



AUDIE SCIUMBATO
Licensed in Texas and New Mexico
Phone: 806.364.2626
Fax: 806.364.9368
www.uwlaw.com
Audie.Sciumbato@uwlaw.com

ADDRESS:
145 W. 3rd Street
Hereford, Texas
MAILING ADDRESS:
P.O. Box 1655
Hereford, TX 79045

November 22, 2013

Jenny Hicks
Michelle Luera
Economic Development and Analysis Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

Via Email and Federal Express

Re: 313 Application –Hale Community Energy, LLC

Dear Jenny and Michelle:

Enclosed please find an application for appraised value limitation on qualified property submitted to Petersburg ISD by Hale Community Energy, LLC, submitted to the District on November 21, 2013, along with the applicant's request to treat certain materials as "CONFIDENTIAL." The confidential material has been separated from the application (by tab in the notebook and a separate PDF in electronic form). A CD containing these documents is also enclosed.

The Petersburg ISD Board elected to accept the application on November 21, 2013. The application was determined to be complete on November 21, 2013. We ask that the Comptroller's Office prepare the economic impact report for this development.

A copy of the application will also be submitted to the Hale County Appraisal District in accordance with 34 Tex. Admin. Code §9.1054. Please feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Audie Sciumbato". The signature is fluid and cursive, with a large initial "A" and "S".

Audie Sciumbato, PhD

Enclosures

GMTMWQGG0D51SE

cc: Chief Appraiser, Hale County Appraisal District
Melissa Miller, Miller Wind Consulting, LLC

Hale Community Energy, LLC

**Chapter 313 Application
For Appraised Value Limitation
To Petersburg ISD**

November 21, 2013



Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District November 21, 2013
First Name Joey	Last Name Nichols	
Title Superintendent		
School District Name Petersburg ISD		
Street Address 1411 W. 4th St.		
Mailing Address P.O. Box 160		
City Petersburg	State Texas	ZIP 79250
Phone Number 806-667-3585	Fax Number	
Mobile Number (optional)	Email Address jnichols@petersburgisd.net	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Fred	Last Name Stormer	
Title Attorney		
Firm Name Underwood Law Firm, P.C		
Street Address 500 South Taylor, Suite 1200, LB 233		
Mailing Address PO Box 9158		
City Amarillo	State Texas	ZIP 79105
Phone Number (806)379-0306	Fax Number (806)379-0316	
Mobile Number (Optional)	Email Address Fred.Stormer@uwlaw.com	

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) 	Date 11/21/13
---	------------------

Has the district determined this application complete? Yes No

If yes, date determined complete. 11/21/13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will submit



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name Mike		Last Name Price	
Title President			
Organization Hale Community Energy, LLC			
Street Address 17300 Dallas Parkway, Suite 2060, Dallas, Texas 75248			
Mailing Address 17300 Dallas Parkway, Suite 2060, Dallas, Texas 75248			
City Dallas		State Texas	ZIP 75248
Phone Number (972) 290-0825		Fax Number	
Mobile Number (optional)		Business Email Address mikeanddebbieprice@gmail.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name Stephen		Last Name Johns	
Title Chief Legal Officer & General Counsel			
Organization Tri Global Energy, LLC			
Street Address 17300 North Dallas Parkway, Suite 2060			
Mailing Address Same			
City Dallas		State Texas	ZIP 75248
Phone Number (972) 290-0825		Fax Number	
Mobile Number (optional)		Email Address Sjohns@triglobalenergy.com	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No

APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

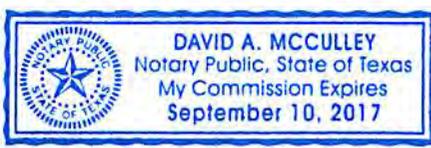
Authorized Company Consultant (If Applicable)

First Name Melissa	Last Name Miller	
Title Principal		
Firm Name Miller Wind Consulting LLC		
Street Address 1706 W. 6th St.		
Mailing Address 1706 W. 6th St.		
City Austin	State Texas	ZIP 78703
Phone Number 512-739-0397	Fax Number	
Business Email Address melissa@millerwind.com		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.
 I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) <i>J. Miller</i>	Date 11-20-13
--	------------------

GIVEN under my hand and seal of office this 20th day of November, 2013



David A. McCulley
 Notary Public, State of Texas

(Notary Seal)

My commission expires 9-10-17

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made

Hale Community Energy, LLC

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 (11 digits)

32051922782

NAICS Code

221115

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify Business Organization of Applicant (corporation, limited liability corporation, etc.)

limited liability corporation

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? Yes No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

Empty text box for providing explanation or documentation.



