



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

Date Application Received by District

Dr. Rene

First Name

Superintendent

Title

Edinburg Consolidated Independent School District (ECISD)

School District Name

411 North 8th Street

Street Address

411 North 8th Street

Mailing Address

Edinburg

City

956-289-2300

Phone Number

Mobile Number (optional)

Gutierrez

Last Name

Texas

State

956-383-3576

Fax Number

rene.gutierrez@ecisd.us

Email Address

78541

ZIP

2. Does the district authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Mr. Kevin	O'Hanlon
First Name	Last Name
Partner	
Title	
O'Hanlon, McCollom & Demerath	
Firm Name	
512-494-9949	512-494-9919
Phone Number	Fax Number
	kohanlon@808west.com
	Email Address
Mobile Number (optional)	

4. On what date did the district determine this application complete?
5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Mr. John P.	Taylor	
First Name	Last Name	
Property Tax Manager	EDP Renewables North America LLC	
Title	Organization	
808 Travis St., Ste 700		
Street Address		
(same)		
Mailing Address		
Houston	Texas	77002
City	State	ZIP
713-356-2531	713-265-0365	
Phone Number	Fax Number	
	john.taylor@edpr.com	
	Business Email Address	
Mobile Number (optional)		

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
- 2a. If yes, please fill out contact information for that person.

Ms. Danielle	Thurber	
First Name	Last Name	
Senior Tax Analyst	EDP Renewables North America LLC	
Title	Organization	
808 Travis. St., Ste 700		
Street Address		
(same)		
Mailing Address		
Houston	Texas	77002
City	State	ZIP
713-356-2576	713-265-0365	
Phone Number	Fax Number	
	danielle.thurber@edpr.com	
	Business Email Address	
Mobile Number (optional)		

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Mr. Renn G.	Neilson
First Name	Last Name
Partner	
Title	
Baker Botts, L.L.P.	
Firm Name	
713-229-1671	713-229-7971
Phone Number	Fax Number
renn.neilson@bakerbotts.com	
Business Email Address	

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No

The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A

3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Hidalgo Wind Farm L.L.C.

2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 32042891542

3. List the NAICS code 221119

4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No

4a. If yes, please list application number, name of school district and year of agreement

Application No. 395 - Rio Grande City CISD

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Limited Liability Corporation

2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No

2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.

3. Is the applicant current on all tax payments due to the State of Texas? Yes No

4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A

5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

Not Applicable

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements or contracts for work to be performed related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other official documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No
8. Has the applicant considered or is the applicant considering other locations not in Texas for the proposed project? Yes No
9. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
10. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No

If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

- 1. Application approval by school board July 1, 2014
- 2. Beginning of qualifying time period July 1, 2014
- 3. First year of limitation 2017
- 4. Begin hiring new employees June 2016
- 5. Commencement of commercial operations December 2016
- 6. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
Note: Improvements made before that time may not be considered qualified property.
- 7. When do you anticipate the new buildings or improvements will be placed in service? December 2016

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located Hidalgo County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Hidalgo County Appraisal District
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Hidalgo County, .59, 100%</u> <small>(Name, tax rate and percent of project)</small>	City: <u>Not Applicable</u> <small>(Name, tax rate and percent of project)</small>
Hospital District: <u>Not Applicable</u> <small>(Name, tax rate and percent of project)</small>	Water District: <u>Not Applicable</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): <u>South Texas College, .15, 100%</u> <small>(Name, tax rate and percent of project)</small>	Other (describe): <u>South Texas ISD, .0492, 100%</u> <small>(Name, tax rate and percent of project)</small>
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 25,000,000.00
- 2. What is the amount of appraised value limitation for which you are applying? 25,000,000.00
Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
- 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of new buildings or new improvements with vicinity map (**Tab 11**).
- 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? _____

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): _____ \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): _____ \$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2013
(year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 2

5. What is the number of new non-qualifying jobs you are estimating you will create? 0

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

a. Average weekly wage for all jobs (all industries) in the county is 537.25

b. 110% of the average weekly wage for manufacturing jobs in the county is 771.00

c. 110% of the average weekly wage for manufacturing jobs in the region is 768.90

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 39,982.80

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 42,000.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.024(d-2)? Yes No

12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No

13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of new buildings or new improvements c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor’s Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

ATTACHMENT 3

**APPLICANT BUSINESS STRUCTURE-DOCUMENTATION OF THE COMBINED GROUP MEMBERSHIP &
CONTACT INFORMATION:**

- 1) Hidalgo Wind Farm LLC is a Texas Limited Liability Company formed on October 10, 2010.
- 2) Hidalgo Wind Farm LLC is part of the Combined Group of Texas tax return as stated (a) for the annual reporting year of 2013. The 2013 annual reporting year was for the 2012 calendar year end.
 - a. EDP Renewables North America LLC-100%

Reporting Entity Taxpayer No. 32003192591

- 3) Contact Information for Hidalgo Wind Farm LLC is as follows:

Registered Agent: C T Corporation System

Address: 350 N. St. Paul Street, Suite 2900, Dallas, TX 75201-4234

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

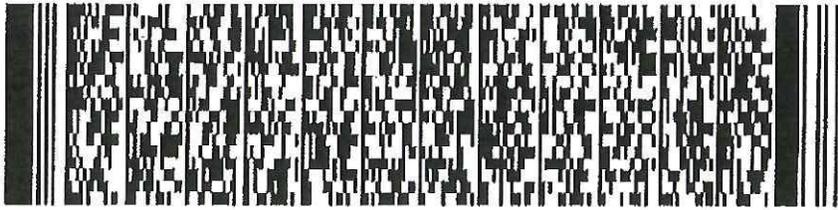
Reporting entity taxpayer number 32003192591 Report year 2013 Reporting entity taxpayer name EDP RENEWABLES NORTH AMERICA LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

Form with 11 sections for three affiliates. Each section includes fields for legal name, taxpayer number, NAICS code, NEXUS status, reporting dates, and financial data (gross receipts, cost of goods sold). Includes checkboxes for Corporation or LLC status.

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner. This information must be provided to satisfy franchise tax reporting requirements. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



VE/DE FM





Disclosing un-redacted copies of our combined group's Texas Franchise Tax Affiliate Schedule would allow competitors to ascertain certain specific business activities to be conducted on the property covered by this application. Furthermore, this information is confidential and may not be disclosed to the public under Texas Tax Code, Section 171.206.



renewables

CONFIDENTIAL

Attachment 4

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

The Project will consist of a wind energy facility designed to utilize wind power for electricity generation. The Project will be constructed entirely in Hidalgo County and Edinburg CISD. Applicant plans to expand the Project by adding 52 Vestas V110 2.0 MW turbines, so that the Project will consist of a total of 102 Vestas V110 2.0 MW turbines. The Project's nameplate capacity will be 204 MW.

Applicant plans to construct the Project beginning no later than April 2016 with a commercial operation date ("COD") of December 31, 2016. In constructing the expansion, applicant plans to increase its capital investment in Edinburg CISD by approximately \$176 million, for a total capital investment in the Project of approximately \$339 million. A new project substation will be constructed within the project area near McCook, Texas within Hidalgo County and Edinburg CISD.

All of the property for which the Applicant is seeking a limitation of appraised value will be owned by the Applicant, Hidalgo Wind Farm LLC.

Attachment 5-Section 8 Questions

Question 2

The Applicant has executed all contracts as part of the development process and the Applicant has not executed any contracts that would require the Project to be constructed in Edinburg CISD or the State of Texas. Applicant has provided below a representative list of contracts that have been entered into by Applicant for the development of the Project.

