# Attachment A

# Application

# Application for Appraised Value Limitation on Qualified Property
(Tax Code, Chapter 313, Subchapter B or C)

**Form 50-296**
(Revised May 2010)

**INSTRUCTIONS:** This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

## SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

**Authorized School District Representative**

Date Application Received by district: Amended 1.15.13 9/17/2012

| First Name | Last Name |
|---|---|
| Dr. Salvador | Cavazos |

Title
Superintendent of Schools

School District Name
Goose Creek CISD

Street Address

Mailing Address
P.O. Box 30

| City | State | ZIP |
|---|---|---|
| Baytown | TX | 77522 |

| Phone Number | Fax Number |
|---|---|
| 281-420-4808 | 281-420-4842 |
| Mobile Number (optional) | E-mail Address |
| | salvador.cavazos@gccisd.net |

I authorize the consultant to provide and obtain information related to this application.. ☒ Yes ☐ No

Will consultant be primary contact? ☒ Yes ☐ No

## SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (continued)

**Authorized School District Consultant (if Applicable)**

First Name: Kevin
Last Name: O'Hanlon
Title: Attorney
Firm Name: O'Hanlon, McCollom & Demerath, PC
Street Address: 808 West Avenue
Mailing Address: 808 West Avenue
City: Austin
State: TX
ZIP: 78701
Phone Number: 512-494-9949
Fax Number: 512-494-9919
Mobile Number (Optional):
E-mail Address: kohanlon@808west.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative): [signature]
Date: 9/24/12

Has the district determined this application complete? ☒ Yes ☐ No

If yes, date determined complete: September 25, 2012 Amended 1.15.13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ☐ Yes ☒ No will supplement

## SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

| | Checklist | Page X of 16 | Check Completed |
|---|---|---|---|
| 1 | Date application received by the ISD | 1 of 16 | X |
| 2 | Certification page signed and dated by authorized school district representative | 2 of 16 | X |
| 3 | Date application deemed complete by ISD | 2 of 16 | X |
| 4 | Certification pages signed and dated by applicant or authorized business representative of applicant | 4 of 16 | X |
| 5 | Completed company checklist | 12 of 16 | X |
| 6 | School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application) | 2 of 16 | will supplement |

## APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

**Authorized Business Representative (Applicant)**

First Name: William
Last Name: McCabe
Title: Property Tax Divison Manager
Organization: Exxon Mobil Corporation
Street Address: 4500 Dacoma St
Mailing Address: P.O. Box 53
City: Houston
State: TX
ZIP: 77001-0053
Phone Number: 713-431-2823
Fax Number: 713-431-2694
Mobile Number (optional):
Business e-mail Address: william.l.mccabe@exxonmobil.com

Will a company official other than the authorized business representative be responsible for responding to future information requests? ☑ Yes ☐ No

If yes, please fill out contact information for that person.

First Name: John
Last Name: Graves
Title: Property Tax Agent
Organization: Exxon Mobil Corporation
Street Address: 4500 Dacoma St.
Mailing Address: P.O. Box 53
City: Houston
State: TX
ZIP: 77001-0053
Phone Number: 713-431-2756
Fax Number: 713-431-2694
Mobile Number (optional):
E-mail Address: john.p.graves@exxonmobil.com

I authorize the consultant to provide and obtain information related to this application.. ☑ Yes ☐ No

Will consultant be primary contact? ☐ Yes ☑ No

## APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

**Authorized Company Consultant (If Applicable)**

| First Name | Last Name |
|---|---|
| Tim | Young |

Title
Attorney

Firm Name
Ikard Wynne LLP

Street Address
2801 Via Fortuna, Suite 501

Mailing Address
2801 Via Fortuna, Suite 501

| City | State | ZIP |
|---|---|---|
| Austin | TX | 78746 |

| Phone Number | Fax Number |
|---|---|
| 512-275-7880 | 512-275-7333 |

Business email Address

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

| Signature *(Authorized Business Representative (Applicant))* | Date |
|---|---|
| William F. McCole | 9/13/12 |

GIVEN under my hand and seal of office this 13th day of September, 2012

ANNETTE LENTON
Notary Public, State of Texas
My Commission Expires
May 03, 2014

(Notary Seal)

Annette Lenton

Notary Public, State of Texas

My commission expires 5-3-2014

**If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.**

## FEES AND PAYMENTS

☐ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? ☐ Yes ☑ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☐ No

## BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Exxon Mobil Corporation

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 *(11 digits)*

11354090059

NAICS code

325199

Is the applicant a party to any other Chapter 313 agreements? ☑ Yes ☐ No

If yes, please list name of school district and year of agreement.