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? [checked] Yes [] No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing [] Yes [checked] No
(2) research and development [] Yes [checked] No
(3) a clean coal project... [] Yes [checked] No
(4) an advanced clean energy project... [] Yes [checked] No
(5) renewable energy electric generation [checked] Yes [] No
(6) electric power generation using integrated gasification... [] Yes [checked] No
(7) nuclear electric power generation [] Yes [checked] No
(8) a computer center that is used as an integral part or as a necessary auxiliary part... [] Yes [checked] No

Are you requesting that any of the land be classified as qualified investment? [] Yes [checked] No

Will any of the proposed qualified investment be leased under a capitalized lease? [] Yes [checked] No

Will any of the proposed qualified investment be leased under an operating lease? [] Yes [checked] No

Are you including property that is owned by a person other than the applicant? [] Yes [checked] No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? [] Yes [checked] No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See attached project description on Attachment 4.

Describe the ability of your company to locate or relocate in another state or another region of the state.

See attached capability of company to relocate on Attachment 4.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- [checked] New Jobs [checked] Construct New Facility [] New Business / Start-up [] Expand Existing Facility
[] Relocation from Out-of-State [] Expansion [checked] Purchase Machinery & Equipment
[] Consolidation [] Relocation within Texas

PROJECTED TIMELINE

Begin Construction July 1, 2015 Begin Hiring New Employees January 15, 2016

Construction Complete February 15, 2016 Fully Operational March 15, 2016

Purchase Machinery & Equipment May 1, 2015

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? [checked] Yes [] No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? January 15, 2016



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
N/A	
Total	

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Hale Community Energy, LLC intends to enter into a Chapter 312 Tax Abatement Agreement with Hale County.

THE PROPERTY

Identify county or counties in which the proposed project will be located Hale County

Central Appraisal District (CAD) that will be responsible for appraising the property Hale County Central Appraisal District

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Hale County - 100% City: _____
(Name and percent of project) (Name and percent of project)

Hospital District: _____ Water District: High Plains UG Water District - 100%
(Name and percent of project) (Name and percent of project)

Other (describe): _____ Other (describe): _____
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$10,000,000
What is the amount of appraised value limitation for which you are applying? \$10,000,000
What is your total estimated qualified investment? \$365,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? February 25, 2014
What is the anticipated date of the beginning of the qualifying time period? February 25, 2014
What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$365,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? [X] Yes [] No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? [X] Yes [] No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? [X] Yes [] No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? [X] Yes [] No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? [X] Yes [] No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? [X] Yes [] No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? [X] Yes [] No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? [] Yes [X] No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? January 31, 2014

Will the applicant own the land by the date of agreement execution? [] Yes [X] No

Will the project be on leased land? [X] Yes [] No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ... [] Yes [x] No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. N/A (Market Value) N/A (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ... [] Yes [x] No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ... [x] Yes [] No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ... 0

The last complete calendar quarter before application review start date is the:

[] First Quarter [] Second Quarter [x] Third Quarter [] Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC? ... None

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

N/A

Total number of new jobs that will have been created when fully operational ... 8

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ... [] Yes [x] No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ... [x] Yes [] No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? ... 8

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at www.texasahead.org/tax_programs/chapter313/)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

Table with 2 columns: Description of wage calculation and Amount. Rows include 110% of county average weekly wage for all jobs, manufacturing jobs in the county, and manufacturing jobs in the region.

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

- Checkboxes for tax code sections: §313.021(5)(A), §313.021(5)(B), §313.021(3)(E)(ii), and §313.051(b) (checked).

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$45,130.80

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$45,250

- Series of Yes/No questions regarding job requirements: 80% of new jobs, 1,600 hours, job transfers, retained jobs, replacement of employees, and contractor employees.

Does the applicant or contractor offer to pay at least 80% of the employee's health insurance premium for each qualifying job? (Checked Yes)

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Please see Attachment 14 for the information regarding benefits for qualifying jobholders.

