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TEXAS BOARD OF LEGAL SPECIALIZATION

**JUSTIN DEMERATH**

September 16, 2016

Local Government Assistance & Economic Analysis  
Texas Comptroller of Public Accounts  
P.O. Box 13528  
Austin, Texas 78711-3528

RE: Application to the Gregory-Portland Independent School District from Exxon Mobil Corporation

**(First Qualifying Year 2022)**

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the second of a series of three applications for review to the Comptroller's Office, the Gregory-Portland Independent School District is notifying Exxon Mobil Corporation of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The company has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2024.

The Applicant submitted the Application to the school district on August 31, 2016. The Board voted to accept the application on August 31, 2016. The application has been determined complete as of September 16, 2016. Please prepare the economic impact report.

The Applicant has requested a portion of Tab 11 of the Application detailing the specific layout of the project be kept confidential. In accordance with 34 TAC 9.1053, the information that is the subject of this request is segregated from the supplemental materials submitted contemporaneously with this application, that is, the proprietary commercial information regarding the specific location of the possible project. The confidential materials are being submitted separately to protect against unintended disclosure. The public release of this information would reveal information which the company considers to be a trade secret. Furthermore, the public production of this information would cause the company to suffer substantial competitive harm and weaken its position in competitive siting decisions.

Letter to Local Government Assistance & Economic Analysis Division  
September 16, 2016  
Page 2 of 2

A copy of the application will be submitted to the San Patricio County Appraisal District.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kevin O'Hanlon', with a stylized flourish extending to the right.

Kevin O'Hanlon  
School District Consultant

Cc: San Patricio County Appraisal District  
Exxon Mobil Corporation

## CUMMINGS WESTLAKE LLC

12837 Louetta Road, Suite 201 Cypress, Texas 77429-5611 713-266-4456 Fax: 713-266-2333

August 28, 2016

Dr. Paul Clore, Superintendent  
Gregory-Portland Independent School District  
608 College Street  
Portland, TX 78374

**Re: Chapter 313 Application – Exxon Mobil Corporation**

Dear Dr. Clore,

Enclosed is the Application for Appraised Value Limitation for Exxon Mobil Corporation. The Project consists of a series of three applications that are being submitted simultaneously. All of the property that is the subject of the three applications will only be built if all three applications are approved. The three applications are Exxon Mobil Corporation (this application), GCGV Asset Holding LLC, and SABIC US Projects, LLC.

All of the property submitted in this application is specifically excluded from the applications of GCGV Asset Holding LLC and SABIC US Projects, LLC. All of the property in this application will be in a reinvestment zone created for GCGV Asset Holding LLC by San Patricio County or Gregory-Portland ISD at a later date.

Please note that there are four maps pertaining to the proposed site layout in Tab 11. Exxon Mobil considers these four maps to be confidential information that is not for public disclosure. The vicinity map in Tab 11 is not confidential information.

Exxon Mobil Corporation is submitting the application fee by wire transfer prior to the meeting on August 31, 2016. If you have questions, would you please contact me? I look forward to seeing you next Wednesday night.

Sincerely,



D. Dale Cummings

**TAB 1**

*Pages 1 through 9 of application.*



# Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development  
and Analysis  
**Form 50-296-A**

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

August 31, 2016

Date Application Received by District

Dr. Paul

First Name

Superintendent

Title

Gregory-Portland Independent School District

School District Name

608 College Street

Street Address

608 College Street

Mailing Address

Portland

City

361-777-1091

Phone Number

Mobile Number (optional)

Clore

Last Name

TX

State

361-643-1754

Fax Number

pclore@g-pisd.org

Email Address

78374

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application?  Yes  No

**SECTION 1: School District Information (continued)**

**3. Authorized School District Consultant (If Applicable)**

Daniel T.	Casey
First Name	Last Name
Partner	
Title	
Moak Casey & Associates, LLP	
Firm Name	
512-485-7878	512-485-7888
Phone Number	Fax Number
	dcasey@moakcasey.com
	Email Address
Mobile Number (optional)	

4. On what date did the district determine this application complete? ..... September 16, 2016

5. Has the district determined that the electronic copy and hard copy are identical? .....  Yes  No

**SECTION 2: Applicant Information**

**1. Authorized Company Representative (Applicant)**

Darren	Owen	
First Name	Last Name	
Property Tax Division Manager	Exxon Mobil Corporation	
Title	Organization	
22777 Springwoods Village Parkway, Spring, TX 77389		
Street Address		
P.O. Box 53		
Mailing Address		
Houston	TX	77001
City	State	ZIP
832-624-5089	832-648-5502	
Phone Number	Fax Number	
	darren.d.owen@exxonmobil.com	
Mobile Number (optional)	Business Email Address	

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? .....  Yes  No

2a. If yes, please fill out contact information for that person.

Ali	Mollai	
First Name	Last Name	
Property Tax Agent	Exxon Mobil Corporation	
Title	Organization	
1735 Hughes Landing, Room W.03.N117, The Woodlands, TX 77380		
Street Address		
P.O. Box 53		
Mailing Address		
Houston	TX	77001
City	State	ZIP
832-624-5123	832-648-5502	
Phone Number	Fax Number	
	ali.mollai@exxonmobil.com	
Mobile Number (optional)	Business Email Address	

3. Does the applicant authorize the consultant to provide and obtain information related to this application? .....  Yes  No

**SECTION 2: Applicant Information (continued)**

**4. Authorized Company Consultant (If Applicable)**

Dale \_\_\_\_\_ Cummings  
 First Name Last Name  
 Founding Partner  
 Title  
 Cummings Westlake LLC  
 Firm Name  
 713-266-4456 713-266-2333  
 Phone Number Fax Number  
 dcummings@cwlp.net  
 Business Email Address

**SECTION 3: Fees and Payments**

1. Has an application fee been paid to the school district?  Yes  No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?  Yes  No  N/A

**SECTION 4: Business Applicant Information**

1. What is the legal name of the applicant under which this application is made? Exxon Mobil Corporation

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 11354090059

3. List the NAICS code 325211

4. Is the applicant a party to any other pending or active Chapter 313 agreements?  Yes  No

4a. If yes, please list application number, name of school district and year of agreement  
 #9 Beaumont (2004), #242 Goose Creek (2012), #264 Barbers Hill (2013), #265 Goose Creek (2013)

**SECTION 5: Applicant Business Structure**

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Corporation

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)?  Yes  No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas?  Yes  No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas?  Yes  No  N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# Application for Appraised Value Limitation on Qualified Property

## SECTION 9: Projected Timeline

1. Application approval by school board \_\_\_\_\_
  2. Commencement of construction \_\_\_\_\_
  3. Beginning of qualifying time period \_\_\_\_\_
  4. First year of limitation \_\_\_\_\_
  5. Begin hiring new employees \_\_\_\_\_
  6. Commencement of commercial operations \_\_\_\_\_
  7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*?  Yes  No
- Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? \_\_\_\_\_

## SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located \_\_\_\_\_
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property \_\_\_\_\_
3. Will this CAD be acting on behalf of another CAD to appraise this property?  Yes  No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 

County: _____ <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ <small>(Name, tax rate and percent of project)</small>	Water District: _____ <small>(Name, tax rate and percent of project)</small>
Other (describe): _____ <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
5. Is the project located entirely within the ISD listed in Section 1?  Yes  No
  - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)?  Yes  No
  - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

## SECTION 11: Investment

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/).

1. At the time of application, what is the estimated minimum qualified investment required for this school district? \_\_\_\_\_
2. What is the amount of appraised value limitation for which you are applying? \_\_\_\_\_
 

**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)?  Yes  No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period?  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? .....  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . .  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? ..... December 2016

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): ..... \$ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

**SECTION 14: Wage and Employment Information**

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0

2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2016  
 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 17,629

**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? ..... 85

5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is ..... 894.75

b. 110% of the average weekly wage for manufacturing jobs in the county is ..... 1,769.35

c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,142.48

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 59,408.80

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 59,408.80

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

**SECTION 15: Economic Impact**

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (not required)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Dr. Paul Clore  
Print Name (Authorized School District Representative)  
Superintendent  
Title  
sign here ▶ Paul Clore  
Signature (Authorized School District Representative)  
8-31-16  
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Darren D. Owen  
Print Name (Authorized Company Representative (Applicant))  
Property Tax Division Manager  
Title  
sign here ▶ Darren Owen  
Signature (Authorized Company Representative (Applicant))  
8/24/2016  
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

24 day of August  
Linda R Araiza  
Notary Public in and for the State of Texas

My Commission expires: 10-30-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

**TAB 2**

**Proof of Payment of Application Fee**

Please find on the following page, evidence of the wire transfer payment of the \$150,000 application fee to Gregory-Portland Independent School District.

# Confirmation of wire payment for Exxon Mobil Corporation application fee to Gregory-Portland ISD

Vendor # 58144678	
Vendor Name Gregory-Portland ISD	
Vendor Address Gregory-Portland ISD 608 College Street, Portland, TX 78374	
Invoice # 325111 NAICS Code	Invoice Amt 150,000.00
Invoice Date 08/12/2016	Currency USD
Received Date 08/12/2016	Due Date 08/30/2016
Special Handling Code IMMEDIATE	Direct to other than Payee?
To Name	
To Address	
Additional Text Wire Transfer for Gregory-Portland ISD Application Fee 325111	

Doc.Type : KR ( Vendor Invoice (FI) ) Normal document  
 Doc. Number 1900001460 Company Code 0117 Fiscal Year 2016  
 Doc. Date 08/12/2016 Posting Date 09/01/2016 Period 09  
 Calculate Tax   
 Ref.Doc. 325111NAICSCODE  
 Doc. Currency USD  
 Doc. Hdr Text VIM 000001408959 USZA

Item	FK	Account	Account short text	Assignment	Tx	Amount	Crcy	Amount in LC	LCurr	LC2 amount	LCur2	Text	Cost Ctr	Profit Ctr
1	31	6442881	GREGORY PORTLAND IND	325111NAICSCODE	IO	150,000.00-	USD	150,000.00-	USD	150,000.00-	USD	*WIRE TRANSFER FOR GREGORY-PORTLAND ISD APPLICATIO		
2	40	46209000	OtherEngineeringServ	20160901WF-BATCH	IO	150,000.00	USD	150,000.00	USD	150,000.00	USD	EXXOMMOBIL FE CHAPTER 313 APP FEE GREGORY PORTLAN	C020172155	P05390
						0.00	USD	0.00	USD	0.00	USD			

Vendor 6442881 GREGORY PORTLAND INDEPENDENT G/L Acc 510003000  
 Company Code 0117 608 COLLEGE ST  
 ExxonMobil Chemical Comp PORTLAND Doc. no. 1900001460

Line Item 1 / Invoice / 31  
 Amount 150,000.00 USD  
 Tax code IO

**Additional Data**  
 Bus. Area 3300 Trdg Part.BA  
 Disc. base 150,000.00 USD Disc. Amount 0.00 USD  
 Payt. Terms V001 Days/percent 0 0.000 % 0 0.000 % 0  
 Bline Date 08/30/2016 Fixed  
 Pmnt Block Invoice Ref. / / 0  
 Payment cur. Pmnt/c amnt 0.00  
 Pmt Method Pmt meth.spl.  
 Payment Ref.  
 Exg.no.  
 Assignment 325111NAICSCODE  
 Text \*WIRE TRANSFER FOR GREGORY-PORTLAND ISD APPLICATIO [Long text](#)

G/L Account 46209000 Ex,V,Srv,Eng,Oth  
 Company Code 0117 ExxonMobil Chemical Comp Doc. no. 1900001460

Line Item 2 / Debit entry / 40  
 Amount 150,000.00 USD  
 Tax code IO  
 Tax Jur. TX7738903201

**Additional Account Assignments**  
 Business Area 3300 Trdg Part.BA  
 Cost Center C020172155 Order  
 Sales Order 0 0  
 WBS Element Network [More](#)  
 Purchasing Doc. 0  
 Quantity 0.000  
 Assignment 20160901WF-BATCH  
 Text EXXOMMOBIL FE CHAPTER 313 APP FEE GREGORY PORTLAN [Long text](#)

**TAB 3**

*Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable).*

See attached.

