

October 1<sup>st</sup>, 2014

Glasscock Independent School District  
Mr. Thomas Weeaks  
Superintendent  
PO BOX 9  
Garden City, TX 79739

**RE: Application for Section 313 – Value Limitation Agreement**

ETC Texas Pipeline, LTD is considering plans to build a cryogenic gas facility for the manufacture of industrial gases in Glasscock County, within the Glasscock Independent School District. This will be a 200 mmcf/d gas processing plant. The estimated investment for this project will be approximately \$105mm with estimated completion in 2016.

The positive economic impact stretches beyond the investment by providing a number of jobs during the construction phase, and at least 4 full time local jobs once construction is complete.

ETC Texas Pipeline, LTD is committed to the growth and welfare of the community. We believe our investment in Glasscock County affirms our dedication to maintaining a considerable presence in the area.

Attached is our application for property tax limitation. We respectfully request this 10 year limitation under The Appraised Value Limitation on Qualified Property (Chapter 313 of the Texas Tax Code). Please feel free to contact me if you have any questions. I can be reached via telephone 469-298-1594 or by email [mfry@keatax.com](mailto:mfry@keatax.com).

Sincerely,



Mike Fry

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# **TAB 01**

## **Application**



# Application for Appraised Value Limitation on Qualified Property (Tax Code, Chapter 313, Subchapter B or C)

Economic Development  
and Analysis  
**Form 50-296-A**

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/). There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SECTION 1: School District Information

### 1. Authorized School District Representative

10-13-14

Date Application Received by District

Thomas

Weeaks

First Name

Last Name

Superintendent

Title

Glasscock Independent School District

School District Name

PO BOX 9

Street Address

PO BOX 9

Mailing Address

Garden City

TX

79739

City

State

ZIP

(432) 351-2230

(432) 351-2503

Phone Number

Fax Number

tweeaks@gckats.net

Email Address

Mobile Number (optional)

2. Does the district authorize the consultant to provide and obtain information related to this application?  Yes  No



Application for Appraised Value Limitation on Qualified Property

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Bob Popinski
First Name Last Name
Consultant
Title
Moak, Casey & Associates
Firm Name
(512) 485-7878 (512) 485-7888
Phone Number Fax Number
bpopinski@moakcasey.com; mhanley@808west.com
Email Address

- 4. On what date did the district determine this application complete? 10-21-14
5. Has the district determined that the electronic copy and hard copy are identical? [X] Yes [ ] No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Megan McKavanagh
First Name Last Name
Property Tax Manager
Title
800 E. Sonterra Blvd., Suite 400
Street Address
800 E. Sonterra Blvd., Suite 400
Mailing Address
San Antonio Texas 78258-3941
City State ZIP
210-572-0457 210-403-6664
Phone Number Fax Number
megan.mckavanagh@energytransfer.com
Business Email Address

- 2. Will a company official other than the authorized company representative be responsible for responding to future information requests? [ ] Yes [X] No
2a. If yes, please fill out contact information for that person.

First Name Last Name
Title Organization
Street Address
Mailing Address
City State ZIP
Phone Number Fax Number
Mobile Number (optional) Business Email Address

- 3. Does the applicant authorize the consultant to provide and obtain information related to this application? [X] Yes [ ] No

For more information, visit our website: www.TexasAhead.org/tax\_programs/chapter313/

Application for Appraised Value Limitation on Qualified Property



SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Mike Fry
First Name Last Name
Authorized Agent
Title
K E Andrews 1900 Dalrock Road; Rowlett, Texas 75088
Firm Name
469-298-1594 469-298-1619
Phone Number Fax Number
mfry@keatax.com
Business Email Address

SECTION 3: Fees and Payments

- 1. Has an application fee been paid to the school district? [X] Yes [ ] No
The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
1a. If yes, attach in Tab 2 proof of application fee paid to the school district.
For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? [ ] Yes [X] No [ ] N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? [ ] Yes [X] No [ ] N/A

SECTION 4: Business Applicant Information

- 1. What is the legal name of the applicant under which this application is made? ETC Texas Pipeline, LTD
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 10505324664
3. List the NAICS code 325110
4. Is the applicant a party to any other pending or active Chapter 313 agreements? [X] Yes [ ] No
4a. If yes, please list application number, name of school district and year of agreement
Ganado ISD #225, Glasscock ISD #379, Kenedy ISD #234; Another Application filed to Kenedy ISD.

SECTION 5: Applicant Business Structure

- 1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Texas Limited Partnership
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? [X] Yes [ ] No
2a. If yes, attach in Tab 3 a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? [X] Yes [ ] No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? [X] Yes [ ] No [ ] N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in Tab 3)

[Empty box for explanation of tax payment status]

**SECTION 6: Eligibility Under Tax Code Chapter 313.024**

1. Are you an entity subject to the tax under Tax Code, Chapter 171?  Yes  No
2. The property will be used for one of the following activities:
  - (1) manufacturing  Yes  No
  - (2) research and development  Yes  No
  - (3) a clean coal project, as defined by Section 5.001, Water Code  Yes  No
  - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code  Yes  No
  - (5) renewable energy electric generation  Yes  No
  - (6) electric power generation using integrated gasification combined cycle technology  Yes  No
  - (7) nuclear electric power generation  Yes  No
  - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)  Yes  No
  - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051  Yes  No
3. Are you requesting that any of the land be classified as qualified investment?  Yes  No
4. Will any of the proposed qualified investment be leased under a capitalized lease?  Yes  No
5. Will any of the proposed qualified investment be leased under an operating lease?  Yes  No
6. Are you including property that is owned by a person other than the applicant?  Yes  No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?  Yes  No

**SECTION 7: Project Description**

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
 

<input checked="" type="checkbox"/> Land has no existing improvements	<input type="checkbox"/> Land has existing improvements ( <i>complete Section 13</i> )
<input type="checkbox"/> Expansion of existing operation on the land ( <i>complete Section 13</i> )	<input type="checkbox"/> Relocation within Texas

**SECTION 8: Limitation as Determining Factor**

1. Does the applicant currently own the land on which the proposed project will occur?  Yes  No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project?  Yes  No
3. Does the applicant have current business activities at the location where the proposed project will occur?  Yes  No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location?  Yes  No
5. Has the applicant received any local or state permits for activities on the proposed project site?  Yes  No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site?  Yes  No
7. Is the applicant evaluating other locations not in Texas for the proposed project?  Yes  No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities?  Yes  No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project?  Yes  No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas?  Yes  No

**Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.**

# Application for Appraised Value Limitation on Qualified Property



## SECTION 9: Projected Timeline

1. Application approval by school board ..... February 2015
2. Commencement of construction ..... July 2015
3. Beginning of qualifying time period ..... January 2016
4. First year of limitation ..... 2016
5. Begin hiring new employees ..... August 2015
6. Commencement of commercial operations ..... January 2016
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? .....  Yes  No  
**Note:** Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? ..... 2016

## SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located Glasscock County
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Glasscock County CAD
3. Will this CAD be acting on behalf of another CAD to appraise this property? .....  Yes  No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:
 

County: <u>Glasscock County, .2400 -100%</u> <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: _____ <small>(Name, tax rate and percent of project)</small>	Water District: <u>Glasscock Ground Water, .007076 - 100%</u> <small>(Name, tax rate and percent of project)</small>
Other (describe): <u>Glasscock ISD, 1.10190 - 100%</u> <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
5. Is the project located entirely within the ISD listed in Section 1? .....  Yes  No  
 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? .....  Yes  No  
 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

## SECTION 11: Investment

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at [www.texasahead.org/tax\\_programs/chapter313/](http://www.texasahead.org/tax_programs/chapter313/).

1. At the time of application, what is the estimated minimum qualified investment required for this school district? ..... 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying? ..... 30,000,000.00  
**Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? .....  Yes  No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
  - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 7);
  - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (Tab 7); and
  - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (Tab 11).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? .....  Yes  No

**SECTION 12: Qualified Property**

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
  - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
  - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
  - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)?  Yes  No
  - 2a. If yes, attach complete documentation including:
    - a. legal description of the land (Tab 9);
    - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
    - c. owner (Tab 9);
    - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
    - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303?  Yes  No
  - 3a. If yes, attach the applicable supporting documentation:
    - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
    - b. legal description of reinvestment zone (Tab 16);
    - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
    - d. guidelines and criteria for creating the zone (Tab 16); and
    - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
  - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? .....

**SECTION 13: Information on Property Not Eligible to Become Qualified Property**

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
  - a. maps and/or detailed site plan;
  - b. surveys;
  - c. appraisal district values and parcel numbers;
  - d. inventory lists;
  - e. existing and proposed property lists;
  - f. model and serial numbers of existing property; or
  - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): ..... \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): ..... \$ 0.00

**Note:** Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

## Application for Appraised Value Limitation on Qualified Property

### SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? ..... 0
  
2. What is the last complete calendar quarter before application review start date:  
 First Quarter     Second Quarter     Third Quarter     Fourth Quarter of 2014  
(year)
  
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? ..... 0  
**Note:** For job definitions see TAC §9.1051 and Tax Code §313.021(3).
  
4. What is the number of new qualifying jobs you are committing to create? ..... 10
  
5. What is the number of new non-qualifying jobs you are estimating you will create? ..... 0
  
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? .....  Yes     No  
  - 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
  
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).  
  - a. Average weekly wage for all jobs (all industries) in the county is ..... 690.25
  - b. 110% of the average weekly wage for manufacturing jobs in the county is ..... N/a
  - c. 110% of the average weekly wage for manufacturing jobs in the region is ..... 1,344.20
  
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? .....  §313.021(5)(A) or  §313.021(5)(B)
  
9. What is the minimum required annual wage for each qualifying job based on the qualified property? ..... 52,364.40
  
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? ..... 52,364.40
  
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? .....  Yes     No
  
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? .....  Yes     No  
  - 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
  
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? .....  Yes     No  
  - 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

### SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

# Application for Appraised Value Limitation on Qualified Property

## SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

### 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here *Tom Weeaks*  
Print Name (Authorized School District Representative)

Title *Superintendent*

sign here *Tom Weeaks*  
Signature (Authorized School District Representative)

Date *10/13/2014*

### 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

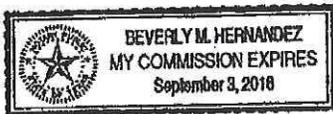
I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here *Megan McKavanagh*  
Print Name (Authorized Company Representative (Applicant))

Title *Property Tax Manager*

sign here *Megan McKavanagh*  
Signature (Authorized Company Representative (Applicant))

Date *10-6-2014*



(Notary Seal)

GIVEN under my hand and seal of office this, the

*6* day of *October* *2014*  
*Beverly M. Hernandez*  
Notary Public in and for the State of Texas  
My Commission expires: *9.3.2018*

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

# Application for Appraised Value Limitation on Qualified Property



## APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> <li>a) Project vicinity</li> <li>b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period</li> <li>c) Qualified property including location of new buildings or new improvements</li> <li>d) Existing property</li> <li>e) Land location within vicinity map</li> <li>f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size</li> </ul> <p><b>Note:</b> Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> <li>a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office</li> <li>b) legal description of reinvestment zone*</li> <li>c) order, resolution or ordinance establishing the reinvestment zone*</li> <li>d) guidelines and criteria for creating the zone*</li> </ul> <p><b>* To be submitted with application or before date of final application approval by school board</b></p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

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## **TAB 02**

Proof of Payment of Application Fee

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## **TAB 03**

Documentation of Combined Group Membership

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

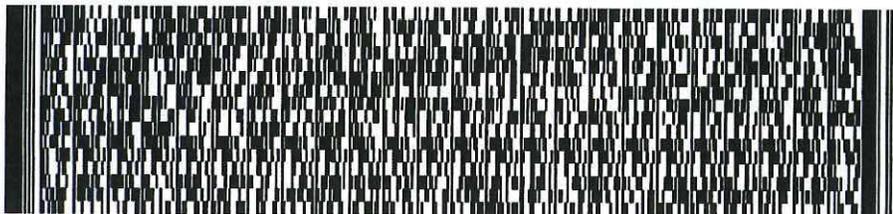
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, LP	13001088205	■ <input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, LLC	32009602965	■ <input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, LP	32035928947	■ <input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, LP	17314939061	■ <input type="checkbox"/>
5. ETE GP ACQUIRER LLC	272663248	■ <input type="checkbox"/>
6. ETE SERVICES COMPANY LLC	273230732	■ <input checked="" type="checkbox"/>
7. ETE SIGMA HOLDCO, LLC	461111404	■ <input checked="" type="checkbox"/>
8. REGENCY GP LLC	32018740400	■ <input type="checkbox"/>
9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC	263818780	■ <input checked="" type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	■ <input type="checkbox"/>
11. ETP HOLDCO CORPORATION	383880445	■ <input checked="" type="checkbox"/>
12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY	32048668597	■ <input type="checkbox"/>
13. HERITAGE HOLDINGS INC	17313421426	■ <input checked="" type="checkbox"/>
14. ETE HOLDCO CORPORATION	461476872	■ <input checked="" type="checkbox"/>
15. SUNOCO PARTNERS LLC	12330968384	■ <input type="checkbox"/>
16. HERITAGE ETC GP, LLC	262124572	■ <input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE, LLC	000000000	■ <input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT CO., LLC	32040816962	■ <input type="checkbox"/>
19. ETC LION PIPELINE LLC	000000000	■ <input checked="" type="checkbox"/>
20. ENERGY TRANSFER DUTCH HOLDINGS, LLC	000000000	■ <input checked="" type="checkbox"/>
21. LA GP, LLC	32008328398	■ <input type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2014