ECONOMIC IMPACT

- Series of Yes/No questions regarding Economic Impact Analysis and schedules A through D.

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	N/A
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	✓
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	will supplement
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	will supplement
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	will supplement
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	will supplement

* To be submitted with application or before date of final application approval by school board.

ATTACHMENT 1

See executed application attached.

ATTACHMENT 2

Proof of Payment of Application Fee

Please find on the attached page, copy of the check for the \$75,000 application fee to Petersburg Independent School District.

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

ATTACHMENT 3

Combined Group membership documentation

Not Applicable

ATTACHMENT 4

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Hale Community Energy, LLC is requesting an appraised value limitation from Petersburg ISD for a proposed renewable energy project using wind turbines (wind farm) in Hale County. The wind farm will be constructed within a Reinvestment Zone established by Hale County, Texas. A map showing the location of the wind farm is included as Attachment 7.

The wind farm will have a capacity of up to 300 megawatts. To construct the wind farm, Hale Community Energy, LLC will install 100-150 wind turbines in Petersburg ISD that will have a rated capacity of 1.7-3.0 megawatts each depending on the final turbine model selected. In addition to the wind turbines, roads will be constructed as necessary and transmission lines and substation will be installed to permit the interconnection and transmission of electricity generated by the wind turbines.

Construction of the wind farm is proposed to begin in the third quarter of 2015 and may take up to eight months to complete, with the project achieving commercial operations projected in the first quarter of 2016.

Describe the ability of our company to locate or relocate in another state or another region of the state.

Wind farms are operating and under development in many states throughout the country. The Applicant can locate the Project anywhere in the United States with sufficient prevailing wind conditions conducive to power generation. However, Hale Community Energy, LLC was formed for the purpose of developing a wind farm in Hale County. A 313 appraised value limitation agreement is a key tax incentive agreement necessity to ensuring the Project's success.

ATTACHMENT 4A

Describe the ability of your company to locate or relocate in another state or another region of the state.

Hale Community Energy, LLC is a Delaware limited liability company that is registered to do business in Texas formed by Tri Global Energy to develop, build, own and operate the Hale Community Energy Project. Tri Global is the Project “sponsor”, i.e. the entity responsible for the development, financing, construction and operation of the Project.

The collective accomplishments of Tri Global Energy, LLC’s (“Tri Global”), the exclusive developer of the Hale Community Energy, include leadership roles in the development, construction, and operations of approximately 4,100 MWs, or approximately 8%, of the U.S.’ installed wind energy capacity and over 3,500 MWs of fossil generation, as well as securing over \$3 billion in corporate and project finance. Tri Global’s President, Tom Carbone, is the former North American president of Vestas, a world leading turbine manufacturer. Tri Global’s management team has a combined 4,100 MW of prior wind turbine purchases and is uniquely qualified to develop and construct wind projects throughout the United States.

As such, the development resources necessary to advance the subject 80 MW Hale Community Energy could be redeployed to other renewable energy development projects in other power markets in the United States. Tri Global chose Texas, and in particular Hale County, for its favorable wind resource, access to the SPP market, and favorable property tax incentives under the Tax Code Chapter 312 tax abatement and Chapter 313 Appraised Value Limitation. Tri Global prefers to develop and build the proposed Hale Community Energy, LLC as per this application, but since this Project is still in the early stages of development, further investment could be, if necessary, redeployed to other counties and states competing for similar wind projects.

ATTACHMENT 5

List of districts and percentages where the project is located.

The project is located solely in Petersburg ISD and in no other districts.

Petersburg ISD	100%
----------------	-------------

ATTACHMENT 6

Description of Qualified Investment

- 1) A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code 313.021**
- 2) A description of any new building, proposed improvement or personal property which you intend to include as part of your minimum qualified investment and**
- 3) A map of the qualified investment showing location of new buildings or new improvements with vicinity map (Please see Attachment 7)**

Hale Community Energy, LLC plans to construct a 300 MW wind farm in Hale County, located in Petersburg ISD. To construct the wind farm, Hale Community Energy, LLC will install 100-150 wind turbines in Petersburg ISD that will have a rated capacity of 1.7-3.0 megawatts each depending on the final turbine model selected. The site layout has not been finalized, so the locations of the turbines and associated infrastructure is subject to change. Should Hale Community Energy elect to install additional turbines, use larger nameplate capacity turbines, or greater off take demand develop in the marketplace, the Project's potential operation capacity could increase. The black line around the Project indicates the footprint boundary of the Project. Hale Community Energy intends construct approximately ten (10) miles of high voltage AC transmission line to connect to the point of interconnection, of which five (5) miles of that transmission line is located within Petersburg ISD as indicated on the map.

