CHENIERE

Cheniere Energy, Inc.
700 Milam Street, Suite 1900
Houston, Texas 77002
phone: 713.375.5000
fax: 713.375.6000

December 15, 2015

Mr. Jose Rafael Lopez, Superintendent
Taft Independent School District
400 College Street
Taft, Texas 78390

Dear Mr. Lopez:

Cheniere San Patricio Processing Hub, LLC ("Company") applied to the district for an Agreement for Limitation on Appraised Value of Qualified Property for School District Maintenance and Operations Taxes. The application was accepted by the Board of Trustees for Taft Independent School District ("District") on April 21, 2015. On July 16, 2015, the Texas Comptroller ("Comptroller") deemed the application to be complete and issued a certificate recommendation letter package to the District on October 14, 2015. The certificate recommendation letter package allows Cheniere and the District to execute an Agreement for Limitation on Appraised Value of Qualified Property within one year from October 14, 2015, provided that there is no change to the application.

Due to changing market conditions, the Company's project timing has changed such that the Company will not be able to make the qualified investment within the qualifying time period as stated in the application approved by the District and the Comptroller.

As a result, the Company hereby notifies the District that it is withdrawing its application accepted by the District on April 21, 2015. To address the changes to project timing, the Company submits the revised application, which is attached to this letter. The Company respectfully requests that the Board of Trustees for the District accept the revised application and forward it promptly to the Comptroller for review.

Sincerely,

Daniel Belhumeur
Vice President and General Tax Counsel

Enclosures

O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
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KEVIN O'HANLON
CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM
CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

January 4, 2016

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Taft Independent School District from Cheniere San Patricio Processing Hub, LLC

(**First Qualifying Year 2019; First Year of Value Limitation 2021**)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Taft Independent School District is notifying Cheniere San Patricio Processing Hub, LLC of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The company has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2021.

The Applicant submitted the Application to the school district on December 17, 2015. The Board voted to accept the application on December 17, 2015. The application has been determined complete as of January 4, 2016. Please prepare the economic impact report.

A copy of the application will be submitted to the San Patricio County Appraisal District.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: San Patricio County Appraisal District

Cheniere San Patricio Processing Hub, LLC

Taft Independent School District

TAB 1

Pages 1 through 9 of application.

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

December 17, 2015
Date Application Received by District

Jose Rafael
First Name

Lopez
Last Name

Superintendent
Title

Taft Independent School District
School District Name

400 College Street
Street Address

400 College Street
Mailing Address

Taft
City

Texas
State

78390
ZIP

(361)528-2636
Phone Number

(361)528-3440
Fax Number

Mobile Number *(optional)*

joe.lopez@taftisd.net
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Daniel T.
Last Name: Casey
Title: Partner
Firm Name: Moak Casey & Associates LLP
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number *(optional)*:
Email Address: dcasey@moakcasey.com

4. On what date did the district determine this application complete? . . . . . January 4, 2016

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: Daniel
Last Name: Belhumeur
Title: Vice President and General Tax Counsel
Organization: Cheniere Energy, Inc.
Street Address: 700 Milam Street, Suite 1900
Mailing Address: 700 Milam Street, Suite 1900
City: Houston
State: Texas
ZIP: 77002
Phone Number: 713-375-5000
Fax Number: 713-375-6000
Mobile Number *(optional)*:
Business Email Address: daniel.belhumeur@cheniere.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Andrea
Last Name: Carter-Virtanen
Title: Director, State and Local Tax
Organization: Cheniere Energy, Inc.
Street Address: 700 Milam Street, Suite 1900
Mailing Address: 700 Milam Street, Suite 1900
City: Houston
State: Texas
ZIP: 77002
Phone Number: 713-375-5474
Fax Number: 713-375-6474
Mobile Number *(optional)*:
Business Email Address: andrea.carter@cheniere.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

First Name: D. Dale
Last Name: Cummings
Title: Founding Partner
Firm Name: Cummings Westlake LLC
Phone Number: 713-266-4456 x1
Fax Number: 713-266-2333
Business Email Address: dcummings@cwlp.net

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Cheniere San Patricio Processing Hub, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32056857090
3. List the NAICS code 324110
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☐ Yes ☑ No

4a. If yes, please list application number, name of school district and year of agreement

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* LLC
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☑ Yes ☐ No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☑ Yes ☐ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☐ Yes ☑ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☑ Land has no existing improvements
   - ☐ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☑ Yes ☐ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☐ Yes ☑ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . April 15, 2016
2. Commencement of construction 2019
3. Beginning of qualifying time period 2019
4. First year of limitation 2021
5. Begin hiring new employees 2020
6. Commencement of commercial operations 2021
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? 2021

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located San Patricio
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property San Patricio
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: San Patricio, .46, 100% *(Name, tax rate and percent of project)*

   City: n/a *(Name, tax rate and percent of project)*

   Hospital District: n/a *(Name, tax rate and percent of project)*

   Water District: n/a *(Name, tax rate and percent of project)*

   Other *(describe)*: Drainage, .054067, 100% *(Name, tax rate and percent of project)*

   Other *(describe)*: n/a *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 30,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☑ Yes ☐ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☐ Yes ☑ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . March 15, 2016

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☑ Fourth Quarter of 2015 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 10

5. What is the number of new non-qualifying jobs you are estimating you will create? 15

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 888.00

   b. 110% of the average weekly wage for manufacturing jobs in the county is 1,756.70

   c. 110% of the average weekly wage for manufacturing jobs in the region is 1,105.08

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 57,464.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 65,000.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS	
TAB	**ATTACHMENT**
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)*
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property *(if applicable)*
11	Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size **Note:** Electronic maps should be high resolution files. Include map legends/markers.
12	Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*
15	Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *** To be submitted with application or before date of final application approval by school board**
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)*

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

Cheniere San Patricio Processing Hub, LLC is part of a combined group. However, since the company was recently formed, it will not appear on the attached Form 05-165.

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY, INC.	19543523864	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	2945 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MIDSTREAM HOLDINGS INC.	12632113309	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
NORDHEIM EAGLE FORD GATHERING, LLC	32053542257	213112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	011614	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	936648 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
936648 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE FIELD SERVICES, LLC	32053572700	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	011614	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CUI I, LLC DBA CHENIERE UI I, LLC	32054157238	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	051314	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY SHARED SERVICES, INC.	32016416482	561210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	1355523 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
365699 .00	73413584 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY SHARED SERVICES HOLDINGS, LLC	32053420819	532411

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	021314	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG O&M SERVICES, LLC	32035476996	561210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	333 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	68095437 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS LP HOLDINGS, LLC	32052437939	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	3264 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE DEVELOPMENT, INC.	32052633925	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG TERMINALS, LLC	32016451588	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	83333 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS TUG SERVICES, LLC	32020279090	488300

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	5606436 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI LNG, LLC	32018101520	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI LIQUEFACTION, LLC	32048261799	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	2500 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
2500 .00	1752970 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE NATURAL GAS LIQUIDS, LLC	32046832146	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CORPUS CHRISTI HOLDINGS, LLC	32055163334	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mm dd yy)	7. Affiliate reporting end date (mm dd yy)
☐	☐	091114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI PIPELINE GP, LLC	32055163318	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mm dd yy)	7. Affiliate reporting end date (mm dd yy)
☐	☐	091114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG-GP LLC	32014030889	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mm dd yy)	7. Affiliate reporting end date (mm dd yy)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

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Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG-LP, LLC	12023480317	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00
Check box if this is a Corporation or Limited Liability Company ☒	Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LIQUEFACTION, LLC	32042158199	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	17784842 .00
Check box if this is a Corporation or Limited Liability Company ☒	Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG, L.P.	12004660697	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	259952106 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00
Check box if this is a Corporation or Limited Liability Company ☐	Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

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Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS GP, LLC	32027378812	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS, LP	32035050734	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	161663 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY INVESTMENTS, LLC	12059131354	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	10276460 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

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Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE NGL PIPELINE, LLC	32041344741	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MIDSTREAM SERVICES, LLC	32041344659	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LIQUEFACTION EXPANSION, LLC	32051021742	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE GP HOLDING COMPANY, LLC	32051723891	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mm dd yy)	7. Affiliate reporting end date (mm dd yy)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CREOLE TRAIL GP, INC.	32051001850	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mm dd yy)	7. Affiliate reporting end date (mm dd yy)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CREOLE TRAIL LNG, L.P.	12024527967	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mm dd yy)	7. Affiliate reporting end date (mm dd yy)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MARKETING, LLC	32016421599	424690

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	550415 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY OPERATING CO., INC.	11338762666	213112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	1633819 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
1633819 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE PIPELINE HOLDINGS, LLC	32051250432	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CQH HOLDINGS COMPANY, LLC	32014512407	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE PIPELINE GP INTERESTS, LLC	32019693061	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CREOLE TRAIL PIPELINE, LP	32035093551	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	29659 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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1023

TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

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Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CORPUS CHRISTI PIPELINE, L.P.	32035185431	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FRONTERA PIPELINE, LLC	12621600134	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
MAREA GP, LLC	32033829469	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

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Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
MAREA ASSOCIATES, L.P.	32035617870	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010114	123014

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SONORA PIPELINE, LLC	17605920440	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010114	123014

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SOUTHERN TRAIL GP, INC.	12620543178	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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TX233P01 F4.00.01

TX2015 05-166
Ver. 6.0 (Rev.9-13/5)

Texas Franchise Tax Affiliate Schedule

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Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SOUTHERN TRAIL PIPELINE, L.P.	12620697404	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mmddyy)	7. Affiliate reporting end date (mmddyy)
☐	☒	010114	082714

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LIQUIDS LLC	32054926343	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mmddyy)	7. Affiliate reporting end date (mmddyy)
☐	☐	081814	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE INGLESIDE MARINE TERMINAL, LLC	32054926368	213112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (mmddyy)	7. Affiliate reporting end date (mmddyy)
☐	☐	081814	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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19543523864	2015	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SUPPLY & MARKETING, INC.	32016421607	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010114	123114

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐		

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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TAB 4

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Description of Project

Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Cheniere San Patricio Processing Hub, LLC is evaluating the development, construction, and operation of a condensate processing facility in San Patricio County (the "Project"). The Project is comprised of condensate splitting and stabilization and associated infrastructure and product storage facilities. The Project is designed to process/stabilize crude condensate into the following hydrocarbon products: stabilized condensate; crude condensate; jet fuel; naphtha; diesel; and tower bottoms. The Project will either sell the products listed above to third parties or provide process/stabilization services to third parties.

The Project is planned on a 160 acre tract of land located in San Patricio County, Texas. Approximately 4 miles south of Taft Texas, the potential tract of land for the Project is located at the northeast corner of the intersection of County Road 72 and County Road 3161 (identified by San Patricio County Appraisal District as Parcel Number 52216).

The hydrocarbon products will be temporarily stored onsite and ultimately shipped to the Cheniere Ingleside Marine Terminal via pipeline. ***Neither the Cheniere Ingleside Marine Terminal nor the pipeline are part of this Application for Limitation on Appraised Value of Qualified Property***. Construction of the Project is anticipated to commence following the purchase of the land, execution of commercial contracts, the receipt of necessary government permits and approvals, and the closing of financial commitments sufficient to construct the Project. The total estimated capital investment, including intangible assets, of the Project in Taft ISD is approximately $326 million.

The Project includes, but is not limited to, the following major components described below. The Project will also include warehouse, lab, and control room buildings as well as utilities infrastructure, intraplant piping, and other facilities to support these major manufacturing components.

Storage

- Crude Condensate: four (4) 125,000 barrel IFR Storage Tanks
- Y-Grade: one (1) 40,000 barrel Sphere Storage Tank
- Light Naphtha: one (1) 125,000 barrel IFR Storage Tank
- Heavy Naphtha: one (1) 125,000 barrel IFR Storage Tank
- Jet Product: one (1) 125,000 barrel FCR Storage Tank
- Diesel: one (1) 125,000 barrel FCR Storage Tank
- Gas Oil: one (1) 125,000 barrel FCR Storage Tank
- Miscellaneous: one (1) 125,000 barrel IFR Storage Tank
- Stabilized Condensate: one (1) 250,000 IFR Storage Tank
  Total Storage = 1,540,000 barrels

Unloading Truck Bay

- One (1) five-bay truck rack.
- Truck unloading office
- Tank and associated pump for volumes of up to 100,000 barrel per day

Splitter Facilities

Two splitters will be constructed to produce purity products from crude condensate and/or stabilized condensate.

Condensate Stabilizer Facilities

Two condensate stabilizers will be constructed to produce stabilized condensate from crude condensate.