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

135409005

2016

Exxon Mobil Corporation and Affiliated Comp

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Exxon Mobil Corporation	11354090059	<input type="checkbox"/>
2. Mediterranean Standard Oil Co.	11319598733	<input type="checkbox"/>
3. ExxonMobil Research and Engineering Company	12214565942	<input type="checkbox"/>
4. Exxon Capital Ventures Inc.	11326155493	<input type="checkbox"/>
5. ExxonMobil Chemical Patents Inc.	17600237543	<input checked="" type="checkbox"/>
6. Esso Exploration Inc.	11361736298	<input type="checkbox"/>
7. Exxon Chemical Services Middle East Inc.	591226406	<input type="checkbox"/>
8. ExxonMobil Inter-America Inc.	32039618569	<input checked="" type="checkbox"/>
9. ExxonMobil Biomedical Sciences, Inc.	11329587346	<input type="checkbox"/>
10. Jersey Nuclear-Avco Isotopes, Inc.	19108784000	<input checked="" type="checkbox"/>
11. Esso Virgin Islands, Inc.	660431387	<input checked="" type="checkbox"/>
12. Exxon Services Company, Inc.	591640476	<input checked="" type="checkbox"/>
13. Esso Trading Company Of Iran	131959872	<input checked="" type="checkbox"/>
14. ExxonMobil Risk Management Inc.	17600060564	<input type="checkbox"/>
15. ExxonMobil Upstream Research Company	17414978217	<input type="checkbox"/>
16. Exxon Land Development Inc.	17414607337	<input type="checkbox"/>
17. ExxonMobil Pipeline Company	17413945126	<input type="checkbox"/>
18. ExxonMobil Travel Club, Inc.	17415023054	<input type="checkbox"/>
19. Petroleum Casualty Company	17408327108	<input type="checkbox"/>
20. ExxonMobil Coal USA Inc.	17420718359	<input type="checkbox"/>
21. Seariver Maritime Financial Holdings Inc.	17417540923	<input type="checkbox"/>

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1. Mobil Cortez Pipeline Inc.	17518220995	<input type="checkbox"/>
2. Neches River Treatment Corporation	11327612922	<input type="checkbox"/>
3. Mobil Alaska Pipeline Company	32048616323	<input checked="" type="checkbox"/>
4. Main Elk Corporation	132575831	<input checked="" type="checkbox"/>
5. Mobil Midstream Natural Gas Investments Inc.	10102876645	<input type="checkbox"/>
6. Mobil Oil Refining Corporation	11327715626	<input type="checkbox"/>
7. Houston County Timber Company	17511843801	<input type="checkbox"/>
8. ExxonMobil Technical Computing Company	17706934233	<input type="checkbox"/>
9. ExxonMobil Global Services Company	17605550569	<input type="checkbox"/>
10. ExxonMobil Development Company	17605735400	<input type="checkbox"/>
11. Mobil Eugene Island Pipeline Company	17515246118	<input type="checkbox"/>
12. Mobil Phosphate Minerals Inc.	11361704577	<input checked="" type="checkbox"/>
13. Exxon Services Venezuela, Inc.	980031110	<input checked="" type="checkbox"/>
14. Middle East Services Inc.	30114606426	<input checked="" type="checkbox"/>
15. ExxonMobil Chemical China Inc.	222586210	<input checked="" type="checkbox"/>
		<input type="checkbox"/>
		<input type="checkbox"/>
18. Exxon Technology Holding Corp.	133409463	<input checked="" type="checkbox"/>
19. Exxon Asset Management Company, LLC	10612257872	<input type="checkbox"/>
20. Mobil Oil Abu Dhabi Inc.	136147418	<input type="checkbox"/>
21. Mobil Exploration Somalia, Inc.	541566976	<input checked="" type="checkbox"/>

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1. Exxon Equity Holding Company	19801157785	<input type="checkbox"/>
2. Exxon Venezuela LNG Inc.	742640063	<input checked="" type="checkbox"/>
3. Exxon Billings Cogeneration Inc.	32052823492	<input checked="" type="checkbox"/>
4. Humble Gas Pipeline Co.	17603161708	<input type="checkbox"/>
5. Seariver Maritime Inc.	17604485957	<input type="checkbox"/>
6. ExxonMobil Catalyst Services, Inc.	17604730956	<input type="checkbox"/>
7. Exxon Pipeline Holdings, Inc.	17604861918	<input type="checkbox"/>
8. Exxon Chemical Licensing Co.	17605343783	<input type="checkbox"/>
9. ExxonMobil Surety Corporation	17605565351	<input type="checkbox"/>
10. ExxonMobil Power and Gas Services, Inc.	17605525512	<input type="checkbox"/>
11. ExxonMobil Investment Management, Inc.	17527582765	<input type="checkbox"/>
12. Pacific Offshore Pipeline Company	32048616307	<input checked="" type="checkbox"/>
13. ExxonMobil Capital Corporation	17605906183	<input type="checkbox"/>
14. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In	760695233	<input checked="" type="checkbox"/>
15. ExxonMobil Saudi Arabia Holding (Red Sea) Inc.	760695235	<input checked="" type="checkbox"/>
16. ExxonMobil Ventures Funding Limited	32048616380	<input type="checkbox"/>
17. ExxonMobil Catalyst Technologies LLC	17606990046	<input type="checkbox"/>
18. ExxonMobil Standard Finance Company	010623505	<input checked="" type="checkbox"/>
19. ExxonMobil Ras Laffan Holdings, Inc.	752682692	<input type="checkbox"/>
20. ExxonMobil Oil & Gas Investments Limited	32048616406	<input type="checkbox"/>
21. ExxonMobil Chemical Technology Licensing LLC	32010538174	<input type="checkbox"/>

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1. Alkylation Licensing LLC	32011048603	<input type="checkbox"/>
2. Golden Pass LNG LLC	17603302088	<input type="checkbox"/>
3. ExxonMobil LNG Supply LLC	32043020216	<input checked="" type="checkbox"/>
4. ExxonMobil Transportation Equipment Inc.	32014072238	<input type="checkbox"/>
5. ExxonMobil Qatargas (II) Surety Corporation	412163794	<input checked="" type="checkbox"/>
6. ExxonMobil Exploration Texas and New Mexico Inc.	14216445941	<input type="checkbox"/>
7. ExxonMobil Southwest Holdings Inc.	14216445842	<input type="checkbox"/>
8. ExxonMobil South Hook Surety Corporation	14121637921	<input type="checkbox"/>
9. ExxonMobil Permian Basin Inc.	432076148	<input type="checkbox"/>
11. ExxonMobil Affiliate Funding Limited	19806239851	<input type="checkbox"/>
12. Mobil Venezolana de Petroleos Holdings Inc.	13715216886	<input type="checkbox"/>
13. Mobil Pipe Line Company	17504094503	<input type="checkbox"/>
14. ExxonMobil Environmental Services Company	17706934241	<input type="checkbox"/>
15. ExxonMobil Alaska Midstream Gas Investments LLC	32051754185	<input checked="" type="checkbox"/>
16. Palmetto Transoceanic LLC	32038355460	<input type="checkbox"/>
17. PTE Pipeline LLC	32041325427	<input type="checkbox"/>
18. SV Texas, LLC	32046464981	<input type="checkbox"/>
19. Mobil Rocky Mountain Inc.	17518323484	<input type="checkbox"/>
20. Mobil Services (Bahamas) Limited	19804863033	<input type="checkbox"/>
21. ExxonMobil Golden Pass Surety LLC	32048615028	<input checked="" type="checkbox"/>

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Exxon Mobil Corporation and Affiliated Comp