Agreement	Counterparty	Description	Start Date	End Date	Notes
Engagement Letter	Baker Botts LLP	Engagement Letter for applying for and negotiating property tax incentive agreements for Hidalgo	8/23/2013	TBD	Ongoing
Statements of Work	KTA Associates, Inc.	Statements of Work for preparation of Phase I ESA for parcels of Hidalgo site assessed in October 2010, November 2011, December 2013	10/5/2010; 10/25/2011; 12/6/2013	TBD	
Consulting Agreement	Land Agent Services LLC	CSA to provide land acquisition and related services for Hidalgo project	4/18/2013	9/1/2013	Complete
Letter Agreements	Melden & Hunt Inc.	Letter Agreements to provide 4 metes and bounds description for 5 owners	5/6/2013 & 2/27/2014	TBD	Complete
Engineering Services Agreement	Merrick & Company	A Services Agreement for a survey of ground control, aerial photography, digital mapping, and AutoCAD 2004 files containing planimetric data.	4/11/2013	9/15/2013	Does not cover entire project; will need to be renegotiated or terminated for full engineering
Services Agreement	Stichler Agricultural Services, LLC	Agreement for land agent services	7/8/2008	12/31/2010	Expired
Task Order Agreements	DNV Renewables (USA) Inc.	Various task order agreements for meteorological tower services	Various	Various	Ongoing
Services Agreements	Second Wind Systems Inc.	Relocation agreement for SODAR installation at site	12/17/2013	TBD	Ongoing
Services Agreements	Western EcoSystems Technology Inc.	Various Services Agreements for Baseline Wildlife Studies, Raptor Nest Studies, and Bat Acoustical Studies	Various	Various	Ongoing
Generation Interconnect	Electric Reliability Council of Texas,	Agreements to perform Study for	10/14/2009 & 12/4/2013	TBD	Complete

Attachment 5 Cont..

Screening Studies	Inc.	IR 12INR0022 and IR 16INR0024			
Agreement to perform Study	AEP Texas Central Company	Agreement to perform Study for IR 12INR0022	10/14/2009	TBD	Complete
Services Agreements	Mead & Hunt Inc.	Planning services to provide a preliminary review of potential aeronautical impacts to future wind farm sites; SA to provide updated Comsearch communications information for the wind farm site	10/14/2010 & 7/2/2013	3/31/2011 & 12/31/2014	Expired
Engineering Services Agreement	Terracon Consultants Inc.	ESA to perform subsurface exploration and lab testing to identify soil types	5/15/2013	TBD	Does not cover entire project; will need to be renegotiated or terminated for full engineering
Engineering Services Agreement	Laramore Douglass and Popham Inc.	ESA to provide designs for substation and connection to the AEP transmission system	6/17/2013	TBD	Does not cover entire project; will need to be renegotiated or terminated for full engineering
Surveying Services Agreement	Merrick & Company	SA to survey and for prepare pre- and post-ALTA/ACSM survey	5/28/2013	5/31/2014	Does not cover entire project; will need to be renegotiated or terminated for full engineering
Engineering Services Agreement	Wind Consultants LLC dba Renewable Resource Consultants LLC	ESA for design of the structural foundation (prelim and final) at Hidalgo Wind Farm	7/18/2013	TBD	Notice to proceed not given; Does not cover entire project; will need to be renegotiated or terminated for full engineering
Engineering Services Agreement	Westlake Consultants Inc.	ESA for civil engineering and design for Hidalgo	5/1/2013	TBD	Does not cover entire project; will need to be renegotiated or terminated for full engineering
Consulting Agreement	Land Agent Services LLC	COLI for Land Agent Services (from 4/2/13-4/2/14) with certificate holder Hidalgo Wind Farm	5/31/2013	9/1/2013	Expired

Attachment 5-Cont..

Question 6

The Applicant has not yet received any state or local incentives, but is negotiating a Chapter 312 tax abatement with Hidalgo County.

Question 7

The Applicant can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. The Applicant has over 7,000 MW of development assets in twenty-four states that it is marketing to different off-takers for potential construction throughout the U.S. Applicant is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by the Applicant, Applicant must secure a Chapter 313 tax abatement with Edinburg CISD, as well as other Chapter 313, 312, and 381 agreements with respective entities for this Project. The Chapter 313 tax abatement with Edinburg CISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the Applicant's portfolio, but also with other projects being developed by competing companies in Texas. The Applicant has limited capital to expend (For example, Applicant will be required to make approximately \$173 million of capital investment to complete this Project) and will only select approximately one to five projects (up to approximately 500 MWs) to construct each year.

The Applicant has an existing two phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 tax abatement for wind provided the needed economics to allow for the Applicant to invest capital, construct the project, and sell the power. However, since construction those wind farms in 2007 and 2008, wholesale power prices in Texas have dropped by greater than fifty percent, making the Chapter 313 abatement more important than ever for this Project to be competitive.

By way of comparison, the Applicant is actively developing and marketing projects in both Kansas and Oklahoma. Kansas and Oklahoma provide significant tax incentives at a state level. Kansas provides a **full property tax exemption for the life of a renewable project** via Kansas Statute 79-201. Typically, the Applicant would pay the county a community gift payment, but this is significantly less than the property taxes paid by a project in Texas. By way of further example, Oklahoma provides two tax incentives on a state level to wind farm projects. First, Oklahoma Statute 68-2902 and Oklahoma ad valorem tax statutes provide for a **five year property tax exemption for renewable projects** in Oklahoma. Property taxes under this exemption are paid by the Oklahoma Tax Commission, instead of the renewable project developer. Second, Oklahoma has a **Zero-Emission Facilities Production Tax Credit**, which provides a **ten year production tax credit** on income for renewable facilities placed in operation prior to 2016. This credit is equal to \$0.0050 per kWh generated by the project operator. For this Project to compete with projects in Kansas and Oklahoma, as well as projects throughout the U.S., Applicant must secure the available tax incentives in Texas. This includes obtaining a Chapter 313 tax abatement with Edinburg CISD to reduce the property tax liability to the school district for the portion of the Project that lies within the district.

Question 8

The Applicant can locate the Project anywhere in the U.S. with sufficient prevailing wind conditions conducive to power generation and transmission capacity to interconnect the Project to the grid. The Applicant has over 7,000 MW of development assets in twenty-four states that it is marketing to different off-takers for potential construction throughout the U.S. Applicant is considering investment in many of these potential projects, instead of this Project. For this Project to be competitive with the other projects being developed by the Applicant, Applicant must secure a Chapter 313 tax abatement with Edinburg CISD, as well as other Chapter 313, 312, and 381 agreements with respective entities for this Project. The Chapter 313 tax abatement with Edinburg CISD has a significant impact on the rate of return for this Project and allows it to be competitive not only with other projects in the Applicant's portfolio, but also with other projects being developed by competing companies in Texas. The Applicant has limited capital to expend (For example, Applicant will be required to make approximately \$173 million of capital investment to complete this Project) and will only select approximately one to five projects (up to approximately 500 MWs) to construct each year.

The Applicant has an existing two phase wind farm in operation near Abilene, Texas and obtained a Chapter 313 tax abatement for the wind provided the needed economics to allow for the Applicant to invest capital, construct the project and sell the power. However, since construction

Attachment 5-Cont..

those wind farms in 2007 and 2008, wholesale power prices in Texas have dropped by greater than fifty percent, making the Chapter 313 abatement more important than ever for this Project to be competitive.

By way of comparison, the Applicant is actively developing and marketing projects in both Kansas and Oklahoma. Kansas and Oklahoma provide significant tax incentives at a state level. Kansas provides a **full property tax exemption for the life of a renewable project** via Kansas Statute 79-201. Typically, the Applicant would pay the county a community gift payment, but this is significantly less than the property taxes paid by a project in Texas. By way of further example, Oklahoma provides two tax incentives on a state level to wind farm projects. First, Oklahoma Statute 68-2902 and Oklahoma ad valorem tax statutes provide for a **five year property tax exemption for renewable projects** in Oklahoma. Property taxes under this exemption are paid by the Oklahoma Tax Commission, instead of the renewable project developer. Second, Oklahoma has a **Zero-Emission Facilities Production Tax Credit**, which provides a **ten year production tax credit** on income for renewable facilities placed in operation prior to 2016. This credit is equal to \$0.0050 per kWh generated by the project operator. For this Project to compete with projects in Kansas and Oklahoma, as well as projects throughout the U.S., Applicant must secure the available tax incentives in Texas. This includes obtaining a Chapter 313 tax abatement with Edinburg CISD to reduce the property tax liability to the school district for the portion of the Project that lies within the district.

Question 10

The Applicant has submitted information regarding the amount of its capital investment in the Project, which, including the proposed expansion, will constitute approximately \$339 million in Edinburg CISD, with an estimated 102 turbines and at least four miles of 345 kV transmission line planned to be located in Edinburg CISD. The Applicant has also provided information that the Project will be constructed and become operational by the end of the year 2016. Applicant has located the Project in the ERCOT power market and has submitted an interconnection request to ERCOT. The interconnection request is queue position 16INR0024 and the study is currently in the Full Interconnection Study ("FIS") stage. The ERCOT power market limits the potential off-takers of the power produced by the Project, since power cannot be exported from ERCOT to other markets.