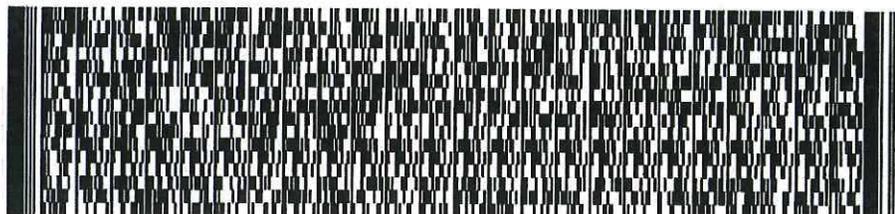
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LA GRANGE ACQUISITION, LP	12700301844	■ <input type="checkbox"/>
2. FIVE DAWACO, LLC	17526696723	■ <input type="checkbox"/>
3. ETE COMMON HOLDINGS MEMBER, LLC	462638935	■ <input checked="" type="checkbox"/>
4. ETE COMMON HOLDINGS, LLC	462641009	■ <input checked="" type="checkbox"/>
5. TETC, LLC	30119878707	■ <input type="checkbox"/>
6. TEXAS ENERGY TRANSFER COMPANY, LTD	17527147759	■ <input type="checkbox"/>
7. LG PL, LLC	32008328323	■ <input type="checkbox"/>
8. LGM, LLC	32008328273	■ <input type="checkbox"/>
9. ENERGY TRANSFER FUEL, LP	12010879950	■ <input type="checkbox"/>
10. ENERGY TRANSFER FUEL GP, LLC	12010879372	■ <input type="checkbox"/>
11. ET COMPANY I, LTD	32036355710	■ <input type="checkbox"/>
12. CHALKLEY GATHERING COMPANY, LLC	32036317132	■ <input type="checkbox"/>
13. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	■ <input type="checkbox"/>
14. WHISKEY BAY GAS COMPANY, LTD	32036293242	■ <input type="checkbox"/>
15. ETC TEXAS PIPELINE, LTD	10505324664	■ <input type="checkbox"/>
16. ETC KATY PIPELINE, LTD	12005806695	■ <input type="checkbox"/>
17. ETC NEW MEXICO PIPELINE, LP	208345958	■ <input checked="" type="checkbox"/>
18. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	■ <input type="checkbox"/>
19. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	■ <input type="checkbox"/>
20. ETC HYDROCARBONS, LLC	32043825002	■ <input type="checkbox"/>
21. ETC GATHERING, LLC	32042275977	■ <input type="checkbox"/>

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## Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

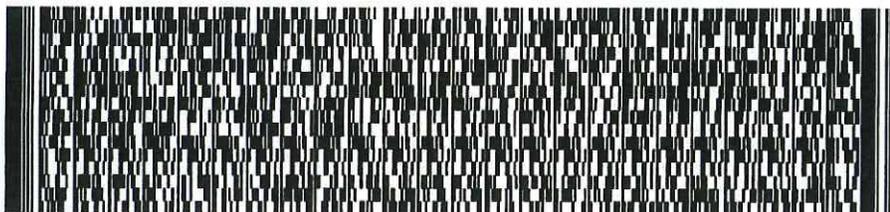
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NGL TRANSPORT, LLC	32043050544	■ <input type="checkbox"/>
2. ETC NGL MARKETING, LLC	32045171223	■ <input type="checkbox"/>
3. RICH EAGLEFORD MAINLINE, LLC	32045737890	■ <input type="checkbox"/>
4. ETC NORTHEAST PIPELINE, LLC	262863396	■ <input checked="" type="checkbox"/>
5. ETC WATER SOLUTIONS, LLC	271023172	■ <input checked="" type="checkbox"/>
6. ETC ENDURE ENERGY LLC	32039110427	■ <input type="checkbox"/>
7. ETC PROLIANCE ENERGY, LLC	463009946	■ <input checked="" type="checkbox"/>
8. ETC OASIS GP, LLC	32008328356	■ <input type="checkbox"/>
9. OASIS PIPE LINE, LP	32035638421	■ <input type="checkbox"/>
10. OASIS PIPE LINE COMPANY	741697911	■ <input checked="" type="checkbox"/>
11. OASIS PIPE LINE FINANCE COMPANY	17602901427	■ <input type="checkbox"/>
12. OASIS PARTNER COMPANY	742805537	■ <input checked="" type="checkbox"/>
13. OASIS PIPE LINE MANAGEMENT COMPANY	17605227754	■ <input type="checkbox"/>
14. OASIS PIPE LINE COMPANY TEXAS, LP	17605226418	■ <input type="checkbox"/>
15. HPL HOLDINGS GP, LLC	202218475	■ <input checked="" type="checkbox"/>
16. HPL HOUSTON PIPE LINE COMPANY, LLC	17109357339	■ <input type="checkbox"/>
17. HPL GP, LLC	32003574913	■ <input type="checkbox"/>
18. HPL STORAGE GP, LLC	32016552815	■ <input type="checkbox"/>
19. HPL ASSET HOLDINGS, LP	17317253676	■ <input type="checkbox"/>
20. HPL LEASECO, LP	32035468332	■ <input type="checkbox"/>
21. HOUSTON PIPE LINE COMPANY, LP	15223344779	■ <input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2014

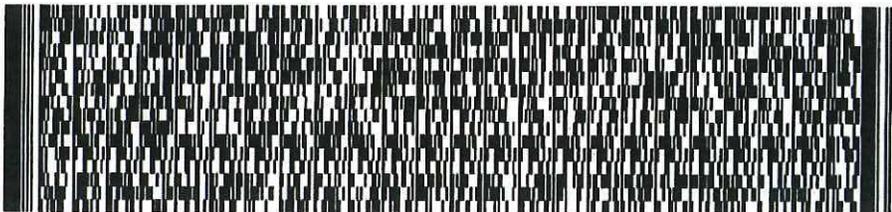
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER INTL. HOLDINGS, LLC	12624625161	■ <input type="checkbox"/>
2. ENERGY TRANSFER PERU, LLC	12624628009	■ <input type="checkbox"/>
3. ENERGY TRANSFER MEXICANA, LLC	12087711433	■ <input type="checkbox"/>
4. ETC COMPRESSION, LLC	32040668116	■ <input type="checkbox"/>
5. SEC ENERGY PRODUCTS & SERVICES, LP	13836859648	■ <input type="checkbox"/>
6. SEC-EP REALTY, LTD	13201661884	■ <input type="checkbox"/>
7. SEC GENERAL HOLDINGS, LLC	13836859630	■ <input type="checkbox"/>
8. ENERGY TRANSFER GROUP, LLC	17526185495	■ <input type="checkbox"/>
9. ETC ENERGY TRANSFER LLC	32042539679	■ <input type="checkbox"/>
10. ENERGY TRANSFER TECHNOLOGIES, LTD	32035797276	■ <input type="checkbox"/>
11. SEC ENERGY REALTY GP, LLC	32016638887	■ <input type="checkbox"/>
12. ENERGY TRANSFER INTERSTATE HOLDINGS	12084575013	■ <input type="checkbox"/>
13. ETC MIDCONTINENT EXPR. PIPELINE, LLC	12084815997	■ <input type="checkbox"/>
14. TRANSWESTERN PIPELINE COMPANY, LLC	17412947958	■ <input type="checkbox"/>
15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC	12628633435	■ <input type="checkbox"/>
16. ETC FAYETTEVILLE OPERATING CO., LLC	12644128402	■ <input type="checkbox"/>
17. ETC TIGER PIPELINE, LLC	32038207166	■ <input type="checkbox"/>
18. ETC INTERSTATE PROCUREMENT CO., LLC	32040285424	■ <input type="checkbox"/>
19. CROSSCOUNTRY ENERGY LLC	200410913	■ <input checked="" type="checkbox"/>
20. CROSSCOUNTRY ALASKA, LLC	000000000	■ <input checked="" type="checkbox"/>
21. CROSSCOUNTRY CITRUS, LLC	200273331	■ <input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

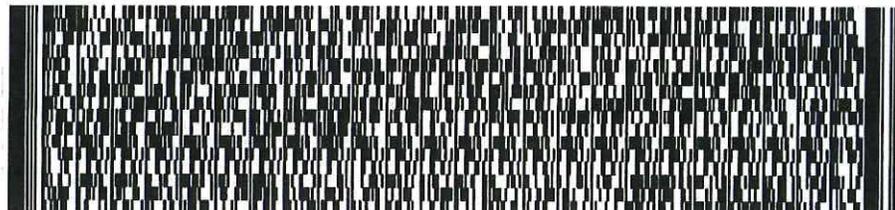
■ Reporting entity taxpayer number: 10505324730  
 ■ Report year: 2014  
 Reporting entity taxpayer name: ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC M A ACQUISITION LLC	300794569	<input checked="" type="checkbox"/>
2. LONE STAR NGL LLC	32043877136	<input type="checkbox"/>
3. LONE STAR NGL ASSET HOLDINGS LLC	32048292661	<input type="checkbox"/>
4. LONE STAR NGL ASSET HOLDINGS II LLC	32044534082	<input type="checkbox"/>
5. LONE STAR NGL ASSET GP LLC	32040707575	<input type="checkbox"/>
6. LONE STAR NGL DEVELOPMENT LP	12025792255	<input type="checkbox"/>
7. LONE STAR NGL PIPELINE LP	12004642067	<input type="checkbox"/>
8. LONE STAR NGL PRODUCT SERVICES LLC	32040502554	<input type="checkbox"/>
9. LONE STAR NGL HATTIESBURG LLC	200784022	<input checked="" type="checkbox"/>
10. LONE STAR NGL MONT BELVIEU GP LLC	32010287475	<input type="checkbox"/>
11. LONE STAR NGL MONT BELVIEU LP	15508151311	<input type="checkbox"/>
12. LONE STAR NGL HASTINGS LLC	32028042987	<input type="checkbox"/>
13. LONE STAR NGL REFINERY SERVICES LLC	32027489684	<input type="checkbox"/>
14. LONE STAR NGL SEA ROBIN LLC	12001184220	<input checked="" type="checkbox"/>
15. LONE STAR NGL FRACTIONATORS LLC	32044534058	<input type="checkbox"/>
16. LONE STAR NGL MARKETING LLC	19008502809	<input type="checkbox"/>
17. ETP NEWCO 1, LLC	452705110	<input checked="" type="checkbox"/>
18. ETP NEWCO 2, LLC	452705184	<input checked="" type="checkbox"/>
19. ETP NEWCO 3, LLC	452705253	<input checked="" type="checkbox"/>
20. ETP NEWCO 4, LLC	452705323	<input checked="" type="checkbox"/>
21. ETP NEWCO 5, LLC	452705382	<input checked="" type="checkbox"/>

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## Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number

Report year

Reporting entity taxpayer name

10505324730

2014

ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER CRUDE OIL CO., LLC	460990429	<input checked="" type="checkbox"/>
2. ENERGY TRANSFER LNG EXPORT, LLC	461486697	<input checked="" type="checkbox"/>
3. EASTERN GULF CRUDE ACCESS, LLC	32050835142	<input type="checkbox"/>
4. ATLANTIC PETROLEUM (OUT) LLC	233102659	<input checked="" type="checkbox"/>
5. ATLANTIC PETROLEUM CORPORATION	232360187	<input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM DELAWARE CORP.	260006720	<input checked="" type="checkbox"/>
7. ATLANTIC PIPELINE (OUT) L.P.	32035944472	<input type="checkbox"/>
8. ATLANTIC REFINING & MARKETING CORP.	232360183	<input checked="" type="checkbox"/>
9. SUNOCO, LLC	32052897033	<input type="checkbox"/>
10. EXCEL PIPELINE LLC	364664158	<input checked="" type="checkbox"/>
11. JALISCO CORPORATION	521996257	<input checked="" type="checkbox"/>
12. LESLEY CORPORATION	232269260	<input checked="" type="checkbox"/>
13. LIBRE INSURANCE COMPANY, LTD.	980390343	<input checked="" type="checkbox"/>
14. MASCOT, INC. (MA)	510414753	<input checked="" type="checkbox"/>
15. MID-CONTINENT PIPE LINE (OUT) LLC	12331026612	<input type="checkbox"/>
16. PUERTO RICO SUN OIL COMPANY LLC	986051882	<input checked="" type="checkbox"/>
17. SUN ALTERNATE ENERGY CORPORATION	232376903	<input checked="" type="checkbox"/>
18. SUN ATLANTIC REF. & MARKETING BV INC.	232817087	<input checked="" type="checkbox"/>
19. SUN ATLANTIC REFINING & MARKETING CO.	232523828	<input checked="" type="checkbox"/>
20. SUN CANADA, INC.	232321801	<input checked="" type="checkbox"/>
21. SUN COMPANY, INC.	231891622	<input checked="" type="checkbox"/>

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## Texas Franchise Tax Extension Affiliate List

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■ Reporting entity taxpayer number

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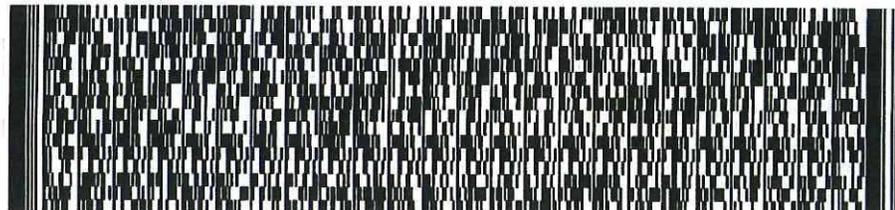
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN COMPANY, INC.	510381984	<input checked="" type="checkbox"/>
2. SUN MEXICO ONE, INC.	232764968	<input checked="" type="checkbox"/>
3. SUN MEXICO TWO, INC.	232764967	<input checked="" type="checkbox"/>
4. SUN OIL COMPANY	12318682379	<input type="checkbox"/>
5. SUN OIL EXPORT COMPANY	231868238	<input checked="" type="checkbox"/>
6. SUN OIL INTERNATIONAL, INC.	231614311	<input checked="" type="checkbox"/>
7. SUN PETROCHEMICALS, INC.	12322759577	<input type="checkbox"/>
8. SUN PIPE LINE COMPANY	12331026539	<input type="checkbox"/>
9. SUN PIPE LINE COMPANY OF DELAWARE LLC	12053835893	<input checked="" type="checkbox"/>
10. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	<input type="checkbox"/>
11. SUN REFINING AND MARKETING COMPANY	232673653	<input checked="" type="checkbox"/>
12. SUN SERVICES CORPORATION	231983954	<input checked="" type="checkbox"/>
13. SUN TRANSPORT, LLC	330997959	<input checked="" type="checkbox"/>
14. SUN-DEL PIPELINE LLC	421707487	<input checked="" type="checkbox"/>
15. SUN-DEL SERVICES, INC.	232075538	<input checked="" type="checkbox"/>
16. SUNMARKS, LLC	232608837	<input checked="" type="checkbox"/>
17. SUNOCO LOGISTICS PARTNERS GP LLC	233102658	<input checked="" type="checkbox"/>
18. SUNOCO LOGISTICS PARTNERS L.P.	233096839	<input checked="" type="checkbox"/>
19. SUNOCO LOGISTICS PARTNERS OPER GP LLC	12331026604	<input type="checkbox"/>
20. SUNOCO LOGISTICS PARTNERS OPER. LP	233102657	<input checked="" type="checkbox"/>
21. SUNOCO OVERSEAS, INC.	231614275	<input checked="" type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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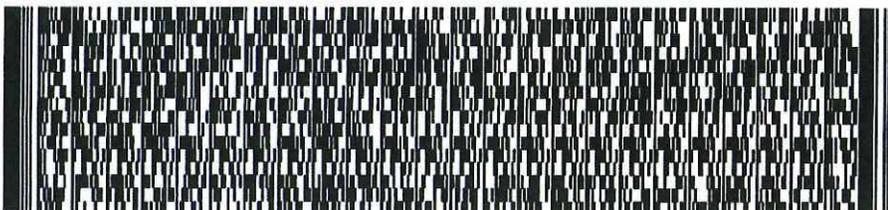
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUNOCO PARTNERS BUTANE BLENDING LLC ■	32040440029	■ <input type="checkbox"/>
2. SUNOCO PRTRNS LEASE ACQ. & MARKETING ■	12331026547	■ <input type="checkbox"/>
3. SUNOCO PRTRNS MARKETING & TERMINALS ■	12331026554	■ <input type="checkbox"/>
4. SUNOCO PRTRNS REAL ESTATE ACQ. LLC ■	454863906	■ <input checked="" type="checkbox"/>
5. SUNOCO PIPELINE ACQUISITION LLC ■	205036443	■ <input checked="" type="checkbox"/>
6. SUNOCO PIPELINE L.P. ■	12331026562	■ <input type="checkbox"/>
7. SUNOCO POWER GENERATION LLC ■	593776575	■ <input checked="" type="checkbox"/>
8. SUNOCO POWER MARKETING, LLC ■	12328740514	■ <input checked="" type="checkbox"/>
9. SUNOCO RECEIVABLES CORPORATION, INC. ■	233078207	■ <input checked="" type="checkbox"/>
10. SUNOCO, INC. ■	231743282	■ <input checked="" type="checkbox"/>
11. SUNOCO, INC. (R&M) ■	12317432834	■ <input checked="" type="checkbox"/>
12. SUPERFUND MANAGEMENT OPERATIONS LLC ■	464218026	■ <input checked="" type="checkbox"/>
13. THE NEW CLAYMONT INVESTMENT COMPANY ■	364721891	■ <input checked="" type="checkbox"/>
14. SOUTHERN UNION COMPANY ■	17505715924	■ <input type="checkbox"/>
15. SUGAIR AVIATION COMPANY ■	30118251286	■ <input checked="" type="checkbox"/>
16. P.E.C.-S.O.C. MASSACHUSETTS ACQ. ■	10504975375	■ <input checked="" type="checkbox"/>
17. SOUTHERN UNION GAS COMPANY ■	30002759097	■ <input type="checkbox"/>
18. SOUTHERN UNION PANHANDLE, LLC ■	17427719418	■ <input checked="" type="checkbox"/>
19. SU PIPELINE MANAGEMENT, LP ■	32038446053	■ <input checked="" type="checkbox"/>
20. ENHANCED SERVICE SYSTEMS, INC. ■	15104010036	■ <input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC ■	32045827378	■ <input type="checkbox"/>