Beaumont ISD - 2004; Barbers Hill ISD -2014 (Pending); Goose Creek CISD - 2013 (Pending)

## APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? ☑ Yes ☐ No

Identify business organization of applicant *(corporation, limited liability corporation, etc.)*

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? ☑ Yes ☐ No
   If so, please attach documentation of the combined group membership and contact information.

2 Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☐ NA ☑ Yes ☐ No

   If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

## ELIGIBILTY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? ☑ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

(1) manufacturing ☑ Yes ☐ No

(2) research and development. ☐ Yes ☑ No

(3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No

(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No

(5) renewable energy electric generation ☐ Yes ☑ No

(6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No

(7) nuclear electric power generation ☐ Yes ☑ No

(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

## PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attached

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attached

## PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

☑ New Jobs ☑ Construct New Facility ☐ New Business / Start-up ☐ Expand Existing Facility

☐ Relocation from Out-of-State ☐ Expansion ☑ Purchase Machinery & Equipment

☐ Consolidation ☐ Relocation within Texas

## PROJECTED TIMELINE

Begin Construction 4th Qtr 2013 Begin Hiring New Employees 1st Half 2014

Construction Complete 2nd Qtr 2016 Fully Operational 2nd Qtr 2016

Purchase Machinery & Equipment 4th Qtr 2013

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☑ Yes ☐ No

**Note**: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? 2nd Qtr 2016

## ECONOMIC INCENTIVES

Identify state programs the project will apply for:

| State Source | Amount |
|---|---|
| | |
| | |
| | |
| Total | |

Will other incentives be offered by local units of government? ☑ Yes ☐ No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Applied for Chapter 312 abatement from Harris County.

## THE PROPERTY

Identify county or counties in which the proposed project will be located: Harris County

Central Appraisal District (CAD) that will be responsible for appraising the property: Harris County CAD

Will this CAD be acting on behalf of another CAD to appraise this property? ☐ Yes ☑ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Harris 100% (Name and percent of project)

City: Baytown Industrial District (ETJ) 100% (Name and percent of project)

Hospital District: Harris County Hosp District 100% (Name and percent of project)

Water District: Harris County Flood Control 100% (Name and percent of project)

Other (describe): Harris County Education Dept 100% (Name and percent of project)

Other (describe): Lee Jr College District 100% (Name and percent of project)

Is the project located entirely within this ISD? ☑ Yes ☐ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

## INVESTMENT

**NOTE:** The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at **www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.**

At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000

What is the amount of appraised value limitation for which you are applying? 30,000,000

What is your total estimated *qualified* investment? 1,504,000,000

**NOTE:** See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? May 2013

What is the anticipated date of the beginning of the qualifying time period? May 2013

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? 2,000,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

(1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and

(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☑ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ☑ Yes ☐ No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☑ Yes ☐ No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☑ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ☑ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☑ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☑ Yes ☐ No

## QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

(1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and

(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

**Land**

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☒ Yes ☐ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements?

Will the applicant own the land by the date of agreement execution? ☑ Yes ☐ No

Will the project be on leased land? ☐ Yes ☑ No

## QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

**Miscellaneous**

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☑ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. - 0 - (Market Value) 2012 (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☑ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☑ Yes ☐ No

## WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? - 0 -

The last complete calendar quarter before application review start date is the:

☐ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2012 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?

11,558

**Note:** For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational 70*

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☑ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☑ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 70*

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at *http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html)*

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

* An additional 50 permanent contract jobs will be created as well as numerous additional jobs related to maintenance and turn-around activities post construction; however, such jobs are not "qualifying jobs" as defined in TAC Section 9.1051 (14) in that the Applicant does not have a significant degree of control over the creation of the jobs, the job descriptions, or the job characteristics or performance.

## WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is $1,381.60

110% of the county average weekly wage for manufacturing jobs in the county is $1,607.38

110% of the county average weekly wage for manufacturing jobs in the region is $1,136

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☐ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☑ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? $59,076

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? $59,076

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☑ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☑ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☑ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☑ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☑ No

Will any required qualifying jobs be filled by employees of contractors? ☐ Yes ☑ No

If yes, what percent? N/A

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☑ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

See Attached

## ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☑ No

Is Schedule A completed and signed for all years and attached? ☑ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☑ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☑ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☑ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

## CONFIDENTIALITY NOTICE

### Property Tax Limitation Agreement Applications
### Texas Government Code Chapter 313
### Confidential Information Submitted to the Comptroller

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
2) the information has been segregated in the application from other information in the application; and
3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

## COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

| | Checklist | Page X of 16 | Check Completed |
|---|---|---|---|
| 1 | Certification pages signed and dated by Authorized Business Representative (applicant) | 4 of 16 | ✓ |
| 2 | Proof of Payment of Application Fee (Attachment) | 5 of 16 | ✓ |
| 3 | For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment) | 5 of 16 | ✓ |
| 4 | Detailed description of the project | 6 of 16 | ✓ |
| 5 | If project is located in more than one district, name other districts and list percentage in each district (Attachment) | 7 of 16 | |
| 6 | Description of Qualified Investment (Attachment) | 8 of 16 | ✓ |
| 7 | Map of qualified investment showing location of new buildings or new improvements with vicinity map. | 8 of 16 | ✓ |
| 8 | Description of Qualified Property (Attachment) | 8 of 16 | ✓ |
| 9 | Map of qualified property showing location of new buildings or new improvements with vicinity map | 8 of 16 | ✓ |
| 10 | Description of Land (Attachment) | 9 of 16 | ✓ |
| 11 | A detailed map showing location of the land with vicinity map. | 9 of 16 | ✓ |
| 12 | A description of all existing (if any) improvements (Attachment) | 9 of 16 | ✓ |
| 13 | Request for Waiver of Job Creation Requirement (if applicable) (Attachment) | 9 of 16 | |
| 14 | Calculation of three possible wage requirements with TWC documentation. (Attachment) | 10 of 16 | ✓ |
| 15 | Description of Benefits | 10 of 16 | ✓ |
| 16 | Economic Impact (if applicable) | 10 of 16 | |
| 17 | Schedule A completed and signed | 13 of 16 | ✓ |
| 18 | Schedule B completed and signed | 14 of 16 | ✓ |
| 19 | Schedule C (Application) completed and signed | 15 of 16 | ✓ |
| 20 | Schedule D completed and signed | 16 of 16 | ✓ |
| 21 | Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)* | 9 of 16 | ✓ |
| 22 | Order, Resolution, or Ordinance Establishing the Zone (Attachment)* | 9 of 16 | ✓ |
| 23 | Legal Description of Reinvestment Zone (Attachment)* | 9 of 16 | ✓ |
| 24 | Guidelines and Criteria for Reinvestment Zone(Attachment)* | 9 of 16 | ✓ |

***To be submitted with application or before date of final application approval by school board.**

**Attachment 2**

**Proof of Payment of Application Fee**

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public Accounts)*

**Attachment 3**

**Documentation of Combined Group Membership**

1W52B5 3.000
TX2012
Ver. 3.0

05-164
(Rev.9-11/6)

# Texas Franchise Tax Extension Request

■ Tcode 13258 Annual

| ■ Taxpayer number | ■ Report year | Due date |
|---|---|---|
| 135409005 | 2012 | 05/15/2012 |

| Taxpayer name | | | | | Secretary of State file number or Comptroller file number |
|---|---|---|---|---|---|
| Exxon Mobil Corporation and Affiliated Companies | | | | | |
| Mailing address | | | | | 0003362806 |
| 4500 Dacoma, Room 212, CORP-BH3-212 | | | | | |
| City | State | Country | ZIP Code | Plus 4 | Check box if the address has changed ■ ☐ |
| Houston | TX | | 77092 | | |
| Check box if this is a combined report ☐ | | | | | |

1. **Check this box if you will be using your 2008 Temporary Credit for Business Loss Carryforward for the report year for which you are requesting this extension** *(see instructions)* 1. ■ ☒

2. **Check this box if you will begin using your 1992 Temporary Credit for the report year for which you are requesting this extension** *(see instructions)* 2. ■ ☐

3. **Extension payment** *(Dollars and cents)* 3. ■ 70000000.00

**If this extension is for a combined group, you must also complete and submit Form 05-165. Note to mandatory Electronic Fund Transfer(EFT) payers: When requesting a second extension do not submit an Affiliate List Form 05-165.**

| Print or type name | Area code and phone number |
|---|---|
| Diane M. Jenkins, Assistant Secretary | (713) 431 -2770 |
| I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief. | **Mail original to:** Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348 |
| sign here ▶ Diane M. Jenkins Date 5/11/2012 | |

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381 or (512) 463-4600. Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

Taxpayers who paid $10,000 or more during the preceding fiscal year (Sept. 1 thru Aug. 31) are required to electronically pay their franchise tax. For more information visit www.window.state.tx.us/webfile/req_franchise.html.