Attachment 6

Applicant plans to increase its investment in Edinburg CISD by approximately \$176 million, for a total investment in the Project of approximately \$339M. Applicant plans to add fifty-two wind turbine generators to the Project and at least 2 miles of 345 kV transmission lines, so that the entire Project will consist of one hundred and two wind turbine generators, at least 4 miles of 345 kV transmission lines, and a collection substation.

Attachment 7

Description of the Qualified Investment

The Applicant, Hidalgo Wind Farm LLC, is requesting an appraised value limitation on its proposed expansion of the Project within Edinburg CISD, as reflected on Schedule A/A2. The property for which the Applicant is requesting an appraised value limitation is planned to include, but is not limited to, the following: 52 Vestas V110 2.0 MW wind turbine towers to generate 104 megawatts of power (bringing the total for the Project to 102 Vestas V110 2.0 MW wind turbine towers to generate 204 megawatts of power); 52 reinforced concrete foundations supporting the weight of each turbine tower (bringing the total for the Project to 102 reinforced concrete foundations); conductor cables used to transport electricity from each turbine towers to an electrical substation; and at least two miles of 345kV transmission line to interconnect the Project from the project substation to the interconnection switchyard (bringing the total for the Project to at least 4 miles of 345 kV transmission line). The Project will also include a substation.

Note: The qualified investment description is the same as the qualified property.

Please see Attachment 11 containing the project area map showing locations of the new improvements; locations of the turbines are not finalized due to micro-siting, but 52 turbines are planned to be added to the Project, for a total of 102 turbines located within Edinburg CISD.

Attachment 8

Description of the Qualified Property

Please refer to Attachment 7 – the qualified property is the same as the qualified investment.



Attachment 9

The legal descriptions of real property for parcels located in the project are confidential and not to be posted or shared without the express written consent of Hidalgo Wind Farm LLC. We are pursuing leases with potential landowners for the project site, but not all leases and confidentiality agreements have been executed.

Please refer to Attachment 7 for a Map of the Qualified Property.



renewables

CONFIDENTIAL

Attachment 10

Description of all existing improvements (if applicable)

Not Applicable – no current improvements exist within the project area.



Attachment 11

The maps included with the 313 Application remain confidential as the project layout can reveal specific business practices used by EDP to measure the local wind resource and maximize electricity generation. Additionally, the maps contain proprietary information regarding potential land leases and possible turbine locations.



CONFIDENTIAL



February 4, 2016

BY CERTIFIED MAIL

Dr. René Gutiérrez
Superintendent of Edinburg Consolidated Independent School District (ECISD)
411 North 8th Street
Edinburg, TX 78541

Re: Chapter 313 Job Waiver Request

Dear Dr. Gutiérrez:

This letter is to advise you that Hidalgo Wind Farm LLC is requesting a waiver of the requirement to create ten full time jobs as part of its Chapter 313 Application for Appraised Value Limitation on Qualified Property. House Bill 1470 altered the jobs requirement by adding Section 313.025 (f-1) to permit a school district's board of trustees to make a finding that the job requirement could be waived if the job requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in the application. Hidalgo Wind Farm LLC requests that the Edinburg CISD's Board of Trustees make such a finding and waive the job creation requirement for ten (10) permanent jobs. Based on the industry standard, the size and scope of this project will require three (3) permanent jobs, two (2) of which will be located in Edinburg CISD.

As background information on the creation of full-time jobs by a wind projects, wind projects create a large number of full-time, temporary jobs during the construction phase (1st year), but require a small number of highly skilled technicians to operate a wind project once construction operations cease and commercial operations start.

The permanent employees of a wind project maintain and service wind turbines, underground electrical connections, substations and other infrastructure associated with the safe and reliable operation of the Project. Our typical standard for permanent employment at a 250 MW wind farm is three full-time employees, although this number varies depending on the turbines selected as well as the support and technical assistance offered by the turbine manufacturer. In addition to the onsite employees described above, there may be asset managers or technicians who supervise, monitor, and support wind project operations from offsite locations.



renewables

Very truly yours,

EDP Renewable North America, LLC

By: _____

Name: Kristofer Cheney

Title: Director of Project Management

Attachment 13

CALCULATION OF THREE POSSIBLE WAGE REQUIREMENTS WITH TWC DOCUMENTATION

I. AVERAGE WEEKLY WAGE FOR ALL JOBS IN HIDALGO COUNTY

Year	Quarter	Amount
2013	1 st	530.00
2013	2 nd	530.00
2013	3 rd	532.00
2012	4 th	557.00
Total Amount		2,149.00

Average weekly wage for all jobs (all industries) is \$537.25 (\$2,149.00/4)

Documentation from TWC website

TRACER TEXAS LABOR MARKET INFORMATION

LMCI TRACER | The Future | Career Resources | Texas Labor Market | **Data Link**

Texas Workforce Commission

LMCI Searchpage
Data Link
Wage Information
The Future
Career & Economic Dev Resource
LMCI Publications
Resources
Select Data Type
All Data Types
Unemployment (LAUS)
Employment Estimates (CES)
Quarterly Employment and Wages (QCEW)
Wages by Profession
Projections - Occupation
Projections - Industry
Consumer Price Index

Quarterly Employment and Wages (QCEW)

Restart Back Print Download
[Help with Download](#)

D.PERIODYEAR

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2013	1st Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$530
2013	2nd Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$530
2013	3rd Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$532
2012	1st Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$530
2012	2nd Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$522
2012	3rd Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$523
2012	4th Qtr	Hidalgo County	Private	00	0	10	Total, All Industries	\$557

LMI Home | Site Map | Feedback | Help | About LMI | Privacy Policy | Terms of Use
TWC Home

II. AVERAGE WEEKLY WAGE OF MANUFACTURING JOBS IN THE COUNTY

Year	Quarter	Amount
2013	1 st	684.00
2013	2 nd	781.00
2013	3 rd	685.00
2012	4 th	734.00
Total Amount		2,804.00

Average Weekly Salary = \$701 (\$2,804.00/4)

110% of Average Weekly Salary = \$771 (\$701*1.1)

Documentation from TWC Website

The screenshot shows the TWC website interface. The browser address bar displays the URL: <http://www.tracer2.com/cgi/dataanalysis/industryReport.asp?menuchoice=industry>. The page title is "Quarterly Employment and Wages (QCEW)". The navigation menu includes "LMCI TRACER", "The Future", "Career Resources", "Texas Labor Market", and "Data Link". The left sidebar contains "Texas Workforce Commission" and "LMCI Searchpage". The main content area shows the following table:

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2013	1st Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$684
2013	2nd Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$701
2013	3rd Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$685
2012	1st Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$722
2012	2nd Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$669
2012	3rd Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$660
2012	4th Qtr	Hidalgo County	Private	31	2	31-33	Manufacturing	\$734

The page also includes buttons for "Restart", "Back", "Print", and "Download", and a "Help with Download" link. The footer contains "LMI Home | Site Map | Feedback | Help | About LMI | Privacy Policy | Terms of Use" and "TWC Home".

III. AVERAGE WEEKLY WAGE FOR MANUFACTURING JOBS IN THE LOWER RIO GRANDE VALLEY ECONOMIC COUNCIL

Year	Quarter	Amount
2013	1 st	683.00
2013	2 nd	699.00
2013	3 rd	682.00
2012	4th	732.00
Total Amount		2,796.00

Average Weekly Wage = \$699 (\$2,796.00/4)

110% of Average Weekly Wage = \$768.90 (\$699 *1.1)

Documentation from TWC Website

http://www.tracer2.com/cgi/dataanalysis/industryReport.asp?menuchoice=industry

File Edit View Favorites Tools Help

Convert Select

Suggested Sites Texas Property Tax Progra... Web Slice Gallery

TRACER TEXAS LABOR MARKET INFORMATION LMCI

LMCI TRACER The Future Career Resources Texas Labor Market Data Link

Quarterly Employment and Wages (QCEW)

Restart Back Print Download [Help with Download](#)

D.PERIODYEAR

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2013	1st Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$683
2013	2nd Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$699
2013	3rd Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$682
2012	1st Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$719
2012	2nd Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$667
2012	3rd Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$658
2012	4th Qtr	Lower Rio Grande WDA	Private	31	2	31-33	Manufacturing	\$732

LMI Home | Site Map | Feedback | Help | About LMI | Privacy Policy | Terms of Use
TWC Home