Water Infrastructure Improvements

A 10-inch diameter water line will be constructed together with an associated 500,000 gallon ground storage tank.

If the Project is approved by Cheniere's Board of Directors, construction would begin in the first quarter of 2019 and commercial operations would begin in the third quarter of 2020.

TAB 5

Documentation to assist in determining if limitation is a determining factor.

Applicant's parent company for this project is an international energy company with a significant presence in another Gulf State where it receives an abatement of 100% of all ad valorem taxes (including school district taxes) for a period of 10 years.

Applicant applied for air emissions permits for the proposed project from Texas Commission on Environmental Quality ("TCEQ") on December 12, 2014. The permit application is under agency review; no permit has been issued to Applicant.

Although Applicant has acquired the land on which the proposed project might be situated, no construction contracts have been signed to construct the proposed project and no final investment decision has been made regarding the project. Agreements pertaining to preliminary design and engineering work and the development of other technical studies and estimates have been entered into, but only because this preliminary work is necessary for purposes of making a final investment decision regarding the project. Additionally, no commercial contracts have been signed regarding the provision of commercial services or sale of products to third parties by the Project. Enclosed under this Tab 5 are articles that relate to the proposed Cheniere Ingleside Marine Terminal and the Project. The articles make clear that Cheniere has not yet made a final investment decision regarding the Project, and that a final investment decision will be reached only after completing commercial agreements and obtaining all necessary permits.

The decision to invest in a particular jurisdiction depends on the economics of the investment in the particular jurisdiction. Applicant's decision to proceed with the investment in the proposed project in Texas will be based on a number of commercial, regulatory and financial considerations, including the ability to obtain relief regarding ad valorem taxes. Without the Chapter 313 appraised value limitation, the economics of this project become less competitive with other capital intensive projects and the likelihood of raising the required capital to construct this project becomes uncertain. The projected ad valorem tax liabilities of this project without a Chapter 313 appraised value limitation will lower the economic return to investors and financiers to an unacceptable level at today's condensate commodity prices. Specifically, ad valorem taxes are projected to be the highest operating expense for this project and the ability to secure a Chapter 313 appraised value limitation is a significant factor regarding our final investment decision to construct and operate this project in Texas.

The 25-year comparison of Taft ISD ad valorem taxes both with and without the Chapter 313 value limitation agreement is shown on the following page.

YEAR	TAFT ISD TAXES WITHOUT 313	TAFT ISD TAXES WITH 313
2019	$ -	$ 110,000
2020	$ 1,416,426	$ 1,526,426
2021	$ 4,524,976	$ 4,619,570
2022	$ 4,390,075	$ 1,520,844
2023	$ 4,259,218	$ 1,488,962
2024	$ 4,132,276	$ 1,458,033
2025	$ 4,009,150	$ 1,428,034
2026	$ 3,889,695	$ 1,398,930
2027	$ 3,773,812	$ 1,370,696
2028	$ 3,661,402	$ 1,343,308
2029	$ 3,552,349	$ 1,316,737
2030	$ 3,446,554	$ 1,290,961
2031	$ 3,343,931	$ 3,453,931
2032	$ 3,244,366	$ 3,354,366
2033	$ 3,147,787	$ 3,147,787
2034	$ 3,053,354	$ 3,053,354
2035	$ 2,961,753	$ 2,961,753
2036	$ 2,872,900	$ 2,872,900
2037	$ 2,786,713	$ 2,786,713
2038	$ 2,703,112	$ 2,703,112
2039	$ 2,622,019	$ 2,622,019
2040	$ 2,543,358	$ 2,543,358
2041	$ 2,467,057	$ 2,467,057
2042	$ 2,393,046	$ 2,393,046
2043	$ 2,321,254	$ 2,321,254
2044	$ 2,251,617	$ 2,251,617
TOTAL	**$ 79,768,199**	**$ 57,804,767**
DIFFERENCE		**$ (21,963,432)**

As can be seen, the Chapter 313 incentive results in $21.96 million of tax savings to Applicant. This tax savings is equivalent to 6.73% of Applicant's total investment which is a significant and determining factor in Applicant's decision to invest in Texas.

Supporting Information

Additional information provided by the Applicant or located by the Comptroller

Economy | Mon Jun 29, 2015 3:47pm EDT

Related: STOCKS, MARKETS

Cheniere Energy Inc is moving ahead with a $550 million export terminal in Texas that will ship processed condensate to international markets, a top executive said on Monday.

In addition, the terminal will be able to export any type of domestic oil if the decades-old U.S. crude export ban is ever lifted, said Nelson Lee, director of crude trading and origination at Cheniere.

"The reason why we're going ahead with that project is we think that we will have unfettered crude oil exports in U.S at some point, and there aren't the sort of logistics for the crude to exit the United States," Lee said at an energy conference in Houston.

ADVERTISING

Lee recently joined Cheniere from BHP Billiton Ltd, where he headed condensate exports. BHP was the first company to export condensate without waiting for approval from U.S. regulators.

Speaking at American Business Conferences' North American Crude Markets and Storage Summit, Lee said that the terminal, slated to start up in 2017, will have 2 million barrels of oil storage and dock infrastructure that can accommodate Aframax-sized tankers.

Cheniere also is building liquefied natural gas (LNG) export terminals in Corpus Christi, Texas, and Cameron, Louisiana.

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The oil terminal will have storage and stabilization at a hub in San Patricio near Corpus Christi, which will be connected via pipeline to Cheniere's operations in Ingleside, Texas, on the Corpus Christi Bay. There, processed condensate will ship out.

Cheniere axed plans to build a condensate splitter at the terminal, focusing instead on stabilization capacity, he said.

Splitters "split" condensate into various components including jet fuel, diesel and naphtha, a building block for gasoline.

Stabilizers provide less sophisticated processing that removes natural gas liquids. In 2013, U.S. regulators started telling companies that such minimal processing is enough to qualify super-light oil, prevalent in the nearby Eagle Ford shale in Texas, as an exportable refined product that does not violate the crude export ban. (Reporting By Kristen Hays; Editing by Peter Galloway)

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Cheniere eyes US condensate exports

27 Apr 2015, 4.17 pm GMT

Houston, 27 April (Argus) — Cheniere Energy, which will become the first major LNG exporter in the contiguous US, plans to also export US condensates, it told *Argus.*

The Houston-based company plans to start exporting 200,000 b/d of condensates in 2017 from a location near its planned greenfield LNG export terminal in Corpus Christi, Texas. The initial project has an estimated cost of $1bn, but could be expanded to a capacity of 1mn b/d at a total cost of $2bn.

The project would primarily export condensates from the nearby Eagle Ford shale formation and target Asian markets by arbitraging the WTI-Brent spread. Cheniere plans to make a final investment decision this year, after completing commercial agreements and getting all necessary permits.

Interest in exporting US condensates has surged since the US Department of Commerce ruled in December that distilled condensates can be exported as freely as other refined products. The US strictly limits the export of most crude oil and can restrict the export of natural gas.

Cheniere likely will sell processing capacity and for now is the only company that will provide producers the ability to both export condensates and associated gas in the form of LNG, company officials told *Argus.* A number of other companies, such as Enterprise Products Partners, Shell, BP, BHP Billiton and Trifigura have started to export US condensates or are developing plans to do so.

The Cheniere project would involve construction of three elements. The San Patricio hub would process and store condensates from the raw crude stream in pipelines. A roughly 20-mile (32km) pipeline would deliver the processed condensates west to east from the hub to the Ingleside terminal, which would store and load condensates on ships.

The San Patricio hub would have a splitter with initial capacity of 100,000 b/d that could produce distillates such as heavy and light naphtha and jet fuel, Cheniere said. It also would have straight-run capacity of 100,000 b/d, including 60,000 b/d of stabilization capacity. The stabilizer would produce condensates that can be shipped by removing lighter and more volatile natural gas liquids.

The San Patricio hub would have initial storage capacity of 1.5mn bl and a five-bay truck rack. It would be near the Double Eagle, Harvest and NuStar pipelines that deliver raw crude and condensates to Corpus Christi. The Ingleside export terminal would have initial storage capacity of 3mn bl, throughput of up to 1mn b/d, up to two Aframax-capable docks and a 5-bay truck rack.

Cheniere has secured a 160-acre site for the San Patricio hub and a 550-acre site for the terminal. Cheniere has applied for key permits it needs from the US Army Corps of Engineers and the Texas Commission on Environmental Quality. Cheniere completed preliminary engineering and design in December and has begun detailed design.

Cheniere plans to export its first LNG cargo late this year from its Sabine Pass project in Louisiana, which is scheduled to start commercial operations in February 2016.

rn/tdf

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Cheniere weighing 2nd plant in San Patricio County

BY: Chris Ramirez
POSTED: 7:48 PM, Oct 2, 2014
UPDATED: 10:27 PM, Oct 2, 2014
TAG: eagle ford shale (/topic/eagle+ford+shale) | our oil (/topic/our+oil)

Ingleside - With its efforts to bring an $11 billion natural gas plant to Gregory still in limbo, Cheniere Energy Inc. is considering building a $500 million marine terminal and condensate facility in Ingleside.

Officials for the Houston-based company Thursday unveiled details of the concept to members of the Corpus Christi Rotary Club. Describing the plan as "a proposal," a Cheniere spokesman said the idea would complement a larger liquefied natural gas project the company announced last summer.

"This is a ... project that's not directly tied to our LNG project, but both of them come out of the energy revolution that is certainly reshaping South Texas," said Jason French, public affairs director for Cheniere.

The 552-acre condensate plant would be located next to Kiewit Offshore Services, along the LaQuinta Channel, according to company documents. It also would feature two ship berths and nine tanks, giving it 2.7 million barrels of storage capacity. French said the facility would ideally receive product from the Eagle Ford Shale and Permain Basin energy plays via pipeline and trucks, and make them available to ship out on tankers and barges.

Company officials expect it to create 300 construction jobs, and 30 permanent jobs once the plant is operational.

Construction could begin as early as the second half of 2015, though the company must get several local, state and federal permits before ground can be broken.

While much of the excitement from the Eagle Ford Shale formation has centered on oil, companies also have clamored to harvest condensate, a light, low-density mixture of hydrocarbon liquids that typically are present in the production of natural gas. The 3,000-square-mile formation is estimated to have about 20 trillion cubic feet of natural gas and more than 3 billion barrels of oil.

Cheniere Energy in September 2013 filed for permits to build an liquefied natural gas plant near Gregory, but has not gotten them. The project is being designed and permitted to produce 13.5 million tons of natural gas annually.

"The abundant supply of both condensate and natural gas are certainly appealing," French said. "If we go forward with it ... it's a new project with new commodity that we'd be excited about working with."

Judy Hawley, who represents San Patricio County on the port authority commission, was confident Cheniere would be cleared for its venture in Gregory. She was pleased with the company's plans for Ingleside.

"They're trying to diversify their presence here," said Hawley, the commission chair. "They're a great model of a major company wanting to come into a community and coexist in a very responsible way.

"All of the business growth we've been experiencing bode well for the economy of this area."

Cheniere company officials have spent the last week pitching the idea to government officials and civic groups from Ingleside and the local school district. French met with Ingleside schools superintendent Troy Mircovich on Thursday to discuss the plan. More public meetings are in the works.

French said Cheniere may eventually put a condensate splitter on the site, so it can refine materials it makes into higher-value products.

Cheniere has been lining up international investors while awaiting its permits.

In April, Cheniere inked a contract to provide Endesa S.A., a Spanish utility company, with 1.5 million tons of natural gas each year once the plant's operations commence. That agreement is for 20 years. Cheniere, through its subsidiary, Corpus Christi Liquefaction, also brokered several agreements to provide liquefied natural gas to other utilities in Indonesia, Australia, Italy and Singapore.

Twitter: @Caller_ChrisRam

Potential Timeline

Second half 2014 — Commence regulatory process

Second half 2015 — Begin construction

Second half 2016 — Start operations

Source: Cheniere Energy Inc.

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Cheniere considers condensate export facility near Corpus Christi

Posted on October 3, 2014 at 5:37 pm by Rhiannon Meyers in Crude oil, General

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Hoping to capitalize on the flood of oil coming out of Texas, Cheniere Energy is considering building a marine and storage terminal in Ingleside to export condensate, an ultralight oil not subject to the U.S. ban on crude exports.

Cheniere Energy is considering building a terminal in Ingleside to store and and ship condensate. (Courtesy Cheniere Energy)

The Houston-based company is negotiating to buy 552 acres in an industrial site along the La Quinta Ship Channel for a condensate storage and shipping project which could cost between $400 and $600 million, said Jason French, public affairs director for Cheniere.