**Texas Comptroller Official Use Only**

| VE/DE | ☐ |
|---|---|
| PM Date | |

1062

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. ExxonMobil Gas Pipeline Holding LLC | 16409498819 | |
| 2. VEI LLC | 621678781 | X |
| 3. Collet Creek Unit # 1 RH-88-082-A | 17602789517 | X |
| 4. Kirby Exploration Co F-I Agreement | 17521581789 | |
| 5. McElmo Creek Co. Supply Pipeline | 15419309388 | X |
| 6. Texaco Logsdon # 1 | 17603363494 | |
| 7. Sunset Vahevala | 13837560542 | X |
| 8. Exxon Mobil Corporation | 11354090059 | |
| 9. Mediterranean Standard Oil Co. | 11319598733 | |
| 10. ExxonMobil Research and Engineering Company | 12214565942 | |
| 11. Exxon Capital Ventures Inc. | 11326155493 | |
| 12. ExxonMobil Chemical Patents Inc. | 760023754 | |
| 13. ExxonMobil Chemical Europe Inc. | 980014011 | X |
| 14. Exxon Overseas Investment Corporation | 510120120 | |
| 15. Esso Exploration Inc. | 11361736298 | |
| 16. Ere Liaison, Inc. | 221813717 | X |
| 17. Exxon Chemical Services Middle East Inc. | 591226406 | X |
| 18. ExxonMobil Inter-America Inc. | 32039618569 | X |
| 19. ExxonMobil Biomedical Sciences, Inc. | 11329587346 | |
| 20. Mobil Auto Club Inc. | 17517718502 | |
| 21. Jersey Nuclear-Avco Isotopes, Inc. | 19108784000 | X |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. Exxon Services Company, Inc. | 591640476 | ☐ |
| 2. Esso Trading Company Of Iran | 131959872 | ☒ |
| 3. ExxonMobil Risk Management Inc. | 17600605.64 | ☐ |
| 4. ExxonMobil Upstream Research Company | 17414978217 | |
| 5. Exxon Land Development Inc. | 17414607337 | ☐ |
| 6. ExxonMobil Pipeline Company | 17413945126 | |
| 7. ExxonMobil Travel Club, Inc. | 741502305 | ☐ |
| 8. Petroleum Casualty Company | 740832710 | ☐ |
| 9. ExxonMobil Coal USA Inc. | 17420718359 | ☐ |
| 10. Seariver Maritime Financial Holdings Inc. | 17417540923 | |
| 11. Mobil Cortez Pipeline Inc. | 17518220995 | |
| 12. Neches River Treatment Corporation | 11327612922 | ☐ |
| 13. Mobil Alaska Pipeline Company | 751437831 | ☐ |
| 14. Main Elk Corporation | 132575831 | ☒ |
| 15. Mobil Midstream Natural Gas Investments Inc. | 10102876645 | |
| 16. Mobil Oil Refining Corporation | 11327715626 | ☐ |
| 17. Houston County Timber Company | 17511843801 | ☐ |
| 18. ExxonMobil Technical Computing Company | 17706934233 | ☐ |
| 19. ExxonMobil Global Services Company | 17605550569 | ☐ |
| 20. ExxonMobil Development Company | 17605735400 | ☐ |
| 21. Mobil Overseas Services Inc. | 132574692 | ☒ |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. Mobil Eugene Island Pipeline Company | 17515246118 | ☐ |
| 2. Mobil Phosphate Minerals Inc. | 11361704577 | ☒ |
| 3. Kordite Corporation | 11325764568 | ☐ |
| 4. Exxon Services Venezuela, Inc. | 980031110 | ☒ |
| 5. Middle East Services Inc. | 133287236 | ☒ |
| 6. Mobil Oil Telcom Ltd. | 11327301443 | ☐ |
| 7. Mobil Oil Credit Corporation | 11361947028 | |
| 8. Exxon Chemical Indonesia Inc. | 222401819 | ☒ |
| 9. Exxon Technology Holding Corp. | 133409463 | ☒ |
| 10. Exxon Asset Management Company, LLC | 10612257872 | |
| 11. Mobil Oil Abu Dhabi Inc. | 136147418 | ☒ |