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1. Mobil Fairfax Inc.	11328552390	<input checked="" type="checkbox"/>
2. Sailfish Point, Inc.	132887634	<input checked="" type="checkbox"/>
3. Mobil Film Products Holdings, Inc.	751957288	<input checked="" type="checkbox"/>
4. ExxonMobil U.S. Properties Inc.	12754445620	<input type="checkbox"/>
5. Mobil Marine Finance Company I, Inc.	752672724	<input checked="" type="checkbox"/>
6. Mobil Land Development Corporation	11326689939	<input type="checkbox"/>
7. Mobil Natural Gas Inc.	17521802680	<input type="checkbox"/>
8. Mobil Pacific Services Inc.	752172921	<input checked="" type="checkbox"/>
9. Mobil Exploration and Development Argentina Inc.	751637870	<input type="checkbox"/>
10. ExxonMobil Barzan Surety Corporation	32051754003	<input type="checkbox"/>
11. Mobil Marine Finance Company III, Inc.	742899219	<input checked="" type="checkbox"/>
12. DM Land Corporation	752293868	<input checked="" type="checkbox"/>
13. Mobil International Finance Corporation	11326236681	<input checked="" type="checkbox"/>
14. Mobil Vanderbilt-Beaumont Pipeline Company	17516733940	<input type="checkbox"/>
15. Wwellco Pipeline LLC	470855176	<input checked="" type="checkbox"/>
16. Walker Street Holdings LLC	462064183	<input checked="" type="checkbox"/>
17. Mobil Exploration & Producing U.S. Inc.	17521627665	<input type="checkbox"/>
18. ExxonMobil Chemical Films Asia Pacific, Inc.	752396826	<input checked="" type="checkbox"/>
19. Mobil Pacific Pipeline Company	752464632	<input checked="" type="checkbox"/>
20. ExxonMobil Shipping Company Inc.	17427032861	<input type="checkbox"/>
21. Mobil Gas Services Inc.	17604585053	<input type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Kazakhstan Exploration and Production Inc	752606778	<input checked="" type="checkbox"/>
2. Mobil U.K. Properties, Inc.	17527258184	<input type="checkbox"/>
3. Mobil Illinois Pipeline Company	752662836	<input checked="" type="checkbox"/>
4. Mobil Exploration & Producing Tunisia, Inc.	752673773	<input checked="" type="checkbox"/>
5. ExxonMobil Alaska Production Inc.	17520963160	<input type="checkbox"/>
6. Mobil California Exploration & Producing Asset Compa	17527007730	<input type="checkbox"/>
7. Mobil E & P US Development Corporation	17527053122	<input type="checkbox"/>
8. ExxonMobil Oil Corporation	11354015700	<input type="checkbox"/>
9. Enjay, Inc.	11360442948	<input type="checkbox"/>
10. Exxon Communications Company	11360952409	<input checked="" type="checkbox"/>
11. ExxonMobil Western Sales and Supply Company	15101165601	<input type="checkbox"/>
12. Mobil Chemical International Ltd.	11325124789	<input type="checkbox"/>
13. Mobil LNG Indonesia Inc.	132773347	<input checked="" type="checkbox"/>
14. Mobil Producing Texas & New Mexico Inc.	11360963182	<input type="checkbox"/>
15. Mobil Oil Explr & Produc Southeast Inc	17516224932	<input type="checkbox"/>
16. Mobil Industrial Services Corporation	751707011	<input checked="" type="checkbox"/>
17. ExxonMobil Sales and Supply LLC	11319950215	<input type="checkbox"/>
18. Exxon Mobil Corporation and Affiliated Companies	135409005	<input checked="" type="checkbox"/>
19. ExxonMobil LNG Market Development Inc.	30118838850	<input type="checkbox"/>
20. Mobil Exploration and Producing North America Inc.	19512788209	<input type="checkbox"/>
21. ExxonMobil Gas Ventures, Inc.	17525977173	<input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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1. ExxonMobil Overseas Finance Company	275444150	<input checked="" type="checkbox"/>
2. XTO Energy Inc. - Home Office	17523477697	<input type="checkbox"/>
3. HHE Energy Company	751460494	<input type="checkbox"/>
4. XH, LLC	17518774249	<input type="checkbox"/>
5. XTO Offshore Inc.	17416640153	<input type="checkbox"/>
6. Barnett Gathering, LP	11136967715	<input type="checkbox"/>
7. Trend Gathering & Treating, LLC	12043189492	<input type="checkbox"/>
8. Mountain Gathering, LLC	12629387478	<input type="checkbox"/>
9. Fayetteville Gathering Company	32048616786	<input checked="" type="checkbox"/>
10. Nesson Gathering System, LLC	12088340018	<input type="checkbox"/>
12. Ringwood Gathering Company	17307388482	<input type="checkbox"/>
13. Timberland Gathering & Processing Company, Inc.	17526041052	<input type="checkbox"/>
14. Cross Timbers Energy Services, Inc.	17106380433	<input type="checkbox"/>
15. WTW Properties, Inc.	17525795427	<input type="checkbox"/>
16. HPT Land Company	30001447025	<input type="checkbox"/>
17. HPC Acquisition Corporation	32044494592	<input type="checkbox"/>
18. XTO Energy Inc. - Branch	17523477697	<input type="checkbox"/>
19. XTO Energy Inc.	17523477697	<input type="checkbox"/>
20. Ellora Energy, Inc.	10107171604	<input type="checkbox"/>
21. English Bay Pipeline, LP	17108924931	<input type="checkbox"/>

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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ExxonMobil Chemical Films International Inc.	742903238	<input type="checkbox"/>
2. Phillips Resources, Inc.	251290216	<input checked="" type="checkbox"/>
3. Phillips Exploration, Inc.	12514075931	<input checked="" type="checkbox"/>
4. Phillips Drilling Company	205091683	<input checked="" type="checkbox"/>
5. PHILLCOAL, INC	251443612	<input checked="" type="checkbox"/>
6. TWP, Inc	250725360	<input checked="" type="checkbox"/>
7. ExxonMobil Fuels Marketing - Global HDQ	11354090059	<input checked="" type="checkbox"/>
8. Near East Development Corporation	11360846908	<input type="checkbox"/>
9. VEI Limited Liability Company	621678781	<input checked="" type="checkbox"/>
10. Exxon Mobile Bay Limited Partnership	17603738216	<input type="checkbox"/>
11. 6541 Canada, LLC	270120377	<input checked="" type="checkbox"/>
12. Metroplex Barnett Shale LLC	32020485713	<input type="checkbox"/>
13. ExxonMobil Gas Pipeline Holding LLC	16409498819	<input type="checkbox"/>
14. International Oil & Gas LLC	455560103	<input checked="" type="checkbox"/>
15. VEI LLC	621678781	<input checked="" type="checkbox"/>
16. Collet Creek Unit # 1 RH-88-082-A	17602789517	<input checked="" type="checkbox"/>
17. Kirby Exploration Co F-I Agreement	17521581789	<input type="checkbox"/>
18. McElmo Creek Co. Supply Pipeline	15419309388	<input checked="" type="checkbox"/>
19. Texaco Logsdon # 1	17603363494	<input type="checkbox"/>
20. Sunset Vahevala	13837560542	<input checked="" type="checkbox"/>
21. Mustang Pipe Line LLC	17526727163	<input type="checkbox"/>

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1. ExxonMobil Asia Holding Pte. Ltd.	981158433	<input checked="" type="checkbox"/>
2. Yellowstone Energy LP	32052823492	<input checked="" type="checkbox"/>
3. Rana Gas Gathering System LLC	30119099221	<input checked="" type="checkbox"/>
4. PC Exploration Ltd PRT-1984	251467313	<input checked="" type="checkbox"/>
5. PC Exploration Ltd PTR-1989	251611049	<input checked="" type="checkbox"/>
6. PC Exploration Ltd PTR-1990	232614130	<input checked="" type="checkbox"/>
7. PC Exploration Ltd PTR-1991	251663475	<input checked="" type="checkbox"/>
8. PC Exploration Ltd PTR-2001	251888494	<input checked="" type="checkbox"/>
9. PC Exploration Ltd PTR-2003	200021868	<input checked="" type="checkbox"/>
10. PC Exploration Ltd PTR-2007	208994952	<input checked="" type="checkbox"/>
11. PC Exploration Ltd PTR-2008	262558358	<input checked="" type="checkbox"/>
12. Phillips Exploration Ltd Partnership 2010	272528594	<input checked="" type="checkbox"/>
13. Bonetok Tax Partnership	465194030	<input checked="" type="checkbox"/>
14. Ricky-Suzanne Tax Partnership	465290886	<input checked="" type="checkbox"/>
15. Vivian tax Partnership	465274629	<input checked="" type="checkbox"/>
16. PC Exploration Ltd Partnership 2009	264830379	<input checked="" type="checkbox"/>
17. Mobil Corporation	132850309	<input checked="" type="checkbox"/>
18.		<input checked="" type="checkbox"/>
19.		<input type="checkbox"/>
20.		<input type="checkbox"/>
21.		<input type="checkbox"/>

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**TAB 4**

Detailed Description of the Project

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

The Project consists of three applications that are being submitted simultaneously. All of the property that is the subject of the three applications will only be built if all three applications are approved. The three applications are Exxon Mobil Corporation (this application), GCGV Asset Holding LLC, and SABIC US Projects, LLC.

Exxon Mobil Corporation proposes to design and construct a 650,000 ton per annum polyethylene unit.

The plant will manufacture polyethylene resin which is used in products such as plastic pipe, merchandise bags, milk jugs, food and beverage containers, household chemical and detergent bottles, pails and drums. Feedstock for the plant will be provided by an adjacent ethane steam cracker that is the subject of a separate Application for Limitation of Appraised Value for Qualified Property. A summary of the relationship between the ethane steam cracker and the polyethylene unit is discussed below.

Feedstock Sources

- The polyethylene unit will use ethylene produced by the ethane steam cracker as feedstock that will be delivered by intraplant piping.

Proposed Output and Final Products

- The polyethylene unit will have a design capacity of 650,000 tons per annum of polyethylene.

Interconnections with Adjacent Facilities

- Utility infrastructure that is the subject of the GCGV Asset Holding, LLC application would interconnect with the polyethylene unit via intraplant piping and electrical connections. Again, as stated above, all property that is the subject of the two other applications in this series of applications is specifically excluded from Exxon Mobil's application to the district.
- Ethylene from the ethane steam cracker will be delivered to the polyethylene unit via intraplant piping.
- Polyethylene produced by the polyethylene unit will be transported by rail via the railroad spurs that are part of the GCGV Asset Holding LLC application. Again, as stated above, all property that is the subject of the two other applications in this series of applications is specifically excluded from Exxon Mobil's application to the district.

The proposed improvements for which the tax limitation is sought will include one (1) polyethylene unit along with all process infrastructure and auxiliary equipment, including but not limited to, compressors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems, blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines, storage tanks, blending silos, electrical switchgear, transformers, substations, instrumentation, equipment and structural foundations including supports, control equipment and facilities, warehouses,

raw material and utility distribution improvements, flare, cooling towers, inter-plant piping and utilities, tie-ins, road improvements, control building (including personal property located within buildings) , fire prevention and safety equipment, railroad switches, rail car loading equipment, rail car washing buildings and equipment, any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the polyethylene unit and any other infrastructure additions, upgrades and modifications related to the polyethylene unit.

Construction is proposed to commence late in the second quarter of 2020 with completion estimated in the first quarter of 2024.

**TAB 5**

*Documentation to assist in determining if limitation is a determining factor.*

Exxon Mobil Corporation (“Exxon Mobil”) - is the world’s sixth largest company with 2015 revenues of over \$246 billion<sup>1</sup>. Exxon Mobil has chemical operations in 15 countries including the United States, Canada, Nicaragua, Brazil, Argentina, United Kingdom, Italy, the Netherlands, Belgium, France, Saudi Arabia, China, Japan, Thailand, Singapore, and India. Exxon Mobil has the option to invest capital in manufacturing plants on a worldwide basis.

Exxon Mobil is now evaluating the economics of this Project. Exxon Mobil owns and operates petrochemical manufacturing facilities around the world as well as in the United States. Exxon Mobil is also considering investing in Louisiana. Please see the attached press release regarding competitive siting decisions in the following press releases and news articles.

The Project is still in an evaluation stage; only very preliminary development activities have begun. No engineering, procurement or construction contracts have been negotiated or signed to support the Project. No regulatory permit applications have been filed. No public announcements of a definitive intent to construct the Project have been made. Agreements pertaining to preliminary design and engineering work and the development of other technical studies and estimates have been entered into; this work is necessary for purposes of determining whether the Project is technically viable and can be cost-competitive in the global marketplace.

The site requires a tremendous amount of infrastructure to support the proposed development that is not currently available. Water supply is crucial and will require millions of gallons by pipeline into the site daily. Moving products to and from the site require more investment than at other proposed locations. Property tax incentives, including the appraised value limitation, will allow the Applicant to tackle these long range requirements to make the Project viable in this community.