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
1. Panhandle Regional Planning Commission	\$20.12	\$41,850
2. South Plains Association of Governments	\$16.18	\$33,662
3. NORTEX Regional Planning Commission	\$17.83	\$37,076
4. North Central Texas Council of Governments	\$24.68	\$51,333
5. Ark-Tex Council of Governments	\$16.84	\$35,032
6. East Texas Council of Governments	\$19.61	\$40,797
7. West Central Texas Council of Governments	\$18.24	\$37,941
8. Rio Grande Council of Governments	\$16.17	\$33,631
9. Permian Basin Regional Planning Commission	\$21.93	\$45,624
10. Concho Valley Council of Governments	\$16.33	\$33,956
11. Heart of Texas Council of Governments	\$19.07	\$39,670
12. Capital Area Council of Governments	\$26.03	\$54,146
13. Brazos Valley Council of Governments	\$16.55	\$34,424
14. Deep East Texas Council of Governments	\$16.20	\$33,698
15. South East Texas Regional Planning Commission	\$29.38	\$61,118
16. Houston-Galveston Area Council	\$26.59	\$55,317
17. Golden Crescent Regional Planning Commission	\$21.03	\$43,742
18. Alamo Area Council of Governments	\$18.40	\$38,280
19. South Texas Development Council	\$13.54	\$28,170
20. Coastal Bend Council of Governments	\$22.97	\$47,786
21. Lower Rio Grande Valley Development Council	\$16.33	\$33,961
22. Texoma Council of Governments	\$22.57	\$46,949
23. Central Texas Council of Governments	\$17.16	\$35,689
24. Middle Rio Grande Development Council	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name Hidalgo Wind Farm LLC
ISD Name Edinburg CISD

Form 50-296A
Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other new investment made during this year that may become Qualified Property [SEE NOTE]	Total Investment (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--	Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2014	Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period								
Complete tax years of qualifying time period	QTP1	(2015-2016)	2015					
	QTP2	(2016-2017)	2016	297,495,713		42,028,690		339,524,403
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				297,495,713		42,028,690		339,524,403
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				339,524,403				

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Applicant Name **Hidalgo Wind Farm LLC**
 ISD Name **Edinburg CISD**

Form 50-296A
 Revised Feb 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		297,495,713		42,028,690		339,524,403
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2016-2017	2016					
Value limitation period***	1	2017-2018	2017					
	2	2018-2019	2018					
	3	2019-2020	2019					
	4	2020-2021	2020					
	5	2021-2022	2021					
	6	2022-2023	2022					
	7	2023-2024	2023					
	8	2024-2025	2024					
	9	2025-2026	2025					
	10	2026-2027	2026					
Total Investment made through limitation				297,495,713		42,028,690		339,524,403
Continue to maintain viable presence	11	2027-2028	2027					
	12	2028-2029	2028					
	13	2029-2030	2029					
	14	2030-2031	2030					
	15	2031-2032	2031					
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032					
	17	2033-2034	2033					
	18	2034-2035	2034					
	19	2035-2036	2035					
	20	2036-2037	2036					
	21	2037-2038	2037					
	22	2038-2039	2038					
	23	2039-2040	2039					
	24	2040-2041	2040					
	25	2041-2042	2041					

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row**.

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Applicant Name

Hidalgo Wind Farm LLC

Form 50-296A

ISD Name

Edingburg CISD

Revised Feb 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016						
Value Limitation Period	1	2017-2018	2017		2,560,000	224,400,000		226,960,000	25,000,000
	2	2018-2019	2018		2,432,000	213,180,000		215,612,000	25,000,000
	3	2019-2020	2019		2,304,000	201,960,000		204,264,000	25,000,000
	4	2020-2021	2020		2,176,000	190,740,000		192,916,000	25,000,000
	5	2021-2022	2021		2,048,000	179,520,000		181,568,000	25,000,000
	6	2022-2023	2022		1,920,000	168,300,000		170,220,000	25,000,000
	7	2023-2024	2023		1,792,000	157,080,000		158,872,000	25,000,000
	8	2024-2025	2024		1,664,000	145,860,000		147,524,000	25,000,000
	9	2025-2026	2025		1,536,000	134,640,000		136,176,000	25,000,000
	10	2026-2027	2026		1,408,000	123,420,000		124,828,000	25,000,000
Continue to maintain viable presence	11	2027-2028	2027		1,280,000	112,200,000		113,480,000	113,480,000
	12	2028-2029	2028		1,152,000	100,980,000		102,132,000	102,132,000
	13	2029-2030	2029		1,024,000	89,760,000		90,784,000	90,784,000
	14	2030-2031	2030		896,000	78,540,000		79,436,000	79,436,000
	15	2031-2032	2031		768,000	67,320,000		68,088,000	68,088,000
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2032-2033	2032		768,000	67,320,000		68,088,000	68,088,000
	17	2033-2034	2033		768,000	67,320,000		68,088,000	68,088,000
	18	2034-2035	2034		768,000	67,320,000		68,088,000	68,088,000
	19	2035-2036	2035		768,000	67,320,000		68,088,000	68,088,000
	20	2036-2037	2036		768,000	67,320,000		68,088,000	68,088,000
	21	2037-2038	2037		768,000	67,320,000		68,088,000	68,088,000
	22	2038-2039	2038		768,000	67,320,000		68,088,000	68,088,000
	23	2039-2040	2039		768,000	67,320,000		68,088,000	68,088,000
	24	2040-2041	2040		768,000	67,320,000		68,088,000	68,088,000
	25	2041-2042	2041		768,000	67,320,000		68,088,000	68,088,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Applicant Name
ISD Name

Form 50-296A
Revised Feb 2014

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
				Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2016-2017	2016	200,000 Manhours	45,000.00		2	42,000.00
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2017-2018	2017				2	42,000.00
	2	2018-2019	2018				2	42,000.00
	3	2019-2020	2019				2	42,000.00
	4	2020-2021	2020				2	42,000.00
	5	2021-2022	2021				2	42,000.00
	6	2022-2023	2022				2	42,000.00
	7	2023-2024	2023				2	42,000.00
	8	2024-2025	2024				2	42,000.00
	9	2025-2026	2025				2	42,000.00
Years Following Value Limitation Period	11 through 25	2027-2042	2027-2041				2	42,000.00

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

- C1.** Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 Yes No
qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)
If yes, answer the following two questions:
- C1a.** Will the applicant request a job waiver, as provided under 313.025(f-1)? Yes No
- C1b.** Will the applicant avail itself of the provision in 313.021(3)(F)? Yes No

Schedule D: Other Incentives (Estimated)

Applicant Name
ISD Name

Hidalgo Wind Farm LLC
Edinburg CISD

Form 50-296A
Revised Feb 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other:					
Tax Code Chapter 312	County: Hidalgo County	2017	10	12,980,000.00	9,735,000.00	3,245,000.00
	City:					
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
TOTAL				12,980,000.00	9,735,000.00	3,245,000.00

Additional information on incentives for this project:

Hidalgo Wind Farm LLC plans to enter into a 312 abatement agreement with Hidalgo County. The County has provided Guidelines and Criteria for the 312 abatement and the abatement is honored only on County taxes. We are assuming to secure an 80% abatement for a 10 year term.