This application covers all qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and Qualified Property includes, but is not limited to, turbines, towers, foundations, underground collection systems, interconnection and electrical substation(s) or any reactive power facilities, transmission lines, electrical interconnections, met towers, roads, operations and maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

The map in Attachment 7 shows the proposed project area with the proposed improvement locations. The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins.

ATTACHMENT 7

Map of Qualified Investment showing location of improvements with vicinity map.

See Confidential Map

ATTACHMENT 8

Description of Qualified Property

- 1) A specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code 313.021**
- 2) A description of any new building, proposed improvement or personal property which you intend to include as part of your minimum qualified investment and**
- 3) A map of the qualified investment showing location of new buildings or new improvements with vicinity map (Please see Attachment 9)**

Hale Community Energy, LLC plans to construct a 300 MW wind farm in Hale County, located in Petersburg ISD. To construct the wind farm, Hale Community Energy, LLC will install 100-150 wind turbines in Petersburg ISD that will have a rated capacity of 1.7-3.0 megawatts each depending on the final turbine model selected. The site layout has not been finalized, so the locations of the turbines and associated infrastructure is subject to change. Should Hale Community Energy elect to install additional turbines, use larger nameplate capacity turbines, or greater off take demand develop in the marketplace, the Project's potential operation capacity could increase. The black line around the Project indicates the footprint boundary of the Project. Hale Community Energy intends construct approximately ten (10) miles of high voltage AC transmission line to connect to the point of interconnection, of which five (5) miles of that transmission line is located within Petersburg ISD as indicated on the map.

This application covers all qualified property necessary for the commercial operations of the wind farm.

Qualified Investment and Qualified Property includes, but is not limited to, turbines, towers, foundations, underground collection systems, interconnection and electrical substation(s) or any reactive power facilities, transmission lines, electrical interconnections, met towers, roads, operations and maintenance buildings, spare parts, and control systems necessary for commercial generation of electricity.

The map in Attachment 9 shows the proposed project area with the proposed improvement locations. The exact placement of turbines is subject to ongoing planning, wind studies, engineering, and discussions with landowners and turbine manufacturers. The final number and location of turbines and supporting structures will be determined before construction begins.

ATTACHMENT 9

Map of Qualified Property showing location of improvements with vicinity map.

See Confidential Map

ATTACHMENT 10
Legal Description of Land

The Hale Community Energy Farm is located on approximately 30,000 acres of leased land in the northern area of Petersburg ISD. The full leased area metes and bounds description will be included in the forthcoming Reinvestment Zone to be filed with Hale County.

ATTACHMENT 11

A Detailed Map showing location of the land and separate vicinity map.

See Confidential Map

ATTACHMENT 12

Description of all existing (if any) improvements.

There are no existing wind farm related improvements at this site.

ATTACHMENT 13

Request of Waiver of Job Creation Requirement

November 21, 2013

Mr. Joey Nichols
Petersburg Independent School District
P.O. Box 160
Petersburg, TX 79250

Re: Chapter 313 Job Waiver Request for Hale Community Energy, LLC

Dear Mr. Nichols ,

Hale Community Energy, LLC, requests that the Petersburg Independent School District's Board of Trustees waive the job requirement provision as allowed by Section 313.025(f-1) of the tax code. This waiver would be based on the school district's board findings that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application.

Hale Community Energy, LLC, requests that the Petersburg Independent School District makes such a finding and waive the job creation requirement for 10 permanent jobs. In line with industry standards for job requirements, Hale Community Energy, LLC, has committed to create 8 total jobs for the project, all of which will be in Petersburg ISD.

Wind projects create a large number of full and part-time, but temporary jobs during the construction phase of the project, but require a relatively small number of highly skilled technicians to operate and maintain the project after commercial operation commences.