The decision to invest in a particular country or state depends on the economics of the investment in the particular jurisdiction. In the case of the investment in the proposed project in Texas, the decision will be based on a number of commercial and financial considerations, including the ability to obtain relief regarding local property taxes. Obtaining the Chapter 313 value limitation is a necessary part of the economic analysis for investment in Texas. The petrochemicals market is very competitive. Without the Chapter 313 value limitation, siting the project in San Patricio County is less attractive.

<sup>1</sup>Fortune Magazine, August 1, 2016



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TUE, JUL 26, 2016

## Exxon, Sabc Poised to Green-Light US Cracker

Exxon Mobil Chemical and Saudi Arabian chemical giant Sabc are close to green-lighting a proposal to develop a jointly owned, world-scale, ethane-fed steam cracker on the US Gulf Coast, Exxon officials tell *Oil Daily*.

If the two companies proceed, the plant will be located in either Texas or Louisiana to access the ample supplies of shale-sourced ethane, the most abundant natural gas liquid (NGL), and natural gas to serve as feedstock and fuel for the facility.

The proposed plant will produce ethylene, a primary petrochemical intermediate that goes into the manufacture of many consumer products, notably packaging materials such as polyethylene. Several derivative plants that produce products further down the value chain are part of the project.

If built, the Exxon Chemical-Sabc project will be the 10th new steam cracker since the shale gale began blowing through the US petroleum sector almost a decade ago. All but one, a Royal Dutch Shell project in Pennsylvania, are located on the Gulf Coast ([OD Jun.8'16](#)).

The two companies are among the world's largest in terms of chemicals production and sales. In 2014, Sabc came 4th, with Exxon Chemical 5th, in a ranking by the *Chemical & Engineering News* magazine.

The partners have not disclosed the project cost. But based on similar greenfield facilities now being built, it would likely carry a price tag of \$6 billion-\$7 billion as it is not associated with a refinery or existing chemical complex.

Exxon is building a similar-sized facility at its Baytown, Texas, refining and chemical complex, east of Houston, where it benefits from existing utilities and links to fuel and feedstock lines as well as export facilities ([OD Jun.4'12](#)).

The Baytown unit is believed to be in the \$4 billion-\$5 billion range, although the cost has not been officially disclosed. The plant will use about 90,000 barrels per day of ethane feedstock and 90 million cubic feet per day of natural gas fuel. The proposed Exxon Chemical-Sabc project would use similar volumes.

Baytown will have a capacity of 1.5 million tons/yr and will be Exxon's fifth cracker on the Gulf Coast with completion slated for 2017. The company has two other plants at Baytown and one each at refineries in Beaumont, Texas, and Baton Rouge, Louisiana.

Exxon Mobil Chemical Chief Executive Neil Chapman told *Oil Daily* that the companies have worked together for 35 years and operate two crackers in Saudi Arabia's Jubail Industrial City complex. "This is an extension of our existing Kemya joint venture," he said.

The two companies said in a statement that they would undertake studies and work with state and local officials in Texas and Louisiana to help identify a potential site with adequate infrastructure access.

Chapman said the project's output would be designated for the international market as US needs are generally satisfied from existing facilities. Consequently, access to docks and other shipping facilities are needed.

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Miles of NGL and natural gas pipelines cross the Texas-Louisiana coastal area, including Enterprise Products' Aegis Pipeline, which delivers ethane to every existing cracker in the region. In addition, the project would have access to billions of cubic feet per day of natural gas from multiple basins within a few hundred miles, including Exxon equity production.

Industry sources have said previously that Sabic has been seeking an opportunity to invest in a US steam cracker project for several years, as have other Mideast interests.

"We are focused on geographic diversification to supply new markets," Sabic Chief Executive Yousef Abdullah al-Benyan explained. "The proposed venture would capture competitive feedstock and reinforce Sabic's strong position in the value chain."

Despite Sabic's global size, it has a relatively small footprint in the US, where its assets include about a dozen specialty chemicals facilities and a technology center outside Houston.

**Barbara Shook, Houston**

## ExxonMobil

### **SABIC and ExxonMobil Evaluating Petrochemical Joint Venture on U.S. Gulf Coast**

- Potential new complex would be located in Texas or Louisiana near natural gas feedstock
- Project would include a steam cracker and derivative units
- Plans in early stages, final investment decision to follow study completion

July 25, 2016 08:35 AM Eastern Daylight Time

HOUSTON--(BUSINESS WIRE)--SABIC and an affiliate of [Exxon Mobil Corporation](#) (ExxonMobil) (NYSE:XOM) are considering the potential development of a jointly owned petrochemical complex on the U.S. Gulf Coast.

If developed, the project would be located in Texas or Louisiana near natural gas feedstock and include a world-scale steam cracker and derivative units.

Before making final investment decisions, the companies will conduct necessary studies and work with state and local officials to help identify a potential site with adequate infrastructure access.

"We are focused on geographic diversification to supply new markets," said Yousef Abdullah Al-Benyani, SABIC vice chairman and chief executive officer. "The proposed venture would capture competitive feedstock and reinforce SABIC's strong position in the value chain."

Neil Chapman, president of ExxonMobil Chemical Company, said: "We have the capability to design a project with a unique set of attributes that would make it competitive globally. That is vitally important as most of the chemical demand growth in the next several decades is anticipated to come from developing economies."

ExxonMobil and SABIC have worked together for 35 years in major chemical joint ventures in Saudi Arabia.

### **About SABIC**

SABIC ranks among the world's top petrochemical companies, and is among the world's market leaders in the production of polyethylene, polypropylene, advanced thermoplastics, glycols, methanol and fertilizers. SABIC manufactures on a global scale in Saudi Arabia, the Americas, Europe and Asia Pacific. The company operates in more than 50 countries across the world with 40,000 employees worldwide. To learn more, visit [www.sabic.com](http://www.sabic.com)

### **About ExxonMobil Chemical Company**

ExxonMobil Chemical Company is one of the largest petrochemical companies worldwide. The company holds leadership positions in some of the largest-volume and highest-growth commodity petrochemical products in the world. ExxonMobil Chemical Company has manufacturing capacity in every major region of the world, serving large and growing markets. More than 90 percent of the Company's chemical capacity is integrated with large refineries or natural gas processing plants. To learn more, visit [www.exxonmobilchemical.com](http://www.exxonmobilchemical.com).

CAUTIONARY STATEMENT: Statements of future events or conditions in this release are forward-looking statements. Actual future results, including project plans, schedules, and outcomes and future market positioning could differ materially due to changes in market conditions affecting the oil, gas and petrochemical industries or long-term price levels for oil, gas, refined products and petrochemicals; political or regulatory developments, including the granting of required permits and any changes in environmental laws; the occurrence and duration of economic recessions; the actions of competitors; technical or operating factors; the outcome of commercial negotiations; and other factors discussed under the heading "Factors Affecting Future Results" in the Investors section of our website ([www.exxonmobil.com](http://www.exxonmobil.com)) and in Item 1A of our most recent Form 10-K.

## Contacts

### **Media Line:**

832-625-4000

## Sabic, ExxonMobil eyeing USGC sites for potential PE, MEG projects

Houston (Platts)--25 Jul 2016 2:50 pm EDT/18:50 GMT

Sabic and ExxonMobil Chemical are considering a pair of locations near Corpus Christi in South Texas and another pair near Baton Rouge, Louisiana, for a potential 1.8 million mt/year ethylene plant that would feed two polyethylene units and a monoethylene glycol facility, the companies said Monday.

If the decision is made to move forward, it would mark Saudi Arabia-based Sabic's entrance into the North American market as a major producer for both derivatives.

The companies are working with state and local governments regarding potential sites in St. James Parish and the Parish of Ascension in Louisiana, and in Victoria, Texas, and in San Patricio County, Texas, ExxonMobil spokeswoman Margaret Ross and Sabic spokeswoman Susan LeBourdais both said.

"ExxonMobil and Sabic must complete their respective studies and obtain project permits before a final investment decision can be made," Ross said. "We are very early in the process and cannot speculate on timelines."

Article Continues below...

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Any new facility would take several years to complete, but potential timeframes would call for the new ethylene and derivatives to come online during the next decade following the first wave of ethane-fed petrochemical expansions in North America.

"If they can time this project to come online in 2023, they would be in a position to capitalize on a more than million metric ton global polyethylene deficit we're anticipating in 2024," said Jim Foster, director of analysis, petrochemicals, for S&P Global. If there is an economic turnaround globally before 2023, this unit might be needed sooner."

Based on Platts Analytics forecasts, ethylene run rates in the US would be between 85% and 90% in the period between 2021-2023. If the project dedicates 60% of the ethylene produced to polyethylene production, Platts Analytics anticipates it would provide an additional 890,000-940,000 mt of material to the global market.

### NEEDED FOR LONGER TERM

With the polyethylene surplus in the Americas -- including all of North and South America -- expected to already be at 6.7 million mt in 2021, the project's output would either displace that of other North American producers in the region, or would be exported to meet global demand. Either way, there would be nearly 1 million mt more polyethylene coming out of North America once the unit is built, Foster said.

"Based on current announcements, we expect the global polyethylene deficit will reach 5.75 million mt in 2025," Foster said. "New projects such as these are definitely needed toward the tail-end of our 10-year forecast."

"I do have concerns in the short-term though. As these new units come online, we are expecting global PE surpluses globally to grow to more than 7 million mt by 2018 -- which is nearly 8% of total worldwide demand."

Earlier Monday, Sabic and ExxonMobil said they were considering a joint petrochemical complex on the US Gulf Coast that would attempt to capitalize on cheaper ethane feedstock in North America.

"We are focused on geographic diversification to supply new markets," Yousef Abdullah Al-Benyan, Sabic vice chairman and chief executive officer, said in a statement. "The proposed venture would capture competitive feedstock and reinforce Sabic's strong position in the value chain."

ExxonMobil and Sabic have worked together for 35 years in major chemical joint ventures in Saudi Arabia.

"We have the capability to design a project with a unique set of attributes that would make it competitive globally," Neil Chapman, president of ExxonMobil Chemical Company, said in the statement. "That is vitally important as most of the chemical demand growth in the next several decades is anticipated to come from developing economies."

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OUR OIL

# San Patricio in running for Exxon steam cracker facility



Contributed photo San Patricio County is one of three communities in the running to become home to an Exxon Mobil steam cracker.

*By Chris Ramirez of the Caller-Times*

*July 27, 2016*

San Patricio County is on the shortlist of communities to become home to the world's largest steam cracker plant.

Exxon Mobil Corp. and Saudi Arabia Basic Industries Corp., a Riyadh-based petrochemical company, announced in a joint statement Tuesday they plan to build a complex together on the U.S. Gulf Coast.

Victoria and St. James Parish, Louisiana also are in the running.

The companies say the region interests them because of its abundant supply of natural gas, and that their planned facility intends capture competitive feedstock of the commodity.