CEO Charif Souki said in an interview with Fuel Fix on Friday that although the company had yet to complete the purchase and finalize some key details of its plans, Cheniere has taken some necessary first steps to expand its footprint into the condensate market.

Condensate, which exists as a gas underground but flows as a liquid at normal temperatures and pressures, accounts for half of the daily production from wells in the Eagle Ford Shale in South Texas. U.S. law has banned most crude exports for almost 40 years, but the federal government recently ruled that condensate can be shipped overseas with minimal processing. Two companies, Pioneer Natural Resources and Enterprise Products Partners, have received permission to export condensate.

Related: Wannabe condensate exporters might not wait for green light

French said while the proposal remains in its earliest stages, the project is expected to have the capability to store and ship out condensate and condensate products, such as naphtha, kerosene and diesel, to domestic markets and buyers overseas. Cheniere may also consider installing a condensate splitter, a distillation unit operated outside of a refinery.

Preliminary plans call for the facility to include two marine berths capable of docking mid-sized crude oil tankers for overseas shipping and barges for domestic shipping, as well as nine tanks with the capacity to store 2.7 million barrels, French said.

"The type of products will be flexible and the type of ships will be flexible," he said.

An artist rendering illustrates Cheniere's plans to build a condensate storage and marine terminal in Ingleside on the La Quinta Ship Channel. (Courtesy Cheniere Energy)

Cheniere plans to source the condensate from Texas shale plays and pump in the oil through pipelines. Those routes are being discussed, French said.

He has been meeting with local officials and residents since last month to make the community comfortable with the project and clear the way for necessary local permits.

The company expects to submit applications for the necessary state and federal permits by the end of the month and close on the property by the end of the year. Pending approvals, construction could begin late next year and finish in the second half of 2016, French said. The construction could generate up to 350 jobs while the plant would employ about 30 to 35 people.

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Tags: Charif Souki, Cheniere Energy, condensate, export, exports, Ingleside, Jason French, splitter

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Cheniere approved for second export terminal

BY: Chris Ramirez
POSTED: 11:26 AM, Dec 31, 2014
UPDATED: 12:15 PM, Dec 31, 2014
TAG: eagle ford shale (/topic/eagle+ford+shale) | energy (/topic/energy)

GREGORY - Cheniere Energy Inc., which plans to build an $11 billion liquefied natural gas plant with three processing facilities near Gregory, has earned federal approval to build a second LNG export terminal.

In a filing Tuesday, the Federal Energy Regulatory Commission authorized Cheniere, developer of the first U.S. liquefied natural gas export terminal in years, to build an LNG plant and pipeline in the Coastal Bend.

The commission's approval now clears the way for the U.S. Department of Energy to weigh whether the project should be permitted to ship LNG to countries with which the U.S. doesn't have a free-trade agreement.

The project is being designed and permitted for up to three trains, or processing facilities, to produce 13.5 million tons of natural gas annually.

Cheniere Energy in September 2013 filed for permits to build the plant but has not gotten them. Company officials said the second terminal requires a separate permit.

Liquefied natural gas is viewed as a strong export alternative as crude prices worldwide have fallen more than 50 percent since June. Economists blame a glut of crude in the market caused by huge U.S. stockpiles and members of the Organization of Petroleum Exporting Countries refusing to cut their production.

Customers have been lining up for Cheniere in anticipation of its other permits getting approved.

Two weeks ago, EDP Energias de Portugal S.A. became the 13th company to ink a sale and purchase agreement with Cheniere. Under the arrangement, the Lisbon, Portugal-based utility provider will buy 770,000 tons of LNG each year once Cheniere's third train of fuel is operational.

Cheniere officials announced in October the company also was considering building a $500 million, 552-acre marine terminal and condensate facility in Ingleside. Company officials say the idea, still in the planning stages, would feature two ship berths and nine tanks, giving it 2.7 million barrels of storage capacity to complement the liquefied natural gas project.

Twitter: @Caller_ChrisRam

POTENTIAL TIMELINE

Second half 2014 — Commence regulatory process

Second half 2015 — Begin construction

Second half 2016 — Start operations

Source: Cheniere Energy Inc.

Cheniere Order (https://www.scribd.com/doc/251395463/Cheniere-Order)

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Cheniere eyes US condensate exports

27 Apr 2015 17:17 (+01:00 GMT)

Houston, 27 April (Argus) — Cheniere Energy, which will become the first major LNG exporter in the contiguous US, plans to also export US condensates, it told *Argus*.

The Houston-based company plans to start exporting 200,000 b/d of condensates in 2017 from a location near its planned greenfield LNG export terminal in Corpus Christi, Texas. The initial project has an estimated cost of $1bn, but could be expanded to a capacity of 1mn b/d at a total cost of $2bn.

The project would primarily export condensates from the nearby Eagle Ford shale formation and target Asian markets by arbitraging the WTI-Brent spread. Cheniere plans to make a final investment decision this year, after completing commercial agreements and getting all necessary permits.

Interest in exporting US condensates has surged since the US Department of Commerce ruled in December that distilled condensates can be exported as freely as other refined products. The US strictly limits the export of most crude oil and can restrict the export of natural gas.

Cheniere likely will sell processing capacity and for now is the only company that will provide producers the ability to both export condensates and associated gas in the form of LNG, company officials told *Argus*. A number of other companies, such as Enterprise Products Partners, Shell, BP, BHP Billiton and Trifigura have started to export US condensates or are developing plans to do so.

The Cheniere project would involve construction of three elements. The San Patricio hub would process and store condensates from the raw crude stream in pipelines. A roughly 20-mile (32km) pipeline would deliver the processed condensates west to east from the hub to the Ingleside terminal, which would store and load condensates on ships.

The San Patricio hub would have a splitter with initial capacity of 100,000 b/d that could produce distillates such as heavy and light naphtha and jet fuel, Cheniere said. It also would have straight-run capacity of 100,000 b/d, including 60,000 b/d of stabilization capacity. The stabilizer would produce condensates that can be shipped by removing lighter and more volatile natural gas liquids.

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Cheniere plans to export its first LNG cargo late this year from its Sabine Pass project in Louisiana, which is scheduled to start commercial operations in February 2016.

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Mon Jun 29, 2015 3:52pm EDT

Cheniere moving ahead with condensate export terminal in Texas

HOUSTON | BY KRISTEN HAYS

Cheniere Energy Inc is moving ahead with a $550 million export terminal in Texas that will ship processed condensate to international markets, a top executive said on Monday.

In addition, the terminal will be able to export any type of domestic oil if the decades-oldU.S. crude export ban is ever lifted, said Nelson Lee, director of crude trading and origination at Cheniere.

"The reason why we're going ahead with that project is we think that we will have unfettered crude oil exports in U.S at some point, and there aren't the sort of logistics for the crude to exit the United States," Lee said at an energy conference in Houston.

Lee recently joined Cheniere from BHP Billiton Ltd, where he headed condensate exports. BHP was the first company to export condensate without waiting for approval from U.S. regulators.

Speaking at American Business Conferences' North American Crude Markets and Storage Summit, Lee said that the terminal, slated to start up in 2017, will have 2

million barrels of oil storage and dock infrastructure that can accommodate Aframax-sized tankers.

Cheniere also is building liquefied natural gas (LNG) export terminals in Corpus Christi, Texas, and Cameron, Louisiana.

The oil terminal will have storage and stabilization at a hub in San Patricio near Corpus Christi, which will be connected via pipeline to Cheniere's operations in Ingleside, Texas, on the Corpus Christi Bay. There, processed condensate will ship out.

ADVERTISING

Cheniere axed plans to build a condensate splitter at the terminal, focusing instead on stabilization capacity, he said.

Splitters "split" condensate into various components including jet fuel, diesel and naphtha, a building block for gasoline.

Stabilizers provide less sophisticated processing that removes natural gas liquids. In 2013, U.S. regulators started telling companies that such minimal processing is enough to qualify super-light oil, prevalent in the nearby Eagle Ford shale in Texas, as an exportable refined product that does not violate the crude export ban.

(Reporting By Kristen Hays; Editing by Peter Galloway)

From Corpus paper:

Cheniere forum to view expansion

Hide Details

*Corpus Christi Caller-Times (TX) - June 30, 2015*Browse Issues

- ***Author/Byline:*** *Chris Ramirez chris.ramirez@caller.com 361-886-3667*
- ***Edition: Corpus*** *Christi*
- ***Section:*** *Local*
- ***Page:*** *5B*
- ***Readability:*** *>12 grade level (Lexile: 1490)*

PORTLAND — The public will get a chance to hear details on a Houston company's plans to build an $11 billion liquefied natural gas terminal near Gregory.

Cheniere Energy Inc. will host an open house Wednesday at the Portland Community Center about its proposed **Corpus** Christi Liquefaction Expansion Project.

Cheniere's long-discussed facility initially was designed and permitted for up to three trains of LNG and will be able to produce 13.5 million tons of natural gas annually. This month, **Cheniere** announced it would add two trains that would bring the plant's annual capacity to 22.5 million tons.

Company officials say climbing global demand is driving the need to expand.

"This is a facility that will continue to grow," Portland Chamber of Commerce CEO Colette Walls said. "The long-term economic impacts to Portland and the surrounding area are tremendous and will be felt for years."

An LNG train refers to the compressors train used in the industrial process to convert natural gas into liquefied natural gas.

Global demand for natural gas — particularly from China and India — is projected to grow at least 2 percent each a year until 2020, according to the latest report from Paris-based International Energy Agency.

Technological advancements in hydraulic fracturing and shale gas production have made the United States a major player in LNG trade and perhaps the most likely nation to meet the world's need.

The shift also comes at a time when energy companies have begun searching for alternatives to their yearslong reliance on the volatile oil market.

U.S. Rep. Blake Farenthold plans to attend the open house.

In an interview Monday, Farenthold, a Republican, told the Caller-Times that

See **CHENIERE**, 6B

Cheniere's investment in the area demonstrates the company's confidence in both the Coastal Bend and in LNG's potential. Farenthold has long supported the project and helped form the House Liquefied Natural Gas Exports Caucus, which promotes the development and timely exportation of LNG.

"It'll help develop a market for natural gas, of which we have a ton," he said. "I grew up in **Corpus** Christi that has long had potential. We're now poised to realize that potential."

Cheniere received permission from federal authorities to begin construction in May, nearly two years after it filed for permits.

Since then it has lined up customers for sale-and-purchase agreements, including dozens of utility providers in Europe.

In October, **Cheniere** officials announced they also were considering building a $500 million, 552-acre marine terminal and condensate facility in Ingleside to complement the liquefied natural gas project.

Twitter: @Caller_ChrisRam

TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

All of the project is located in Taft ISD. The project is also located 100% in the following tax districts and the tax rate for each district is shown below.

1) San Patricio County – $.46000
2) San Patricio Drainage – $.054067
3) Taft ISD – $1.503837

TAB 7

Description of Qualified Investment

Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Cheniere San Patricio Processing Hub, LLC is evaluating the development, construction, and operation of a condensate processing facility in San Patricio County (the "Project"). The Project is comprised of condensate splitting and stabilization and associated infrastructure and product storage facilities. The Project is designed to process/stabilize crude condensate into the following hydrocarbon products: stabilized condensate; crude condensate; jet fuel; naphtha; diesel; and tower bottoms. The Project will either sell the products listed above to third parties or provide process/stabilization services to third parties.

The Project is planned on a 160-acre tract of land located in San Patricio County, Texas. Approximately 4 miles south of Taft Texas, the potential tract of land for the Project is located at the northeast corner of the intersection of County Road 72 and County Road 3161 (identified by San Patricio County Appraisal District as Parcel Number 52216).

The hydrocarbon products will be temporarily stored onsite and ultimately shipped to the Cheniere Ingleside Marine Terminal via pipeline. ***Neither the Cheniere Ingleside Marine Terminal nor the pipeline are part of this Application for Limitation on Appraised Value of Qualified Property***. Construction of the Project is anticipated to commence following the purchase of the land, execution of commercial contracts, the receipt of necessary government permits and approvals, and the closing of financial commitments sufficient to construct the Project. The total estimated capital investment, including intangible assets, of the Project in Taft ISD is approximately $326 million.

The Project includes, but is not limited to, the following major components described below. The Project will also include warehouse, lab, and control room buildings as well as utilities infrastructure, intraplant piping, and other facilities to support these major manufacturing components.