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### Texas Franchise Tax Extension Affiliate List

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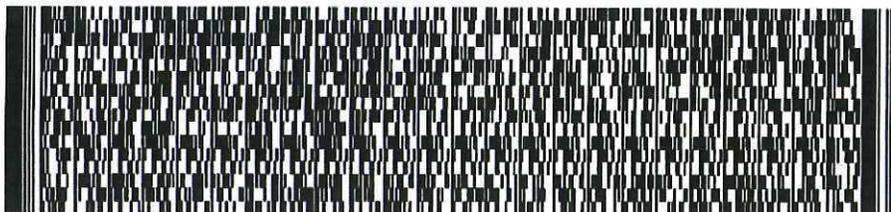
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. PEI POWER CORPORATION	12329335785	<input checked="" type="checkbox"/>
2. CCE ACQUISITION LLC	32038446061	<input checked="" type="checkbox"/>
3. PANHANDLE EASTERN PIPE LINE CO., LP	14403824700	<input type="checkbox"/>
4. PAN GAS STORAGE, LLC	14311734488	<input type="checkbox"/>
5. PANHANDLE ENERGY LNG SERVICES, LLC	12048999408	<input type="checkbox"/>
6. PANHANDLE STORAGE, LLC	17603185608	<input checked="" type="checkbox"/>
7. PANHANDLE HOLDINGS, LLC	32004413939	<input type="checkbox"/>
8. TRUNKLINE GAS COMPANY, LLC	17411038841	<input type="checkbox"/>
9. TRUNKLINE DEEPWATER PIPELINE, LLC	16305715936	<input checked="" type="checkbox"/>
10. TRUNKLINE OFFSHORE PIPELINE, LLC	16310345893	<input checked="" type="checkbox"/>
11. SEA ROBIN PIPELINE COMPANY, LLC	17206544011	<input checked="" type="checkbox"/>
12. TRUNKLINE LNG COMPANY, LLC	17417689613	<input type="checkbox"/>
13. TRUNKLINE FIELD SERVICES, LLC	17605961907	<input checked="" type="checkbox"/>
14. CCE HOLDINGS, LLC	12012750506	<input checked="" type="checkbox"/>
15. NEW ENGLAND GAS APPLIANCE COMPANY	10460444598	<input checked="" type="checkbox"/>
16. RGP WESTEX G&P I LTD	17524680836	<input type="checkbox"/>
17. LEAPARTNERS, LP	17523243248	<input type="checkbox"/>
18. WEST TEXAS GATHERING COMPANY	17509760942	<input type="checkbox"/>
19. RGP WESTEX GATHERING INC.	17524001447	<input type="checkbox"/>
20. MI VIDA GENPAR, LLC	17528264686	<input type="checkbox"/>
21. RGP WESTEX G&P II LTD	32036219262	<input type="checkbox"/>

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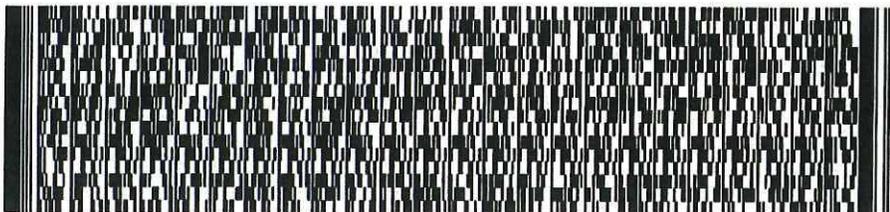
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RGU WEST LLC	12000684733	■ <input type="checkbox"/>
2. SU GAS SERVICES OPERATING CO., INC.	17429588449	■ <input type="checkbox"/>
3. RGP MARKETING LLC	32033247514	■ <input type="checkbox"/>
4. RGP HOLDCO II LLC	13202056050	■ <input checked="" type="checkbox"/>
5. RGP HOLDCO I LLC	17515185316	■ <input checked="" type="checkbox"/>
6. TRUNKLINE LNG EXPORT, LLC	32050904450	■ <input type="checkbox"/>
7. LAKE CHARLES LNG EXPORTS, LLC	462057292	■ <input checked="" type="checkbox"/>
8. SU HOLDING COMPANY, INC	17429395225	■ <input checked="" type="checkbox"/>
9. PG ENERGY, INC	240717235	■ <input checked="" type="checkbox"/>
10. PEPL HOLDINGS, LLC	453343570	■ <input checked="" type="checkbox"/>
11. SUGS HOLDINGS, LLC	000000000	■ <input checked="" type="checkbox"/>
12. SUCO LLC	000000000	■ <input checked="" type="checkbox"/>
13. SUCO LP	000000000	■ <input checked="" type="checkbox"/>
14. CHEMICAL MANUFACTURING OPERATIONS	464140939	■ <input checked="" type="checkbox"/>
15. EVERGREEN ASSURANCE, LLC	464117496	■ <input checked="" type="checkbox"/>
16. EVERGREEN CAPITAL HOLDINGS, LLC	320422059	■ <input checked="" type="checkbox"/>
17. EVERGREEN RESOURCES GROUP, LLC	464258429	■ <input checked="" type="checkbox"/>
18. EVERGREEN RESOURCES MGMT OPER. LLC	464248748	■ <input checked="" type="checkbox"/>
19. EXPLORATION & PRODUCTION OPER. LLC	464143752	■ <input checked="" type="checkbox"/>
20. LEGACY REFINING OPERATIONS LLC	464154132	■ <input checked="" type="checkbox"/>
21. MACS RETAIL LLC	541766927	■ <input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

**Texas Comptroller Official Use Only**



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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**Texas Franchise Tax Extension Affiliate List**

■ Tcode 13298

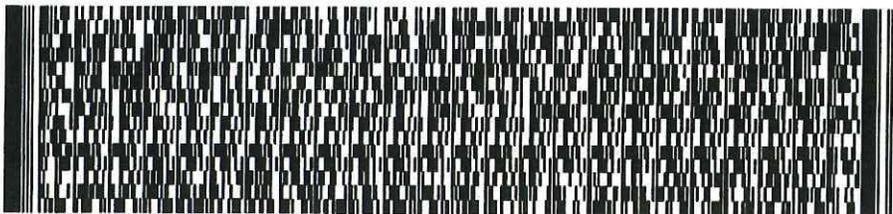
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
---	-----------------------	---

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. MARCUS HOOK REFINERY OPERATIONS	464166587	■ <input checked="" type="checkbox"/>
2. MINING OPERATIONS	464173410	■ <input checked="" type="checkbox"/>
3. PHILADELPHIA REFINERY OPERATIONS LLC	464184955	■ <input checked="" type="checkbox"/>
4. PIPELINE OPERATIONS LLC	464194944	■ <input checked="" type="checkbox"/>
5. REAL PROPERTY OPERATIONS LLC	464203578	■ <input checked="" type="checkbox"/>
6. RETAIL/SERVICE STATION OPERATIONS LLC	464207229	■ <input checked="" type="checkbox"/>
7. TERMINAL OPERATIONS LLC	464229079	■ <input checked="" type="checkbox"/>
8. TPL MANAGEMENT OPERATIONS LLC	464240127	■ <input checked="" type="checkbox"/>
9. TRUNKLINE LNG HOLDINGS LLC	17606992869	■ <input type="checkbox"/>
10. HSC ACQUIRER LLC	32052720839	■ <input type="checkbox"/>
11. WESTEX ENERGY LLC	32050370629	■ <input type="checkbox"/>
12. SOUTHSIDE OIL, LLC	541904070	■ <input checked="" type="checkbox"/>
13. MID ATLANTIC CONVENIENCE STORES, LLC	272681601	■ <input checked="" type="checkbox"/>
14.		■ <input type="checkbox"/>
15.		■ <input type="checkbox"/>
16.		■ <input type="checkbox"/>
17.		■ <input type="checkbox"/>
18.		■ <input type="checkbox"/>
19.		■ <input type="checkbox"/>
20.		■ <input type="checkbox"/>
21.		■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

**Texas Comptroller Official Use Only**



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062

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## **TAB 04**

Detailed Description of Project

**DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT**  
**GLASSCOCK INDEPENDENT SCHOOL DISTRICT**

**ETC Texas Pipeline, LTD (or "the Company")** is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

However, ETC could redirect its expenditures to build plants in other Texas Counties or the following states.

**Kansas**  
**Louisiana**  
**New Mexico**  
**Oklahoma**

**Proposed Project Description**

ETC Texas Pipeline, LTD proposes to build a new 200 mmscf/d Gas Processing Plant in Glasscock CISD/Glasscock County, Texas. Projected timeline for ETC to start construction is July of 2015 and start hiring the new employees in August of 2015. This should allow for completion and commencement of commercial operations to start in January of 2016.

**Cryogenic Natural Gas Processing Plant**

The Rebel II Plant would include the installation of a refrigerated cryogenic gas plant. If completed, the Rebel II Gas Processing Plant will be designed to process 200mmcf/d of gas and would include the following components, providing long-term processing, compression and residue gas takeaway:

- Buildings, Foundations, Inlet Separator, Amine Unit, Boilers, Heat Exchangers, Natural Gas/Air/H<sub>2</sub>O Piping, Control
- Valves, Dehydration Units, Knock Out Drums, Slug Catcher, Compressors, Vessels, Heat Exchanger, SCADA plus Controls.
- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.

---

## **TAB 05**

Limitation as Determining Factor

**Limitation is a Determining as a Factor:**

Energy Transfer is a leading midstream energy company whose primary activities include gathering, treating, processing and transporting natural gas and natural gas liquids to a variety of markets and states. Energy Transfer currently operates over 17,500 miles of pipeline, 3 gas processing plants, 17 gas treating facilities and 10 gas conditioning plants. Locations for these operations included Arizona, New Mexico, Utah, Colorado, Kansas, Oklahoma, Texas, Arkansas and Louisiana.

Energy Transfer's pipeline footprint provides substantial flexibility in where future facilities or investments may be located. Capital investments are allocated to projects and locations based on expected economic return and property tax liabilities can make up a substantial ongoing cost of operation. See economic model showing business value with and without 313 Limitation Agreement and 312 Abatements.

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**TAB 06**

**N/A**

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**TAB 07**

**DETAILED PROJECT DESCRIPTION OF QUALIFIED INVESTMENT**  
**GLASSCOCK INDEPENDENT SCHOOL DISTRICT**

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**Louisiana**  
**New Mexico**  
**Oklahoma**

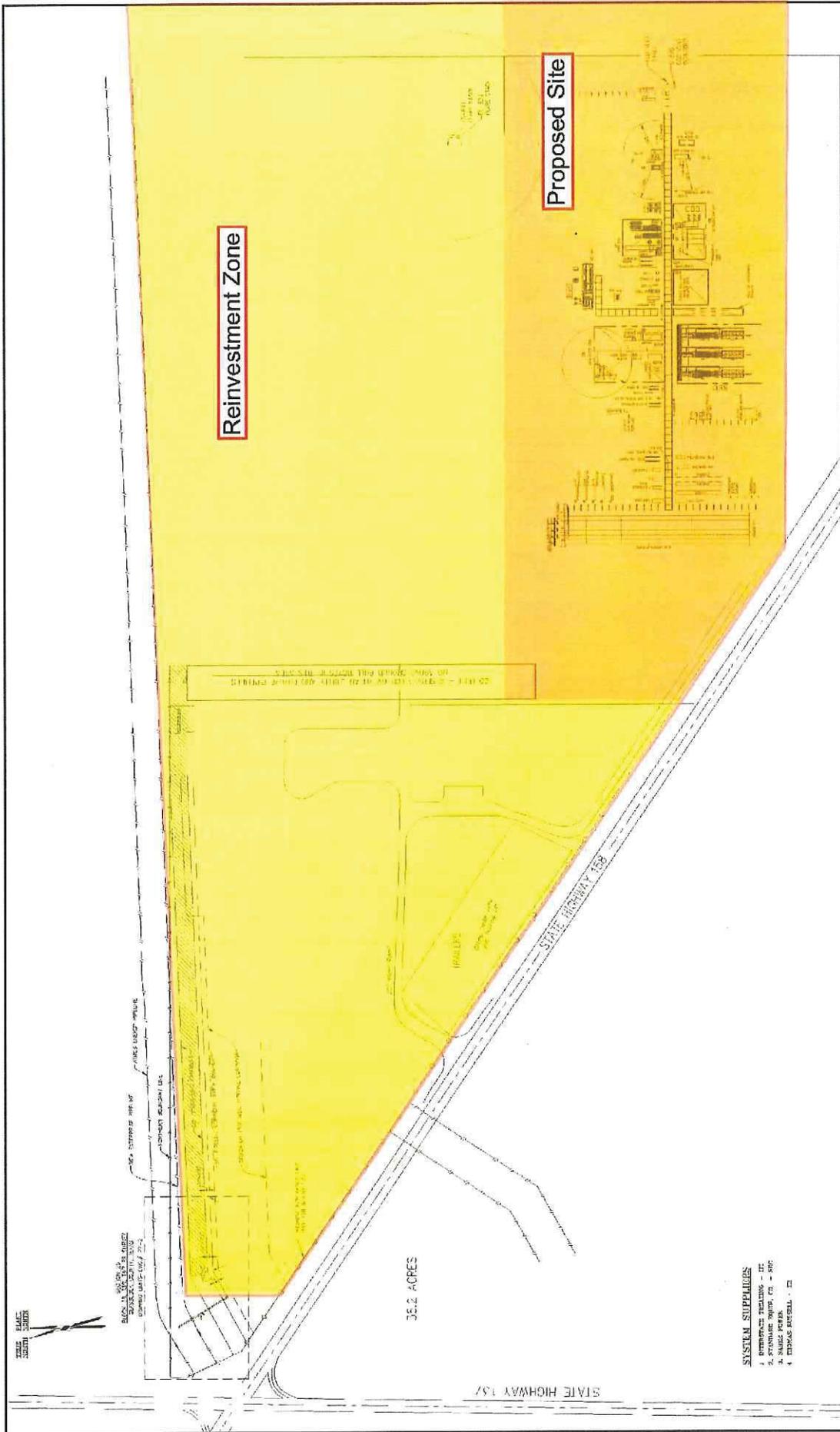
**Proposed Project Description**

ETC Texas Pipeline, LTD proposes to build a new 200 mmscf/d Gas Processing Plant in Glasscock CISD/Glasscock County, Texas. Projected timeline for ETC to start construction is July of 2015 and start hiring the new employees in August of 2015. This should allow for completion and commencement of commercial operations to start in January of 2016.