"We're trying very hard to get that project to come here," said Foster Edwards, president/CEO of the San Patricio County Economic Development Corp. "We've got a lot of vacant land they could use. There's a lot of good qualities they could take advantage of here."

Edwards hoped the community's close ties with the Port of Corpus Christi and the efforts made in recent years to improve the LaQuinta Terminal would help it stand apart from its competitors.

In a statement, Exxon and SABIC said the facility, when finished, would be capable of producing 1.8 million tons per year of ethylene and would feed a monoethylene glycol plant and two polyethylene plants.

Monoethylene glycol can be used to make polyester for clothing and polyethylene terephthalate for beverage bottles and containers. Polyethylene can be used in a range of applications, including packaging, consumer and industrial products, agricultural film, and building and construction materials.

A common thread shared by each community is their availability of undeveloped land and water access. The parcel St. James Parish is offering is in an unincorporated area along the banks of the Mississippi River. Victoria, which has had relationships with petrochemical companies for more than six decades, recently

added liquid and dry bulk cargo docks and improved roads at its port.

It also has beefed up industrial training programs at Victoria College in hopes of building up its workforce.

"Projects of this scale are transformational for any community," said D. Dale Fowler, president of the Victoria Economic Development Corp.

Margaret Ross, an Exxon Mobil spokeswoman, said officials are in the early stages of the process and plan to study each area extensively before making a final decision.

San Patricio County's proximity to the Eagle Ford Shale, along with its growing industrial workforce and the infrastructure the port provides, may be among its greatest advantages, energy expert Ray Perryman said.

Many believe the 3,000-square-mile Eagle Ford Shale energy play contains about 20 trillion cubic feet of natural gas and more than 3 billion barrels of oil.

The port also is in the final stages of a \$28 million expansion of its railroad system and is building several new docks. Last year, the port authority also issued \$115 million in revenue bonds both to buy land and to help finance a variety of capital projects over the next decade.

"Corpus Christi offers the right combination of nearby feedstocks and the right infrastructure and should definitely be considered for the ... project," said Perryman, CEO of The Perryman Group, an economic and financial analysis firm in Waco. "The area has attracted billions of dollars of similar

investments in recent years, which is a testament to its competitiveness."

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**About Chris Ramirez**

Chris Ramirez is the Business reporter for the Caller-Times and is the team leader for our Energy Effects coverage.

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Check the box to include the list of links referenced in the article.

**TAB 6**

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

<b>Taxing Entity</b>	<b>% of Project</b>	<b>2015 Tax Rate</b>
San Patricio County	100%	.4600
Gregory-Portland ISD	100%	1.300
San Patricio Drainage District	100%	.054067

## 2015 TAX RATES

Exemptions	Jurisdiction	M&O Rate	I&S Rate	Total Rate
Over 65 - \$5,000	City of Aransas Pass	0.343648	0.336706	0.680354
Disabled Vet:				
Over 65 - \$10,000	City of Gregory	0.649657	0.210343	0.86
Over 65 - \$8,000	City of Ingleside	0.431001	0.171499	0.6025
none	Industrial District	0.431001	0.171499	0.6025
none	City Ingleside on the Bay	0.166456	0	0.166456
none	City of Lakeside	0.127877	0	0.127877
Over 65 - \$6,000	City of Mathis	0.6277	0.3323	0.96
Disabled - 6,000				
Over 65 - \$8,000	City of Odem	0.655858	0.136110	0.791968
Over 65 - \$15,000	City of Portland	0.372033	0.157612	0.529645
Over 65 - \$5,000	City of Sinton	0.52	0.120046	0.640046
Over 65 - \$5,000	City of Taft	0.643209	0.318463	0.961672
Over 65 - \$5,000	City of Taft-Deannexed	0	0.419217	0.419217
H-25,000 O65- 10,000	Aransas Pass ISD	1.031380	0.040000	1.071380
Disabled - 10,000				
Homestead \$25,000	<b>Gregory-Portland ISD</b>	<b>1.12</b>	<b>0.18</b>	<b>1.30</b>
Over 65 - 10,000	<i>Optional O65 - \$5,000 2008 Tax</i>			
Diabled - 10,000	<i>year</i>			
Homestead \$25,000	Ingleside ISD	1.04	0.04	1.08
Over 65 - \$10,000				
Disability - \$10,000				
Homestead \$25,000	Odem-Edroy ISD	1.17	0.457245	1.627245
Ove 65 - 10,000	Optional O65- \$3,000			
Disabled - 10,000				
Homestead \$25,000	Sinton ISD	1.17	0.359	1.5290
Over 65 - 10,000				
Disabled - 10,000				
H-25,000; O65 - 10,000	Taft ISD	1.137437	0.36640	1.503837
Disabled 10,000				
Homestead 1%	<b>County</b>	0.384219	0.018778	<b>0.402997</b>
Minimum 5,000	(Tax Year - 0-65 \$55,000)			
Over 65 - 60,000	<b>County Special</b>	0.057003		<b>0.057003</b>
			<b>Total for County:</b>	<b>0.460000</b>
Homestead 1%	<b>Drainage District</b>	0.054067		<b>0.054067</b>
Minimum 5,000		Total County& Drainage District		0.514067
Over 65 - 60,000				
Disabled 10,000				
Disabled Vet:	10-29% - 5,000	30-49% - 7,500	50-69% - 10,000	70-100% - 12,000

**TAB 7**

*Description of Qualified Investment*

Exxon Mobil Corporation proposes to design and construct a 650,000 ton per annum polyethylene unit.

Exxon Mobil Corporation proposes to design and construct a 650,000 ton per annum polyethylene unit.

The plant will manufacture polyethylene resin which is used in products such as plastic pipe, merchandise bags, milk jugs, food and beverage containers, household chemical and detergent bottles, pails and drums. Feedstock for the plant will be provided by an adjacent ethane steam cracker that is the subject of a separate Application for Limitation of Appraised Value for Qualified Property. A summary of the relationship between the ethane steam cracker and the polyethylene unit is discussed below.

Proposed Output and Final Products

- The polyethylene unit will have a design capacity of 650,000 tons per annum of polyethylene.

The proposed improvements for which the tax limitation is sought will include one (1) polyethylene unit along with all process infrastructure and auxiliary equipment, including but not limited to, compressors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems, blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines, storage tanks, blending silos, electrical switchgear, transformers, substations, instrumentation, equipment and structural foundations including supports, control equipment and facilities, warehouses, raw material and utility distribution improvements, flare, cooling towers, inter-plant piping and utilities, tie-ins, road improvements, control building (including personal property located within buildings), fire prevention and safety equipment, railroad switches, rail car loading equipment, rail car washing buildings and equipment, any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the polyethylene unit and any other infrastructure additions, upgrades and modifications related to the polyethylene unit.

Construction is proposed to commence late in the second quarter of 2020 with completion estimated in the first quarter of 2024.

**TAB 8**

*Description of Qualified Property*

Exxon Mobil Corporation proposes to design and construct a 650,000 ton per annum polyethylene unit.

The plant will manufacture polyethylene resin which is used in products such as plastic pipe, merchandise bags, milk jugs, food and beverage containers, household chemical and detergent bottles, pails and drums. Feedstock for the plant will be provided by an adjacent ethane steam cracker that is the subject of a separate Application for Limitation of Appraised Value for Qualified Property. A summary of the relationship between the ethane steam cracker and the polyethylene unit is discussed below.

Proposed Output and Final Products

- The polyethylene unit will have a design capacity of 650,000 tons per annum of polyethylene.

The proposed improvements for which the tax limitation is sought will include one (1) polyethylene unit along with all process infrastructure and auxiliary equipment, including but not limited to, compressors, drums, vessels, heat exchangers, pumps, filters, reactors, packaged systems, blowers and fans, dryers, dust collection units, mixers, feeders, extruder, rotary valves, scales, trolleys and hoists, utility service lines, storage tanks, blending silos, electrical switchgear, transformers, substations, instrumentation, equipment and structural foundations including supports, control equipment and facilities, warehouses, raw material and utility distribution improvements, flare, cooling towers, inter-plant piping and utilities, tie-ins, road improvements, control building (including personal property located within buildings), fire prevention and safety equipment, railroad switches, rail car loading equipment, rail car washing buildings and equipment, any other tangible personal property utilized in the process, storage, quality control, shipping, waste management and general operation of the polyethylene unit and any other infrastructure additions, upgrades and modifications related to the polyethylene unit.

Construction is proposed to commence late in the second quarter of 2020 with completion estimated in the first quarter of 2024.

**TAB 9**

*Description of Land*

Exxon Mobil will lease land from GCGV Asset Holding LLC for its polyethylene unit. To demonstrate that the land underlying the Exxon Mobil polyethylene unit will be in a reinvestment zone, the legal description of the land in the reinvestment zone to be created by the Board of Trustees of Gregory-Portland ISD for GCGV Asset Holding LLC is on the following pages.

**REINVESTMENT ZONE LEGAL DESCRIPTION**

Tract I:

A tract of land containing 523.26 acres, more or less, out of Section "M" of the Geo. H. Paul Subdivision of the Coleman Fulton Pasture Company lands South of Taft, in San Patricio County, Texas, according to the map or plat on page 32 of Volume 1 of the Map or Plat Records of said County and described by metes and bounds as follows:

BEGINNING at an iron pipe, the original West corner of Section "M", for the PLACE OF BEGINNING;

THENCE with the section line, N 30° 0' E 5,278 feet to the Southern Pacific Railroad Company right-of-way, the original Northwest corner of said Section "M";

THENCE with the railroad right-of-way and Section line, S 60° 0' E 4,326.4 feet to the Northwest corner of a homestead tract in the name of McKamey;

THENCE with the boundary line of said homestead tract, S 30° 7' W 5,276.2 feet to the West corner of said homestead tract for the South corner of this tract;

THENCE with the line of said Section "M", N 60° 2' W 4,314 feet to the PLACE OF BEGINNING, containing 523.26 acres of land, more or less;

Tract II:

A tract of land containing 826.56 acres, more or less, out of Sections "M" and "N" of the George H. Paul Subdivision of the Coleman Fulton Pasture Company's lands in San Patricio County, Texas, according to the map or plat thereof recorded in Volume 1, Page 32, of the Map Records of San Patricio County, Texas, being all of a certain tract of land containing 831.04 acres, more or less, described in a gift deed conveying a one-half (1/2) community property interest in said 831.04 acres of land from T.A. McKamey, as grantor, to Kenneth G. McKamey and wife, Hattie Bell McKamey, as grantees, in equal undivided interests, dated May 18, 1963, recorded in Volume 290, Page 351, of the Deed Records of San Patricio County, Texas, and an undivided one-half (1/2) interest in and to said 831.04 acres of land being a portion of the property acquired by Kenneth G. McKamey under the will of Lillian McKamey, Deceased, as filed in San Patricio County, Texas under Probate No. 5642, devising her one-half (1/2) community property interest in said property, said 831.04 acres of land being more particularly described as follows, to-wit:

All of said Sections "M" and "N", more particularly described by metes and bounds as follows, to-wit:

BEGINNING at an iron pipe set for the Northeast corner of said Section "N" and on the South right of way of the S.A. & A.P.R.R., from said pipe the smokestack on the Walker Gin

at Gregory bears S 44° 10' E, the silo at Terra Belle Ranch bears N 80° 29' W and the most easterly silo at the Rattle Snake Mott bears N 23° 51' W;

THENCE down the center of a road S 30° 7' W at 5272 feet set an iron pipe 20 feet S 30° 7' W of the fence on the North side of a Road running in a Westerly direction, from which the Silo at the Terra Belle Ranch bears N 22° 58' W and the Water Tower at Taft bears N 49° 48' W for the Southeast corner of Section "N" and the Southeast corner of this survey;

THENCE up the center of said Road N 60° 2' W, at 11,246.5 feet set a stake for the Southwest corner of this survey, from which Walker's Gin bears S 72° 52' E and the water tower at Taft bears N 45° 16' W;

THENCE N 30° E at 20 feet set an iron pipe under the fence on the North side of the road, at 2,357 feet the corner post of a fence, it being August Floerke's Southeast corner, at 5,278 feet a 6 inch by 6 inch cypress post on the South line of the Right-of-Way of the S.A. & A. P. R. R., it being Floerke's Northeast corner and the Northwest corner of Section "M" for the Northwest corner of this survey;

THENCE S 60° E with said right of way line at 5,647 feet the center of the gate at the Terra Belle Ranch, at 11,258 feet the PLACE OF BEGINNING, and containing 1,362,5 acres of land;

SAVE AND EXCEPT one-half (1/2) of the road on the East and South sides of said tract of land, containing 8.2 acres of land, more or less; and,

SAVE AND EXCEPT a tract of land containing 523.26 acres, more or less, out of said Section "M", more particularly described by metes and bounds as follows, to-wit:

BEGINNING at an iron pipe, the original West corner of Section "M", for the place of beginning;

THENCE, with the section line, N 30° 0' E 5,278 feet to the Southern Pacific Railroad Company right of way, the original Northwest corner of Section "M";

THENCE with the railroad right-of-way and section line, S 60° 0' E 4,326.4 feet to the Northwest corner of a 200 acre homestead tract in the name of McKamey;

THENCE with the boundary line of said homestead tract, S 30° 7' W 5,276.2 feet to the West corner of said homestead tract for the South corner of this tract;

THENCE with the line of said Section "M" N 60° 2' W 4,314 feet to the place of beginning, and containing 523.26 acres of land, more or less;

SAVE AND EXCEPT out of said 831.04 acres of land, the following described tracts of land, to-wit:

(a) A Tract of land containing one (1) acre, more or less, out of said Section "N", as conveyed by warranty deed from T.A. McKamey and wife, Lillian McKamey, as grantor, to Central Power and Light Company, dated May 4, 1955, recorded in Volume 200, Page 499, of the Deed Records of San Patricio County, Texas; and

(b) Three and forty-eight hundredths (3.48) acres of land, more or less, described as two tracts containing one and seventy-seven hundredths (1.77) acres, more or less, and one and seventy-one hundredths (1.71) acres, more or less, respectively, as conveyed by Right-of-Way Deed from Kenneth G. McKamey and wife, Hattie Bell McKamey, to San Patricio County, Texas, dated April 23, 1965, recorded in Volume 313, Page 497, of the Deed Records of Nueces County, Texas.

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*The above referenced Tract I and Tract II descriptions were obtained pursuant to a Title/Exam Report, dated effective October 1, 2015, from the records of Bay Area Title Services, LLC, under File No. 99151790.*

**TAB 10**

*Description of all property not eligible to become qualified property (if applicable)*

There are no existing improvements on the land where the proposed polyethylene unit will be located. There are, however, existing improvements located within the proposed reinvestment zone area. All of the existing improvements on the land in the proposed reinvestment zone including surface oil and gas equipment, barns and other farm-related buildings and structures, and one residence will be completely demolished as part of the Project. Please see the aerial photograph of the property on the following page with comments regarding the disposition of existing property.

As of January 1, 2016 San Patricio County Appraisal District valued the existing improvements in the proposed reinvestment zone at \$823,523.

MAP OF EXISTING PROPERTY TO BE DEMOLISHED



INCLUDED FOR INFORMATIONAL PURPOSES ONLY - REINVESTMENT ZONE FOR EXXON MOBIL CORPORATION PROPERTY WILL BE CREATED FOR GCGV ASSET HOLDING LLC

### GCGV Asset Holding LLC Existing Improvement Values

SPCAD Property ID	% Interest	Improvement Value\$
56623	46.76%	
1029868	15.59%	
1029869	15.59%	
1029871	15.59%	
1029872	6.47%	
	100.00%	\$ 12,558
1029873	20.00%	
1029874	20.00%	
1029875	20.00%	
1029876	20.00%	
1029877	20.00%	
	100.00%	\$ 41,400
56615	100.00%	\$ -
56650	100.00%	\$ 6,986
56610	100.00%	\$ -
1029880	100.00%	\$ 762,579
56630	100.00%	\$ -
56635	100.00%	\$ -
<b>Totals</b>		<b>\$ 823,523</b>

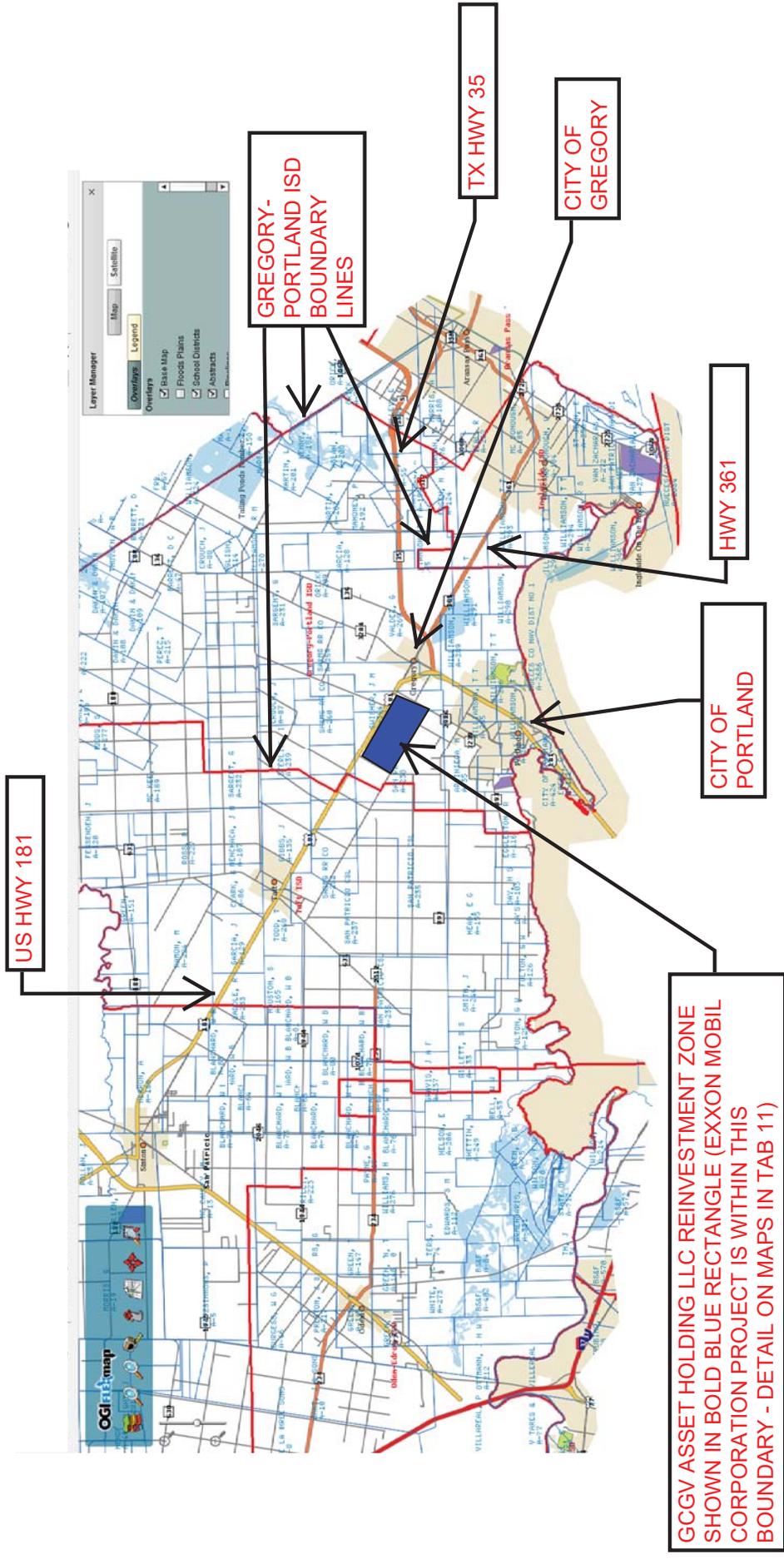
**TAB 11**

Maps that clearly show:

- a) Project vicinity
- b) Qualified investment including location of new building or new improvements
- c) Qualified property including location of new building or new improvements
- d) Existing property
- e) Land location within vicinity map
- f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size

See attached maps. The map showing the qualified investment and qualified property including the proposed location of new buildings or new improvements is confidential and is submitted under separate cover.

# EXXON MOBIL CORPORATION VICINITY MAP



GCGV ASSET HOLDING LLC REINVESTMENT ZONE SHOWN IN BOLD BLUE RECTANGLE (EXXON MOBIL CORPORATION PROJECT IS WITHIN THIS BOUNDARY - DETAIL ON MAPS IN TAB 11)

**TAB 12**

*Request for Waiver of Job Creation Requirement and supporting information (if applicable)*

Not applicable.