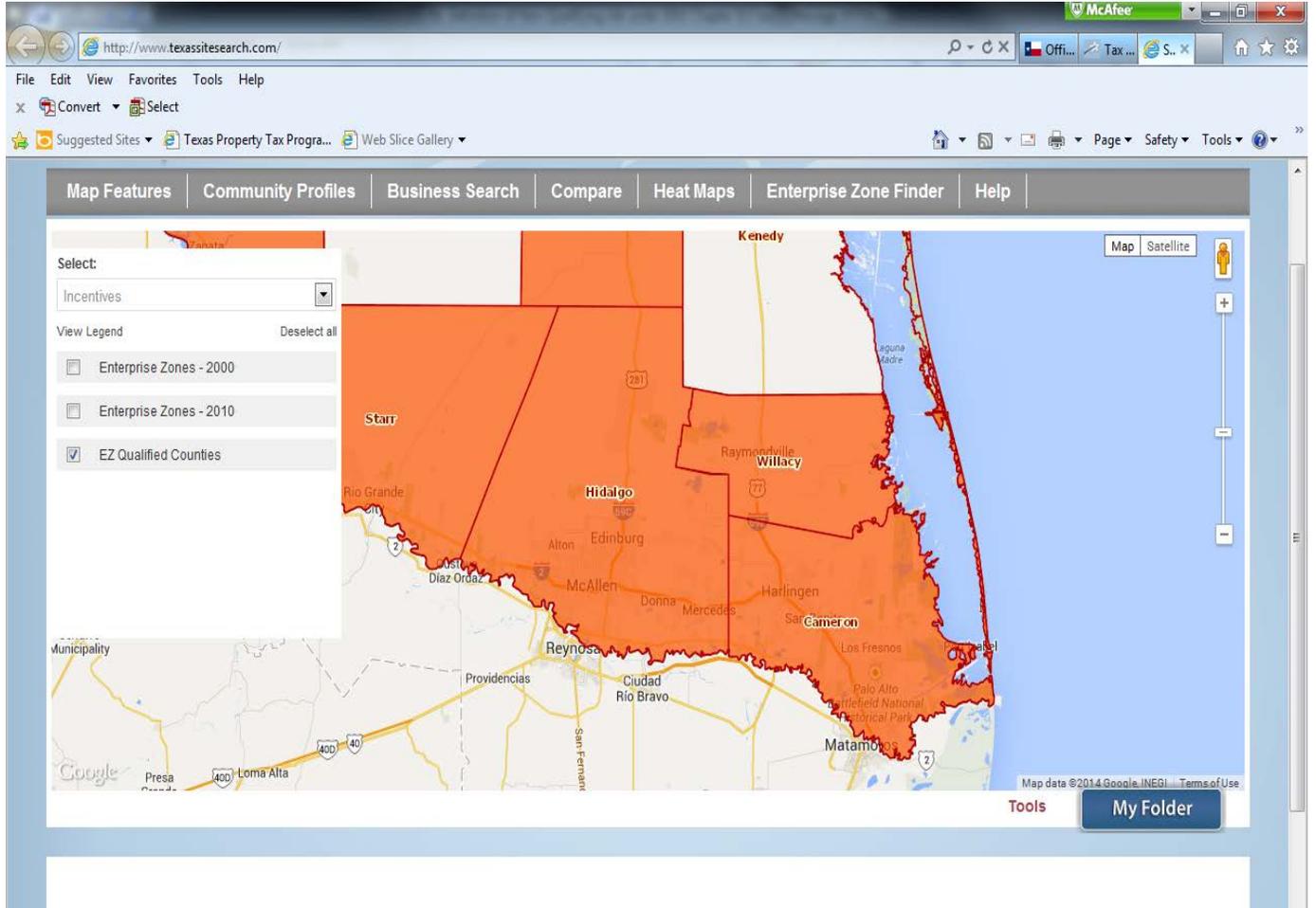
Attachment 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

Not Applicable – The Applicant, Hidalgo Wind Farm LLC, has not received an outside economic impact analysis other than from the Texas Comptroller Office.

ATTACHMENT 16

EVIDENCE THAT THE AREA QUALIFIES AS AN ENTERPRISE ZONE AS DEFINED BY THE GOVENER'S OFFICE



Attachment 16-Listing of Distressed Counties for 2013

County	2013 Distressed County	2010 Decennial Population	2010 Decennial Poverty	2010 Decennial Adults without High School Diploma or Equivalent	2012 Unemployment Rate	2011 Unemployment Rate	2010 Unemployment Rate	2009 Unemployment Rate	2008 Unemployment Rate
Anderson	no	58,458	16.50%	25.20%	7.70%	9.1%	9.5%	8.8%	5.7%
Andrews	no	14,756	17.10%	27.30%	3.70%	5.0%	6.0%	7.1%	3.4%
Angelina	no	86,771	17.80%	22.00%	6.70%	7.7%	8.0%	8.3%	4.9%
Aransas	no	23,158	17.40%	14.80%	6.10%	8.0%	8.1%	6.9%	4.5%
Archer	no	9,054	10.00%	16.00%	4.90%	5.9%	6.0%	6.0%	3.8%
Armstrong	no	1,901	10.70%	8.50%	4.80%	4.9%	4.7%	4.8%	3.6%
Atascosa	no	44,911	18.80%	26.20%	6.60%	7.9%	7.9%	7.4%	4.7%
Austin	no	28,417	8.80%	18.80%	6.00%	8.2%	8.0%	7.4%	4.3%
Bailey	no	7,165	17.30%	26.60%	6.60%	7.3%	7.1%	5.6%	4.2%
Bandera	no	20,485	18.40%	11.00%	6.00%	6.8%	7.1%	6.5%	4.4%
Bastrop	no	74,171	14.10%	19.40%	6.40%	7.8%	8.4%	7.8%	4.9%
Baylor	no	3,726	17.30%	15.30%	4.30%	5.8%	6.6%	5.8%	3.8%
Bee	yes	31,861	19.00%	30.50%	7.00%	8.6%	9.1%	9.3%	6.3%
Bell	no	310,235	14.10%	11.40%	7.30%	8.0%	7.5%	6.7%	4.9%
Bexar	no	1,714,773	16.90%	18.60%	6.60%	7.6%	7.4%	6.8%	4.7%
Blanco	no	10,497	11.70%	11.70%	5.50%	6.1%	5.9%	5.1%	3.8%
Borden	no	641	4.30%	14.90%	3.00%	3.9%	5.0%	5.7%	3.2%
Bosque	no	18,212	16.20%	19.90%	7.40%	8.5%	8.7%	7.9%	4.7%
Bowie	no	92,565	16.80%	16.50%	6.80%	7.7%	8.3%	6.7%	5.1%
Brazoria	no	313,166	10.60%	15.70%	7.00%	8.6%	9.0%	8.1%	5.2%
Brazos	no	194,851	29.70%	15.50%	5.50%	6.4%	6.1%	5.4%	3.9%
Brewster	no	9,232	16.50%	19.80%	4.70%	5.3%	5.5%	4.9%	3.7%
Briscoe	no	1,637	19.90%	19.00%	6.30%	6.8%	5.9%	5.6%	4.2%
Brooks	yes	7,223	34.00%	46.30%	7.10%	8.9%	9.9%	9.5%	5.4%
Brown	no	38,106	16.20%	18.30%	6.00%	7.2%	7.3%	6.9%	4.5%
Burleson	no	17,187	13.50%	23.20%	6.00%	6.8%	6.9%	6.8%	4.4%
Burnet	no	42,750	13.70%	16.50%	5.40%	6.2%	6.5%	6.1%	4.0%
Caldwell	no	38,066	19.60%	24.40%	7.00%	8.5%	8.6%	8.3%	5.2%
Calhoun	no	21,381	16.30%	21.80%	7.00%	9.1%	9.0%	8.6%	4.9%
Callahan	no	13,544	13.90%	13.70%	5.10%	6.2%	6.0%	5.9%	3.7%
Cameron	yes	406,220	34.70%	37.70%	10.50%	11.8%	11.2%	9.9%	6.8%
Camp	no	12,401	20.40%	25.30%	7.70%	8.8%	8.8%	8.9%	5.0%
Carson	no	6,182	5.70%	12.10%	4.50%	5.0%	5.2%	5.9%	3.4%
Cass	no	30,464	19.30%	17.70%	9.10%	10.6%	11.0%	11.5%	6.2%
Castro	no	8,062	23.30%	31.90%	5.10%	5.7%	5.6%	5.0%	3.7%
Chambers	no	35,096	10.50%	15.20%	7.70%	8.9%	9.9%	9.4%	5.8%
Cherokee	yes	50,845	22.40%	25.80%	7.70%	8.9%	9.1%	9.0%	6.0%
Childress	no	7,041	16.20%	17.90%	5.30%	6.1%	7.1%	6.0%	5.1%
Clay	no	10,752	11.70%	10.80%	5.10%	6.1%	6.6%	7.0%	4.0%
Cochran	no	3,127	24.90%	33.50%	7.70%	9.0%	8.2%	6.7%	4.8%
Coke	no	3,320	15.10%	13.70%	6.20%	7.0%	7.9%	8.4%	7.7%
Coleman	no	13,544	29.40%	22.20%	5.90%	7.1%	6.9%	7.0%	4.0%
Collin	no	782,341	6.90%	7.20%	6.10%	7.0%	7.5%	7.3%	4.6%
Collingsworth	no	3,057	20.80%	25.80%	4.70%	5.3%	5.4%	5.5%	3.9%