The industry standard for employment is typically one full-time employee for approximately every 15 turbines. This number may vary depending on the operations and maintenance requirements of the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the project. In addition to the onsite employees, there may be managers or technicians who support the project from offsite locations.

Sincerely,



Mike Price, President

ATTACHMENT 14

Calculation of three possible wage requirements with TWC documentation

- Hale County average weekly wage for all jobs (all industries)
- Hale County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation, with reference to the South Plains Association of Governments data

Hale Community Energy, LLC Employment and Wage Calculations

Year	Quarter	Area	Ownership	Industry	Avg Weekly Wage
2013	1st	Hale	Private	All	\$666
2013	2nd	Hale	Private	All	\$609
2012	3rd	Hale	Private	All	\$603
2012	4th	Hale	Private	All	\$627
Mean Average					\$626.25
					110%
110% County Average Weekly Wage for All Jobs					\$688.88

Year	Quarter	Area	Ownership	Industry	Avg Weekly Wage
2013	1st	Hale	Private	Manufacturing	\$837
2013	2nd	Hale	Private	Manufacturing	\$921
2012	3rd	Hale	Private	Manufacturing	\$652
2012	4th	Hale	Private	Manufacturing	\$642
Mean Average					\$763.00
					110%
110% County Average Weekly Wage for Manufacturing Jobs					\$839.30

Year	Quarter	Area	Ownership	Industry	Avg Weekly Wage
2013	1st	South Plains WDA	Private	Manufacturing	\$796
2013	2nd	South Plains WDA	Private	Manufacturing	\$796
2012	3rd	South Plains WDA	Private	Manufacturing	\$754
2012	4th	South Plains WDA	Private	Manufacturing	\$810
Mean Average					\$789.00
					110%
110% County Average Weekly Wage for Manufacturing Jobs					\$867.90

South Plains Association of Governments Annual Wage (as of July 2013)	\$33,662
	110%
	\$37,028.2

Source: Texas Workforce Commission TRACER database

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Hale County	Private	00	0	10	Total, All Industries	\$608
2013	1st Qtr	Hale County	Private	00	0	10	Total, All Industries	\$666
2012	2nd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$590
2013	2nd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$609
2012	3rd Qtr	Hale County	Private	00	0	10	Total, All Industries	\$603
2012	4th Qtr	Hale County	Private	00	0	10	Total, All Industries	\$627

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$619
2013	1st Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$837
2012	2nd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$655
2013	2nd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$921
2012	3rd Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$652
2012	4th Qtr	Hale County	Private	31	2	31-33	Manufacturing	\$642

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	South Plains WDA	Private	31	2	31-33	Manufacturing	\$738
2013	1st Qtr	South Plains WDA	Private	31	2	31-33	Manufacturing	\$796
2012	2nd Qtr	South Plains WDA	Private	31	2	31-33	Manufacturing	\$750
2013	2nd Qtr	South Plains WDA	Private	31	2	31-33	Manufacturing	\$796
2012	3rd Qtr	South Plains WDA	Private	31	2	31-33	Manufacturing	\$754
2012	4th Qtr	South Plains WDA	Private	31	2	31-33	Manufacturing	\$810

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

ATTACHMENT 15

Description of Benefits

At least 80% of employees of the operator of the Hale Community Energy will be employed in qualifying jobs pursuant to Texas Tax Code 31324(d). Qualifying jobs will meet the definition of Texas Tax Code Section 313051(b). Employees will be offered a group health benefit plan for which the operator of the Hale Community Energy will pay at least 80% of the premiums or other charges assessed for employee-only coverage under the plan or be in compliance with the Affordable Care Act. In addition, each qualifying employee will receive area wide competitive 401(k) Retirement Saving Plans, vacation time, sick leave and skills training.

ATTACHMENT 16
Economic Impact Study.

Pending, not attached.