**TAB 13**

*Calculation of three possible wage requirements with TWC documentation*

- San Patricio County average weekly wage for all jobs (all industries)
- San Patricio County average weekly wage for all jobs (manufacturing)
- See attached Council of Governments Regional Wage Calculation and Documentation

**EXXON MOBIL CORPORATION  
TAB 13 TO CHAPTER 313 APPLICATION**

**GREGORY-PORTLAND ISD - SAN PATRICIO COUNTY  
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
SECOND	2015	\$ 872.00	\$ 45,344.00
THIRD	2015	\$ 898.00	\$ 46,696.00
FOURTH	2015	\$ 923.00	\$ 47,996.00
FIRST	2016	\$ 886.00	\$ 46,072.00
	AVERAGE	\$ 894.75	\$ 46,678.67

**GREGORY-PORTLAND ISD - SAN PATRICIO COUNTY  
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS**

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
SECOND	2015	\$ 1,600.00	\$ 83,200.00
THIRD	2015	\$ 1,597.00	\$ 83,044.00
FOURTH	2015	\$ 1,601.00	\$ 83,252.00
FIRST	2016	\$ 1,636.00	\$ 85,072.00
	AVERAGE	\$ 1,608.50	\$ 83,165.33
	X	110%	110%
		\$ 1,769.35	\$ 91,481.87

**CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE**

REGION	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
Coastal Bend	2015	\$ 1,038.62	\$ 54,008.00
	X	110%	110%
		\$ 1,142.48	\$ 59,408.80

\* SEE ATTACHED TWC DOCUMENTATION

# Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2015	2nd Qtr	San Patricio County	Private	00	0	10	Total, All Industries	\$872
2015	3rd Qtr	San Patricio County	Private	00	0	10	Total, All Industries	\$898
2015	4th Qtr	San Patricio County	Private	00	0	10	Total, All Industries	\$923
2016	1st Qtr	San Patricio County	Private	00	0	10	Total, All Industries	\$886

# Quarterly Employment and Wages (QCEW)

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 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2015	2nd Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	\$1,600
2015	3rd Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	\$1,597
2015	4th Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	\$1,601
2016	1st Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	\$1,636

**2015 Manufacturing Average Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$24.41</b>	<b>\$50,778</b>
<a href="#">1. Panhandle Regional Planning Commission</a>	\$20.64	\$42,941
<a href="#">2. South Plains Association of Governments</a>	\$17.50	\$36,408
<a href="#">3. NORTEX Regional Planning Commission</a>	\$23.28	\$48,413
<a href="#">4. North Central Texas Council of Governments</a>	\$25.03	\$52,068
<a href="#">5. Ark-Tex Council of Governments</a>	\$18.46	\$38,398
<a href="#">6. East Texas Council of Governments</a>	\$19.84	\$41,270
<a href="#">7. West Central Texas Council of Governments</a>	\$19.84	\$41,257
<a href="#">8. Rio Grande Council of Governments</a>	\$18.32	\$38,109
<a href="#">9. Permian Basin Regional Planning Commission</a>	\$25.18	\$52,382
<a href="#">10. Concho Valley Council of Governments</a>	\$18.80	\$39,106
<a href="#">11. Heart of Texas Council of Governments</a>	\$21.41	\$44,526
<a href="#">12. Capital Area Council of Governments</a>	\$29.98	\$62,363
<a href="#">13. Brazos Valley Council of Governments</a>	\$18.78	\$39,057
<a href="#">14. Deep East Texas Council of Governments</a>	\$17.30	\$35,993
<a href="#">15. South East Texas Regional Planning Commission</a>	\$30.41	\$63,247
<a href="#">16. Houston-Galveston Area Council</a>	\$26.44	\$54,985
<a href="#">17. Golden Crescent Regional Planning Commission</a>	\$23.73	\$49,361
<a href="#">18. Alamo Area Council of Governments</a>	\$19.96	\$41,516
<a href="#">19. South Texas Development Council</a>	\$15.87	\$33,016
<b><a href="#">20. Coastal Bend Council of Governments</a></b>	<b>\$25.97</b>	<b>\$54,008</b>
<a href="#">21. Lower Rio Grande Valley Development Council</a>	\$16.17	\$33,634
<a href="#">22. Texoma Council of Governments</a>	\$19.04	\$39,595
<a href="#">23. Central Texas Council of Governments</a>	\$18.04	\$37,533
<a href="#">24. Middle Rio Grande Development Council</a>	\$22.24	\$46,263

Source: Texas Occupational Employment and Wages

Data published: July 2016

Data published annually, next update will be July 31, 2017

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

$$\boxed{\$54,008 \times 110\% = \$59,408.80}$$

**TAB 14**

*Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)*

See attached Schedules A1, A2, B, C and D

**Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)**

Date: 8/31/2016  
Applicant Name: Exxon Mobil Corporation  
ISD Name: Gregory-Portland ISD

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A	Column B	Column C	Column D	Column E	
			New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [NOTE]	Total Investment (Sum of Columns A+B+C+D)	
			Not eligible to become Qualified Property					
		2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2021	\$ 165,750,000	\$ -	\$ -	\$ -	\$ -	\$ 165,750,000
		2022	\$ 617,500,000	\$ -	\$ -	\$ -	\$ -	\$ 617,500,000
		2023	\$ 277,125,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ 278,125,000
<b>Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]</b>			\$ 1,080,375,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ 1,081,375,000
<b>Total Qualified Investment (sum of green cells)</b>			\$ 1,081,375,000					

Enter amounts from TOTAL row above in Schedule A2

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment include investment meeting the definition of 31.3.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property, is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.  
Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (Including Qualified Property and other investments)

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
Year	School Year (YYYY-YYYY)	Tax Year (File for federal tax year below)	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will become Qualified Property (SEE NOTE)	Column D Other investment made during this year that will become Qualified Property (SEE NOTE)	Column E Total Investment (A+B+C+D)		
TOTALS FROM SCHEDULE A1			1,080,375,000.00	1,000,000.00	-	-	1,081,375,000.00		
0	2016-2017	2016	-	-	-	-	-		
0	2017-2018	2017	-	-	-	-	-		
0	2018-2019	2018	-	-	-	-	-		
0	2019-2020	2019	-	-	-	-	-		
0	2020-2021	2020	-	-	-	-	-		
0	2021-2022	2021	-	-	-	-	-		
0	2022-2023	2022	-	-	-	-	-		
0	2023-2024	2023	-	-	-	-	-		
1	2024-2025	2024	-	-	-	-	-		
2	2025-2026	2025	-	-	-	-	-		
3	2026-2027	2026	-	-	-	-	-		
4	2027-2028	2027	-	-	-	-	-		
5	2028-2029	2028	-	-	-	-	-		
6	2029-2030	2029	-	-	-	-	-		
7	2030-2031	2030	-	-	-	-	-		
8	2031-2032	2031	-	-	-	-	-		
9	2032-2033	2032	-	-	-	-	-		
10	2033-2034	2033	-	-	-	-	-		
Total investment made through limitation			1,080,375,000.00	1,000,000.00	-	-	1,081,375,000.00		
11	2034-2035	2034	-	-	-	-	-		
12	2035-2036	2035	-	-	-	-	-		
13	2036-2037	2036	-	-	-	-	-		
14	2037-2038	2037	-	-	-	-	-		
15	2038-2039	2038	-	-	-	-	-		
16	2039-2040	2039	-	-	-	-	-		
17	2040-2041	2040	-	-	-	-	-		
18	2041-2042	2041	-	-	-	-	-		
19	2042-2043	2042	-	-	-	-	-		
20	2043-2044	2043	-	-	-	-	-		
21	2044-2045	2044	-	-	-	-	-		
22	2045-2046	2045	-	-	-	-	-		
23	2046-2047	2046	-	-	-	-	-		
24	2047-2048	2047	-	-	-	-	-		
25	2048-2049	2048	-	-	-	-	-		

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.  
 \*\* Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "Year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.  
 \*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.  
 For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
 Only tangible personal property that is specifically described in the application can become qualified property.  
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.02(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Date: 8/31/2016  
 Applicant Name: Exxon Mobil Corporation  
 ISD Name: Gregory-Portland ISD

Form 50-296A  
 Revised May 2014

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year)	Qualified Property			Estimated Taxable Value		
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for IRS after all reductions	Final taxable value for M&O after all reductions
0	2016-2017	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	2017-2018	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	2018-2019	2018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	2019-2020	2019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	2020-2021	2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	2021-2022	2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
0	2022-2023	2022	\$ -	\$ -	\$ 55,725,000	\$ 50,152,500	\$ 50,152,500	\$ 50,152,500
0	2023-2024	2023	\$ -	\$ -	\$ 266,412,379	\$ 239,771,141	\$ 239,771,141	\$ 239,771,141
1	2024-2025	2024	\$ -	\$ 600,000	\$ 648,225,000	\$ 584,002,500	\$ 584,002,500	\$ 30,000,000
2	2025-2026	2025	\$ -	\$ 591,000	\$ 638,501,625	\$ 575,242,463	\$ 575,242,463	\$ 30,000,000
3	2026-2027	2026	\$ -	\$ 562,135	\$ 628,924,101	\$ 566,613,826	\$ 566,613,826	\$ 30,000,000
4	2027-2028	2027	\$ -	\$ 573,403	\$ 619,490,239	\$ 558,114,618	\$ 558,114,618	\$ 30,000,000
5	2028-2029	2028	\$ -	\$ 564,802	\$ 610,197,866	\$ 549,742,899	\$ 549,742,899	\$ 30,000,000
6	2029-2030	2029	\$ -	\$ 556,330	\$ 601,044,917	\$ 541,496,755	\$ 541,496,755	\$ 30,000,000
7	2030-2031	2030	\$ -	\$ 547,985	\$ 592,029,243	\$ 533,374,304	\$ 533,374,304	\$ 30,000,000
8	2031-2032	2031	\$ -	\$ 539,765	\$ 583,146,805	\$ 525,373,690	\$ 525,373,690	\$ 30,000,000
9	2032-2033	2032	\$ -	\$ 531,669	\$ 574,401,573	\$ 517,493,084	\$ 517,493,084	\$ 30,000,000
10	2033-2034	2033	\$ -	\$ 523,694	\$ 565,785,549	\$ 509,730,688	\$ 509,730,688	\$ 30,000,000
11	2034-2035	2034	\$ -	\$ 510,601	\$ 545,983,055	\$ 491,895,351	\$ 491,895,351	\$ 491,895,351
12	2035-2036	2035	\$ -	\$ 497,636	\$ 526,875,648	\$ 474,684,120	\$ 474,684,120	\$ 474,684,120
13	2036-2037	2036	\$ -	\$ 485,930	\$ 508,433,070	\$ 458,075,154	\$ 458,075,154	\$ 458,075,154
14	2037-2038	2037	\$ -	\$ 473,256	\$ 490,637,913	\$ 442,047,377	\$ 442,047,377	\$ 442,047,377
15	2038-2039	2038	\$ -	\$ 461,424	\$ 473,465,586	\$ 426,580,452	\$ 426,580,452	\$ 426,580,452
16	2039-2040	2039	\$ -	\$ 449,889	\$ 456,894,290	\$ 411,654,750	\$ 411,654,750	\$ 411,654,750
17	2040-2041	2040	\$ -	\$ 438,641	\$ 440,902,990	\$ 397,251,333	\$ 397,251,333	\$ 397,251,333
18	2041-2042	2041	\$ -	\$ 427,675	\$ 425,477,386	\$ 383,351,922	\$ 383,351,922	\$ 383,351,922
19	2042-2043	2042	\$ -	\$ 416,983	\$ 410,579,887	\$ 369,938,882	\$ 369,938,882	\$ 369,938,882
20	2043-2044	2043	\$ -	\$ 406,559	\$ 396,209,591	\$ 356,995,191	\$ 356,995,191	\$ 356,995,191
21	2044-2045	2044	\$ -	\$ 386,231	\$ 376,399,112	\$ 339,145,431	\$ 339,145,431	\$ 339,145,431
22	2045-2046	2045	\$ -	\$ 366,919	\$ 357,579,156	\$ 322,188,160	\$ 322,188,160	\$ 322,188,160
23	2046-2047	2046	\$ -	\$ 348,573	\$ 339,700,198	\$ 306,078,752	\$ 306,078,752	\$ 306,078,752
24	2047-2048	2047	\$ -	\$ 331,145	\$ 322,715,188	\$ 290,774,814	\$ 290,774,814	\$ 290,774,814
25	2048-2049	2048	\$ -	\$ 314,588	\$ 306,579,429	\$ 276,236,073	\$ 276,236,073	\$ 276,236,073

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. Only include market value for eligible property on this schedule.

