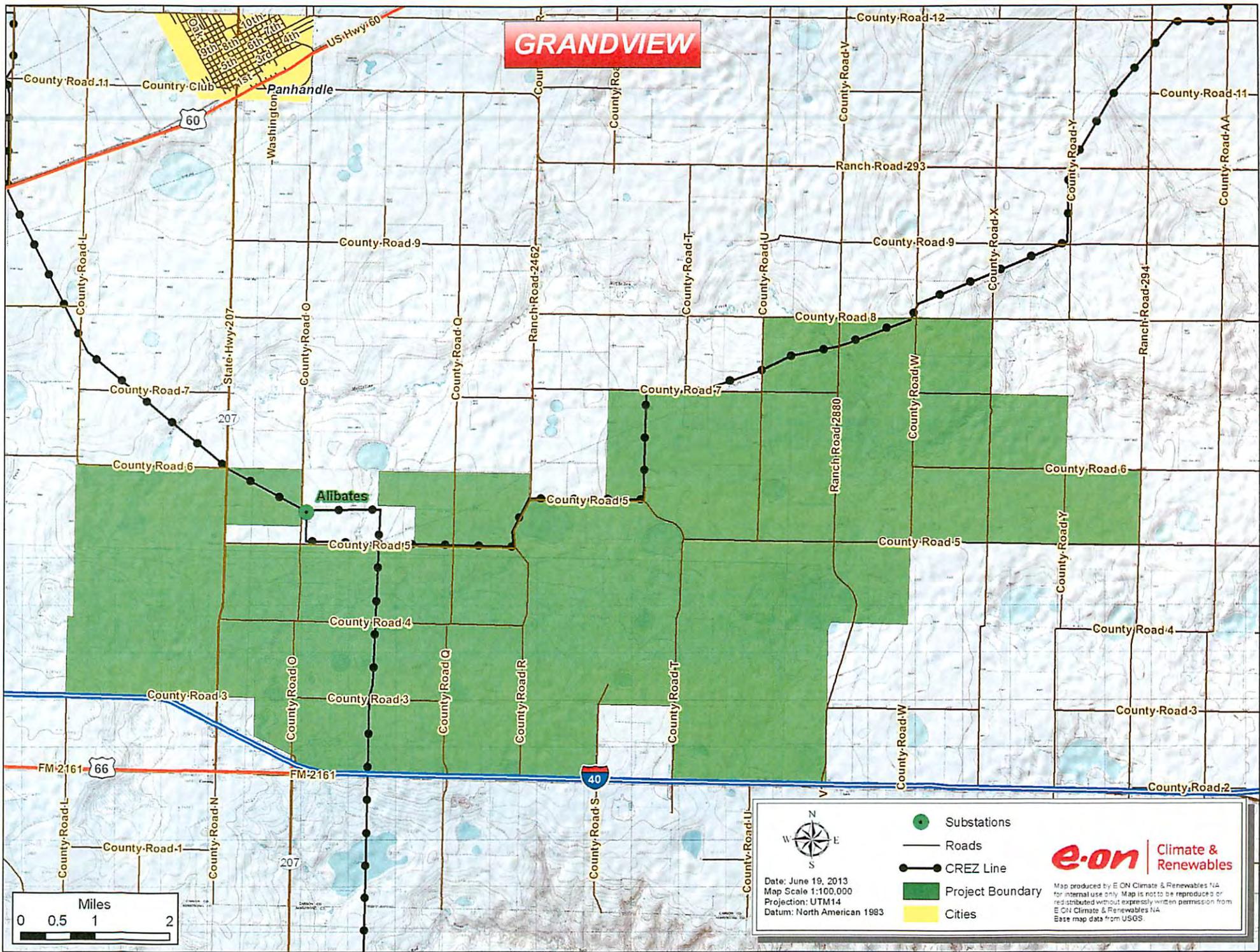
OKLAHOMA

ARKANSAS

TEXAS

LOUISIANA

# GRANDVIEW



Date: June 19, 2013  
 Map Scale: 1:100,000  
 Projection: UTM14  
 Datum: North American 1983