ATTACHMENT 17
See attached Schedule A

Schedule A (Rev. May 2010): Investment

Applicant Name Hale Community Energy Project, LLC
 ISD Name Petersburg ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2014-2015	2014	\$ -	\$ -		\$ -	\$ -
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)				\$ -	\$ -		\$ -	\$ -
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)				\$ -	\$ -	\$ -	\$ -	\$ -
Complete tax years of qualifying time period		1	2015-2016	2015	\$ 264,500,000	\$ 500,000	\$ 265,000,000	\$ -	\$ 265,000,000
		2	2016-2017	2016	\$ 100,000,000	\$ -	\$ 100,000,000	\$ -	\$ 100,000,000
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017	\$ -	\$ -		\$ -	\$ -
		4	2018-2019	2018	\$ -	\$ -		\$ -	\$ -
		5	2019-2020	2019	\$ -	\$ -		\$ -	\$ -
		6	2020-2021	2020	\$ -	\$ -		\$ -	\$ -
		7	2021-2022	2021	\$ -	\$ -		\$ -	\$ -
		8	2022-2023	2022	\$ -	\$ -		\$ -	\$ -
		9	2023-2024	2023	\$ -	\$ -		\$ -	\$ -
		10	2024-2025	2024	\$ -	\$ -		\$ -	\$ -
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	\$ -	\$ -		\$ -	\$ -
		12	2026-2027	2026	\$ -	\$ -		\$ -	\$ -
		13	2027-2028	2027	\$ -	\$ -		\$ -	\$ -
Post- Settle-Up Period		14	2028-2029	2028	\$ -	\$ -		\$ -	\$ -
Post- Settle-Up Period		15	2029-2030	2029	\$ -	\$ -		\$ -	\$ -

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals. [For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property]. Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).

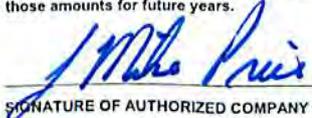
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-20-13
 DATE

ATTACHMENT 18
See attached Schedule B

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name Hale Community Energy, LLC

ISD Name Petersburg ISD

Form 50-296

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value		
					Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions	
		pre- year 1	2014-2015	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Complete tax years of qualifying time period	1	2015-2016	2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		2	2016-2017	2016	\$ -	\$ 500,000	\$ 130,000,000	\$ -	\$ 130,000,000	\$ 130,000,000	
	Tax Credit Period (with 50% cap on credit)	3	2017-2018	2017	\$ -	\$ 480,000	\$ 315,000,000	\$ -	\$ 315,480,000	\$ 10,000,000	
		4	2018-2019	2018	\$ -	\$ 460,800	\$ 302,400,000	\$ -	\$ 302,860,800	\$ 10,000,000	
		5	2019-2020	2019	\$ -	\$ 442,368	\$ 290,304,000	\$ -	\$ 290,746,368	\$ 10,000,000	
		6	2020-2021	2020	\$ -	\$ 424,673	\$ 278,691,840	\$ -	\$ 279,116,513	\$ 10,000,000	
		7	2021-2022	2021	\$ -	\$ 407,686	\$ 267,544,166	\$ -	\$ 267,951,853	\$ 10,000,000	
		8	2022-2023	2022	\$ -	\$ 391,379	\$ 256,842,400	\$ -	\$ 257,233,779	\$ 10,000,000	
		9	2023-2024	2023	\$ -	\$ 375,724	\$ 246,568,704	\$ -	\$ 246,944,427	\$ 10,000,000	
		10	2024-2025	2024	\$ -	\$ 360,695	\$ 236,705,956	\$ -	\$ 237,066,650	\$ 10,000,000	
	Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	\$ -	\$ 346,267	\$ 227,237,717	\$ -	\$ 227,583,984	\$ 227,583,984
			12	2026-2027	2026	\$ -	\$ 332,416	\$ 218,148,209	\$ -	\$ 218,480,625	\$ 218,480,625
			13	2027-2028	2027	\$ -	\$ 319,120	\$ 209,422,280	\$ -	\$ 209,741,400	\$ 209,741,400
	Post- Settle-Up Period		14	2028-2029	2028	\$ -	\$ 306,355	\$ 201,045,389	\$ -	\$ 201,351,744	\$ 201,351,744
	Post- Settle-Up Period		15	2029-2030	2029	\$ -	\$ 294,101	\$ 193,003,574	\$ -	\$ 193,297,674	\$ 193,297,674