Storage

- Crude Condensate: four (4) 125,000 barrel IFR Storage Tanks
- Y-Grade: one (1) 40,000 barrel Sphere Storage Tank
- Light Naphtha: one (1) 125,000 barrel IFR Storage Tank
- Heavy Naphtha: one (1) 125,000 barrel IFR Storage Tank
- Jet Product: one (1) 125,000 barrel FCR Storage Tank

- Diesel: one (1) 125,000 barrel FCR Storage Tank
- Gas Oil: one (1) 125,000 barrel FCR Storage Tank
- Miscellaneous: one (1) 125,000 barrel IFR Storage Tank
- Stabilized Condensate: one (1) 250,000 IFR Storage Tank
  Total Storage = 1,540,000 barrels

Unloading Truck Bay

- One (1) five-bay truck rack.
- Truck unloading office
- Tank and associated pump for volumes of up to 100,000 barrel per day

Splitter Facilities

Two splitters will be constructed to produce purity products from crude condensate and/or stabilized condensate.

Condensate Stabilizer Facilities

Two condensate stabilizers will be constructed to produce stabilized condensate from crude condensate.

Water Infrastructure Improvements

A 10-inch diameter water line will be constructed together with an associated 500,000 gallon ground storage tank.

If the Project is approved by Cheniere's Board of Directors, construction would begin in the first quarter of 2019 and commercial operations would begin in the third quarter of 2020.

TAB 8

Description of Qualified Property

Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Cheniere San Patricio Processing Hub, LLC is evaluating the development, construction, and operation of a condensate processing facility in San Patricio County (the "Project"). The Project is comprised of condensate splitting and stabilization and associated infrastructure and product storage facilities. The Project is designed to process/stabilize crude condensate into the following hydrocarbon products: stabilized condensate; crude condensate; jet fuel; naphtha; diesel; and tower bottoms. The Project will either sell the products listed above to third parties or provide process/stabilization services to third parties.

The Project is planned on a 160 acre tract of land located in San Patricio County, Texas. Approximately 4 miles south of Taft Texas, the potential tract of land for the Project is located at the northeast corner of the intersection of County Road 72 and County Road 3161 (identified by San Patricio County Appraisal District as Parcel Number 52216).

The hydrocarbon products will be temporarily stored onsite and ultimately shipped to the Cheniere Ingleside Marine Terminal via pipeline. ***Neither the Cheniere Ingleside Marine Terminal nor the pipeline are part of this Application for Limitation on Appraised Value of Qualified Property***. Construction of the Project is anticipated to commence following the purchase of the land, execution of commercial contracts, the receipt of necessary government permits and approvals, and the closing of financial commitments sufficient to construct the Project. The total estimated capital investment, including intangible assets, of the Project in Taft ISD is approximately $326 million.

The Project includes, but is not limited to, the following major components described below. The Project will also include warehouse, lab, and control room buildings as well as utilities infrastructure, intraplant piping, and other facilities to support these major manufacturing components.

Storage

- Crude Condensate: four (4) 125,000 barrel IFR Storage Tanks
- Y-Grade: one (1) 40,000 barrel Sphere Storage Tank
- Light Naphtha: one (1) 125,000 barrel IFR Storage Tank
- Heavy Naphtha: one (1) 125,000 barrel IFR Storage Tank
- Jet Product: one (1) 125,000 barrel FCR Storage Tank
- Diesel: one (1) 125,000 barrel FCR Storage Tank

- Gas Oil: one (1) 125,000 barrel FCR Storage Tank
- Miscellaneous: one (1) 125,000 barrel IFR Storage Tank
- Stabilized Condensate: one (1) 250,000 IFR Storage Tank
  Total Storage = 1,540,000 barrels

Unloading Truck Bay

- One (1) five-bay truck rack.
- Truck unloading office
- Tank and associated pump for volumes of up to 100,000 barrel per day

Splitter Facilities

Two splitters will be constructed to produce purity products from crude condensate and/or stabilized condensate.

Condensate Stabilizer Facilities

Two condensate stabilizers will be constructed to produce stabilized condensate from crude condensate.

Water Infrastructure Improvements

A 10-inch diameter water line will be constructed together with an associated 500,000 gallon ground storage tank.

If the Project is approved by Cheniere's Board of Directors, construction would begin first quarter of 2019 and commercial operations would begin in the third quarter of 2020.

TAB 9

Description of Land

Please see the attached survey of land for the proposed project.

As of January 1, 2015 (the most current valuation), San Patricio County Appraisal District valued the land at $427,533. A copy of the San Patricio County Appraisal District parcel description and valuation is attached.

REINVESTMENT ZONE LEGAL DESCRIPTION

A METES AND BOUNDS DESCRIPTION OF A 158.65 (691,084 SQ. FOOT) ACRE TRACT

Being a 158.65 (691,084 square foot) called 160 acre tract all of the Southwest Quarter (SW/4) of Section 60 (60), of the George H. Paul Subdivision of The Coleman Fulton Pasture Company Lands situated in the San Patricio CSL, Abstract 51, San Patricio County, Texas, recorded in Volume 1, Page 32, Map Records of San Patricio County, Texas said 158.65 acre tract being more particularly described as follows:

BEGINNING: at a found ½" Iron rod (N:17221171.93,E: 1333927.33) In the center line of County Road 2004 (40 foot apparent right-of-way) for the southeast corner of said tract, from which a found 5/8" Iron rod a reference point for the southeast corner of said tract bears N 00°40'12" E a distance of 20.16 feet

THENCE: N 89°18'21"W along and with the south line of said tract same being the centerline of said County Road 2004 a distance of 2640.35 feet to a found ½" iron rod the centerline intersection of County Road 3161 (60 foot apparent right-of-way) and the aforementioned County Road 2004 the southwest corner of the herein described tract, from which a set ½" Iron rod with a yellow plastic cap marked "Gateway S.A." bears N 56°43'21" E a distance of 36.11 feet for a reference point;

THENCE: N 00°36'40" E, along and with the west line of said tract same being the centerline of said County Road 3161 a distance of 2639.77 feet to a set pk nall for the northwest corner of the herein described tract;

THENCE: S 88°16'33" E, departing the west line of said tract along and with the north line of the herein described tract at a distance of 28.04 feet pass a found cable rope post for a reference point and continuing at a total distance of 2643.51 feet to a found ½" Iron rod at the northeast corner of the herein described tract;

THENCE: S 00°40'12" W, departing the north line of the herein described tract and continuing along and with the east line of said tract at a distance of 2572.21 feet pass a found 5/8" Iron rod for a reference point and continuing a total distance of 2592.36 feet to the **POINT OF BEGINNING** said tract containing 158.65 (691.084 square feet) acres of land.

San Patricio County Appraisal District Data

Property ID: 52216 Owner: SVADLENAK LOREE DEAN TRUSTEE OF TH

Property ID:
52216

Property Legal Description:
SW/4 SEC 60 PAUL S/D CFP CO.
160 ACRES

Property Location:
CR 3161
TAFT TX 78390

Survey / Sub Division Abstract:
PAUL S/D CFP CO
60

Account Number:
1314-0060-0000-005

Deed Information:

Volume:	
Page:	
File Number:	
Deed Date:	

Block:	60
Section / Lot:	

Owner Information:
SVADLENAK LOREE DEAN TRUSTEE OF TH

SVADLENAK LAND TRUST
503 E BROADWAY ST
CORPUS CHRISTI TX 78374

Previous Owner:

Property Detail:

Property Exempt:	
Category / SPTB Code:	D1
Total Acres:	160.000
Total Living Sqft:	See Detail
Owner Interest:	1.000000
Homestead Exemption:	
Homestead Cap Value:	0
Land Ag / Timber Value:	75,440
Land Market Value:	427,533
Improvement Value:	0
Property Market Value:	427,533

Jur Code	Jur Name	Total Market	Homestead	Total Exemption	Taxable
CAD	San Patricio CAD	427,533		0	75,440
GSP	San Patricio County	427,533		0	75,440
RSP	San Patricio County Road	427,533		0	75,440
STA	Taft ISD	427,533		0	75,440
STAIS	Taft ISD I&S	427,533		0	75,440
MUD	San Patricio Co Drain Dist.	427,533		0	75,440

Property ID: 52216 Owner: SVADLENAK LOREE DEAN TRUSTEE OF TH

Land Detail

Land Sequence 1

Acres:	160	Market Class:	RUR	Market Value:	427,533
Land Method:	AC	Ag/Timber Class:	DLCP-A	Ag/Timber Value:	75,440
Land Homesiteable:	NO	Land Type:	DLCP	Ag Code:	1D1
Front Foot:	N/A	Rear Foot:	N/A	Lot Depth:	N/A
Front Ft Avg:	N/A	Lot Depth %:	N/A	Land Square Ft:	N/A
Land Note:					

Total Land Value: $ 427,533

TAB 10

Description of all property not eligible to become qualified property (if applicable)

Not applicable.

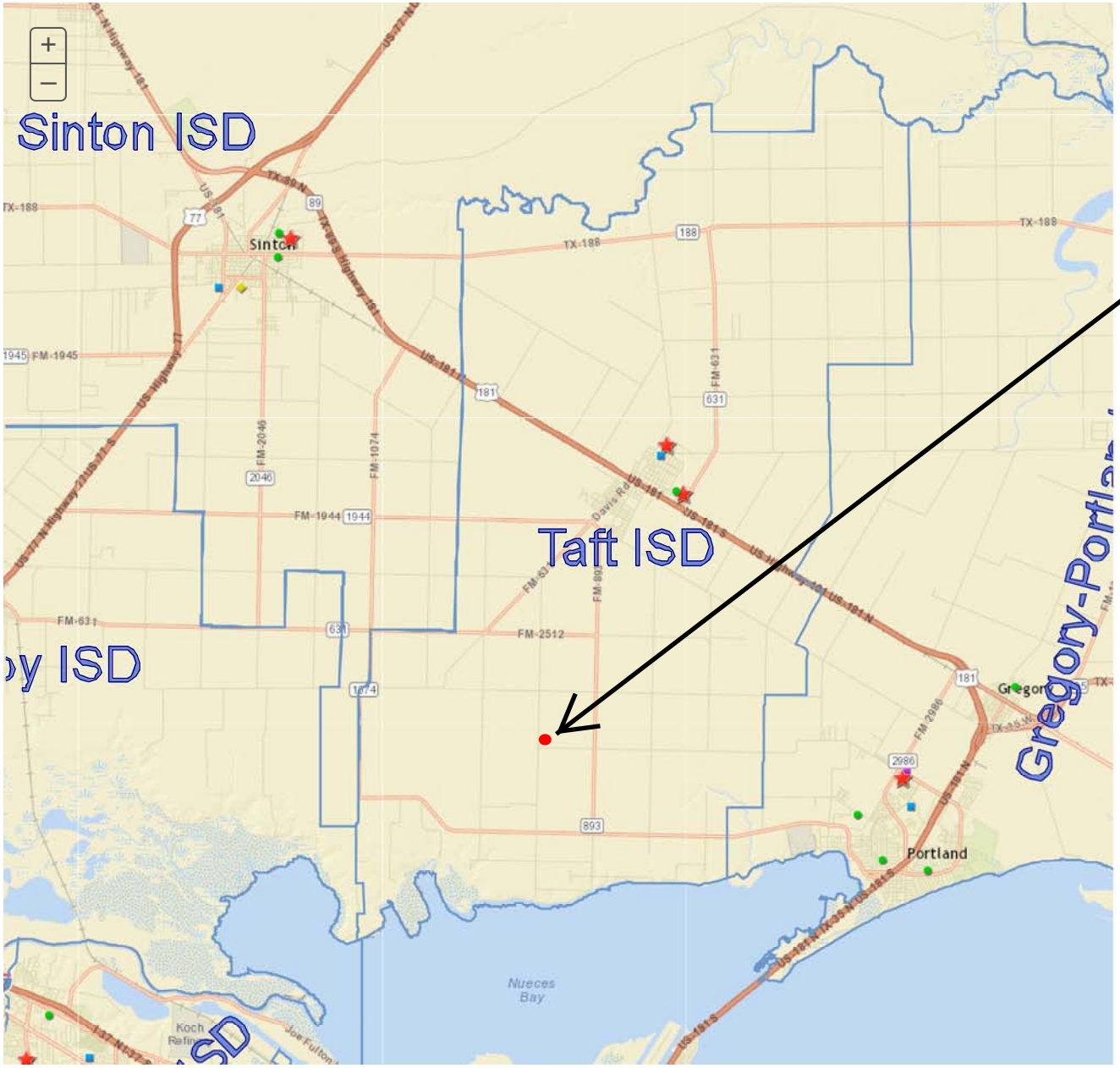
TAB 11

Maps that clearly show:

a) *Project vicinity*
b) *Qualified investment including location of new building or new improvements*
c) *Qualified property including location of new building or new improvements*
d) *Existing property*
e) *Land location within vicinity map*
f) *Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size*

See attached maps.