County	2013 Distressed County	2010 Decennial			2012 Unemployment Rate	2011 Unemployment Rate	2010 Unemployment Rate	2009 Unemployment Rate	2008 Unemployment Rate
		2010 Decennial Population	2010 Decennial Poverty	2010 Decennial Adults without High School Diploma or Equivalent					
Colorado	no	20,874	15.20%	20.40%	5.70%	7.1%	7.5%	6.5%	4.0%
Comal	no	108,472	10.00%	11.40%	6.10%	6.9%	6.6%	6.2%	4.1%
Comanche	no	13,974	22.10%	25.30%	5.80%	6.7%	6.7%	6.1%	3.9%
Concho	yes	4,087	20.00%	28.30%	7.10%	7.9%	8.3%	7.4%	5.3%
Cooke	no	38,437	13.60%	18.20%	4.40%	5.4%	6.6%	6.6%	3.5%
Coryell	no	75,388	13.20%	12.40%	8.60%	9.2%	8.8%	8.4%	6.1%
Cottle	no	1,505	10.90%	20.90%	6.10%	6.4%	6.3%	5.6%	4.0%
Crane	no	4,375	17.00%	27.80%	5.30%	7.3%	8.1%	8.7%	4.1%
Crockett	no	3,719	15.90%	38.10%	4.00%	5.3%	6.8%	8.6%	2.9%
Crosby	no	6,059	23.90%	24.80%	6.80%	9.3%	7.9%	6.9%	4.9%
Culberson	no	2,398	28.80%	38.20%	3.50%	4.2%	4.4%	4.3%	3.0%
Dallam	no	6,703	12.50%	28.20%	3.90%	4.6%	5.2%	4.3%	3.0%
Dallas	no	2,368,139	17.60%	23.50%	7.20%	8.4%	8.8%	8.2%	5.4%
Dawson	yes	13,833	19.10%	33.00%	6.90%	7.9%	8.2%	8.1%	5.4%
Deaf Smith	no	19,372	17.50%	33.70%	4.90%	5.6%	5.7%	5.3%	3.8%
Delta	no	5,231	14.50%	15.80%	7.60%	8.9%	9.1%	8.4%	5.3%
Denton	no	662,614	8.00%	8.80%	6.00%	7.0%	7.5%	7.2%	4.5%
DeWitt	no	20,097	16.40%	24.50%	5.00%	6.7%	7.9%	7.7%	4.2%
Dickens	no	2,444	24.60%	27.10%	9.50%	13.6%	10.3%	7.4%	4.4%
Dimmit	yes	9,996	36.40%	39.00%	5.10%	7.0%	9.6%	10.2%	6.7%
Donley	no	3,677	10.50%	17.80%	5.50%	6.1%	6.4%	6.2%	4.2%
Duval	yes	11,782	22.90%	35.10%	6.70%	9.1%	11.2%	11.1%	5.4%
Eastland	no	18,583	21.00%	22.30%	6.10%	7.1%	7.9%	7.6%	4.6%
Ector	no	137,130	16.70%	27.10%	4.20%	5.8%	7.8%	8.2%	3.4%
Edwards	no	2,002	24.70%	32.30%	6.80%	7.1%	7.2%	7.3%	3.8%
El Paso	yes	800,647	25.60%	29.00%	6.80%	10.3%	9.5%	8.0%	6.3%
Ellis	no	149,610	11.30%	17.10%	9.30%	8.1%	8.5%	9.0%	5.1%
Erath	no	37,890	19.70%	20.50%	5.50%	6.2%	6.5%	6.3%	3.8%
Falls	yes	17,866	23.40%	26.50%	8.40%	9.5%	9.6%	8.9%	5.8%
Fannin	no	33,915	14.70%	17.60%	8.60%	9.9%	9.3%	8.8%	5.9%
Fayette	no	24,554	11.00%	21.00%	4.80%	5.8%	5.9%	5.6%	3.5%
Fisher	no	3,974	13.90%	19.00%	5.20%	6.4%	6.5%	6.1%	3.9%
Floyd	no	6,446	23.80%	25.40%	6.80%	8.3%	8.5%	6.8%	4.7%
Foard	no	1,336	23.40%	24.20%	5.70%	7.0%	6.3%	5.8%	4.0%
Fort Bend	no	585,375	8.00%	11.40%	6.10%	7.3%	8.0%	7.2%	4.5%
Franklin	no	10,605	14.80%	17.30%	6.50%	7.3%	7.7%	6.9%	4.3%
Freestone	no	19,816	16.00%	21.30%	5.40%	6.4%	6.6%	6.3%	4.1%
Frio	yes	17,217	21.80%	35.70%	5.60%	7.3%	7.6%	7.6%	5.5%
Gaines	no	17,526	18.00%	41.80%	4.60%	5.6%	6.2%	6.4%	3.9%
Galveston	no	291,309	12.80%	14.10%	7.70%	9.1%	9.2%	8.2%	5.8%
Garza	no	6,461	21.70%	37.10%	6.10%	7.1%	5.4%	5.3%	3.8%
Gillespie	no	24,837	8.00%	13.60%	4.20%	4.7%	4.8%	4.5%	3.1%
Glasscock	no	1,226	11.20%	22.00%	4.30%	4.4%	5.6%	4.9%	3.7%
Goliad	no	7,210	11.80%	16.20%	5.30%	6.1%	7.3%	6.9%	3.8%

County	2013 Distressed County	2010 Decennial			2012 Unemployment Rate	2011 Unemployment Rate	2010 Unemployment Rate	2009 Unemployment Rate	2008 Unemployment Rate
		2010 Decennial Population	2010 Decennial Poverty	2010 Decennial Adults without High School Diploma or Equivalent					
Gonzales	no	19,807	20.30%	32.40%	4.60%	5.7%	6.2%	5.5%	4.0%
Gray	no	22,535	15.00%	20.70%	4.80%	6.0%	7.5%	8.2%	3.5%
Grayson	no	120,877	13.50%	14.80%	7.20%	8.3%	8.4%	8.1%	5.3%
Gregg	no	121,730	16.50%	17.60%	5.70%	6.8%	7.2%	7.2%	4.0%
Grimes	no	26,604	15.90%	22.80%	6.50%	7.9%	8.8%	8.6%	5.2%
Guadalupe	no	131,533	9.70%	14.90%	5.80%	6.7%	6.9%	6.5%	4.4%
Hale	no	36,273	19.00%	30.00%	6.50%	7.2%	7.0%	6.2%	4.6%
Hall	yes	3,353	27.70%	27.80%	8.00%	8.9%	9.2%	8.5%	5.6%
Hamilton	no	8,517	11.40%	17.40%	5.40%	5.9%	6.1%	5.7%	3.6%
Hansford	no	5,613	13.50%	24.00%	3.90%	4.5%	4.8%	5.2%	3.2%
Hardeman	no	4,139	19.20%	20.60%	5.10%	5.9%	6.9%	7.5%	3.6%
Hardin	no	54,635	12.00%	14.90%	7.90%	9.4%	9.3%	8.8%	5.5%
Harris	no	4,092,459	16.80%	22.40%	6.80%	8.2%	8.5%	7.6%	4.8%
Harrison	no	65,631	15.20%	16.30%	6.90%	7.8%	8.8%	8.2%	4.7%
Hartley	no	6,062	9.30%	21.60%	4.40%	5.1%	4.8%	4.2%	3.3%
Haskell	no	5,899	18.80%	22.10%	5.60%	5.2%	5.0%	5.2%	3.3%
Hays	no	157,107	16.40%	11.90%	5.70%	6.7%	7.1%	6.6%	4.3%
Hemphill	no	3,807	16.80%	19.30%	2.30%	2.7%	3.2%	3.5%	2.0%
Henderson	no	78,532	16.80%	21.00%	7.30%	8.4%	8.6%	8.2%	5.4%
Hidalgo	yes	774,769	34.40%	39.80%	11.00%	12.0%	11.8%	10.6%	7.3%
Hill	no	35,089	15.00%	21.90%	6.90%	8.3%	8.3%	7.9%	5.1%
Hockley	no	22,935	17.00%	25.90%	4.70%	5.7%	6.3%	6.9%	3.8%
Hood	no	51,182	10.90%	13.80%	5.60%	7.2%	7.5%	7.1%	4.2%
Hopkins	no	35,161	15.80%	21.30%	6.00%	6.9%	6.8%	6.1%	4.2%
Houston	no	23,732	23.70%	21.50%	9.50%	10.4%	9.8%	9.4%	6.6%
Howard	no	35,012	17.70%	29.20%	6.10%	7.2%	7.2%	7.4%	4.6%
Hudspeth	no	3,476	46.00%	49.50%	5.70%	6.1%	5.8%	5.6%	4.1%
Hunt	no	86,129	19.20%	20.00%	7.80%	8.4%	8.8%	8.2%	5.3%
Hutchinson	no	22,150	15.20%	16.50%	5.50%	6.8%	7.3%	6.9%	4.2%
Irion	no	1,599	1.50%	18.40%	4.30%	5.5%	4.8%	5.3%	3.5%
Jack	no	9,044	17.80%	21.10%	4.50%	5.4%	6.1%	6.3%	3.3%
Jackson	no	14,075	11.70%	22.80%	5.20%	6.6%	7.3%	7.5%	4.1%
Jasper	no	35,710	18.60%	18.40%	9.90%	11.7%	11.5%	10.2%	6.5%
Jeff Davis	no	2,342	14.70%	16.10%	5.50%	5.7%	5.3%	5.1%	3.7%
Jefferson	no	252,273	18.80%	18.60%	10.70%	11.3%	10.9%	9.7%	6.8%
Jim Hogg	no	5,300	12.00%	31.10%	4.80%	6.5%	7.9%	7.8%	3.9%
Jim Wells	no	40,838	21.90%	29.40%	4.90%	6.7%	8.6%	8.9%	4.3%
Johnson	no	150,934	10.50%	18.30%	6.60%	7.6%	8.3%	8.2%	4.7%
Jones	no	20,202	12.30%	30.40%	6.30%	7.5%	8.0%	7.8%	5.0%
Karnes	yes	14,824	19.00%	34.40%	6.80%	8.4%	9.4%	9.2%	6.1%
Kaufman	no	103,350	11.40%	17.30%	7.10%	8.3%	9.0%	8.3%	5.4%
Kendall	no	33,410	7.10%	8.90%	5.50%	6.2%	6.0%	5.7%	3.8%
Kenedy	no	416	14.90%	40.20%	3.30%	4.7%	5.5%	6.0%	3.3%
Kent	no	808	5.40%	9.40%	5.00%	6.0%	5.9%	5.4%	4.5%