**Cryogenic Natural Gas Processing Plant**

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- Valves, Dehydration Units, Knock Out Drums, Slug Catcher, Compressors, Vessels, Heat Exchanger, SCADA plus Controls.
- ENVIRONMENTAL: (A) Flare-Stack, Scrubber, Leak Detection; (L) Liners, Containment.



<b>OPTIMIZED PROCESS DESIGNS</b> ENGINEERS AND CONSTRUCTORS KATY, TEXAS PK. 281.37-794.0 SUI RAYMOND		<b>OVERALL PLOT PLAN</b> <b>REEL GAS PLANT</b> TEXAS	
<b>ENERGY TRANSFER</b>		CLASSIFICATION REVISIONS NO. DATE BY 01 01 01 01 01 01 01 01 01 01	
<b>OPTIMIZED PROCESS DESIGNS LLC</b>		PROJECT NO. 13057-02-201 SHEET NO. 1	

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## **TAB 08**

Please refer to Tab 07

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## **TAB 09**

Description of Land

## Property Account Detail

GLASSCOCK COUNTY APPRAISAL DISTRICT  
 Date Updated: Wednesday, October 01, 2014

Appraisal Year: 2014  
 Account Number: 0400-00015-00000-00 (1525-1/28243)

	Owner Info		Account Info
<b>Owner Name</b>	TEXAS PACIFIC LAND TRUST	<b>Deed Date</b>	
	SUITE 2770	<b>Owner Percentage</b>	100.0%
<b>Mailing Address</b>	1700 PACIFIC AVENUE	<b>Exemptions</b>	
	DALLAS TX 75201-0000	<b>Last Date To Protest</b>	6/9/2014
<b>Situs Address</b>			
	AB 403 SEC 25 BLK 36-3S T & P		
<b>Legal Description</b>	BLK/TRACT 36-3S T & P		
	619 ACRES		

### Property Value Information

<b>Land</b>	136,180
<b>Improvements</b>	
<b>Personal</b>	
<b>Mineral</b>	
<b>Market Value</b>	136,180
<b>Ag Market</b>	136,180
<b>Ag Productivity</b>	6,190
<b>Timber Market</b>	
<b>Timber Productivity</b>	
<b>Productivity Loss</b>	129,990
<b>Homesite Cap Loss</b>	
<b>Appraised Value</b>	6,190

### Current Year Jurisdiction Values

Code	Jurisdiction	Appraised	Exemptions	Taxable
CAD	CAD	6,190		6,190
CGXX	GLASSCOCK COUNTY	6,190		6,190
SG	GLASSCOCK COUNTY	6,190		6,190
WG	GLASSCOCK GCD	6,190		6,190



## Special Warranty Deed No. 9062

THIS INDENTURE made and entered into this 20th day of September, 2013, by and between MAURICE MEYER III, of the County of Palm Beach, State of Florida, JOHN R. NORRIS III, of the County of Dallas, State of Texas, and JAMES K. NORWOOD, of the County of Tarrant, State of Texas, acting as the duly elected Trustees of Texas Pacific Land Trust, herein called Grantors, and ETC TEXAS PIPELINE, LTD., a Texas limited partnership, 1300 Main St., Houston, Texas 77002, of the County of Harris, State of Texas, Grantee,

WITNESSETH, that said Grantors, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00) and other good and valuable consideration to them in hand paid by said Grantee, the receipt of which is hereby acknowledged, and subject to the reservation and exception hereinafter expressed, have granted, bargained and sold, and by these presents do GRANT, BARGAIN, SELL and CONVEY unto the said ETC TEXAS PIPELINE, LTD., a Texas limited partnership, and to its heirs, successors and assigns forever, all that certain tract or parcel of land, in which land The Texas and Pacific Railway Company is the original grantee, situated in the County of Glasscock, State of Texas, known and described as follows, to-wit:

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey, more or less, and more particularly described on the attached survey.

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## **TAB 10**

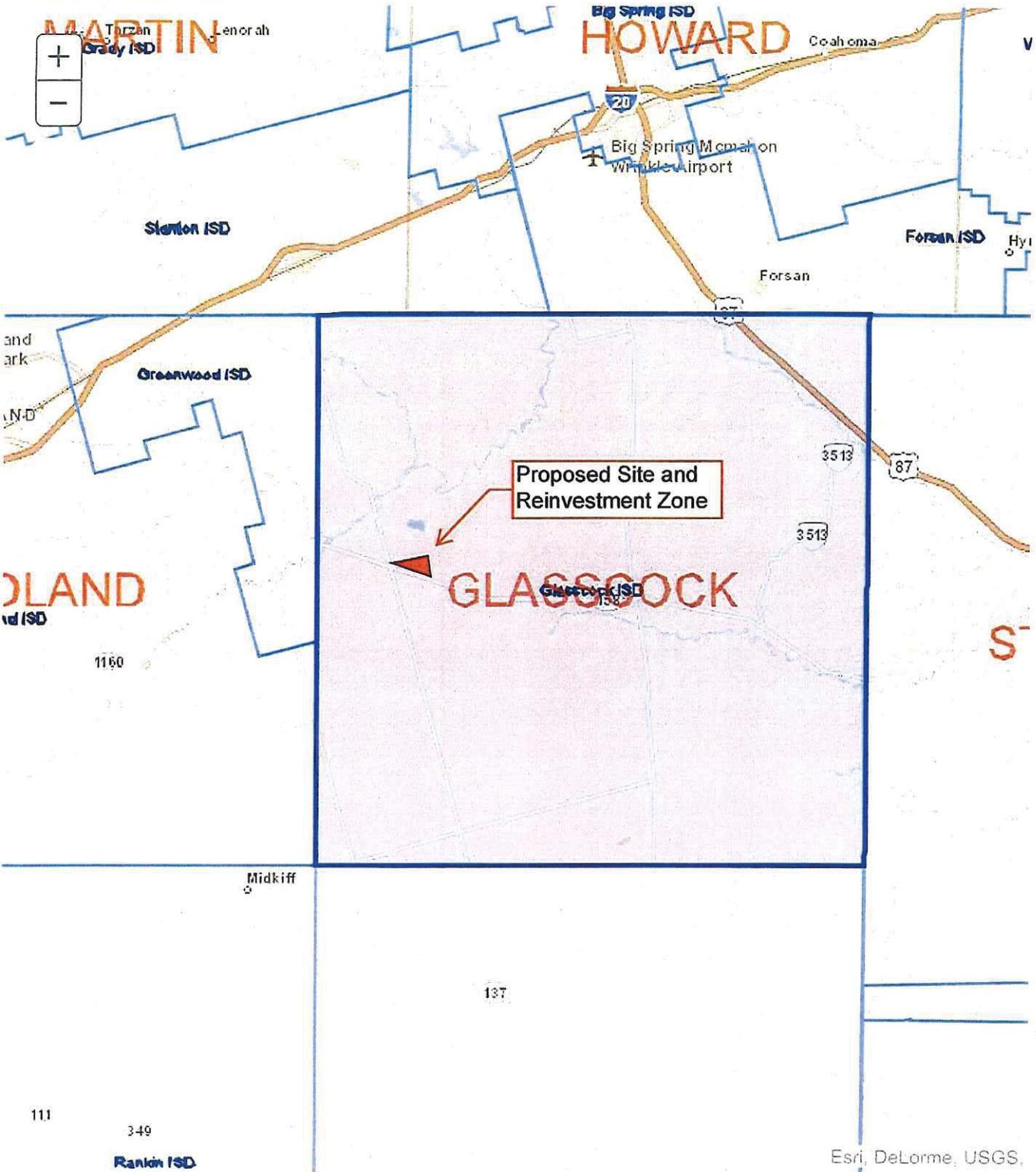
### Description of Existing Improvements

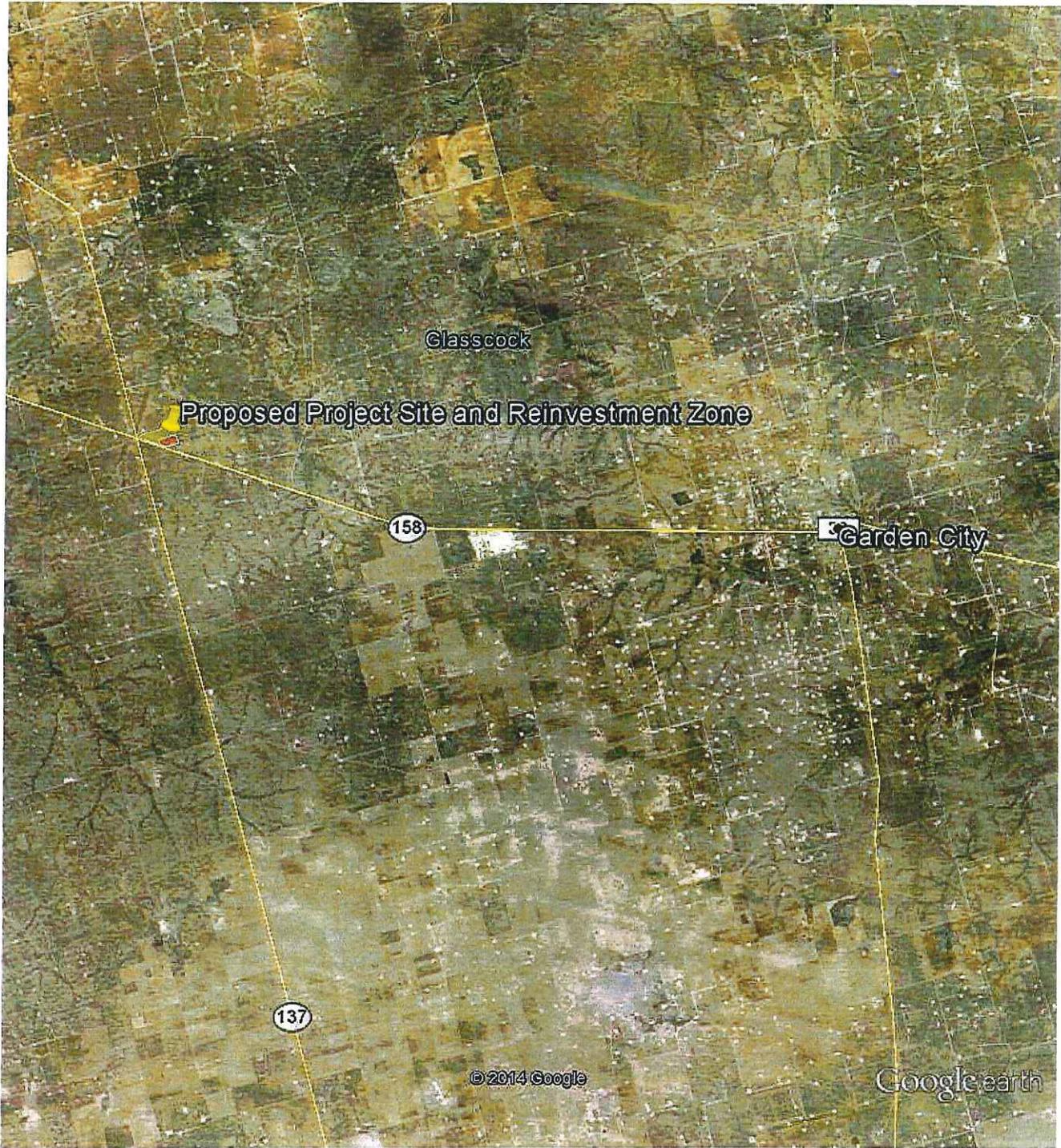
There are no existing improvements related to the proposed project at this site.