Taft ISD Vicinity Map - Cheniere San Patricio Processing Hub, LLC



Location of proposed Project (158.95 acres). Proposed project site is wholly within Taft ISD boundaries shown in blue line.

A METES AND BOUNDS DESCRIPTION OF A 158.65 (691,084 SQ. FOOT) ACRE TRACT

Being a 158.65 (691,084 square foot) called 160 acre tract all of the Southwest Quarter (SW/4) of Section S of the George H. Paul Subdivision of The Coleman Fulton Pasture Company Lands situated in the San Patricio CSL, Abstract 51, San Patricio County, Texas, recorded in Volume 1, Page 32, Map Records of San Patricio County, Texas said 158.65 acre tract being more particularly described as follows:

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THENCE: N 89°18'21" W, along and with the south line of said tract same being the centerline of said County Road 2004 a distance of 2640.35 feet to a found 1/2" iron rod the centerline intersection of Country Road 3161 (60 foot apparent right-of-way) and the aforementioned County Road 2004 the southwest corner of the herein described tract, from which a set 1/2" iron rod with yellow plastic cap marked "Gateway S.A." bears N 56º43'21" E a distance of 36.11 feet for a reference point;

THENCE: N 00°36'40" E, along and with the west line of said tract same being the center line of said County Road 3161 a distance of 2639.77 feet to a set pk nail for the northwest corner of the herein described tract;

THENCE: S 88°16'33" E, departing the west line of said tract along and with the north line of the herein described tract at a distance of 28.04 feet pass a found cable rope post for a reference point and continuing at a total distance of 2643.51 feet to a found 1/2" iron rod the northeast corner of the herein described tract;

THENCE: S 00°40'12" W, departing the north line of the herein described tract and continuing along and with the east line of said tract at a distance of 2572.21 feet pass a found 5/8" iron rod for a reference point and continuing a total distance of 2592.36 feet to the **POINT OF BEGINNING** said tract containing 158.65 (691,084 square feet) acres of land.

EXCEPTIONS FROM COVERAGE
TITLE COMMITMENT FILE NO. 140228554 FOR A PROPOSED 158.65 (691,084 SQUARE FOOT) ACRE TRACT

C. All leases, grants, exceptions or reservations of coal, lignite, oil, gas and other minerals, together with all rights, privileges and immunities relating thereto, appearing in the Public Records whether listed in Schedule B or not. There may be leases, grants, exceptions or reservations of mineral interest that are not listed.

D. Any encroachment, encumbrance, violation, variation, or adverse circumstance affecting the title that would be disclosed by an accurate and complete land survey of the land.

E. Rights of the public in and to any portion of subject property lying within a public road (shown on survey)

F. Oil, Gas and Mineral Lease dated September 13, 1927 from M. M. Whitworth and wife, Irene Whitworth to George B. Pickett, recorded in Vol. 3, Page 535, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

G. Oil, Gas and Mineral Lease dated March 17, 1928 from First National Bank of Beeville, Texas to George B. Pickett, recorded in Vol. 4, Page 151, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

H. Oil, Gas and Mineral Lease dated November 15, 1943 from Kirby Sharp and wife, Rosamond Sharp to Republic National Gas Company, recorded in Vol. 48, Page 263, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

I. Mineral reservation by grantors as contained in Warranty Deed dated November 15, 1943 from The First National Bank of Beeville, Texas to Kirby Sharp, recorded under Clerk's File No. 38355, Volume 135, Page 357, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

J. Easement and Right- of-Way dated July 17, 1947 executed by Mrs. Ella Svadlenak, et al to Central Power and Light Company, recorded under Clerk's file No. 56229, Volume 152, page 214, Deed Records of San Patricio County, Texas (shown on survey)

K. Gas Line dated September 15, 1956 executed by San Patricio County to Coastal States Gas Supply Company recorded under Clerk's file No. 111939, Volume 214, Page 628, Deed Records of San Patricio County, Texas (shown on survey)

L. Right- of-Way dated September 20, 1956 executed by Ella Svadlenak, et al to Texas Eastern Transmission Corporation, a Delaware corporation recorded under Clerk's file No. 112574, Volume 215, page 54, Deed Records of San Patricio County, Texas (shown on survey)

M. Oil, Gas and Mineral Lease dated April 30, 1966 from Ella Svadlenak, et al to Central Power and Light Company, recorded under Clerk's file No. 179315, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

N. Easement dated May 23, 1966 executed by Ella Svadlenak, et al to Central Power and Light Company, recorded under Clerk's file No. 180479, Official Public Records of San Patricio County, Texas (shown on survey)

O. Oil, Gas and Mineral Lease dated December 10, 1968 from Ella Svadlenak, et al to Cities Service Oil Company, recorded under Clerk's file No. 196413, Volume 209, Page 158, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

P. Oil, Gas and Mineral Lease dated December 10, 1971 from Ella Svadlenak, et al to Joseph T. Dawson, recorded under Clerk's file No. 233592, Volume 246, Page 434, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

Q. Oil, Gas and Mineral Lease dated September 4, 1981 from Ella Svadlenak, et al to MRDCO INC., recorded under Clerk's file No. 301012, Volume 309, Page 82, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

R. Royalty reservation by grantor as contained in Warranty Deed dated May 27, 1994 executed by Rudolf Eldo Svadlenak to Loree Svadlenak recorded under Clerk's file No. 422873, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

S. Gift Mineral Deed dated November 14, 1997 executed by Rudolf Eldo Svadlenak to R.E. Svadlenak Revocable Living Trust recorded under Clerk's file No. 456932, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (does not apply to tract)

T. Oil, Gas and Mineral Lease dated September 7, 1999 from Loree Dean Svadlenak to Marathon Oil Company, recorded under Clerk's file No. 478833,Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

U. Oil, Gas and Mineral Lease dated June 1, 2004 from Loree Dean Svadlenak to American Shoreline Inc., recorded under Clerk's file No. 531996, Official Public Records of San Patricio County, Texas (applies to tract)

V. Memorandum of Lease and Easement Agreement dated September 19, 2006 executed by Loree Dean Svadlenak jointly and individually and Airtricity, Inc., a Delaware corporation recorded under Clerk's file No. 562011, Official Public Records of San Patricio County, Texas. Assignment and Assumption Agreement recorded under Clerk's file No. 582964,Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

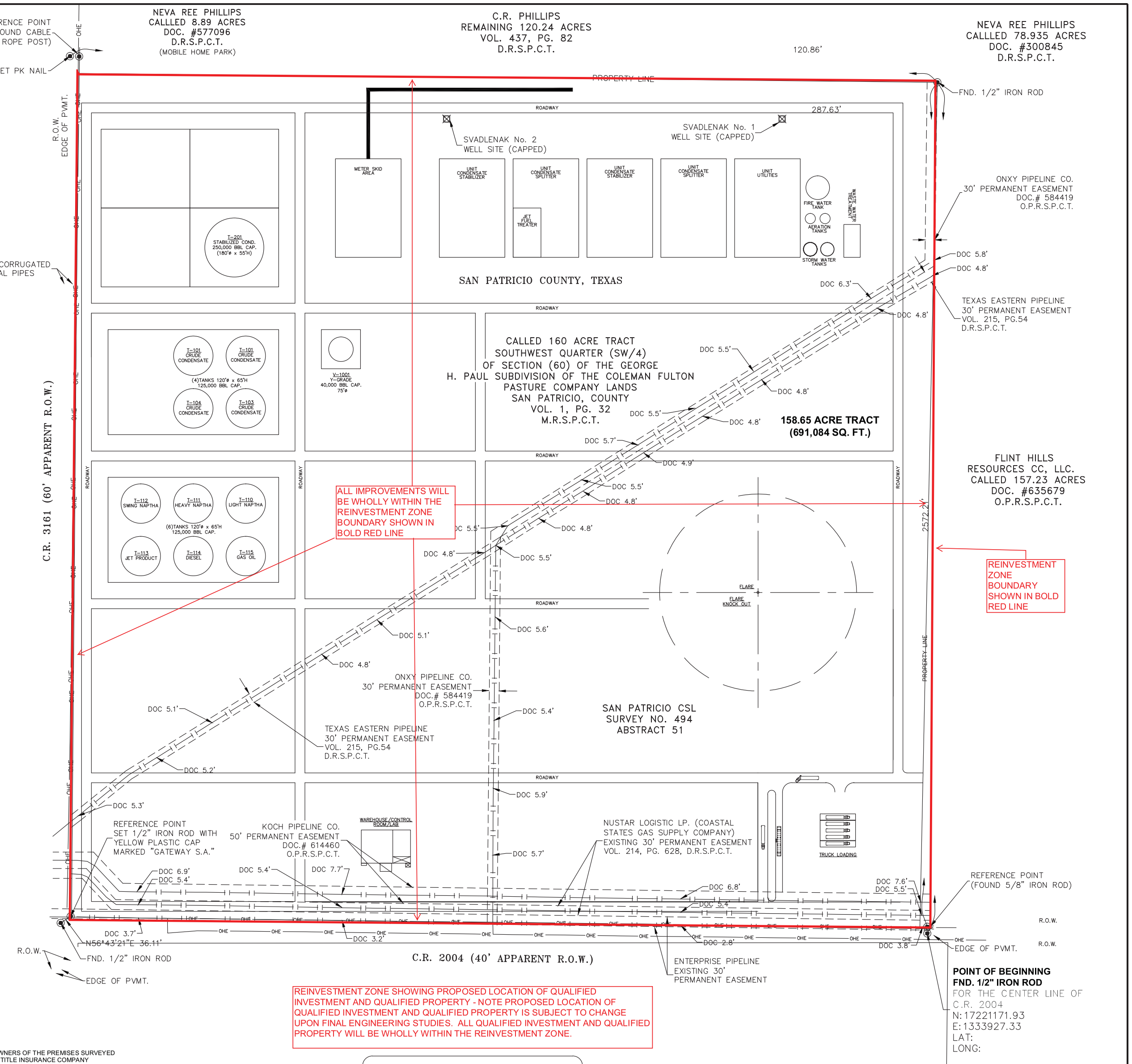
W. Memorandum of Lease and Easement Agreement dated September 19, 2006 executed by Loree Dean Svadlenak jointly and individually and Airtricity, Inc., a Delaware corporation recorded under Clerk's file No. 564014, Official Public Records of San Patricio County, Texas. Amendment recorded under Clerk's file No. 584117,Official Public Records of San Patricio County, Texas (applies to tract)

X. Memorandum of Amendment No. 1 to Lease and Easement Agreement dated September 19, 2006 executed by Loree Dean Svadlenak and EC&R Papalote Creek I, LLC recorded under Clerk's file No. 584117, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals (applies to tract)

Y. Pipeline Right-of-Way and Easement Agreement dated September 19, 2008 executed by Loree Dean Svadlenak to Onyx Pipeline Company, a Texas corporation recorded under Clerk's file No. 584419, Official Public Records of San Patricio County, Texas, (map attached therein) Corrected and refiled under Clerk's file No. 585068, Official Public Records of San Patricio County, Texas (shown on survey)

Z. Right-of-Way Grant dated October 20, 2011 executed by Svadlenak Land Trust to Koch Pipeline Company, LP recorded under Clerk's file No. 614460, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals (shown on survey)

AA. Non-Objection dated June 27, 2012 executed by Loree Dean Svadlenak, as Trustee of the Svadlenak as Trustee of the Svadlenak Land Trust to AEP Texas Central Company, a Texas corporation recorded under Clerk's file No. 619702, Official Public Records of San Patricio County, Texas (shown on survey)



REINVESTMENT ZONE SHOWING PROPOSED LOCATION OF QUALIFIED INVESTMENT AND QUALIFIED PROPERTY - NOTE PROPOSED LOCATION OF QUALIFIED INVESTMENT AND QUALIFIED PROPERTY IS SUBJECT TO CHANGE UPON FINAL ENGINEERING STUDIES. ALL QUALIFIED INVESTMENT AND QUALIFIED PROPERTY WILL BE WHOLLY WITHIN THE REINVESTMENT ZONE.