| 12. Mobil Exploration Somalia, Inc. | 541566976 | ☒ |
| 13. Camelback Corporation | 30113376252 | ☐ |
| 14. Exxon Equity Holding Company | 19801157785 | ☐ |
| 15. Canada Imperial Oil Limited | 19801070269 | |
| 16. Exxon Venezuela LNG Inc. | 742640063 | ☒ |
| 17. Exxon Billings Cogeneration Inc. | 810477950 | ☒ |
| 18. Humble Gas Pipeline Co. | 17603161708 | ☐ |
| 19. Exxon Mobile Bay Limited Partnership | 17603738216 | |
| 20. Seariver Maritime Inc. | 17604485957 | ☐ |
| 21. ExxonMobil Catalyst Services, Inc. | 17604730956 | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. Exxon Pipeline Holdings, Inc. | 17604861918 | ☐ |
| 2. Exxon Chemical Licensing Co. | 17605343783 | |
| 3. ExxonMobil Surety Corporation | 17605565351 | |
| 4. ExxonMobil Power and Gas Services, Inc. | 17605525512 | ☐ |
| 5. ExxonMobil Investment Management, Inc. | 17527582765 | ☐ |
| 6. Pacific Offshore Pipeline Company | 952754429 | |
| 7. ExxonMobil Capital Corporation | 17605906183 | ☐ |
| 8. ExxonMobil Saudi Arabia Holding (Southern Ghawar) In | 760695233 | X |
| 9. ExxonMobil Saudi Arabia Holding (Red Sea) Inc. | 760695235 | X |
| 10. ExxonMobil Ventures Funding Limited | 980623987 | |
| 11. ExxonMobil Catalyst Technologies LLC | 17606990046 | X |
| 12. Travel Guide Holdings Inc | 010623505 | X |
| 13. ExxonMobil Ras Laffan Holdings, Inc. | 752682692 | |
| 14. ExxonMobil Oil & Gas Investments Limited | 980623989 | ☐ |
| 15. Adrest, Inc. | 17519626364 | ☐ |
| 16. ExxonMobil Chemical Technology Licensing LLC | 32010538174 | |
| 17. Alkylation Licensing LLC | 32011048603 | |
| 18. Golden Pass LNG LLC | 17603302088 | X |
| 19. ExxonMobil LNG Supply LLC | 32043020216 | |
| 20. ExxonMobil Transportation Equipment Inc. | 32014072238 | X |
| 21. 6541 Canada, LLC | 270120377 | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. ExxonMobil Qatargas (II) Surety Corporation | 412163794 | X |
| 2. ExxonMobil Exploration Texas and New Mexico Inc. | 14216445941 | |
| 3. ExxonMobil Southwest Holdings Inc. | 14216445842 | |
| 4. ExxonMobil South Hook Surety Corporation | 14121637921 | |
| 5. ExxonMobil Permian Basin Inc. | 432076148 | |
| 6. ExxonMobil Texas LLC | 32020511575 | |
| 7. ExxonMobil Affiliate Funding Limited | 980623985 | |
| 8. ExxonMobil LNG Holdings USA Inc. | 13522679110 | |
| 9. Mobil Venezolana de Petroleos Holdings Inc. | 13715216886 | |
| 10. Mobil Pipe Line Company | 17504094503 | |
| 11. Mobil Russia Ventures Inc. | 132643681 | X |
| 12. River Bridge Realty Corporation | 17519392413 | |
| 13. ExxonMobil Environmental Services Comp | 17706934241 | |
| 14. ExxonMobil Alaska Midstream Gas Investments LLC | 452695311 | X |
| 15. Palmetto Transoceanic LLC | 135409005 | |
| 16. PTE Pipeline LLC | 32041325427 | |
| 17. ExxonMobil Ventures Investment Corporation | 274825550 | |
| 18. SV Texas, LLC | 000000001 | |
| 19. Mobil Rocky Mountain Inc. | 17518323484 | |
| 20. Mobil Services (Bahamas) Limited | 980486303 | |
| 21. ExxonMobil Golden Pass Surety LLC | 000000002 | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. Mobil Fairfax Inc. | 11328552390 | X |