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# **TAB 11**

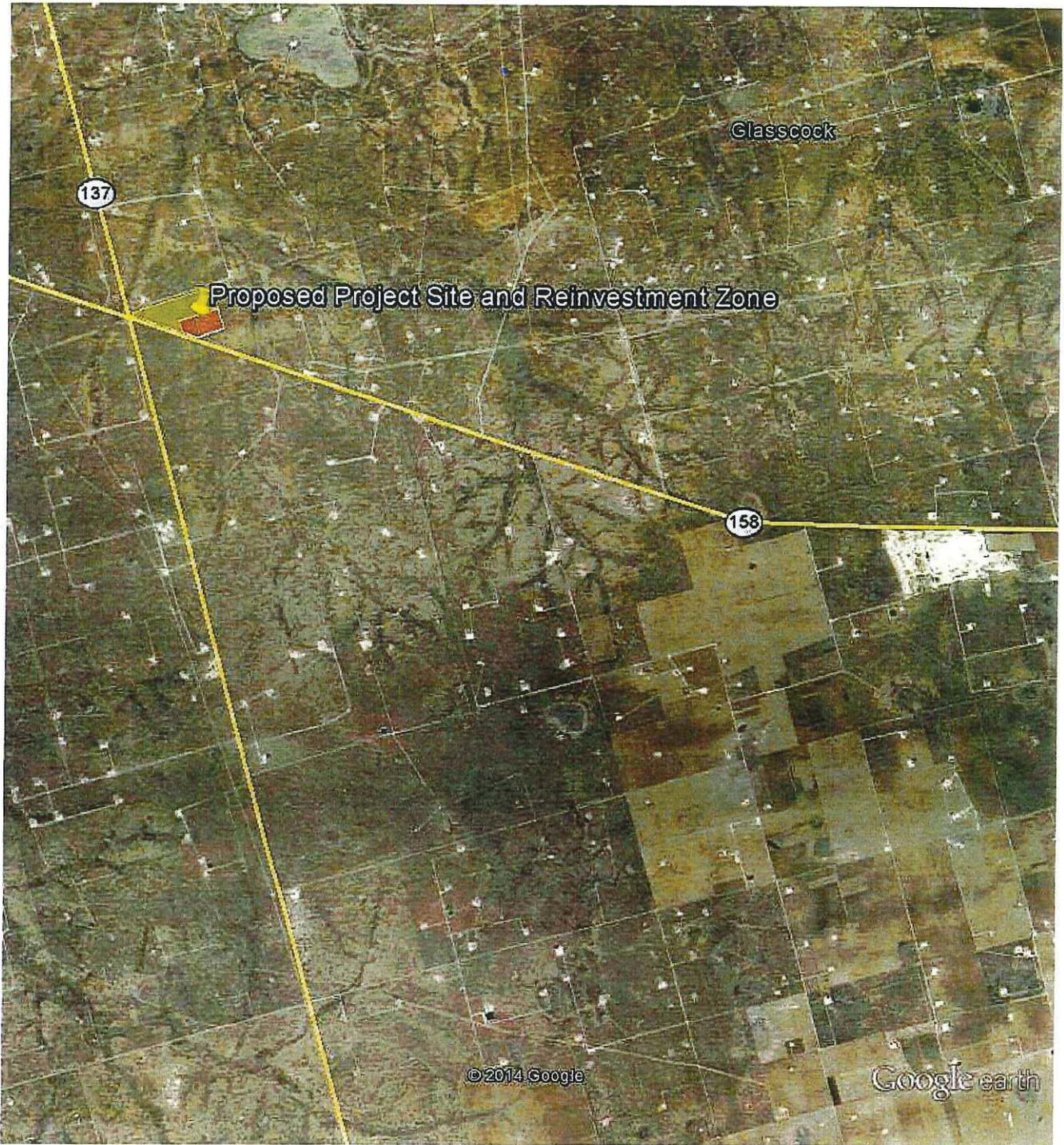
## **Maps**





Google earth





Google earth

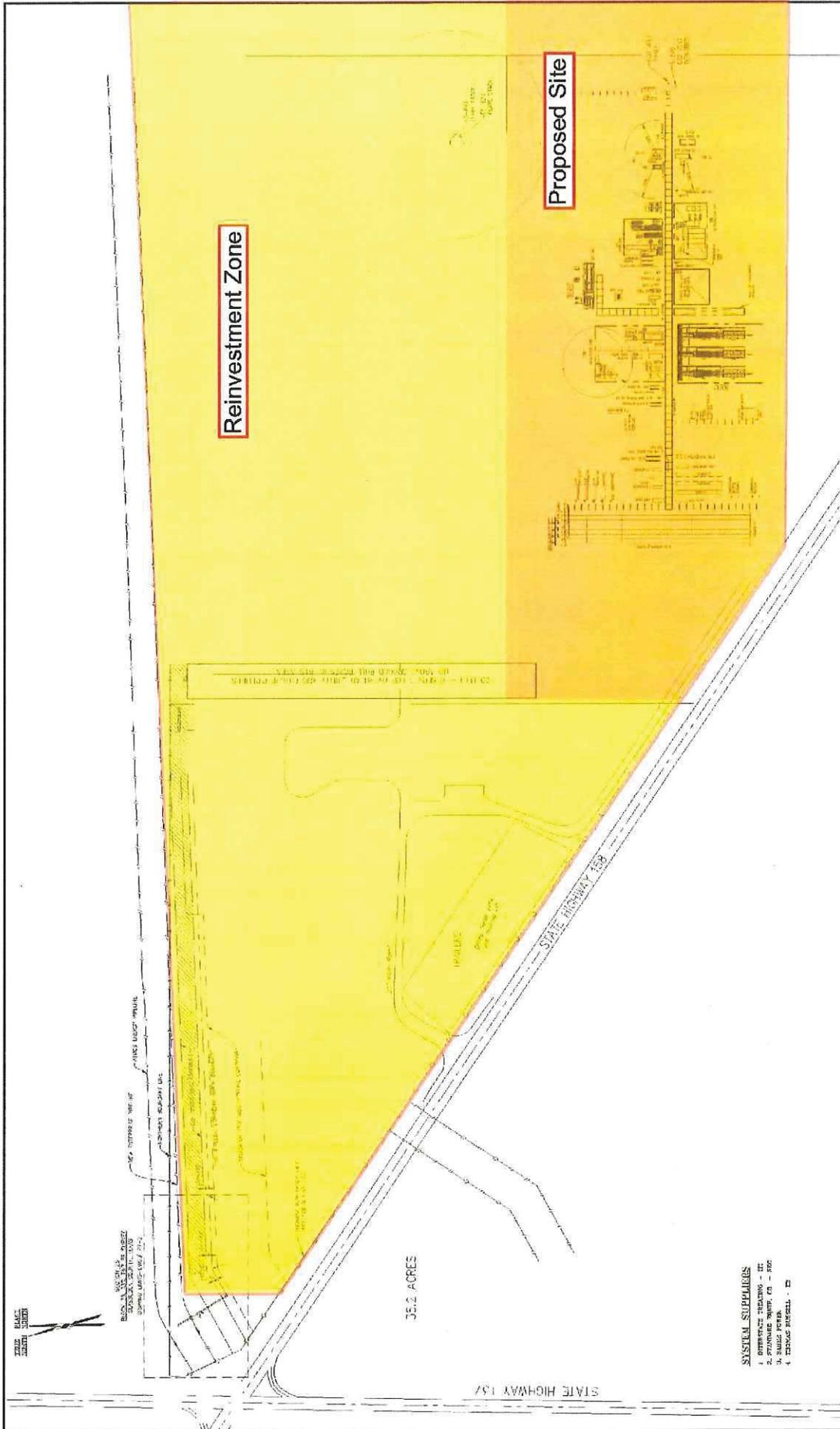




Google earth

feet  
meters





**Reinvestment Zone**

**Proposed Site**

35.2 ACRES

- SYSTEM SUPPLIES**
- 1. DISTRICT TREATING - IT
  - 2. STORAGE TANKS - ST
  - 3. STORAGE TANKS - ST
  - 4. TANKS - T

<b>ENERGY TRANSFER</b> KATY, TEXAS P.O. BOX 287, 75100		<b>OPTIMIZED PROCESS DESIGNS</b> ENGINEERS AND CONSTRUCTORS KATY, TEXAS P.O. BOX 287, 75100		OVERALL PLOT PLAN REBEL GAS PLANT	
PROJECT NO. 13057-0-201		SHEET NO. 101		DATE 10/20/2011	
SAN ANTONIO		ENERGY TRANSFER		TEXAS	

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# **TAB 12**

## **Request for Job Waiver**

N/A

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# **TAB 13**

## **Calculation of Wage Requirements**

**Calculation of Wage Information - Based on Most Recent Data Available**  
Glasscock County, TX

**110% of County Average Weekly Wage for all Jobs**

2014	1Q	\$	678
2013	2Q	\$	534
2013	3Q	\$	542
2013	4Q	\$	756

\$ 2,510 /4 = \$628 average weekly salary  
x1.1 (110%)  
\$ 690.25

**110% of County Average Weekly Wage for Manufacturing Jobs in County**

2014	1Q	\$	-	NO DATA AVAILABLE
2013	2Q	\$	-	
2013	3Q	\$	-	
2013	4Q	\$	-	

\$ - /4 = \$0 average weekly salary  
x1.1 (110%)  
\$ -

**110% of County Average Weekly Wage for Manufacturing Jobs in Region**

\$47,604.00 per year

X1.10 (110%)

\$52,364.40

\$1,007.01 Average weekly

## Quarterly Census of Employment and Wages

Series Id: ENU4817340510

State: Texas

Area: Glasscock County, Texas

Industry: Total, all industries

Owner: Private

Size: All establishment sizes

Type: Average Weekly Wage

 .xlsx

Year	Qtr1	Qtr2	Qtr3	Qtr4	Annual
2013	539	534	542	756	606
2014	678(P)				

P : Preliminary.

## Quarterly Census of Employment and Wages

Series Id: ENU481734051013

State: Texas

Area: Glasscock County, Texas

Industry: Manufacturing

Owner: Private

Size: All establishment sizes

Type: Average Weekly Wage

 [xlsx](#)

Year	Qtr1	Qtr2	Qtr3	Qtr4	Annual
2013	-(ND)	-(ND)	-(ND)	-(ND)	-(ND)
2014	-(ND,P)				

ND : Not Disclosable -- data do not meet BLS or State

P : Preliminary.

**2013 Manufacturing Wages by Council of Government Region  
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
<b>Texas</b>	<b>\$23.73</b>	<b>\$49,363</b>
<u>1. Panhandle Regional Planning Commission</u>	\$20.43	\$42,499
<u>2. South Plains Association of Governments</u>	\$16.53	\$34,380
<u>3. NORTEX Regional Planning Commission</u>	\$19.15	\$39,838
<u>4. North Central Texas Council of Governments</u>	\$25.00	\$51,997
<u>5. Ark-Tex Council of Governments</u>	\$17.45	\$36,298
<u>6. East Texas Council of Governments</u>	\$19.50	\$40,565
<u>7. West Central Texas Council of Governments</u>	\$18.64	\$38,779
<u>8. Rio Grande Council of Governments</u>	\$16.27	\$33,848
<u>9. Permian Basin Regional Planning Commission</u>	\$22.89	\$47,604
<u>10. Concho Valley Council of Governments</u>	\$17.20	\$35,777
<u>11. Heart of Texas Council of Governments</u>	\$19.44	\$40,444
<u>12. Capital Area Council of Governments</u>	\$27.31	\$56,805
<u>13. Brazos Valley Council of Governments</u>	\$17.20	\$35,770
<u>14. Deep East Texas Council of Governments</u>	\$16.48	\$34,287
<u>15. South East Texas Regional Planning Commission</u>	\$29.09	\$60,501
<u>16. Houston-Galveston Area Council</u>	\$26.13	\$54,350
<u>17. Golden Crescent Regional Planning Commission</u>	\$22.23	\$46,242
<u>18. Alamo Area Council of Governments</u>	\$18.91	\$39,329
<u>19. South Texas Development Council</u>	\$13.94	\$28,990
<u>20. Coastal Bend Council of Governments</u>	\$23.78	\$49,454
<u>21. Lower Rio Grande Valley Development Council</u>	\$15.82	\$32,907
<u>22. Texoma Council of Governments</u>	\$20.93	\$43,529
<u>23. Central Texas Council of Governments</u>	\$17.33	\$36,042
<u>24. Middle Rio Grande Development Council</u>	\$19.07	\$39,666

Source: Texas Occupational Employment and Wages

Data published: July 2014

Data published annually, next update will be July 31, 2015

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

# **TAB 14**

Schedules A1 - D

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Applicant Name: ETC Texas Pipeline, LTD  
ISD Name: Glasscock ISD

PROPERTY INVESTMENT AMOUNTS										
(Estimated investment in each year. Do not put cumulative totals.)										
Investment made before filing complete application with district	Year preceding the first complete tax time period (assuming no deferrals of qualifying time period)	School Year (YYYY-YYYY)	Tax Year (File in year YYYY)	Column A		Column B		Column C	Column D	Column E
				New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other new investment made during this year that will become Qualified Property (SEE NOTE)	Other new investment made during this year that may become Qualified Property (SEE NOTE)	Total Investment (Sum of Columns A+B+C+D)		
Investment made after filing complete application with district, but before final board approval of application		2015-2016	2015							
Investment made after final board approval of application and before Jan. 1 of first complete tax year or qualifying time period				\$ 105,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,000,000.00
Complete tax years of qualifying time period	QTP1	2016-2017	2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	QTP2	2017-2018	2017	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				\$ 105,000,000.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,000,000.00
Total Qualified Investment (sum of green cells)				\$ 105,000,000.00						\$ 105,000,000.00

For All Columns: List amount invested each year, not cumulative totals.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.  
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meaning the definition of §13.02(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is added to existing property—described in SECTION 13, question #5 of the application.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.  
 Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.  
 Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (Including Qualified Property and other Investments)

Applicant Name: ETC Texas Pipeline, LTD  
ISD Name: Glasscock ISD

PROPERTY INVESTMENT AMOUNTS (Estimated Investment in each year. Do not put cumulative totals.)													
Year	School Year (YYYY-YYYY)	Tax Year (fill in actual tax year below) YYYY	Column A		Column B		Column C		Column D		Column E		
			New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property [SEE NOTE]	Total Investment (A+B+C+D)					
Total Investment from Schedule A1*			Enter amounts from TOTAL row in Schedule A1 in the row below									\$	105,000,000.00
Each year prior to start of value limitation period**			0	2014-2015	2014								
Each year prior to start of value limitation period**			0	2015-2016	2015								
Each year prior to start of value limitation period**			1	2016-2017	2016								
Each year prior to start of value limitation period**			2	2017-2018	2017								
Each year prior to start of value limitation period**			3	2018-2019	2018								
Each year prior to start of value limitation period**			4	2019-2020	2019								
Each year prior to start of value limitation period**			5	2020-2021	2020								
Each year prior to start of value limitation period**			6	2021-2022	2021								
Each year prior to start of value limitation period**			7	2022-2023	2022								
Each year prior to start of value limitation period**			8	2023-2024	2023								
Each year prior to start of value limitation period**			9	2024-2025	2024								
Each year prior to start of value limitation period**			10	2025-2026	2025								
Total Investment made through limitation						\$	105,000,000.00				\$	105,000,000.00	
Continue to maintain viable presence			11	2026-2027	2026								
Continue to maintain viable presence			12	2027-2028	2027								
Continue to maintain viable presence			13	2028-2029	2028								
Continue to maintain viable presence			14	2029-2030	2029								
Continue to maintain viable presence			15	2030-2031	2030								
Continue to maintain viable presence			16	2031-2032	2031								
Continue to maintain viable presence			17	2032-2033	2032								
Continue to maintain viable presence			18	2033-2034	2033								
Continue to maintain viable presence			19	2034-2035	2034								
Continue to maintain viable presence			20	2035-2036	2035								
Continue to maintain viable presence			21	2036-2037	2036								
Continue to maintain viable presence			22	2037-2038	2037								
Continue to maintain viable presence			23	2038-2039	2038								
Continue to maintain viable presence			24	2039-2040	2039								
Continue to maintain viable presence			25	2040-2041	2040								
Additional years for 25 year economic impact as required by 313.026(o)(1)													