County	2013 Distressed County	2010 Decennial				2012 Unemployment Rate	2011 Unemployment Rate	2010 Unemployment Rate	2009 Unemployment Rate	2008 Unemployment Rate
		2010 Decennial Population	2010 Decennial Poverty	2010 Decennial Adults without High School Diploma or Equivalent	2010 Decennial Unemployment Rate					
Kerr	no	49,625	14.10%	13.80%	5.50%	6.4%	6.2%	5.8%	4.0%	
Kimble	no	4,607	14.60%	23.50%	5.50%	6.8%	6.5%	5.2%	3.8%	
King	no	286	0.00%	9.20%	6.30%	5.7%	6.7%	5.2%	4.2%	
Kinney	no	3,598	32.20%	24.60%	7.50%	8.6%	9.0%	7.7%	5.4%	
Kleberg	no	32,061	24.80%	23.90%	5.90%	6.9%	7.0%	6.8%	4.3%	
Knox	no	3,719	16.00%	24.50%	5.60%	6.1%	5.8%	6.1%	3.9%	
La Salle	yes	6,886	21.80%	40.10%	9.00%	6.5%	7.9%	9.7%	5.6%	
Lamar	no	49,793	16.70%	17.60%	7.70%	9.7%	9.0%	7.8%	5.5%	
Lamb	no	13,977	17.90%	28.10%	6.90%	7.2%	7.1%	7.4%	4.5%	
Lampasas	no	19,677	14.60%	17.40%	4.30%	7.2%	6.2%	5.9%	4.1%	
Lavaca	no	19,263	10.50%	23.70%	4.50%	5.7%	6.6%	5.9%	3.5%	
Lee	no	16,612	10.80%	20.90%	4.90%	5.9%	6.7%	6.8%	4.0%	
Leon	no	16,801	16.70%	21.30%	6.70%	7.6%	7.8%	6.9%	4.4%	
Liberty	no	75,643	15.40%	26.80%	8.80%	10.6%	11.0%	10.1%	6.0%	
Limestone	no	23,384	18.90%	25.50%	6.10%	7.3%	6.8%	6.3%	4.5%	
Lipscomb	no	3,302	14.20%	18.50%	3.50%	4.5%	5.6%	6.7%	2.7%	
Live Oak	no	11,531	13.30%	22.90%	4.20%	5.5%	6.7%	7.3%	4.3%	
Llano	no	19,301	12.60%	12.00%	6.50%	7.5%	7.5%	7.0%	4.5%	
Loving	no	82	0.00%	7.70%	9.30%	9.8%	8.0%	10.0%	8.9%	
Lubbock	no	278,831	18.80%	16.60%	5.50%	6.1%	6.2%	5.3%	3.8%	
Lynn	no	5,915	16.90%	25.80%	6.80%	7.3%	7.1%	6.3%	4.7%	
Madison	no	13,664	20.40%	21.80%	5.30%	8.1%	7.9%	7.5%	5.3%	
Marion	no	10,546	23.20%	23.10%	6.50%	9.2%	10.3%	10.5%	5.1%	
Martin	no	4,799	7.20%	29.10%	2.60%	5.3%	5.7%	4.9%	3.4%	
Mason	no	4,012	16.30%	20.10%	6.90%	4.9%	5.1%	5.1%	3.0%	
Matagorda	no	36,702	21.60%	23.40%	7.90%	11.6%	11.3%	10.3%	7.0%	
Maverick	yes	54,258	33.60%	44.80%	4.30%	14.2%	15.2%	14.4%	11.0%	
McCulloch	no	8,283	22.90%	25.20%	4.30%	5.9%	7.1%	8.1%	4.1%	
McLennan	no	234,906	20.50%	19.70%	9.90%	7.4%	7.4%	6.7%	4.6%	
McMullen	no	707	9.10%	21.30%	12.60%	3.8%	6.7%	7.2%	5.6%	
Medina	no	46,006	15.90%	21.70%	6.40%	7.4%	7.4%	6.7%	5.1%	
Menard	no	2,242	18.60%	19.90%	6.10%	19.90%	7.0%	6.8%	4.4%	
Midland	no	136,872	12.50%	18.80%	3.50%	4.4%	5.3%	5.6%	2.9%	
Milam	no	24,757	17.60%	18.50%	7.90%	9.6%	10.4%	11.1%	5.5%	
Mills	no	4,936	15.70%	22.80%	5.10%	6.1%	6.0%	5.4%	4.0%	
Mitchell	no	9,403	15.30%	26.60%	6.40%	7.8%	8.6%	8.6%	5.4%	
Montague	no	19,719	13.20%	18.80%	4.90%	5.9%	7.2%	7.2%	3.7%	
Montgomery	no	455,746	10.90%	14.10%	6.00%	7.2%	7.6%	7.0%	4.3%	
Moore	no	21,904	13.40%	30.50%	4.10%	4.7%	4.9%	4.7%	3.1%	
Morris	no	12,934	16.70%	17.70%	9.20%	11.5%	13.1%	14.9%	6.2%	
Motley	no	1,210	22.10%	15.30%	5.40%	6.0%	5.6%	5.4%	4.1%	
Nacogdoches	no	64,524	24.60%	19.50%	6.30%	6.8%	6.9%	6.4%	4.4%	
Navarro	no	47,735	19.80%	23.50%	7.70%	8.8%	9.1%	8.0%	5.6%	
Newton	no	14,445	16.20%	22.30%	11.80%	13.9%	13.0%	11.5%	7.3%	