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-20-13

 DATE

ATTACHMENT 19
See attached Schedule C

Schedule C- Application: Employment Information

Applicant Name Hale Community Energy, LLC
ISD Name Petersburg ISD

Form 50-296

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
					Column A: Number of Construction FTE's or man-hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2014-2015	2014		\$ -	0	\$ -	0	\$ -
	Complete tax years of qualifying time period	1	2015-2016	2015	160 FTE	\$ 45,250	0	\$ -	0	\$ -
		2	2016-2017	2016	40 FTE	\$ 45,250	8	\$ 45,250	8	\$ 45,250
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017	0	N/A	8	\$ 45,250	8	\$ 45,250
		4	2018-2019	2018	0	N/A	8	\$ 45,250	8	\$ 45,250
		5	2019-2020	2019	0	N/A	8	\$ 45,250	8	\$ 45,250
		6	2020-2021	2020	0	N/A	8	\$ 45,250	8	\$ 45,250
		7	2021-2022	2021	0	N/A	8	\$ 45,250	8	\$ 45,250
		8	2022-2023	2022	0	N/A	8	\$ 45,250	8	\$ 45,250
		9	2023-2024	2023	0	N/A	8	\$ 45,250	8	\$ 45,250
		10	2024-2025	2024	0	N/A	8	\$ 45,250	8	\$ 45,250
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	0	N/A	8	\$ 45,250	8	\$ 45,250
		12	2026-2027	2026	0	N/A	8	\$ 45,250	8	\$ 45,250
		13	2027-2028	2027	0	N/A	8	\$ 45,250	8	\$ 45,250
Post- Settle-Up Period		14	2028-2029	2028	0	N/A	8	\$ 45,250	8	\$ 45,250
Post- Settle-Up Period		15	2029-2030	2029	0	N/A	8	\$ 45,250	8	\$ 45,250

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-20-13
 DATE

ATTACHMENT 20
See attached Schedule D

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name Hale Community Energy, LLC

ISD Name Petersburg ISD

Form 50-296

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Water District
		Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2014-2015	2014	\$ -	\$ -	\$ -	0%	N/A	0%	0%
Complete tax years of qualifying time period	1	2015-2016	2015	\$ 32,500,000	\$ 227,500,000	\$ 45,000.00	100%	N/A	0%	0%	
	2	2016-2017	2016	\$ 12,500,000	\$ 87,500,000	\$ 45,000.00	100%	N/A	0%	0%	
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		4	2018-2019	2018	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		5	2019-2020	2019	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		6	2020-2021	2020	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		7	2021-2022	2021	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		8	2022-2023	2022	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		9	2023-2024	2023	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
		10	2024-2025	2024	\$ -	\$ -	\$ 45,000.00	100%	N/A	0%	0%
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	\$ 2,400,000	\$ 3,600,000	\$ 45,000.00	0%	N/A	0%	0%
		12	2026-2027	2026	\$ 2,448,000	\$ 3,672,000	\$ 45,000.00	0%	N/A	0%	0%
		13	2027-2028	2027	\$ 2,496,960	\$ 3,745,440	\$ 45,000.00	0%	N/A	0%	0%
Post- Settle-Up Period		14	2028-2029	2028	\$ 2,546,899	\$ 3,820,349	\$ 45,000.00	0%	N/A	0%	0%
Post- Settle-Up Period		15	2029-2030	2029	\$ 2,597,837	\$ 3,896,756	\$ 45,000.00	0%	N/A	0%	0%

*For planning, construction and operation of the facility.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11-20-13
DATE

ATTACHMENT 21

The Applicant will work with Hale County Commissioners Court to create the proposed Reinvestment Zone by January 31, 2014. The Applicant will provide an updated map of the Reinvestment Zone at that time.

ATTACHMENT 22

The Applicant will work with Hale County Commissioners Court to create the proposed Reinvestment Zone by January 31, 2014. The Applicant will provide the Order establishing the Zone at that time.

ATTACHMENT 23

The Applicant has not yet established a Reinvestment Zone that will encompass the facility. The Applicant intends to obtain this Reinvestment Zone in the near term and will provide the full legal description of this Reinvestment Zone at that time.

ATTACHMENT 24

The Applicant has not yet established a Reinvestment Zone that will encompass the facility. The Applicant intends to obtain this Reinvestment Zone in the near term and will provide the Guidelines and Criteria of this Reinvestment Zone at that time.