\* All investments made through the qualifying time period are captured and totaled on Schedule A1 (blue box) and incorporated into this schedule in the first row.  
 \*\* Only investment made during details of the start of the limitation (enter the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.  
 \*\*\* If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were not captured on Schedule A1.  
 For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.  
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.  
 Column B: Only tangible personal property that is specifically described in the application can become qualified property.  
 Column C: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.  
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.  
 Column E: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

**Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)**

Applicant Name  
ISD Name

ETC Texas Pipeline, LTD  
Glasscock ISD

Form 50-296A  
Revised Feb 2014

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Estimated Taxable Value		
			Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2014-2015	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	0	2015-2016	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	1	2016-2017	\$ -	\$ -	\$ 90,000,000.00	\$ 90,000,000.00	\$ 90,000,000.00	\$ 30,000,000.00
	2	2017-2018	\$ -	\$ -	\$ 87,300,000.00	\$ 87,300,000.00	\$ 87,300,000.00	\$ 30,000,000.00
	3	2018-2019	\$ -	\$ -	\$ 84,600,000.00	\$ 84,600,000.00	\$ 84,600,000.00	\$ 30,000,000.00
Value Limitation Period	4	2019-2020	\$ -	\$ -	\$ 81,900,000.00	\$ 81,900,000.00	\$ 81,900,000.00	\$ 30,000,000.00
	5	2020-2021	\$ -	\$ -	\$ 79,200,000.00	\$ 79,200,000.00	\$ 79,200,000.00	\$ 30,000,000.00
	6	2021-2022	\$ -	\$ -	\$ 76,500,000.00	\$ 76,500,000.00	\$ 76,500,000.00	\$ 30,000,000.00
	7	2022-2023	\$ -	\$ -	\$ 73,800,000.00	\$ 73,800,000.00	\$ 73,800,000.00	\$ 30,000,000.00
	8	2023-2024	\$ -	\$ -	\$ 71,100,000.00	\$ 71,100,000.00	\$ 71,100,000.00	\$ 30,000,000.00
	9	2024-2025	\$ -	\$ -	\$ 68,400,000.00	\$ 68,400,000.00	\$ 68,400,000.00	\$ 30,000,000.00
	10	2025-2026	\$ -	\$ -	\$ 65,700,000.00	\$ 65,700,000.00	\$ 65,700,000.00	\$ 30,000,000.00
	11	2026-2027	\$ -	\$ -	\$ 63,000,000.00	\$ 63,000,000.00	\$ 63,000,000.00	\$ 30,000,000.00
	12	2027-2028	\$ -	\$ -	\$ 60,300,000.00	\$ 60,300,000.00	\$ 60,300,000.00	\$ 30,000,000.00
	13	2028-2029	\$ -	\$ -	\$ 57,600,000.00	\$ 57,600,000.00	\$ 57,600,000.00	\$ 30,000,000.00
Continue to maintain viable presence	14	2029-2030	\$ -	\$ -	\$ 54,900,000.00	\$ 54,900,000.00	\$ 54,900,000.00	\$ 30,000,000.00
	15	2030-2031	\$ -	\$ -	\$ 52,200,000.00	\$ 52,200,000.00	\$ 52,200,000.00	\$ 30,000,000.00
	16	2031-2032	\$ -	\$ -	\$ 49,500,000.00	\$ 49,500,000.00	\$ 49,500,000.00	\$ 30,000,000.00
	17	2032-2033	\$ -	\$ -	\$ 46,800,000.00	\$ 46,800,000.00	\$ 46,800,000.00	\$ 30,000,000.00
	18	2033-2034	\$ -	\$ -	\$ 44,100,000.00	\$ 44,100,000.00	\$ 44,100,000.00	\$ 30,000,000.00
Additional years for 25 year economic impact as required by 313.026(c)(1)	19	2034-2035	\$ -	\$ -	\$ 41,400,000.00	\$ 41,400,000.00	\$ 41,400,000.00	\$ 30,000,000.00
	20	2035-2036	\$ -	\$ -	\$ 38,700,000.00	\$ 38,700,000.00	\$ 38,700,000.00	\$ 30,000,000.00
	21	2036-2037	\$ -	\$ -	\$ 36,000,000.00	\$ 36,000,000.00	\$ 36,000,000.00	\$ 30,000,000.00
	22	2037-2038	\$ -	\$ -	\$ 33,300,000.00	\$ 33,300,000.00	\$ 33,300,000.00	\$ 30,000,000.00
	23	2038-2039	\$ -	\$ -	\$ 30,600,000.00	\$ 30,600,000.00	\$ 30,600,000.00	\$ 30,000,000.00
	24	2039-2040	\$ -	\$ -	\$ 27,900,000.00	\$ 27,900,000.00	\$ 27,900,000.00	\$ 30,000,000.00
	25	2040-2041	\$ -	\$ -	\$ 25,200,000.00	\$ 25,200,000.00	\$ 25,200,000.00	\$ 30,000,000.00

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation. Only include market value for eligible property on this schedule.

Schedule C: Employment Information

	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Construction		Non-Qualifying Jobs		Qualifying Jobs	
				Column A Number of Construction FTE's or man-hours (specify)	Column B Average annual wage rates for construction workers	Column C Number of non-qualifying jobs applicant estimates it will create (cumulative)	Column D Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column E Average annual wage of new qualifying jobs	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2014-2015	2014	0	\$ -	N/A	0	N/A	
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2015-2016	2015	155 FTE	\$ 52,364.40	N/A	0	N/A	
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2016-2017	2016			N/A	10	\$ 52,364.40	
	2	2017-2018	2017			N/A	10	\$ 52,364.40	
	3	2018-2019	2018			N/A	10	\$ 52,364.40	
	4	2019-2020	2019			N/A	10	\$ 52,364.40	
	5	2020-2021	2020			N/A	10	\$ 52,364.40	
	6	2021-2022	2021			N/A	10	\$ 52,364.40	
	7	2022-2023	2022			N/A	10	\$ 52,364.40	
	8	2023-2024	2023			N/A	10	\$ 52,364.40	
	9	2024-2025	2024			N/A	10	\$ 52,364.40	
	10	2025-2026	2025			N/A	10	\$ 52,364.40	
Years Following Value Limitation Period	11 through 26	2026-2027	2026			N/A	10	\$ 52,364.40	

Notes: See TAC 9.1051 for definition of non-qualifying jobs.  
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25  
if yes, answer the following two questions:  Yes  No

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?  Yes  No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?  Yes  No

Schedule D: Other Incentives (Estimated)

Applicant Name  
ISD Name

ETC Texas Pipeline, LTD  
Glasscock ISD

State and Local Incentives for which the Applicant Intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County: City: Other:					
Tax Code Chapter 312	County: City: Other:					
Local Government Code Chapters 380/381	County: City: Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
<b>TOTAL</b>				\$ -	\$ -	\$ -

Additional information on incentives for this project:

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**TAB 15**

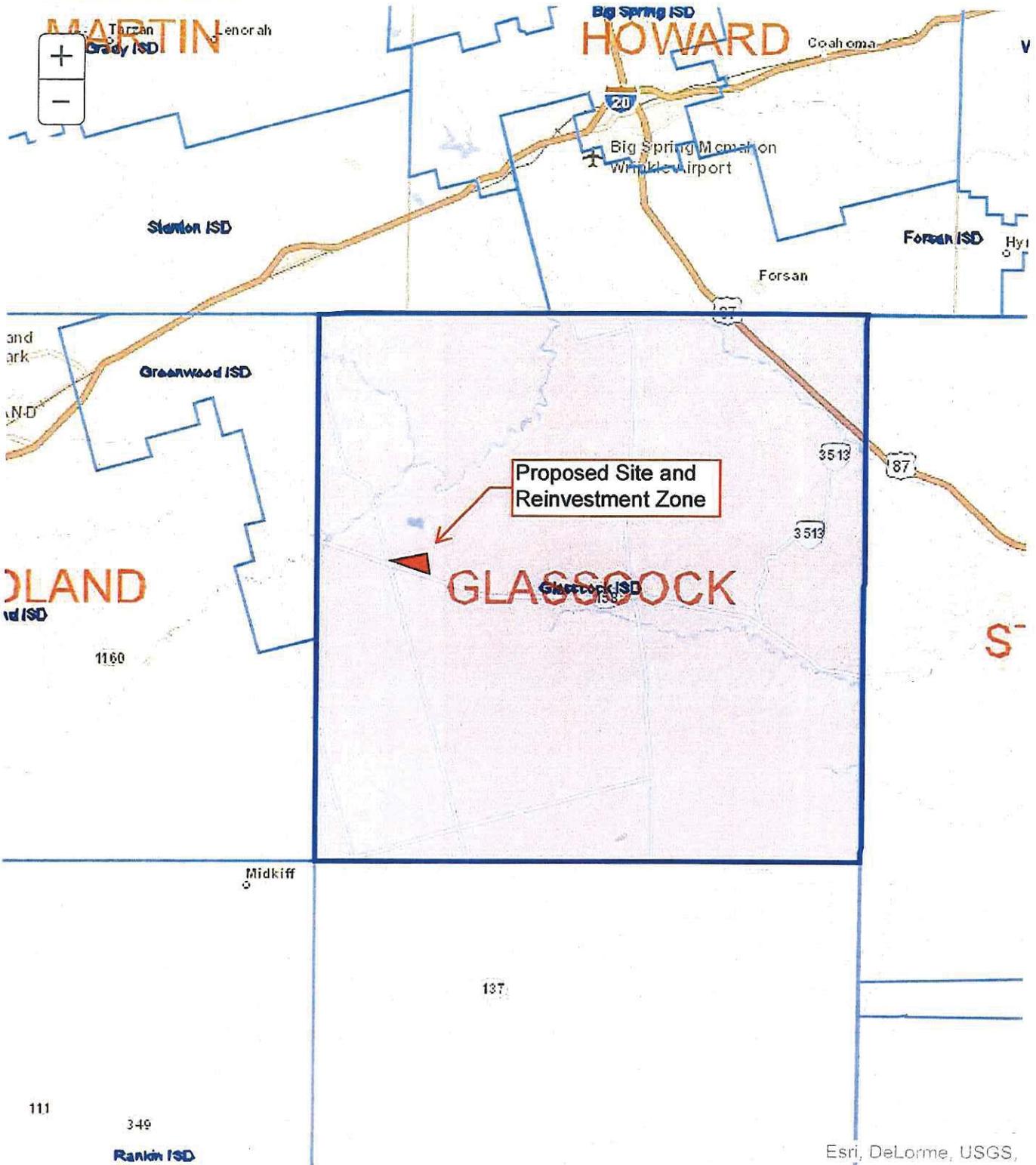
**Economic Impact Study**

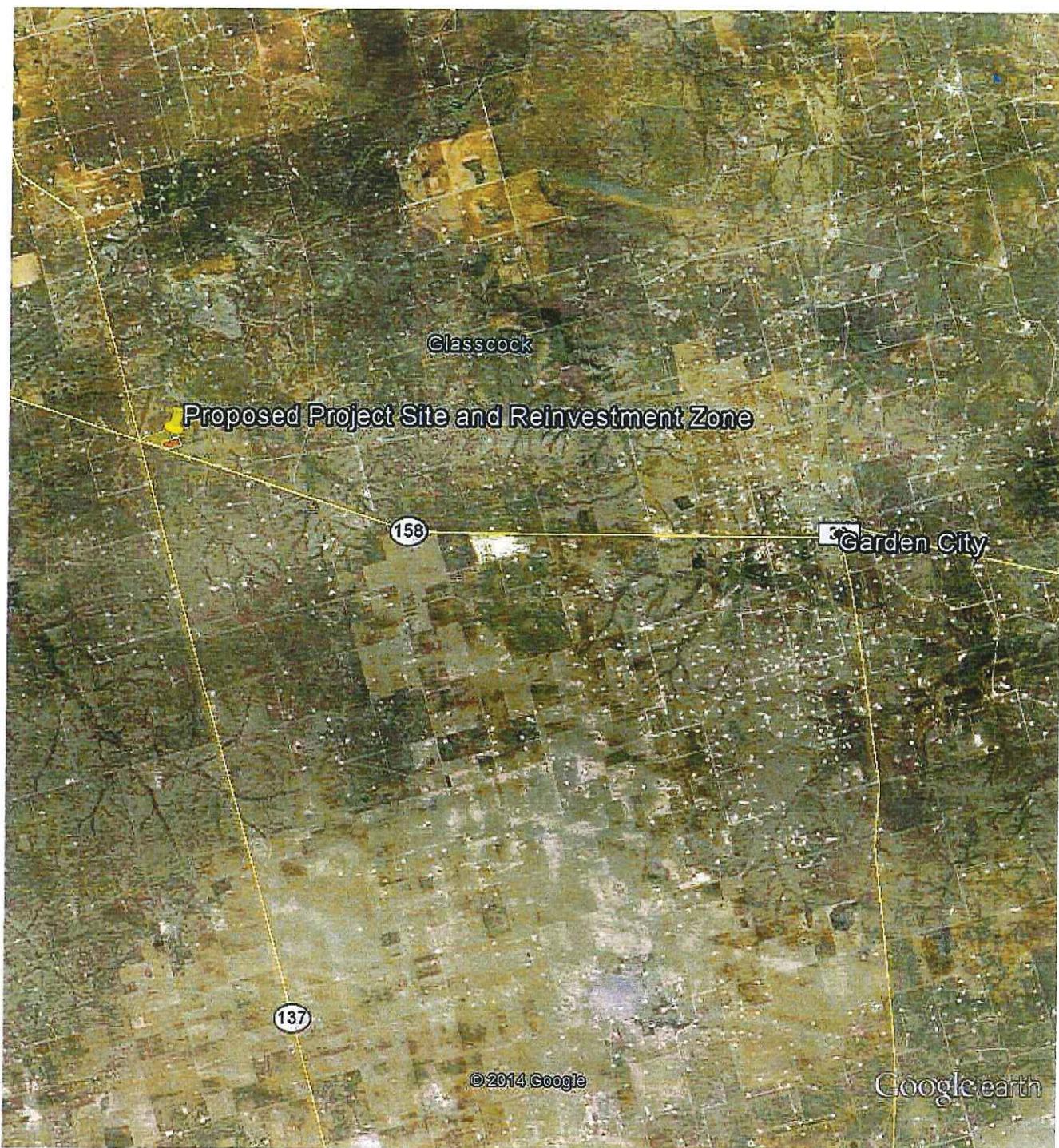
**Pending**

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# **TAB 16**

## **Description of Reinvestment Zone**





Google earth





Google earth





Google earth

feet  
meters



Checklist Item #24

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**Glasscock County  
State of Texas**

**Tax Abatement Guidelines and Criteria**

The following Guidelines and Criteria have been adopted by the Glasscock County Commissioners Court establish a uniform policy of tax abatement for owners or lessees of eligible facilities willing to execute tax abatement contracts designed to provide long-term significant positive economic impact to the community by utilizing the area contractors and work force to the maximum extent feasible, and by developing, redeveloping, and improving property, except as otherwise provided. These Guidelines and Criteria are effective as of the date adopted.