- Substations
- Roads
- CREZ Line
- Project Boundary
- Cities

**Climate & Renewables**

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# Checklist Item 10

**Please see Checklist Item 23.**

# Checklist Item 11



NEW MEXICO

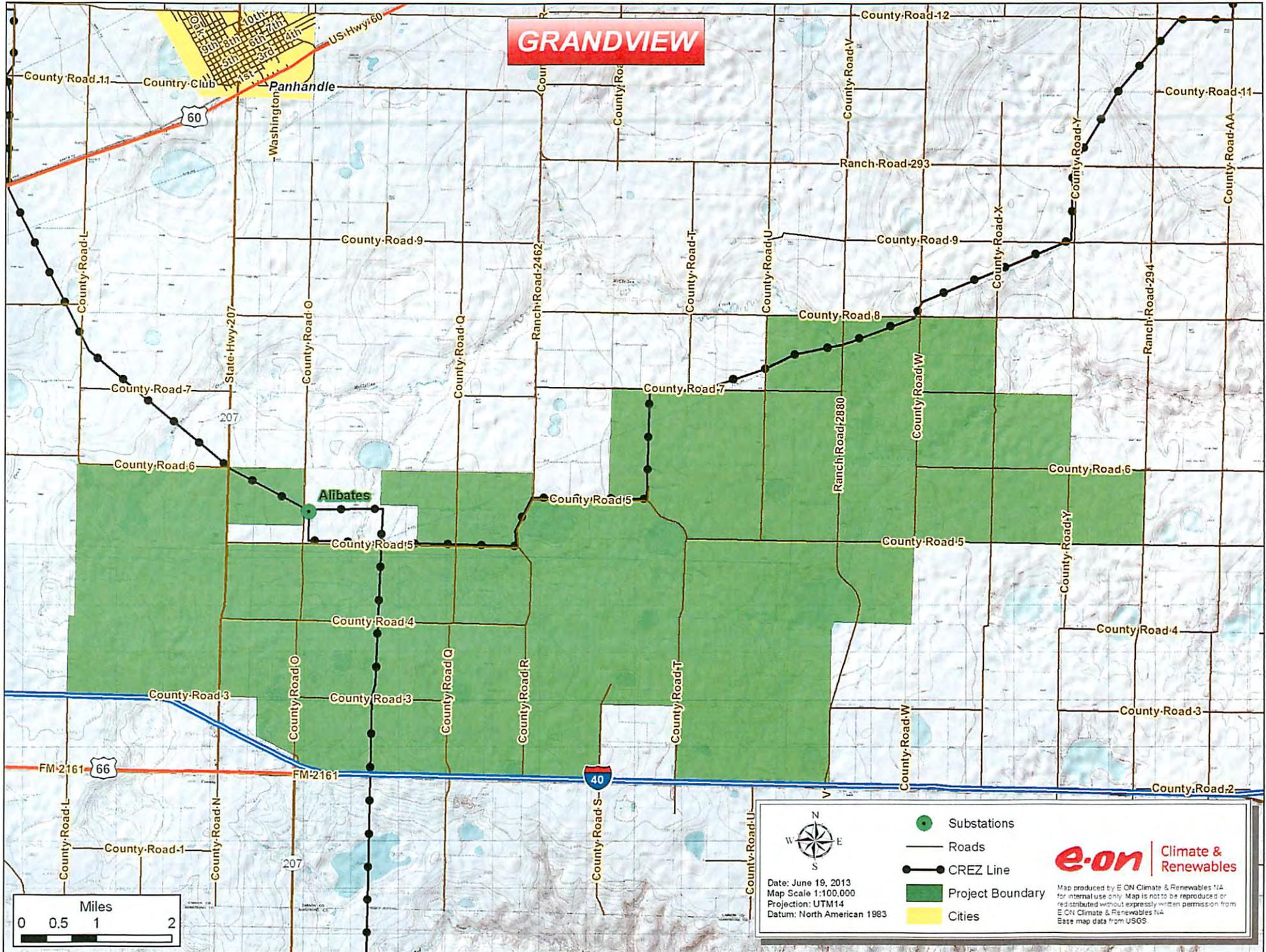
OKLAHOMA

ARKANSAS

TEXAS

LOUISIANA

# GRANDVIEW



- Substations
- Roads
- CREZ Line
- Project Boundary
- Cities

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Date: June 19, 2013  
 Map Scale: 1:100,000  
 Projection: UTM14  
 Datum: North American 1983

# Checklist Item 12

**There are no existing improvements.**

# Checklist Item 13

July 9, 2013

Mr. Jay Lamb, Superintendent  
Groom Independent School District  
304 W. 3<sup>rd</sup> St.  
Groom, TX 79039

**Re: Chapter 313 Job Waiver Request**

Dear Mr. Lamb,

Grandview Wind Farm, LLC, requests that the Groom Independent School District's Board of Trustees waive the job requirement provision as allowed Section 313.025(f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Grandview Wind Farm, LLC, requests that the Groom Independent School District makes such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Grandview Wind Farm LLC has committed to create 10 total jobs for the project, 5 of which will be in Groom ISD.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The industry standard for employment is typically one full-time employee for approximately every 15 turbines. This number may fluctuate depending on the operations and maintenance requirements of the turbine selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition, to the onsite employees, there may be managers or technicians who support the project from offsite locations.