County	2013 Distressed County	2010 Decennial				2012 Unemployment Rate	2011 Unemployment Rate	2010 Unemployment Rate	2009 Unemployment Rate	2008 Unemployment Rate
		2010 Decennial Population	2010 Decennial Poverty	2010 Decennial Adults without High School Diploma or Equivalent						
Nolan	no	15,216	19.40%	22.60%	5.60%	6.6%	6.9%	6.4%	3.9%	
Nueces	no	340,223	19.10%	21.80%	6.20%	7.6%	7.6%	6.9%	4.6%	
Ochiltree	no	10,223	17.70%	29.30%	3.30%	4.2%	5.1%	6.0%	2.7%	
Oldham	no	2,052	13.40%	17.70%	4.40%	5.1%	6.0%	5.9%	4.2%	
Orange	no	81,837	13.90%	14.20%	9.80%	11.2%	10.8%	9.9%	6.6%	
Palo Pinto	no	28,111	13.80%	23.20%	6.20%	7.4%	7.9%	7.8%	4.3%	
Panola	no	23,796	12.50%	18.50%	5.60%	6.9%	7.3%	7.4%	3.9%	
Parker	no	116,927	10.50%	14.60%	6.10%	7.1%	7.7%	7.7%	4.5%	
Parmer	no	10,269	18.60%	35.00%	4.80%	5.1%	4.7%	4.5%	3.4%	
Pecos	no	15,507	19.90%	34.90%	4.50%	5.3%	6.7%	9.1%	4.8%	
Polk	no	45,413	21.80%	25.10%	8.30%	9.7%	9.9%	9.1%	6.4%	
Potter	no	121,073	22.70%	24.60%	5.60%	6.3%	6.5%	6.1%	4.1%	
Presidio	yes	7,818	24.10%	46.30%	12.40%	14.3%	17.3%	16.7%	10.8%	
Rains	no	10,914	11.50%	19.20%	7.30%	8.5%	9.2%	8.1%	5.2%	
Randall	no	120,725	9.40%	8.70%	4.20%	4.7%	5.0%	4.6%	3.1%	
Reagan	no	3,367	10.50%	31.50%	2.40%	3.2%	4.1%	6.5%	2.0%	
Real	no	3,309	26.80%	22.40%	7.20%	7.3%	5.8%	5.6%	3.9%	
Red River	yes	12,860	17.50%	27.50%	10.40%	11.8%	11.0%	9.3%	6.6%	
Reeves	yes	13,783	28.70%	47.20%	9.60%	11.0%	10.9%	11.8%	6.0%	
Refugio	no	7,383	16.00%	27.30%	4.60%	5.9%	6.9%	6.5%	3.9%	
Roberts	no	929	14.60%	8.10%	3.90%	4.0%	4.7%	5.2%	2.4%	
Robertson	no	16,620	21.20%	23.40%	7.70%	8.8%	8.6%	7.8%	4.9%	
Rockwall	no	78,337	5.60%	8.70%	6.20%	7.2%	7.6%	7.3%	4.6%	
Runnels	no	10,501	21.60%	22.90%	6.20%	8.2%	9.0%	7.6%	4.8%	
Rusk	no	53,330	12.40%	20.60%	6.20%	7.0%	7.6%	7.8%	4.4%	
Sabine	no	10,834	18.00%	22.50%	15.30%	16.3%	16.3%	14.9%	9.2%	
San Augustine	yes	8,865	27.10%	28.60%	10.50%	12.4%	11.1%	10.2%	6.4%	
San Jacinto	no	26,384	17.80%	23.00%	8.00%	9.6%	10.4%	9.2%	5.8%	
San Patricio	no	64,804	16.60%	23.70%	7.60%	9.5%	10.3%	8.7%	5.4%	
San Saba	no	6,131	23.40%	18.60%	7.80%	7.5%	8.3%	7.3%	5.5%	
Schleicher	no	3,461	12.40%	21.50%	4.40%	6.3%	8.0%	9.4%	3.5%	
Scurry	no	16,921	17.70%	25.80%	4.30%	5.6%	6.4%	6.8%	4.1%	
Shackelford	no	3,378	13.20%	13.20%	2.90%	4.2%	4.6%	4.1%	2.7%	
Shelby	no	25,448	25.40%	24.60%	6.50%	7.9%	7.9%	7.4%	4.9%	
Sherman	no	3,034	12.90%	25.60%	4.60%	5.0%	4.8%	4.7%	3.7%	
Smith	no	209,714	15.40%	15.80%	7.00%	7.8%	7.9%	7.6%	5.0%	
Somervell	no	8,490	10.80%	12.60%	6.00%	7.6%	7.9%	7.0%	4.5%	
Starr	yes	60,968	38.00%	52.10%	15.00%	16.9%	17.9%	16.7%	11.9%	
Stephens	no	9,630	19.90%	17.80%	5.70%	7.5%	7.1%	6.8%	3.7%	
Sterling	no	1,143	21.00%	22.50%	3.00%	4.2%	4.6%	4.4%	2.8%	
Stonewall	no	1,490	11.90%	14.50%	3.90%	5.0%	4.9%	4.7%	3.4%	
Sutton	no	4,128	11.70%	30.60%	3.20%	4.5%	6.4%	6.7%	2.0%	
Swisher	no	7,854	15.40%	24.10%	5.70%	6.5%	6.2%	6.0%	4.5%	
Tarrant	no	1,809,034	13.40%	66.20%	6.60%	7.8%	8.3%	7.7%	4.9%	

County	2013 Distressed County	2010 Decennial								
		2010 Decennial Population	2010 Decennial Poverty	Adults without High School Diploma or Equivalent	2012 Unemployment Rate	2011 Unemployment Rate	2010 Unemployment Rate	2009 Unemployment Rate	2008 Unemployment Rate	
Taylor	no	131,506	16.50%	15.90%	5.30%	6.3%	6.4%	5.7%	3.8%	
Terrell	no	984	16.50%	19.60%	6.30%	8.6%	8.5%	9.0%	5.8%	
Terry	no	12,651	16.60%	31.90%	6.60%	7.3%	7.4%	7.0%	4.4%	
Throckmorton	no	1,641	13.20%	21.60%	4.50%	5.6%	4.8%	5.2%	3.4%	
Titus	no	32,334	17.90%	27.10%	7.10%	7.9%	7.8%	7.4%	4.3%	
Tom Green	no	110,224	16.80%	18.80%	5.30%	6.3%	6.4%	6.5%	4.1%	
Travis	no	1,024,266	16.20%	13.70%	5.70%	6.6%	6.9%	6.7%	4.2%	
Trinity	no	14,585	16.60%	19.10%	7.90%	9.2%	8.8%	8.5%	5.6%	
Tyler	no	21,766	18.30%	17.10%	10.00%	11.5%	10.6%	9.8%	6.1%	
Upshur	no	39,309	13.10%	16.60%	5.80%	7.2%	7.8%	7.6%	4.3%	
Upton	no	3,355	13.90%	24.50%	3.40%	4.5%	5.0%	5.7%	3.1%	
Uvalde	yes	26,405	26.70%	30.10%	8.00%	9.0%	9.1%	8.1%	5.9%	
Val Verde	yes	48,879	24.00%	30.10%	7.60%	9.0%	9.1%	9.3%	6.0%	
Van Zandt	no	52,579	24.00%	36.00%	6.40%	7.4%	7.6%	7.0%	4.4%	
Victoria	no	86,793	16.40%	19.90%	5.40%	6.4%	7.3%	7.1%	3.9%	
Walker	no	67,861	21.10%	19.70%	6.70%	7.8%	7.6%	7.0%	5.3%	
Waller	no	43,205	21.10%	20.50%	7.00%	8.2%	8.9%	8.2%	5.0%	
Ward	no	10,658	17.30%	29.60%	4.50%	6.2%	8.0%	8.9%	3.9%	
Washington	no	33,718	16.00%	20.80%	5.10%	6.0%	6.4%	6.1%	4.1%	
Webb	yes	250,304	29.80%	37.30%	7.10%	8.1%	8.6%	8.7%	5.4%	
Wharton	no	41,280	17.20%	24.90%	6.80%	8.3%	8.6%	7.0%	4.5%	
Wheeler	no	5,410	13.90%	20.60%	3.60%	4.0%	4.7%	5.7%	2.5%	
Wichita	no	131,500	15.30%	17.20%	6.30%	7.3%	8.0%	7.6%	5.0%	
Wilbarger	no	13,535	23.30%	26.40%	4.60%	5.6%	6.1%	4.9%	3.7%	
Willacy	yes	22,134	43.40%	42.60%	14.00%	14.3%	12.7%	12.3%	9.0%	
Williamson	no	422,679	6.50%	8.40%	5.90%	6.8%	7.4%	7.4%	4.6%	
Wilson	no	42,918	9.00%	15.50%	5.90%	7.1%	7.4%	6.5%	4.7%	
Winkler	no	7,110	16.30%	37.10%	4.70%	6.1%	7.8%	9.4%	3.9%	
Wise	no	59,127	9.80%	18.50%	6.30%	7.2%	8.2%	8.7%	4.4%	
Wood	no	41,964	14.00%	19.20%	7.20%	8.0%	8.6%	8.0%	5.1%	
Yoakum	no	7,879	25.00%	28.60%	3.50%	4.7%	6.3%	7.7%	3.1%	
Young	no	18,550	15.60%	23.50%	5.00%	6.5%	6.7%	6.5%	3.6%	
Zapata	yes	14,018	37.60%	43.30%	6.50%	8.5%	11.0%	10.8%	5.6%	
Zavala	yes	11,677	43.00%	83.20%	14.10%	15.4%	15.6%	14.9%	10.8%	