158.65 ACRE TRACT
(CALLED 160 AC.)
(691,084 SQ.FT.)

TO THE LIENHOLDER AND/OR THE OWNERS OF THE PREMISES SURVEYED AND TO FIDELITY NATIONAL TITLE INSURANCE COMPANY

UNDERSIGNED DOES HEREBY CERTIFY THAT THIS SURVEY WAS THIS DAY MADE ON THE GROUND OF THE PROPERTY LEGALLY DESCRIBED ON AND IS CORRECT, AND THAT THERE ARE NO DISCREPANCIES, CONFLICTS, SHORTAGES IN AREA, BOUNDARY LINE CONFLICTS, ENCROACHMENTS, OVERLAPPING OF IMPROVEMENTS, EASEMENTS OF RIGHTS OF WAY, EXCEPT AS SHOWN HEREIN, AND SAID PROPERTY HAS ACCESS TO AND FROM DEDICATED ROADWAY. DATED THIS 2nd. DAY OF JANUARY, 2015.

1. DATUM BASED ON NAD83 STATE PLANE COORDINATES SYSTEM, NAD 83 SOUTH ZONE, NAVD 88, ELEVATIONS MSL, DERIVED FROM GPS OBSERVATION.

2. EXISTING UTILITIES ARE SHOWN IN APPROXIMATE LOCATIONS GENERATED FROM PREVIOUS MAPS AND SURVEY. CONTRACTOR SHALL VERIFY EXACT LOCATION AND ELEVATION OF ALL EXISTING UTILITIES IN AREA OF WORK PRIOR TO CONSTRUCTION AND CALL 811 AND ALL OTHER UTILITY COMPANIES AT LEAST 2 WORKING DAYS (48 HOURS) PRIOR TO CONSTRUCTION.

3. TITLE INFORMATION PROVIDED BY FIDELITY NATIONAL TITLE INSURANCE COMPANY, FILE No. 140228554 EFFECTIVE DATE OF COMMITMENT: DEC. 1, 2014, AT 8:00am, ISSUED: DEC. 16, 2014 AT 8:00am

REFERENCES : AS SHOWN ON SCHEDULE B

I, Adrian E. Reyes, Registered Professional Land Surveyor No. 5806 of the State of Texas, do hereby certify that this plat and description shown hereon represents an on the ground survey under my supervision.

Adrian E. Reyes Date
Registered Professional Land Surveyor
Texas Registration No. 5806

STATE OF TEXAS REGISTERED ADRIAN E. REYES 5806 PROFESSIONAL LAND SURVEYOR

GRAPHIC SCALE IN FEET: 100 0 100 200
PLEASE REFER TO BAR SCALE. DRAWING MAY HAVE BEEN REDUCED OR ENLARGED.

OHE	OVERHEAD POWERLINE
	EASEMENT
	CENTERLINE CREEK/DITCH
	RIGHT OF WAY
	PROPERTY LINE
	EXISTING GAS LINE
T	TELEPHONE
X	FENCE
M.R.S.P.C.T.	MAP RECORDS SAN PATRICIO COUNTY TEXAS
O.P.S.P.C.T.	OFFICIAL PUBLIC RECORDS SAN PATRICIO COUNTY TEXAS
D.R.S.P.C.T.	DEED RECORDS OF SAN PATRICIO COUNTY, TEXAS

CHENIERE LIQUIDS TERMINAL, LLC
A Delaware Limited Liability company
700 MILAM STREET, SUITE 800
HOUSTON, TEXAS 77002
PHONE: (713)-375-5000

Gateway Services Group — Gateway Services Group, LLC, 12029 Starcrest Drive, San Antonio, Texas 78247, Phone: (210) 764-0027, Registration No. 100212-03

DRAWN BY: RC | CHECKED BY: VB | DATE: 012/23/2014 | SHT. NAME: TX-SANPAT-160 | REV.0.0 | PAGE: 1 OF 1

A METES AND BOUNDS DESCRIPTION OF A
158.65 (691,084 SQ. FOOT) ACRE TRACT

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THENCE: N 89°18'21" W, along and with the south line of said tract same being the centerline of said County Road 2004 a distance of 2640.35 feet to a found 1/2" iron rod the centerline intersection of Country Road 3161 (60 foot apparent right-of-way) and the aforementioned County Road 2004 the southwest corner of the herein described tract, from which a set 1/2" iron rod with yellow plastic cap marked "Gateway S.A." bears N 56º43'21" E a distance of 36.11 feet for a reference point;

THENCE: N 00°36'40" E, along and with the west line of said tract same being the center line of said County Road 3161 a distance of 2639.77 feet to a set pk nail for the northwest corner of the herein described tract;

THENCE: S 88°16'33" E, departing the west line of said tract along and with the north line of the herein described tract at a distance of 28.04 feet pass a found cable rope post for a reference point and continuing at a total distance of 2643.51 feet to a found 1/2" iron rod the northeast corner of the herein described tract;

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TITLE COMMITMENT FILE NO. 140228554 FOR A
PROPOSED 158.65 (691,084 SQUARE FOOT) ACRE TRACT

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O. Oil, Gas and Mineral Lease dated December 10, 1968 from Ella Svadlenak, et al to Cities Service Oil Company, recorded under Clerk's file No. 196413, Volume 209, Page 158, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

P. Oil, Gas and Mineral Lease dated December 10, 1971 from Ella Svadlenak, et al to Joseph T. Dawson, recorded under Clerk's file No. 233592, Volume 246, Page 434, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (shown on survey)

Q. Oil, Gas and Mineral Lease dated September 4, 1981 from Ella Svadlenak, et al to MRDCO INC., recorded under Clerk's file No. 301012, Volume 309, Page 82, Oil and Gas Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

R. Royalty reservation by grantor as contained in Warranty Deed dated May 27, 1994 executed by Rudolf Eldo Svadlenak to Loree Svadlenak recorded under Clerk's file No. 422873, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

S. Gift Mineral Deed dated November 14, 1997 executed by Rudolf Eldo Svadlenak to R.E. Svadlenak Revocable Living Trust recorded under Clerk's file No. 456932, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (does not apply to tract)

T. Oil, Gas and Mineral Lease dated September 7, 1999 from Loree Dean Svadlenak to Marathon Oil Company, recorded under Clerk's file No. 478833,Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

U. Oil, Gas and Mineral Lease dated June 1, 2004 from Loree Dean Svadlenak to American Shoreline Inc., recorded under Clerk's file No. 531996, Official Public Records of San Patricio County, Texas (applies to tract)

V. Memorandum of Lease and Easement Agreement dated September 19, 2006 executed by Loree Dean Svadlenak jointly and individully and Airtricity, Inc., a Delaware corporation recorded under Clerk's file No. 562011, Official Public Records of San Patricio County, Texas. Assignment and Assumption Agreement recorded under Clerk's file No. 582964,Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals. Title to said interest not checked subsequent to date of aforesaid instrument (applies to tract)

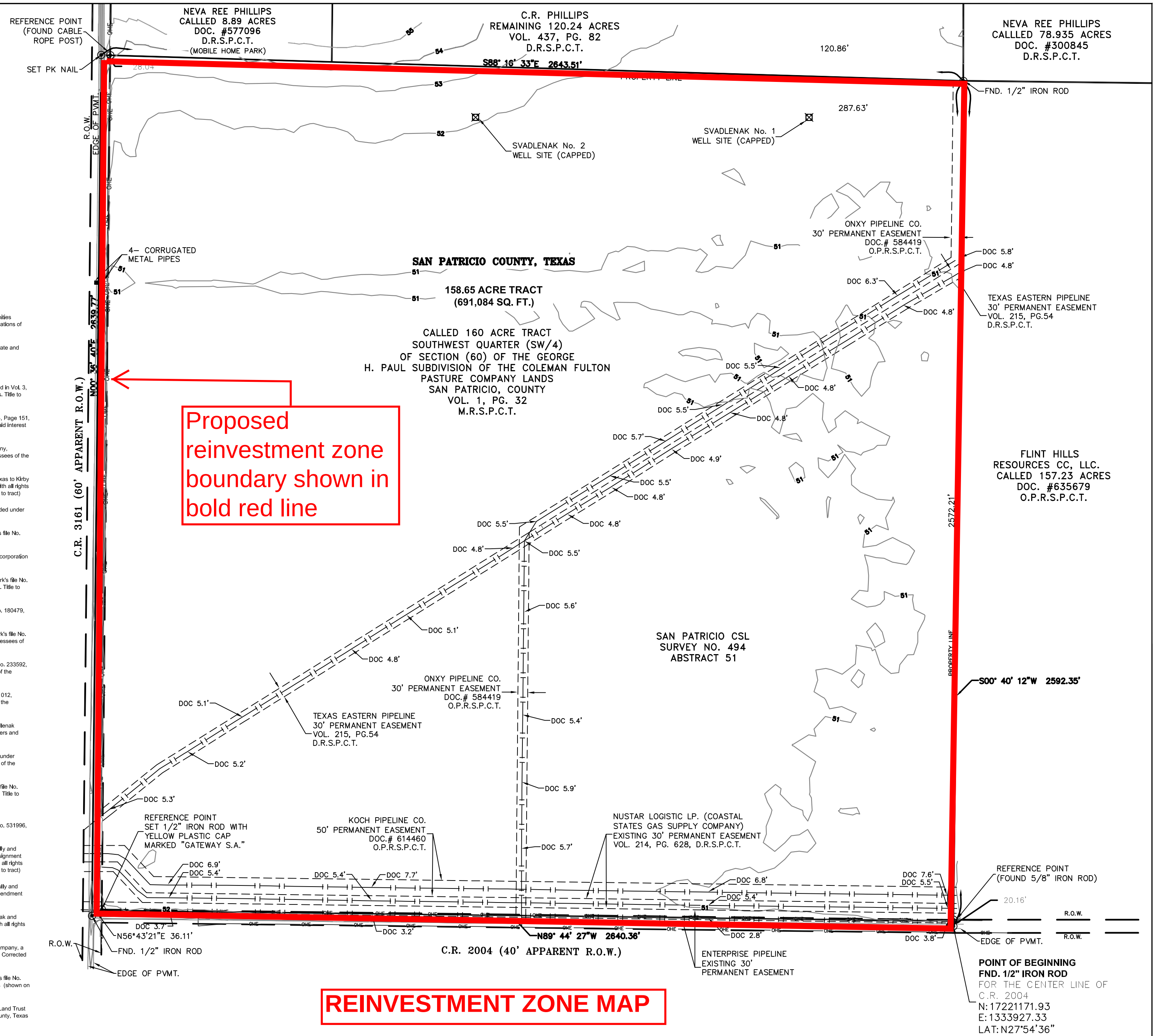
W. Memorandum of Lease and Easement Agreement dated September 19, 2006 executed by Loree Dean Svadlenak jointly and individully and Airtricity, Inc., a Delaware corporation recorded under Clerk's file No. 564014, Official Public Records of San Patricio County, Texas. Amendment recorded under Clerk's file No. 584117,Official Public Records of San Patricio County, Texas (applies to tract)

X. Memorandum of Amendment No. 1 to Lease and Easement Agreement dated September 19, 2006 executed by Loree Dean Svadlenak and EC&R Papalote Creek I, LLC recorded under Clerk's file No. 584117, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals (applies to tract)

Y. Pipeline Right-of-Way and Easement Agreement dated September 19, 2008 executed by Loree Dean Svadlenak to Onyx Pipeline Company, a Texas corporation recorded under Clerk's file No. 584419, Official Public Records of San Patricio County, Texas, (map attached therein) Corrected and refiled under Clerk's file No. 585068, Official Public Records of San Patricio County, Texas (shown on survey)

Z. Right-of-Way Grant dated October 20, 2011 executed by Svadlenak Land Trust to Koch Pipeline Company, LP recorded under Clerk's file No. 614460, Official Public Records of San Patricio County, Texas, together with all rights incident to the owners and lessees of the minerals (shown on survey)

AA. Non-Objection dated June 27, 2012 executed by Loree Dean Svadlenak, as Trustee of the Svadlenak as Trustee of the Svadlenak Land Trust to AEP Texas Central Company, a Texas corporation recorded under Clerk's file No. 619702, Official Public Records of San Patricio County, Texas (shown on survey)



REINVESTMENT ZONE MAP

158.65 ACRE TRACT
(CALLED 160 AC.)
(691,084 SQ.FT.)

I, Adrian E. Reyes, Registered Professional Land Surveyor No. 5806 of the State of Texas, do hereby certify that this plat and description shown hereon represents an on the ground survey under my supervision.