With kind regards,



Paul Bowman  
Sr. Vice President, Development

# Checklist Item 14

**Checklist Item 14**

**CALCULATION OF WAGE REQUIREMENTS**

**2011 Manufacturing Wages by Council by Government Region Wages for All Occupations**

Council of Government	Hourly	Annual
1. Panhandle Regional Planning Commission	\$19.32	\$40,196

$\$40,196 \times 1.10 = \$44,215.60$

**All Jobs – All Industries**

Year	Quarter	Average Weekly Wages	Annualized
2012	1Q	\$1,382	\$71,864
2012	2Q	\$1,523	\$79,196
2012	3Q	\$1,312	\$68,224
2012	4Q	\$1,491	\$77,532
		<u>\$1,427</u>	<u>\$74,204</u>
	X	<u>110% of County Average Weekly Wage for all Jobs</u>	
		\$1,569.70	\$81,624.40

**NO MANUFACTURING DATA AVAILABLE**

## Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

<input type="text" value="2012"/> Year	<input type="text" value="1st Qtr"/> Period	<input type="text" value="Carson County"/> Area	<input type="text" value="Total All"/> Ownership	<input type="text" value="00"/> Division	<input type="text" value="0"/> Level	<input type="text" value="10"/> Ind Code	<input type="text" value="Total, All Industries"/> Industry	<input type="text" value="\$1,382"/> Avg Weekly Wages
2012	1st Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,382
2012	2nd Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,523
2012	3rd Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,312
2012	4th Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,491

# Checklist Item 15

## **Description of Benefits**

The following list is a description of the benefits provided to all full-time employees with E.ON Climate & Renewables, N.A. Inc.:

- **Medical Insurance**
- **Prescription Insurance**
- **Dental Insurance**
- **Vision Insurance**
- **Life & Personal Accident Insurance**
- **Short- and Long-Term Disability Benefits**
- **Free instructor led and online training**
- **Tuition reimbursement**
- **Employee Assistance Program**
- **Adoption Assistance**
- **Health Care Flexible Spending Account Plan**
- **Dependent Care Flexible Spending Account Plan**
- **Commuter Benefits Program**
- **Purchasing Advantages through Insperity's MarketPlace**
- **401(k) Plan**
- **Making Friends international exchange program for children of employees**
- **15 to 25 days of paid vacation per year**
- **12 paid holidays per year**
- **Paid family and medical leave**
- **Paid military leave**

# Checklist Item 16

## **Economic Impact Report**

**Grandview Wind Farm, LLC will not be including an Economic Impact Report, thus Checklist Item #16 is N/A.**

# Checklist Item 17

Schedule A (Rev. May 2010): Investment

Applicant Name Grandview Wind Farm, LLC  
 ISD Name Groom ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)								
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2013-2014	2013					
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)								
Complete tax years of qualifying time period		1	2014-2015	2014	\$155,422,500.00	\$0.00	\$155,422,500.00	\$0.00	\$155,422,500.00
		2	2015-2016	2015					
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2016-2017	2016					
		4	2017-2018	2017					
		5	2018-2019	2018					
		6	2019-2020	2019					
		7	2020-2021	2020					
		8	2021-2022	2021					
		9	2022-2023	2022					
		10	2023-2024	2023					
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024					
		12	2025-2026	2025					
		13	2026-2027	2026					
Post- Settle-Up Period		14	2027-2028	2027					
Post- Settle-Up Period		15	2028-2029	2028					

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals. [For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property]. Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E). For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc. Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



9 Jul 13

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

# Checklist Item 18

**Schedule B (Rev. May 2010): Estimated Market And Taxable Value**

Applicant Name

Grandview Wind Farm, LLC

ISD Name

Groom ISD

Form 50-296

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
					Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2013-2014	2013	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Complete tax years of qualifying time period	1	2014-2015	2014	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
		2	2015-2016	2015	\$0.00	\$0.00	\$135,661,017.00	\$0.00	\$135,661,017.00	\$ 135,661,017
	Tax Credit Period (with 50% cap on credit)	3	2016-2017	2016	\$0.00	\$0.00	\$130,234,576.32	\$0.00	\$130,234,576.32	\$ 10,000,000
		4	2017-2018	2017	\$0.00	\$0.00	\$124,808,135.64	\$0.00	\$124,808,135.64	\$ 10,000,000
		5	2018-2019	2018	\$0.00	\$0.00	\$119,381,694.96	\$0.00	\$119,381,694.96	\$ 10,000,000
		6	2019-2020	2019	\$0.00	\$0.00	\$113,955,254.28	\$0.00	\$113,955,254.28	\$ 10,000,000
		7	2020-2021	2020	\$0.00	\$0.00	\$108,528,813.60	\$0.00	\$108,528,813.60	\$ 10,000,000
		8	2021-2022	2021	\$0.00	\$0.00	\$103,102,372.92	\$0.00	\$103,102,372.92	\$ 10,000,000
		9	2022-2023	2022	\$0.00	\$0.00	\$97,675,932.24	\$0.00	\$97,675,932.24	\$ 10,000,000
		10	2023-2024	2023	\$0.00	\$0.00	\$92,249,491.56	\$0.00	\$92,249,491.56	\$ 10,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024	\$0.00	\$0.00	\$86,823,050.88	\$0.00	\$86,823,050.88	\$ 86,823,051
		12	2025-2026	2025	\$0.00	\$0.00	\$81,396,610.20	\$0.00	\$81,396,610.20	\$ 81,396,610
		13	2026-2027	2026	\$0.00	\$0.00	\$75,970,169.52	\$0.00	\$75,970,169.52	\$ 75,970,170
Post- Settle-Up Period		14	2027-2028	2027	\$0.00	\$0.00	\$70,543,728.84	\$0.00	\$70,543,728.84	\$ 70,543,729
Post- Settle-Up Period		15	2028-2029	2028	\$0.00	\$0.00	\$65,117,288.16	\$0.00	\$65,117,288.16	\$ 65,117,288