**Schedule C: Employment Information**

Date: 8/31/2016  
Applicant Name: Exxon Mobil Corporation  
ISD Name: Gregory-Portland ISD

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers			
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2016-2017	2016	-	\$ -	-	0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2017-2018	2017	-	\$ -	-	0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2018-2019	2018	-	\$ -	-	0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2019-2020	2019	-	\$ -	-	0	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2020-2021	2020	-	\$ -	-	6	\$ 59,408.80
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2021-2022	2021	300	\$ 87,500	-	22	\$ 59,408.80
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2022-2023	2022	1,000	\$ 87,500	-	66	\$ 59,408.80
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary.</i>	0	2023-2024	2023	450	\$ 87,500	-	85	\$ 59,408.80
	1	2024-2025	2024	-	\$ -	-	85	\$ 59,408.80
	2	2025-2026	2025	-	\$ -	-	85	\$ 59,408.80
	3	2026-2027	2026	-	\$ -	-	85	\$ 59,408.80
	4	2027-2028	2027	-	\$ -	-	85	\$ 59,408.80
	5	2028-2029	2028	-	\$ -	-	85	\$ 59,408.80
	6	2029-2030	2029	-	\$ -	-	85	\$ 59,408.80
	7	2030-2031	2030	-	\$ -	-	85	\$ 59,408.80
	8	2031-2032	2031	-	\$ -	-	85	\$ 59,408.80
	9	2032-2033	2032	-	\$ -	-	85	\$ 59,408.80
	10	2033-2034	2033	-	\$ -	-	85	\$ 59,408.80
Years Following Value Limitation Period	11 through 25	2034-2049	2034-2048	-	\$ -	-	85	\$ 59,408.80

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
Only include jobs on the project site in this school district.

**C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25)  Yes  No

If yes, answer the following two questions:

**C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No

**C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

**Schedule D: Other Incentives (Estimated)**

Date: 8/31/2016

Applicant Name: Exxon Mobil Corporation  
 ISD Name: Gregory-Portland ISD

Form 50-296A  
 Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: San Patricio	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	City: Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Other: Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Tax Code Chapter 312	County: San Patricio	2022	10 years	To be determined	To be determined	To be determined
	City: Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	Other: Drainage District	2022	10 years	To be determined	To be determined	To be determined
Local Government Code Chapters 380/381	County: San Patricio	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
	City: Corpus Christi	To be determined	To be determined	To be determined	To be determined	To be determined
	Other: Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Freeport Exemptions	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Non-Annexation Agreements	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Enterprise Zone/Project	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Economic Development Corporation	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Texas Enterprise Fund	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Employee Recruitment	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Skills Development Fund	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Training Facility Space and Equipment	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Infrastructure Incentives	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Permitting Assistance	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Other:	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Other:	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Other:	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
Other:	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable	Not applicable
<b>TOTAL</b>						

Additional information on incentives for this project: Exxon Mobil Corporation will apply for Chapter 312 tax abatements from San Patricio County and San Patricio Drainage District. No tax abatement discussions with the county or drainage districts have been held. None of the taxing entities stated here have granted tax abatement at the time of this application. Applicant will also seek a Chapter 380 agreement with the City of Corpus Christi but no discussions have been held and no agreement has been executed at the time of this application.

**TAB 15**

*Economic Impact Analysis, other payments made in the state or other economic information (if applicable)*

None

**TAB 16**

*Description of Reinvestment Zone or Enterprise Zone, including:*

- a) Evidence that the area qualifies as an enterprise zone as defined by the Governor's office*
- b) Legal description of reinvestment zone\**
- c) Order, resolution, or ordinance established the reinvestment zone\**
- d) Guidelines and criteria for creating the zone\**

A legal description of the proposed reinvestment zone is on the following pages. Gregory-Portland ISD will create the reinvestment zone at a later date. No guidelines and criteria are required for the Board of Trustees of Gregory-Portland ISD to create the reinvestment zone.

**REINVESTMENT ZONE LEGAL DESCRIPTION**

Tract I:

A tract of land containing 523.26 acres, more or less, out of Section "M" of the Geo. H. Paul Subdivision of the Coleman Fulton Pasture Company lands South of Taft, in San Patricio County, Texas, according to the map or plat on page 32 of Volume 1 of the Map or Plat Records of said County and described by metes and bounds as follows:

BEGINNING at an iron pipe, the original West corner of Section "M", for the PLACE OF BEGINNING;

THENCE with the section line, N 30° 0' E 5,278 feet to the Southern Pacific Railroad Company right-of-way, the original Northwest corner of said Section "M";

THENCE with the railroad right-of-way and Section line, S 60° 0' E 4,326.4 feet to the Northwest corner of a homestead tract in the name of McKamey;

THENCE with the boundary line of said homestead tract, S 30° 7' W 5,276.2 feet to the West corner of said homestead tract for the South corner of this tract;

THENCE with the line of said Section "M", N 60° 2' W 4,314 feet to the PLACE OF BEGINNING, containing 523.26 acres of land, more or less;

Tract II:

A tract of land containing 826.56 acres, more or less, out of Sections "M" and "N" of the George H. Paul Subdivision of the Coleman Fulton Pasture Company's lands in San Patricio County, Texas, according to the map or plat thereof recorded in Volume 1, Page 32, of the Map Records of San Patricio County, Texas, being all of a certain tract of land containing 831.04 acres, more or less, described in a gift deed conveying a one-half (1/2) community property interest in said 831.04 acres of land from T.A. McKamey, as grantor, to Kenneth G. McKamey and wife, Hattie Bell McKamey, as grantees, in equal undivided interests, dated May 18, 1963, recorded in Volume 290, Page 351, of the Deed Records of San Patricio County, Texas, and an undivided one-half (1/2) interest in and to said 831.04 acres of land being a portion of the property acquired by Kenneth G. McKamey under the will of Lillian McKamey, Deceased, as filed in San Patricio County, Texas under Probate No. 5642, devising her one-half (1/2) community property interest

in said property, said 831.04 acres of land being more particularly described as follows, to-wit:

All of said Sections "M" and "N", more particularly described by metes and bounds as follows, to-wit:

BEGINNING at an iron pipe set for the Northeast corner of said Section "N" and on the South right of way of the S.A. & A.P.R.R., from said pipe the smokestack on the Walker Gin at Gregory bears S 44° 10' E, the silo at Terra Belle Ranch bears N 80° 29' W and the most easterly silo at the Rattle Snake Mott bears N 23° 51' W;

THENCE down the center of a road S 30° 7' W at 5272 feet set an iron pipe 20 feet S 30° 7' W of the fence on the North side of a Road running in a Westerly direction, from which the Silo at the Terra Belle Ranch bears N 22° 58' W and the Water Tower at Taft bears N 49° 48' W for the Southeast corner of Section "N" and the Southeast corner of this survey;

THENCE up the center of said Road N 60° 2' W, at 11,246.5 feet set a stake for the Southwest corner of this survey, from which Walker's Gin bears S 72° 52' E and the water tower at Taft bears N 45° 16' W;

THENCE N 30° E at 20 feet set an iron pipe under the fence on the North side of the road, at 2,357 feet the corner post of a fence, it being August Floerke's Southeast corner, at 5,278 feet a 6 inch by 6 inch cypress post on the South line of the Right-of-Way of the S.A. & A. P. R. R., it being Floerke's Northeast corner and the Northwest corner of Section "M" for the Northwest corner of this survey;

THENCE S 60° E with said right of way line at 5,647 feet the center of the gate at the Terra Belle Ranch, at 11,258 feet the PLACE OF BEGINNING, and containing 1,362,5 acres of land;

SAVE AND EXCEPT one-half (1/2) of the road on the East and South sides of said tract of land, containing 8.2 acres of land, more or less; and,

SAVE AND EXCEPT a tract of land containing 523.26 acres, more or less, out of said Section "M", more particularly described by metes and bounds as follows, to-wit:

BEGINNING at an iron pipe, the original West corner of Section "M", for the place of beginning;

THENCE, with the section line, N 30° 0' E 5,278 feet to the Southern Pacific Railroad Company right of way, the original Northwest corner of Section "M";

THENCE with the railroad right-of-way and section line, S 60° 0' E 4,326.4 feet to the Northwest corner of a 200 acre homestead tract in the name of McKamey;

THENCE with the boundary line of said homestead tract, S 30° 7' W 5,276.2 feet to the West corner of said homestead tract for the South corner of this tract;

THENCE with the line of said Section "M" N 60° 2' W 4,314 feet to the place of beginning, and containing 523.26 acres of land, more or less;

SAVE AND EXCEPT out of said 831.04 acres of land, the following described tracts of land, to-wit:

(a) A Tract of land containing one (1) acre, more or less, out of said Section "N", as conveyed by warranty deed from T.A. McKamey and wife, Lillian McKamey, as grantor, to Central Power and Light Company, dated May 4, 1955, recorded in Volume 200, Page 499, of the Deed Records of San Patricio County, Texas; and

(b) Three and forty-eight hundredths (3.48) acres of land, more or less, described as two tracts containing one and seventy-seven hundredths (1.77) acres, more or less, and one and seventy-one hundredths (1.71) acres, more or less, respectively, as conveyed by Right-of-Way Deed from Kenneth G. McKamey and wife, Hattie Bell McKamey, to San Patricio County, Texas, dated April 23, 1965, recorded in Volume 313, Page 497, of the Deed Records of Nueces County, Texas.

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*The above referenced Tract I and Tract II descriptions were obtained pursuant to a Title/Exam Report, dated effective October 1, 2015, from the records of Bay Area Title Services, LLC, under File No. 99151790.*

**TAB 17**

*Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (applicant)*

See attached

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here

Dr. Paul Clore

Print Name (Authorized School District Representative)

Superintendent

Title

sign here

*Paul Clore*  
Signature (Authorized School District Representative)

Date

8-31-16

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here

Darren D. Owen

Print Name (Authorized Company Representative (Applicant))

Property Tax Division Manager

Title

sign here

*Darren Owen*  
Signature (Authorized Company Representative (Applicant))

8/24/2016

Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

24 day of August  
*Linda R. Araiza*  
Notary Public in and for the State of Texas

My Commission expires: 10-30-2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.