Adrian E. Reyes — Date
Registered Professional Land Surveyor
Texas Registration No. 5806

STATE OF TEXAS REGISTERED ADRIAN E. REYES 5806 PROFESSIONAL LAND SURVEYOR

TO THE LIENHOLDER AND/OR THE OWNERS OF THE PREMISES SURVEYED
AND TO FIDELITY NATIONAL TITLE INSURANCE COMPANY

UNDERSIGNED DOES HEREBY CERTIFY THAT THIS SURVEY WAS THIS DAY MADE ON THE GROUND OF THE PROPERTY LEGALLY DESCRIBED ON AND IS CORRECT, AND THAT THERE ARE NO DISCREPANCIES, CONFLICTS, SHORTAGES IN AREA, BOUNDARY LINE CONFLICTS, ENCROACHMENTS, OVERLAPPING OF IMPROVEMENTS, EASEMENTS OF RIGHTS OF WAY, EXCEPT AS SHOWN HEREIN, AND SAID PROPERTY HAS ACCESS TO AND FROM DEDICATED ROADWAY.
DATED THIS 2nd. DAY OF JANUARY, 2015.

1. DATUM BASED ON NAD83 STATE PLANE COORDINATES SYSTEM, NAD 83 SOUTH ZONE, NAVD 88, ELEVATIONS MSL, DERIVED FROM GPS OBSERVATION.

2. EXISTING UTILITIES ARE SHOWN IN APPROXIMATE LOCATIONS GENERATED FROM PREVIOUS MAPS AND SURVEY. CONTRACTOR SHALL VERIFY EXACT LOCATION AND ELEVATION OF ALL EXISTING UTILITIES IN AREA OF WORK PRIOR TO CONSTRUCTION AND CALL 811 AND ALL OTHER UTILITY COMPANIES AT LEAST 2 WORKING DAYS (48 HOURS) PRIOR TO CONSTRUCTION.

3. TITLE INFORMATION PROVIDED BY FIDELITY NATIONAL TITLE INSURANCE COMPANY, FILE No. 140228554 EFFECTIVE DATE OF COMMITMENT: DEC. 1, 2014, AT 8:00am, ISSUED: DEC. 16, 2014 AT 8:00am

REFERENCES : AS SHOWN ON SCHEDULE B

GRAPHIC SCALE IN FEET (100 0 100 200)

PLEASE REFER TO BAR SCALE. DRAWING MAY HAVE BEEN REDUCED OR ENLARGED.

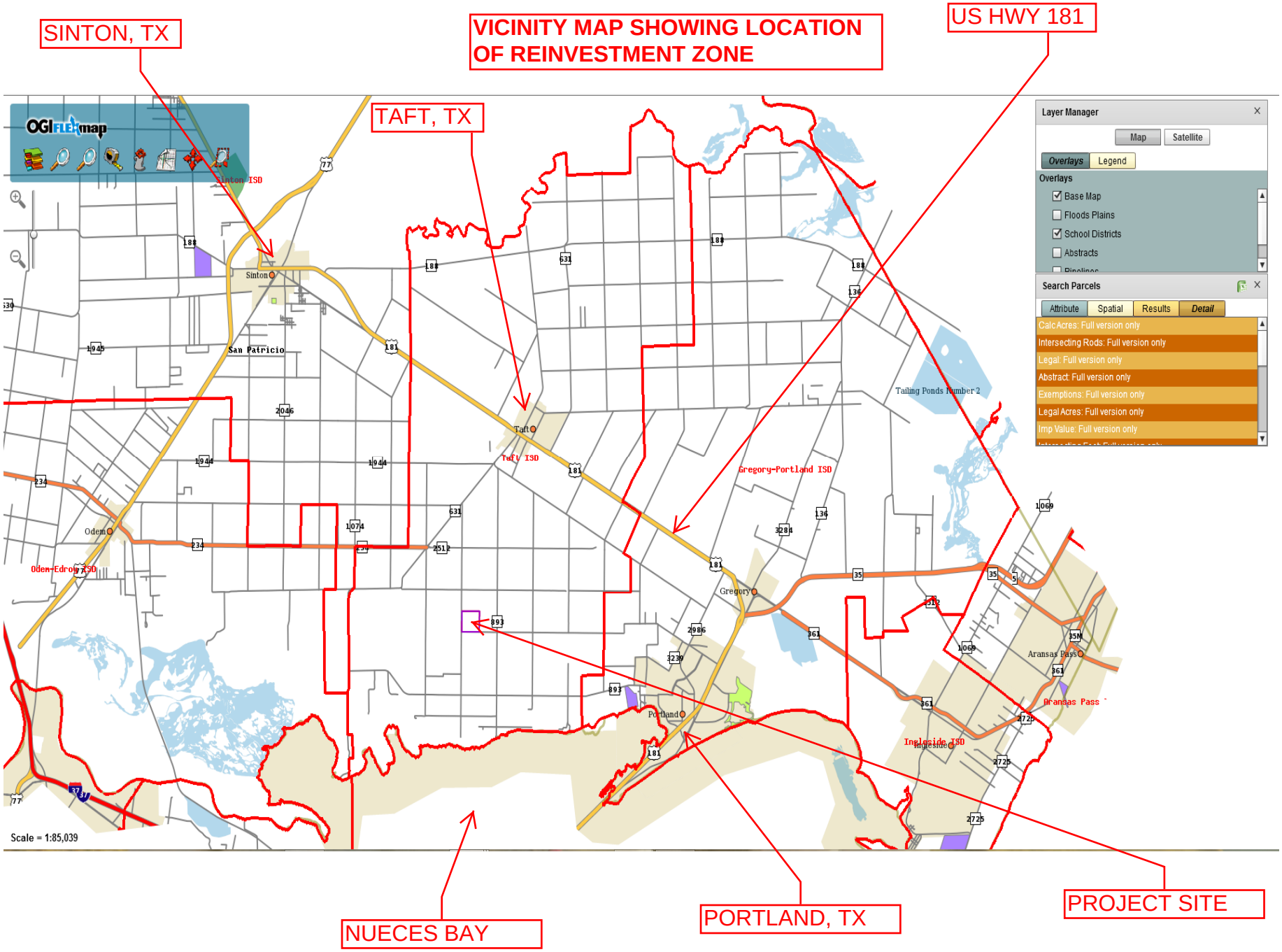
OHE	OVERHEAD POWERLINE
	EASEMENT
	CENTERLINE CREEK/DITCH
	RIGHT OF WAY
	PROPERTY LINE
	EXISTING GAS LINE
T	TELEPHONE
X	FENCE
M.R.S.P.C.T.	MAP RECORDS SAN PATRICIO COUNTY TEXAS
O.P.S.P.C.T.	OFFICICAL PUBLIC RECORDS SAN PATRICIO COUNTY TEXAS
D.R.S.P.C.T.	DEED RECORDS OF SAN PATRICIO COUNTY, TEXAS

CHENIERE LIQUIDS TERMINAL, LLC
A Delaware Limited Liability company
700 MILAM STREET, SUITE 800
HOUSTON, TEXAS 77002
PHONE: (713)-375-5000

Gateway Services Group
Gateway Services Group, LLC
12029 Starcrest Drive
San Antonio, Texas 78247
Phone: (210) 764-0027
Registration No. 100212-03

DRAWN BY: RC | CHECKED BY: VB | DATE: 012/23/2014 | SHT. NAME: TX-SANPAT-160 | REV.0.0 | PAGE: 1 OF 1

VICINITY MAP SHOWING LOCATION OF REINVESTMENT ZONE



TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

Not applicable. There is no job waiver request.

TAB 13

Calculation of three possible wage requirements with TWC documentation

- *San Patricio County average weekly wage for all jobs (all industries)*
- *San Patricio County average weekly wage for all jobs (manufacturing)*
- *Council of Governments Regional Wage Calculation and Documentation*

See attachments.

CHENIERE SAN PATRICIO PROCESSING HUB, LLC
TAB 13 TO CHAPTER 313 APPLICATION

TAFT ISD - SAN PATRICIO COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
SECOND	2015	$ 874	$ 45,448
FIRST	2015	$ 905	$ 47,060
FOURTH	2014	$ 921	$ 47,892
THIRD	2014	$ 852	$ 44,304
	AVERAGE	$ 888.00	$ 46,176

TAFT ISD - SAN PATRICIO COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
SECOND	2015	$ 1,596	$ 82,992
FIRST	2015	$ 1,764	$ 91,728
FOURTH	2014	$ 1,568	$ 81,536
THIRD	2014	$ 1,460	$ 75,920
	AVERAGE	$ 1,597.00	$ 83,044
	X	110%	110%
		$ 1,756.70	$ 91,348

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

REGION	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
Coastal Bend	2014	$ 1,005	$ 52,240
	X	110%	110%
		$ 1,105.08	$ 57,464.00

**** SEE ATTACHED TWC DOCUMENTATION***

Quarterly Employment and Wages (QCEW)

Back

D.PERIODYEAR

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	$1,764
2015	2nd Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	$1,596
2014	3rd Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	$1,460
2014	4th Qtr	San Patricio County	Private	31	2	31-33	Manufacturing	$1,568

Quarterly Employment and Wages (QCEW)

Back

D.PERIODYEAR

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2015	1st Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$905
2015	2nd Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$874
2014	3rd Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$852
2014	4th Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$921

2014 Manufacturing Average Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$24.18**	**$50,305**
1. Panhandle Regional Planning Commission	$21.07	$43,821
2. South Plains Association of Governments	$16.75	$34,834
3. NORTEX Regional Planning Commission	$20.23	$42,077
4. North Central Texas Council of Governments	$25.32	$52,672
5. Ark-Tex Council of Governments	$17.80	$37,017
6. East Texas Council of Governments	$19.87	$41,332
7. West Central Texas Council of Governments	$19.41	$40,365
8. Rio Grande Council of Governments	$17.82	$37,063
9. Permian Basin Regional Planning Commission	$23.65	$49,196
10. Concho Valley Council of Governments	$18.70	$38,886
11. Heart of Texas Council of Governments	$20.98	$43,636
12. Capital Area Council of Governments	$28.34	$58,937
13. Brazos Valley Council of Governments	$17.57	$36,547
14. Deep East Texas Council of Governments	$17.76	$36,939
15. South East Texas Regional Planning Commission	$29.21	$60,754
16. Houston-Galveston Area Council	$26.21	$54,524
17. Golden Crescent Regional Planning Commission	$23.31	$48,487
18. Alamo Area Council of Governments	$19.46	$40,477
19. South Texas Development Council	$13.91	$28,923
20. Coastal Bend Council of Governments	$25.12	$52,240
21. Lower Rio Grande Valley Development Council	$16.25	$33,808
22. Texoma Council of Governments	$20.51	$42,668
23. Central Texas Council of Governments	$18.02	$37,486
24. Middle Rio Grande Development Council	$20.02	$41,646

Source: Texas Occupational Employment and Wages
Data published: July 2015
Data published annually, next update will be July 31, 2016

110% x $52,240 = $57,464

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date 12/15/2015
Applicant Name Cheniere San Patricio Processing Hub, LLC
ISD Name Taft ISD

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B: New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C: Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Column D: Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E: **Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2015-2018	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				$ -	$ -	$ -	$ -	$ -
Complete tax years of qualifying time period	QTP1		2019	$ 216,700,000	$ -	$ -		$ 216,700,000
	QTP2		2020	$ 106,000,000	$ 3,300,000	$ -		$ 109,300,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				$ 322,700,000	$ 3,300,000	$ -		$ 326,000,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				$ 326,000,000				

For All Columns: List amount invested each year, not cumulative totals.
Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.
Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date 12/15/2015
Applicant Name Cheniere San Patricio Processing Hub, LLC
ISD Name Taft ISD