In order to be eligible for designation as a Reinvestment Zone and receive tax abatement, the planned improvement:

1. Must be reasonably expected to have an increase in positive net economic benefit to Glasscock County of at least \$1,000,000.00 over the life of the abatement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and
2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Glasscock County to another.

In addition to the criteria set forth above, the Glasscock County Commissioners Court reserves the right to negotiate a Tax Abatement Agreement in order to compete favorably with other communities.

Only that increase in the fair market value of the property directly resultant from the development, redevelopment, and improvement specified in the contract will be eligible for abatement and then only to the extent that such increase exceeds any reduction in the fair market value of the other property of the applicant located within the jurisdiction creating the Reinvestment Zone.

All abatement contracts will be no longer than allowed by law.

It is the goal of Glasscock County to grant tax abatements on the same terms and conditions as the other taxing units having jurisdiction of the property. However, nothing herein shall limit the discretion of the Glasscock County Commissioners Court to consider, adopt, modify or decline any tax abatement request.

This policy is effective as of the date adopted by the Glasscock County Commissioners Court and shall at all times be kept current with regard to the needs of Glasscock County and reflective of the official views of the County Commissioners Court. These Guidelines and Criteria shall be reviewed every two (2) years.

The adoption of these guidelines and criteria by the Glasscock County Commissioners Court does not:

1. Limit the discretion of the governing body to decide whether to enter into a specific Tax Abatement Agreement;
2. Limit the discretion of the governing body to delegate to its employees the authority to determine whether or not the governing body should consider a particular application or request for tax abatement; or
3. Create any property, contract, or other legal right in any person to have the governing body consider or grant a specific application or request for tax abatement;

#### Section 1 Definitions

- A. "Abatement" means the full or partial exemption from ad valorem taxes of certain property in a reinvestment zone designated by Glasscock County or the City of Garden City for economic development purposes.
- B. "Agreement" means a contractual agreement between a property owner and/or lessee and Glasscock County.
- C. "Base year value" means the assessed value on the eligible property as of January 1 preceding the execution of the agreement.
- D. "Deferred maintenance" means improvements necessary for continued operation which do not improve productivity or alter the process technology.
- E. "Eligible facilities" means new, expanded, or modernized buildings and structures, including fixed machinery and equipment, which is reasonably likely as a result of granting abatement to contribute to the retention or expansion of primary employment or to attract major investment in the reinvestment zone that would be a benefit to the property and that would contribute to the economic development of Glasscock County, but does not include facilities which are intended to be primarily to provide goods or services to residents for existing businesses located in Glasscock County, such as, but not limited to, restaurants and retail sales establishments, eligible facilities may include, but shall not be limited to hotels and office buildings.
- F. "Expansion" means the addition of building structures, machinery, equipment, or payroll for purposes of increasing production capacity.
- G. "Facility" means property improvement(s) completed or in the process of construction which together comprise an interregional whole.
- H. "Modernization" means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production

capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery, or equipment, or both.

- I. "New facility" means a property previously undeveloped which is placed into service by means other than or in conjunction with expansion or modernization.
- J. "Productive life" means the number of years a property improvement is expected to be in service in a facility.

## Section 2 Abatement Authorized

- A. Eligible facilities. Upon application, eligible facilities shall be considered for tax abatement as hereinafter provided.
- B. Creation of New Values. Abatement may only be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an abatement agreement between Glasscock County and the property owner or lessee, subject to such limitations as Glasscock County may require.
- C. New and existing facilities. Abatement may be granted for the additional value of eligible property improvement(s) made subsequent to and specified in an abatement agreement between Glasscock County and the property owner or lessee, subject to such limitations as Glasscock County may require.
- D. Eligible property. Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements, and related fixed improvements necessary to the operation and administration of the facility.
- E. Ineligible Property. The following types of property shall be fully taxable and ineligible for tax abatement: Land; supplies; tools; furnishings, and other forms of movable personal property; housing; deferred maintenance; property to be rented or leased, except as provided in Section 2 F, property which has a productive life of less than ten (10) years.
- F. Owned/leased facilities. If a leased facility is granted abatement, the agreement shall be executed with the lessor and the lessee.
- G. Economic Qualifications. In order to be eligible for designation as a reinvestment zone and receive tax abatement, the planned improvement:
  - 1. Must be reasonably expected to have an increase in positive net benefit to Glasscock County of at least \$1,000,000.00 over the life of the abatement agreement, computed to include (but not limited to) new sustaining payroll and/or capital improvement. The creation of (number and type) new jobs will also factor into the decision to grant an abatement; and

2. Must not be expected to solely or primarily have the effect of transferring employment from one part of Glasscock County to another.

H. Standards for Tax Abatement. The following factors, among others, shall be considered in determining whether to grant tax abatement:

1. Value of existing improvements, if any;
2. Type and value of proposed improvements;
3. Productive life of proposed improvements;
4. Number of existing jobs to be retained by proposed improvements;
5. Number and type of new jobs to be created by proposed improvements;
6. Amount of local payroll to be created;
7. Whether the new jobs to be created will be filled by persons residing or projected to reside within affected taxing jurisdiction;
8. Amount which property tax base valuation will be increased during the term of abatement and after abatement, which shall include a definitive commitment that such valuation shall not, in any case, be less than \$1,000,000.00;
9. The costs to be incurred by Glasscock County to provide facilities directly resulting from the new improvements;
10. The amount of ad valorem taxes to be paid to Glasscock County during the abatement period considering:
  - a. the existing values;
  - b. the percentage of new value abated;
  - c. the abatement period; and
  - d. the value after expiration of the abatement period.
11. The population growth of Glasscock County that occurs directly as a result of new improvements;
12. The types and values of public improvements, if any, to be made by applicant seeking abatement;
13. Whether the proposed improvements compete with existing businesses to the detriment of the local economy;
14. The impact on the business opportunities of existing businesses;
15. The attraction of other new businesses to the area;
16. The overall compatibility with the zoning ordinances and comprehensive plan for the area;
17. Whether the project obtains all necessary permits from the applicable environmental agencies.

Each eligible facility shall be reviewed on its merits utilizing the factors provided above. After such review, abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

I. Denial of Abatement. Neither a reinvestment zone nor abatement agreement shall be authorized if it is determined that:

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1. There would be substantial adverse effect on the provision of government services or tax base;
2. The applicant has insufficient financial capacity;
3. Planned or potential use of the property would constitute a hazard to public safety, health, or morals;
4. Violation of other codes or laws; or
5. Any other reason deemed appropriate by Glasscock County.

J. Taxability. From the execution of the abatement to the end of the agreement period, taxes shall be payable as follows:

1. The value of ineligible property as provided in Section 2 E shall be fully taxable; and
2. The base year value of existing eligible property as determined each year shall be fully taxable.

The additional value of new eligible property shall be fully taxable at the end of the abatement period.

### Section 3 Application

- A. Any present or potential Owner ("Owner or "Applicant" herein) of taxable property in Glasscock County may request the creation of a reinvestment zone and tax abatement by filing a written application with the County Judge.
- B. The application shall consist of a general description of the new improvements to be undertaken; a descriptive list of the improvements for which an abatement is requested; a list of the kind, number and location of all proposed improvements of the property; a map and property description; a time schedule for undertaking and completing the proposed improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The County may require such financial and other information as deemed appropriate for evaluating the financial capacity and other factors pertaining to the applicant, to be attached to this application. The completed application must be accompanied by the payment of a non-refundable application fee for administrative costs associated with the processing of the tax abatement request. All checks in payment of the administrative fee shall be made payable to Glasscock County. For abatement requests for improvements with a planned value equal to or in excess of \$1,000,000.00 the fee shall be one thousand and no/100 dollars (\$1,000.00), accompanied by the agreement that the Applicant shall pay costs of publishing the statutorily required notices and reasonable attorney and consulting fees as may be incurred by Glasscock County in the examination of the application as well as the preparation and negotiation of any tax abatement agreement.

- C. Glasscock County shall give notice as provided by the Property Tax Code, including written notice, to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located not later than seven (7) days before the public hearing and publication in a newspaper of general circulation within such taxing jurisdiction not later than the seventh day before the public hearing before acting upon application, Glasscock County shall, through public hearing, afford the applicant and the designated representative of any governing body referenced herein above, and the public the opportunity to show cause why the abatement should or should not be granted.
- D. If a city within Glasscock County designates a reinvestment zone within its corporate limits and enters into or proposes to enter into or proposes to enter into an abatement agreement with a present or potential owner of a taxable property, such present or potential owner of taxable property may request tax abatement by Glasscock County by following the same application process described in Section 3 A hereof. No other notice of hearing shall be required except compliance with the Open Meetings Act, unless the Commissioners Court deems them necessary in a particular case.

#### Section 4 Agreement

- A. After approval, the Commissioners Court of Glasscock County shall formally pass a resolution and execute an agreement with the Owner which shall:
1. Include a list of the kind, number, and location of all proposed improvements to the property;
  2. Provide access to and authorize inspection of the property by the taxing unit to ensure compliance with the agreement;
  3. Limit the use of the property consistent with the taxing unit's development goals;
  4. Provide for recapturing property tax revenues that are lost if the Owner fails to make improvements as provided by the agreement;
  5. Include each term that was agreed upon with the property owner and require the Owner to annually certify compliance with the terms of the agreement to each taxing unit; and
  6. Allow the taxing unit to cancel or modify the agreement at any time if the property owner fails to comply with the terms of the agreement
- B. The Owner shall also agree to the following:
1. A specified number of permanent full time jobs at facility shall be created, and the Owner and Lessee shall make reasonable efforts to employ persons who are residents of Glasscock County in such jobs, provided, however, that there shall be no obligation to employ residents who are not:
    - a. equally or more qualified than nonresident applicants;
    - b. available for employment on terms and/or salaries comparable to those required by nonresident applicants; or
    - c. able to become qualified with 72 hours training provided by Owner.

2. Each person employed in such job shall perform a portion, if not all, of their work in Glasscock County.
3. Owner shall agree that it and its contractors, if any, will use reasonably commercial efforts to maximize its use of goods and services available through Glasscock County businesses in the construction, operation, and maintenance of the improvements and the project; provided, however, that there shall be no requirement to use goods and services provided by Glasscock County residents that are not:
  - a. of similar quality to those provided by nonresidents; or
  - b. made available on terms and conditions (including pricing) comparable to those offered by nonresidents. Comparable price shall be defined as less than or equal to 105% of the nonresident price for equivalent quality, conditions and terms.
4. Owner or its construction contractor, if any, shall designate a coordinator of local services who will act as liaison between any individual who are interested in obtaining information about providing goods or services related to the construction of the project. Additionally, Owner or its construction contractor, if any, shall advertise in local newspapers in Glasscock County for local contractors to perform work on the construction project.
5. Owner shall agree to maintain a viable presence (as below defined) within the Reinvestment Zone for a period of time, as set by the Glasscock County Commissioners Court, not to exceed twenty (20) years from the date that the abatement agreement first takes effect. For purposes hereof, "Maintain a Viable Presence" means the operation of the Eligible Facilities, as the same may from time to time be expanded, upgraded, improved, modified, changed, remodeled, repaired, restored, reconstructed, reconfigured and/or reengineered.
5. On May 1<sup>st</sup> of each year that the agreement shall be in effect, Owner shall certify to the County Judge of Glasscock County, and to the governing body of each taxing unit, that Owner is in compliance with each applicable term set forth above.

Such agreement shall normally be executed within sixty (60) days after the applicant has forwarded all necessary information and documentation to the Commissioners Court.

#### Section 5 Recapture

- A. In the event that the Owner or its assignee:
1. Allows its ad valorem taxes owed Glasscock County to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest; or
  2. Violates any of the terms and conditions of the abatement agreement and fails to cure during the cure period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within thirty (30) days of the termination.

- B. Should Glasscock County determine that the applicant or its assignee is in default according to the terms and conditions of its agreement, Glasscock County shall notify the company or individual in writing at the address stated in the agreement, and if such is not cured within the time set forth in such notice ("Cure Period") then the agreement may be terminated.

#### Section 6 Administration

- A. The Chief Appraiser of the Glasscock County Appraisal District will annually determine an assessment of the real and personal property comprising the reinvestment zone. Each year, the company or individual receiving abatement shall furnish the appraiser with such information as may be necessary for the abatement. Once value has been established, the Chief Appraiser will notify the Commissioners Court of Glasscock County of the amount of the assessment.
- B. Glasscock County may execute a contract with any other jurisdiction(s) to inspect the facility to determine if the terms and conditions of the abatement agreement are being met. The abatement agreement shall stipulate that employees and/or designated representatives of Glasscock County will have access to the reinvestment zone during the term of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such a manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representatives of the company or individual and in accordance with its safety standards.
- C. Upon completion of construction, the designated representative of Glasscock County shall annually evaluate each facility receiving abatement to insure compliance with the agreement. A formal report shall be made to the Commissioners Court.

#### Section 7 Assignment

The abatement agreement may be transferred and assigned by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners Court of Glasscock County subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are guaranteed by the execution of a new contractual agreement and/or assumption agreement with Glasscock County. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably delayed or withheld.

#### Section 8 Sunset Provision

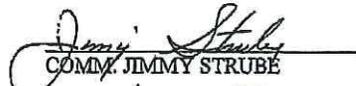
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These Guidelines and Criteria are effective upon the date of their adoption and will remain in force for two (2) years unless amended by three-quarters vote of the Commissioners Court of Glasscock County, at which time all reinvestment zones and tax abatement agreements created pursuant to these provisions will be reviewed to determine whether the goals have been achieved. Based on the review, the Guidelines and Criteria will be modified, renewed, or eliminated.

ADOPTED the 10<sup>th</sup> day of June, 2013.