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

9 JUL 13

DATE

# Checklist Item 19

**Schedule C- Application: Employment Information**

**Applicant Name**  
**ISD Name**

Grandview Wind Farm, LLC  
Groom ISD

Form 50-296

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs		
					Column A: Number of Construction FTE's or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs	
		pre- year 1	2013-2014	2013							
	Complete tax years of qualifying time period	1	2014-2015	2014	100 FTE	\$45,000.00					
		2	2015-2016	2015			\$45,000.00	5	\$45,000.00	5	\$45,000.00
	Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2016-2017	2016			5	\$45,000.00	5	\$45,000.00
			4	2017-2018	2017			5	\$45,000.00	5	\$45,000.00
			5	2018-2019	2018			5	\$45,000.00	5	\$45,000.00
			6	2019-2020	2019			5	\$45,000.00	5	\$45,000.00
			7	2020-2021	2020			5	\$45,000.00	5	\$45,000.00
			8	2021-2022	2021			5	\$45,000.00	5	\$45,000.00
			9	2022-2023	2022			5	\$45,000.00	5	\$45,000.00
			10	2023-2024	2023			5	\$45,000.00	5	\$45,000.00
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024			5	\$45,000.00	5	\$45,000.00	
		12	2025-2026	2025			5	\$45,000.00	5	\$45,000.00	
		13	2026-2027	2026			5	\$45,000.00	5	\$45,000.00	
Post- Settle-Up Period		14	2027-2028	2027			5	\$45,000.00	5	\$45,000.00	
Post- Settle-Up Period		15	2028-2029	2028			5	\$45,000.00	5	\$45,000.00	

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE



DATE

# Checklist Item 20

**Schedule D: (Rev. May 2010): Other Tax Information**

Applicant Name					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
Grandview Wind Farm, LLC								Groom ISD			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other
		Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the	Fill in percentage exemption requested or granted in each year of the
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2013-2014	2013	\$0.00	\$0.00	\$0.00	0%	0%	0%	0%
	Complete tax years of qualifying time period	1	2014-2015	2014	\$7,308,028.00	\$27,064.00	\$0.00	70%	0%	0%	0%
		2	2015-2016	2015	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		3	2016-2017	2016	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	4	2017-2018	2017	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		5	2018-2019	2018	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		6	2019-2020	2019	\$0.00	\$0.00	\$0.00	30%	0%	0%	0%
		7	2020-2021	2020	\$0.00	\$0.00	\$118,000.00	30%	0%	0%	0%
		8	2021-2022	2021	\$0.00	\$0.00	\$129,000.00	30%	0%	0%	0%
		9	2022-2023	2022	\$0.00	\$0.00	\$149,000.00	30%	0%	0%	0%
		10	2023-2024	2023	\$0.00	\$0.00	\$163,000.00	30%	0%	0%	0%
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2024-2025	2024	\$0.00	\$0.00	\$172,000.00	0%	0%	0%	0%
		12	2025-2026	2025	\$0.00	\$0.00	\$177,000.00	0%	0%	0%	0%
		13	2026-2027	2026	\$0.00	\$0.00	\$200,000.00	0%	0%	0%	0%
Post- Settle-Up Period		14	2027-2028	2027	\$0.00	\$0.00	\$216,000.00	0%	0%	0%	0%
Post- Settle-Up Period		15	2028-2029	2028	\$0.00	\$0.00	\$232,000.00	0%	0%	0%	0%

\*For planning, construction and operation of the facility.

  
 \_\_\_\_\_  
 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

9 JUL 13  
 \_\_\_\_\_  
 DATE

# Checklist Item 21

**Will Supplement.**

# Checklist Item 22

**Will Supplement.**

# Checklist Item 23

**Will Supplement.**

# Checklist Item 24

**Will Supplement.**