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

				Column A	Column B	Column C	Column D	Column E
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	**Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	--	**TOTALS FROM SCHEDULE A1**		$ 322,700,000	$ 3,300,000	$ -	$ -	$ 326,000,000
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2016-2017	2016	$ -	$ -	$ -	$ -	$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2017-2018	2017	$ -	$ -	$ -	$ -	$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*		2018-2019	2018	$ -	$ -	$ -	$ -	$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*		2019-2020	2019	$ -	$ -	$ -	$ -	$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*		2021-2022	2020	$ -	$ -	$ -	$ -	$ -
Value limitation period***	1	2021-2022	2021	$ -	$ -	$ -	$ -	$ -
	2	2022-2023	2022	$ -	$ -	$ -	$ -	$ -
	3	2023-2024	2023	$ -	$ -	$ -	$ -	$ -
	4	2024-2025	2024	$ -	$ -	$ -	$ -	$ -
	5	2025-2026	2025	$ -	$ -	$ -	$ -	$ -
	6	2026-2027	2026	$ -	$ -	$ -	$ -	$ -
	7	2027-2028	2027	$ -	$ -	$ -	$ -	$ -
	8	2028-2029	2028	$ -	$ -	$ -	$ -	$ -
	9	2029-2030	2029	$ -	$ -	$ -	$ -	$ -
	10	2030-2031	2030	$ -	$ -	$ -	$ -	$ -
Total Investment made through limitation				$ 322,700,000	$ 3,300,000	$ -	$ -	$ 326,000,000
Continue to maintain viable presence	11	2031-2032	2031			$ -		$ -
	12	2032-2033	2032			$ -		$ -
	13	2033-2034	2033			$ -		$ -
	14	2034-2035	2034			$ -		$ -
	15	2035-2036	2035			$ -		$ -
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036			$ -		$ -
	17	2037-2038	2037			$ -		$ -
	18	2038-2039	2038			$ -		$ -
	19	2039-2040	2039			$ -		$ -
	20	2040-2041	2040			$ -		$ -
	21	2041-2042	2041			$ -		$ -
	22	2042-2043	2042			$ -		$ -
	23	2043-2044	2043			$ -		$ -
	24	2044-2045	2044			$ -		$ -
	25	2045-2046	2045			$ -		$ -

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 12/15/2015

Applicant Name **Cheniere San Patricio Processing Hub, LLC**

ISD Name **Taft ISD**

Form 50-296A

Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	$ 427,533	$ -	$ -	$ 427,533	$ 427,533	$ 427,533
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2017-2018	2017	$ 427,533	$ -	$ -	$ 427,533	$ 427,533	$ 427,533
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2018-2019	2018	$ 427,533	$ -	$ -	$ 427,533	$ 427,533	$ 427,533
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2019-2020	2019	$ 427,533	$ -	$ -	$ 427,533	$ 427,533	$ 427,533
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2020-2021	2020	$ 427,533	$ -	$ 94,395,000	$ 90,102,533	$ 90,102,533	$ 90,102,533
Value Limitation Period	1	2021-2022	2021	$ 427,533	$ 3,234,000	$ 313,019,000	$ 301,029,533	$ 301,029,533	$ 30,000,000
	2	2022-2023	2022	$ 427,533	$ 3,185,000	$ 303,628,000	$ 292,059,533	$ 292,059,533	$ 30,000,000
	3	2023-2024	2023	$ 427,533	$ 3,137,000	$ 294,519,000	$ 283,357,533	$ 283,357,533	$ 30,000,000
	4	2024-2025	2024	$ 427,533	$ 3,090,000	$ 285,683,000	$ 274,916,533	$ 274,916,533	$ 30,000,000
	5	2025-2026	2025	$ 427,533	$ 3,044,000	$ 277,113,000	$ 266,728,533	$ 266,728,533	$ 30,000,000
	6	2026-2027	2026	$ 427,533	$ 2,998,000	$ 268,800,000	$ 258,785,533	$ 258,785,533	$ 30,000,000
	7	2027-2028	2027	$ 427,533	$ 2,953,000	$ 260,736,000	$ 251,079,533	$ 251,079,533	$ 30,000,000
	8	2028-2029	2028	$ 427,533	$ 2,909,000	$ 252,914,000	$ 243,604,533	$ 243,604,533	$ 30,000,000
	9	2029-2030	2029	$ 427,533	$ 2,865,000	$ 245,327,000	$ 236,353,533	$ 236,353,533	$ 30,000,000
	10	2030-2031	2030	$ 427,533	$ 2,822,000	$ 237,967,000	$ 229,318,533	$ 229,318,533	$ 30,000,000
Continue to maintain viable presence	11	2031-2032	2031	$ 427,533	$ 2,780,000	$ 230,828,000	$ 222,494,533	$ 222,494,533	$ 222,494,533
	12	2032-2033	2032	$ 427,533	$ 2,738,000	$ 223,903,000	$ 215,873,533	$ 215,873,533	$ 215,873,533
	13	2033-2034	2033	$ 427,533	$ 2,697,000	$ 217,186,000	$ 209,451,533	$ 209,451,533	$ 209,451,533
	14	2034-2035	2034	$ 427,533	$ 2,657,000	$ 210,670,000	$ 203,221,533	$ 203,221,533	$ 203,221,533
	15	2035-2036	2035	$ 427,533	$ 2,617,000	$ 204,350,000	$ 197,177,533	$ 197,177,533	$ 197,177,533
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2036-2037	2036	$ 427,533	$ 2,578,000	$ 198,220,000	$ 191,314,533	$ 191,314,533	$ 191,314,533
	17	2037-2038	2037	$ 427,533	$ 2,539,000	$ 192,273,000	$ 185,625,533	$ 185,625,533	$ 185,625,533
	18	2038-2039	2038	$ 427,533	$ 2,501,000	$ 186,505,000	$ 180,108,533	$ 180,108,533	$ 180,108,533
	19	2039-2040	2039	$ 427,533	$ 2,463,000	$ 180,910,000	$ 174,755,533	$ 174,755,533	$ 174,755,533
	20	2040-2041	2040	$ 427,533	$ 2,426,000	$ 175,483,000	$ 169,562,533	$ 169,562,533	$ 169,562,533
	21	2041-2042	2041	$ 427,533	$ 2,390,000	$ 170,219,000	$ 164,525,533	$ 164,525,533	$ 164,525,533
	22	2042-2043	2042	$ 427,533	$ 2,354,000	$ 165,112,000	$ 159,637,533	$ 159,637,533	$ 159,637,533
	23	2043-2044	2043	$ 427,533	$ 2,319,000	$ 160,159,000	$ 154,897,533	$ 154,897,533	$ 154,897,533
	24	2044-2045	2044	$ 427,533	$ 2,284,000	$ 155,354,000	$ 150,297,533	$ 150,297,533	$ 150,297,533
	25	2045-2046	2045	$ 427,533	$ 2,250,000	$ 150,693,000	$ 145,835,533	$ 145,835,533	$ 145,835,533

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 12/15/2015
Applicant Name Cheniere San Patricio Processing Hub, LLC
ISD Name Taft ISD

Form 50-296A
Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2016-2017	2016	0	$ -	0	0	$ -
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2017-2018	2017	0	$ -	0	0	$ -
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2018-2019	2018	0	$ -	0	0	$ -
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2019-2020	2019	250 FTE	$ 70,000	8	2	$ 65,000
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2020-2021	2020	425 FTE	$ 70,000	8	2	$ 65,000
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2021-2022	2021	0	$ -	15	10	$ 65,000
	2	2022-2023	2022	0	$ -	15	10	$ 65,000
	3	2023-2024	2023	0	$ -	15	10	$ 65,000
	4	2024-2025	2024	0	$ -	15	10	$ 65,000
	5	2025-2026	2025	0	$ -	15	10	$ 65,000
	6	2026-2027	2026	0	$ -	15	10	$ 65,000
	7	2027-2028	2027	0	$ -	15	10	$ 65,000
	8	2028-2029	2028	0	$ -	15	10	$ 65,000
	9	2029-2030	2029	0	$ -	15	10	$ 65,000
	10	2030-2031	2030	0	$ -	15	10	$ 65,000
Years Following Value Limitation Period	11 through 25	2031-2046	2031-2045	0	$ -	15	10	$ 65,000

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) ☐ Yes ☒ No
If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? ☐ Yes ☒ No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? ☐ Yes ☒ No

Schedule D: Other Incentives (Estimated)

Date 12/15/2015

Applicant Name Cheniere San Patricio Processing Hub, LLC

ISD Name Taft ISD

Form 50-296A

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:	To be determined	To be determined	To be determined	To be determined	To be determined
	City:	To be determined	To be determined	To be determined	To be determined	To be determined
	Other:	To be determined	To be determined	To be determined	To be determined	To be determined
Tax Code Chapter 312	County: San Patricio County	To be determined	To be determined	To be determined	To be determined	To be determined
	City: N/A	To be determined	To be determined	To be determined	To be determined	To be determined
	Other: San Patricio Drainage	To be determined	To be determined	To be determined	To be determined	To be determined
Local Government Code Chapters 380/381	County:	To be determined	To be determined	To be determined	To be determined	To be determined
	City:	To be determined	To be determined	To be determined	To be determined	To be determined
	Other:	To be determined	To be determined	To be determined	To be determined	To be determined
Freeport Exemptions	Not applicable	To be determined	To be determined	To be determined	To be determined	To be determined
Non-Annexation Agreements	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Enterprise Zone/Project	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Economic Development Corporation	To be determined	To be determined	To be determined		To be determined	
Texas Enterprise Fund	To be determined	To be determined	To be determined		To be determined	
Employee Recruitment	To be determined	To be determined	To be determined		To be determined	
Skills Development Fund	To be determined	To be determined	To be determined		To be determined	
Training Facility Space and Equipment	To be determined	To be determined	To be determined		To be determined	
Infrastructure Incentives	To be determined	To be determined	To be determined		To be determined	
Permitting Assistance	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
			TOTAL			

Additional information on incentives for this project:

No other tax incentive applications have been filed or discussions held with any other taxing jurisdictions at the time of application filing.

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None.

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

a) *Evidence that the area qualifies as a enterprise zone as defined by the Governor's office*
b) *Legal description of reinvestment zone**
c) *Order, resolution, or ordinance established the* reinvestment zone*
d) *Guidelines and criteria for creating the zone**

See attached proposed reinvestment zone information. Cheniere San Patricio Processing Hub, LLC will request that the Board of Trustees of Taft ISD create the reinvestment zone at a later date. No guidelines and criteria are required for Taft ISD's Board of Trustees to create the reinvestment zone.

REINVESTMENT ZONE LEGAL DESCRIPTION

A METES AND BOUNDS DESCRIPTION OF A 158.65 (691,084 SQ. FOOT) ACRE TRACT

Being a 158.65 (691,084 square foot) called 160 acre tract all of the Southwest Quarter (SW/4) of Section 60 (60), of the George H. Paul Subdivision of The Coleman Fulton Pasture Company Lands situated in the San Patricio CSL, Abstract 51, San Patricio County, Texas, recorded in Volume 1, Page 32, Map Records of San Patricio County, Texas said 158.65 acre tract being more particularly described as follows:

BEGINNING: at a found ½" Iron rod (N:17221171.93,E: 1333927.33) In the center line of County Road 2004 (40 foot apparent right-of-way) for the southeast corner of said tract, from which a found 5/8" Iron rod a reference point for the southeast corner of said tract bears N 00°40'12" E a distance of 20.16 feet

THENCE: N 89°18'21"W along and with the south line of said tract same being the centerline of said County Road 2004 a distance of 2640.35 feet to a found ½" iron rod the centerline intersection of County Road 3161 (60 foot apparent right-of-way) and the aforementioned County Road 2004 the southwest corner of the herein described tract, from which a set ½" Iron rod with a yellow plastic cap marked "Gateway S.A." bears N 56°43'21" E a distance of 36.11 feet for a reference point;

THENCE: N 00°36'40" E, along and with the west line of said tract same being the centerline of said County Road 3161 a distance of 2639.77 feet to a set pk nall for the northwest corner of the herein described tract;

THENCE: S 88°16'33" E, departing the west line of said tract along and with the north line of the herein described tract at a distance of 28.04 feet pass a found cable rope post for a reference point and continuing at a total distance of 2643.51 feet to a found ½" Iron rod at the northeast corner of the herein described tract;

THENCE: S 00°40'12" W, departing the north line of the herein described tract and continuing along and with the east line of said tract at a distance of 2572.21 feet pass a found 5/8" Iron rod for a reference point and continuing a total distance of 2592.36 feet to the **POINT OF BEGINNING** said tract containing 158.65 (691.084 square feet) acres of land.

TAB 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Cheniere San Patricio Processing Hub, LLC Representative (applicant)

See attached.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Jose Rafael Lopez — Superintendent

Print Name *(Authorized School District Representative)* — Title

sign here — 12/17/15

Signature *(Authorized School District Representative)* — Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Daniel Belhumeur — Vice President and General Tax Counsel

Print Name *(Authorized Company Representative (Applicant))* — Title

sign here — 12/4/15

Signature *(Authorized Company Representative (Applicant))* — Date

LISA M. LYNCH
Notary Public
STATE OF TEXAS
My Comm. Exp. Jan. 10, 2017

(Notary Seal)

GIVEN under my hand and seal of office this, the

4th day of December, 2015

Notary Public in and for the State of Texas

My Commission expires: 1/10/2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.