GLASSCOCK COUNTY COMMISSIONERS' COURT

  
\_\_\_\_\_  
JUDGE KIM HALFMANN

  
\_\_\_\_\_  
COMM. JIMMY STRUBE

\_\_\_\_\_  
COMM. MARK HALFMANN

  
\_\_\_\_\_  
COMM. GARY JONES

  
\_\_\_\_\_  
COMM. MICHAEL HOCH

**GLASSCOCK COUNTY INDEPENDENT SCHOOL DISTRICT**

**RESOLUTION CREATING ETC PIPELINE REINVESTMENT ZONE**

*WHEREAS*, Section 312.0025 of the Texas Tax Code permits a school district to designate a reinvestment zone if that designation is reasonably likely to contribute to the expansion of primary employment in the reinvestment zone, or attract major investment in the reinvestment zone that would be a benefit to property in the reinvestment zone and to the school district and contribute to the economic development of the region of this state in which the school district is located; and,

*WHEREAS*, the Glasscock County Independent School District (the "District") desires to encourage the development of primary employment and to attract major investment in the District and contribute to the economic development of the region in which the school district is located; and,

*WHEREAS*, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and,

*WHEREAS*, the District published notice of a public hearing regarding the possible designation of the area described in the attached Exhibit A as a reinvestment zone for the purposes of Chapter 313 of the Texas Tax Code; and,

*WHEREAS*, the District wishes to create a reinvestment zone within the boundaries of the school district in Glasscock County, Texas as shown on the map attached as Exhibit B; and,

*WHEREAS*, the District has given written notice of the proposed action and the Public Hearing to all political subdivisions and taxing authorities having jurisdiction over the property proposed to be designated as the reinvestment zone, described in the attached Exhibits A & B; and,

*WHEREAS*, all interested members of the public were given an opportunity to make comments at the public hearing.

***NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE GLASSCOCK COUNTY INDEPENDENT SCHOOL DISTRICT:***

**SECTION 1.** That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

**SECTION 2.** That the Board of Trustees of the Glasscock County Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

- (a) That the public hearing on the adoption of *ETC Pipeline Reinvestment Zone* has been called, held and conducted, and that notices of such hearing have been published and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,
- (b) That the boundaries of *ETC Pipeline Reinvestment Zone* be and, by the adoption of this Resolution, are declared and certified to be the area as described in the description attached hereto as "Exhibit A"; and,
- (c) That the map attached hereto as "Exhibit B" is declared to be and, by the adoption of this Resolution, is certified to accurately depict and show the boundaries of *ETC Pipeline Reinvestment Zone* which is described in Exhibit A; and further certifies that the property described in Exhibit A is inside the boundaries shown on Exhibit B; and,
- (d) That creation of *ETC Pipeline Reinvestment Zone* with boundaries as described in Exhibit A and Exhibit B will result in benefits to the Glasscock County Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,
- (e) That the *ETC Pipeline Reinvestment Zone* described in Exhibit A and Exhibit B meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Glasscock County Independent School District.

**SECTION 3.** That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Glasscock County Independent School District hereby creates a reinvestment zone under the provisions of Texas Tax Code §312.0025, encompassing the area described by the descriptions in Exhibit A and Exhibit B, and such reinvestment zone is hereby designated and shall hereafter be referred to as *ETC Pipeline Reinvestment Zone*.

**SECTION 4.** That the existence of the *ETC Pipeline Reinvestment Zone* shall first take effect upon, April 9, 2014, the date of the adoption of this Resolution by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such adoption.

**SECTION 5.** That if any section, paragraph, clause or provision of this Resolution shall for any reason be held to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this

Resolution.

**SECTION 6.** That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Glasscock County Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Glasscock County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this 9th day of April, 2014.

**GLASSCOCK COUNTY INDEPENDENT SCHOOL  
DISTRICT**

By:



**ANDREW WHEELER**  
President  
Board of Trustees

ATTEST:



**CARL HOELSCHER**  
Secretary  
Board of Trustees

**EXHIBIT A**

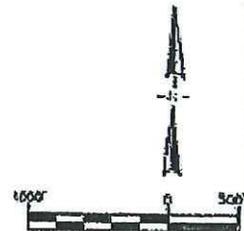
**LEGAL DESCRIPTION OF ETC PIPELINE REINVESTMENT ZONE**

113.30 acres out of the Northwest corner of Section 25, Township 3-South, Block 36, Abstract No. 403, Certificate No. 2770, State Patent No. 556, Volume No. 101, T&P Ry. Co. Survey.

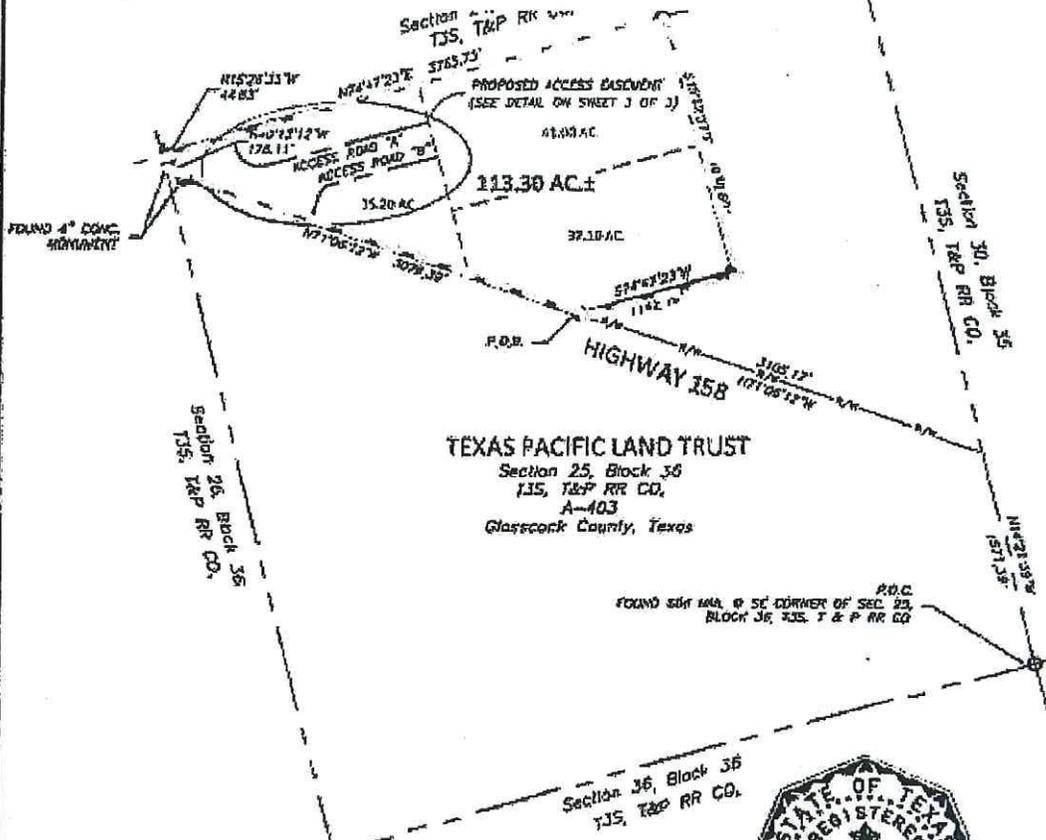
**EXHIBIT B**

**SURVEY MAPS OF ETC PIPELINE REINVESTMENT ZONE**

**GLASSCOCK COUNTY, TEXAS**  
**SEC. 25, BLOCK 36, T3S,**  
**T. & P. RR CO. SURVEY, A-403**



**Proposed Reinvestment Zone**



**TEXAS PACIFIC LAND TRUST**  
 Section 25, Block 36  
 T3S, T&P RR CO,  
 A-403  
 Glasscock County, Texas

**LEGEND**

- FOUND 4" CONCRETE HIGHWAY R/W CONCRETE MONUMENT
- SET 1/2" PEGS WITH STAMPER STAMPED "PLS 1740"

**Notes:**

1. This plot was prepared without the benefit of a current title report. All deeds were provided by the client and may not reflect current ownership. No record of easements or right of ways were provided except as shown. No other research was performed by the undersigned surveyor.
2. All bearings and distances contained herein are provided based on the Texas State Plane Coordinate System, Central Zone (8303), U.S. Survey feet, North American Datum of 1983. (NAD83) and derived from an on-the-ground survey conducted in September, 2013.
3. If this plot and accompanying description are not sealed, it should be considered as a copy and not the original.



**Exhibit "B"**

Surface site Area: 113.30 Ac.±  
 Access Road "A" Length: 1,613.90 ft. (97.81 Rods)  
 Access Road "B" Length: 1,119.77 ft. (67.87 Rods)

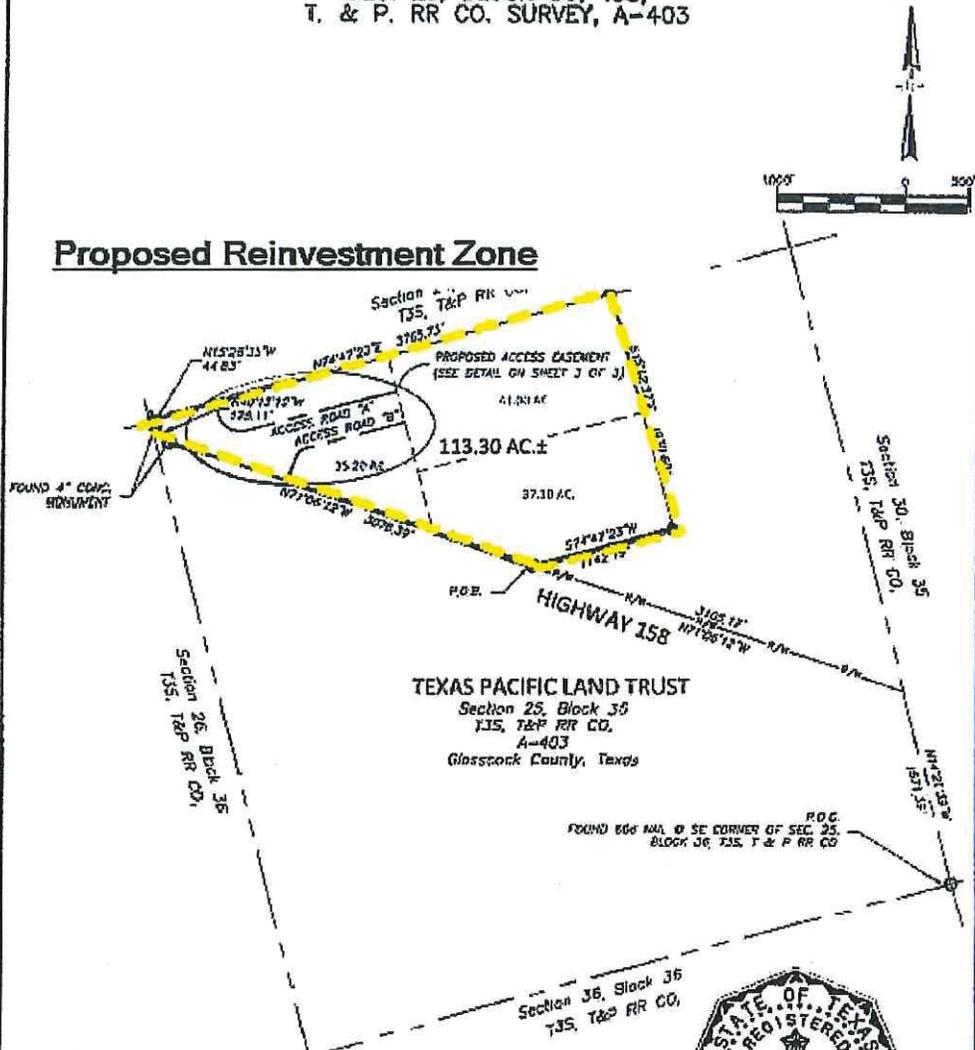
*Larry Turman*  
 Larry Turman  
 Registered Professional Land Surveyor  
 Texas Registration No. 1740

**Golden Field Services**  
 (918) 810-0011

PIPELINE SYMBOL OR ACCOUNT NUMBER		SCALE	CONS. YR.	ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS	PROJECT NO.
POLYMER/CADD NUMBER		1"=1000'	DATE		PREVIOUS DWG. NO.
REV. NO.	DESCRIPTION	BY	DATE	APP	SHT. OF
					DWG. NO.
					CLS_PLNT_1
					SHT. 1 OF 3

**GLASSCOCK COUNTY, TEXAS**  
**SEC. 25, BLOCK 36, T3S,**  
**T. & P. RR CO. SURVEY, A-403**

**Proposed Reinvestment Zone**



**TEXAS PACIFIC LAND TRUST**  
 Section 25, Block 36  
 T3S, T&P RR CO.  
 A-403  
 Glasscock County, Texas

- LEGEND**
- FOUND 4" CONCRETE MONUMENT
  - HIGHWAY R/W CONCRETE MONUMENT
  - SET 1/2" PEGS WITH SHINER STAMPED "RPLS 1740"



**Notes:**

- This plot was prepared without the benefit of a current Title Report. All users were provided by the client and may not reflect current ownership. No record of easements or right of ways were provided except as shown. No other research was performed by the undersigned surveyor.
- All bearings and distances contained herein are provided based on the Texas State Plane Coordinate System, Central Zone (4203), US Survey feet, North American Datum of 1983, (NAD83) and derived from an on-the-ground survey conducted in September, 2013.
- If this plot and accompanying certification are not signed, it should be considered as a copy and not the original.

**Exhibit "B"**

Surface site Area: 113.30 Ac.±  
 Access Road "A" Length: 1,613.90 ft. (87.81 Rods)  
 Access Road "B" Length: 1,119.77 ft. (87.87 Rods)

*Larry Turman* 9/18/13  
 Larry Turman  
 Registered Professional Land Surveyor  
 Texas Registration No. 1740  
 Golden Field Services  
 (918) 616-0014

PREPARE, STATION, OR ACCOUNT NUMBER	SCALE 1"=1000'	COURSE YR.	ETC TEXAS PIPELINE, LTD. HOUSTON, TEXAS	PROJECT NO.
PLANNING/ CADS FILE/NAME	DRAWN SMB	DATE 9/18/13	PROPOSED SURFACE SITE & ACCESS ROAD ACROSS TEXAS PACIFIC LAND TRUST GLASSCOCK COUNTY, TEXAS	PREVIOUS DWD. NO.
REV. NO. - DESCRIPTION	BY	DATE	APP	SHT. OF
				DWD. NO. GLS_PLNT_1
				SHT. 1 OF 3

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# **TAB 17**

## **Signature and Certification Page**



# Application for Appraised Value Limitation on Qualified Property

## SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

### 1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here Tom Weeaks  
Print Name (Authorized School District Representative)

Title Superintendent

sign here Tom Weeaks  
Signature (Authorized School District Representative)

Date 10/13/2014

### 2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here Megan McKavanagh  
Print Name (Authorized Company Representative (Applicant))

Title Property Tax Manager

sign here Megan McKavanagh  
Signature (Authorized Company Representative (Applicant))

Date 10-6-2014



(Notary Seal)

GIVEN under my hand and seal of office this, the

6 day of October, 2014  
Beverly M. Hernandez  
Notary Public in and for the State of Texas  
My Commission expires: 9.3.2018

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.