| 2. Sailfish Point, Inc. | 132887634 | X |
| 3. Mobil Petrochemical Holdings Co. Inc. | 17519768935 | |
| 4. Mobil Film Products Holdings, Inc. | 751957288 | X |
| 5. ExxonMobil U.S. Properties Inc. | 275444562 | X |
| 6. Mobil Chemical Company Inc. | 11325764576 | |
| 7. Mobil Land Development Corporation | 11326689939 | |
| 8. ExxonMobil Energy Finance Company | 17521810600 | |
| 9. Mobil Natural Gas Inc. | 17521802680 | |
| 10. Mobil Pacific Services Inc. | 752172921 | X |
| 11. ExxonMobil Barzan Surety Corporation | 454588099 | X |
| 12. DM Land Corporation | 752293868 | X |
| 13. Mobil International Finance Corporation | 132623668 | |
| 14. ExxonMobil Development Finance Company | 454587998 | X |
| 15. Mobil Vanderbilt-Beaumont Pipeline Company | 17516733940 | |
| 16. Station Operators Inc. | 11327290414 | X |
| 17. Mobil Exploration & Producing U.S. Inc. | 17521627665 | |
| 18. ExxonMobil Chemical Films Asia Pacific, Inc. | 752396826 | X |
| 19. Mobil Qatar Management & Technical Services Inc | 742657785 | X |
| 20. Mobil Pacific Pipeline Company | 752464632 | X |
| 21. Mobil Gas Services Inc. | 17604585053 | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. ExxonMobil Kazakhstan Exploration and Production Inc | 752606778 | X |
| 2. Mobil U.K. Properties, Inc. | 752725818 | |
| 3. Mobil Illinois Pipeline Company | 752662836 | X |
| 4. Mobil Exploration & Producing Tunisia, Inc. | 752673773 | X |
| 5. ExxonMobil Alaska Production Inc. | 752096316 | |
| 6. Mobil California Exploration & Producing Asset Compa | 17527007730 | |
| 7. Mobil E & P US Development Corporation | 17527053122 | |
| 8. Mobil Sakhalin Neftegaz, Inc. | 752728388 | X |
| 9. River Bridge Corporation | 751754835 | X |
| 10. ExxonMobil Oil Corporation | 11354015700 | |
| 11. Mobil Corporation | 113285O3096 | |
| 12. Enjay, Inc. | 11360442948 | |
| 13. Exxon Communications Company | 11360952409 | |
| 14. ExxonMobil Western Sales and Supply Company | 15101165601 | X |
| 15. Mobil Oil Company De Venezuela | 135581242 | X |
| 16. Mobil LNG Indonesia Inc. | 132773347 | X |
| 17. ExxonMobil Chemical Films Europe, Inc. | 751623502 | |
| 18. Mobil Producing Texas & New Mexico Inc. | 11360963182 | |
| 19. Mobil Exploration and Producing Services Inc. | 11325600911 | |
| 20. Mobil Oil Explr & Produc Southeast Inc | 17516224932 | |
| 21. ExxonMobil Sales and Supply LLC | 11319950215 | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. ExxonMobil LNG Market Development Inc. | 30118838850 | |
| 2. Mobil Exploration and Producing North America Inc. | 19512788209 | |
| 3. ExxonMobil Gas Ventures, Inc. | 17525977173 | |
| 4. ExxonMobil Overseas Finance Company | 275444150 | X |
| 5. XTO Energy Inc. - Home Office | 752347769 | |
| 6. HHE Energy Company | 17514604945 | |
| 7. XH, LLC | 17518774249 | |
| 8. XTO Offshore Inc. | 17416640153 | |
| 9. Barnett Gathering, LP | 11136967715 | |
| 10. Trend Gathering & Treating, LP | 12043189492 | |
| 11. Mountain Gathering, LLC | 12629387478 | |
| 12. Fayetteville Gathering Company | 262981361 | |
| 13. Nesson Gathering System, LLC | 12088340018 | |
| 14. Summit Gas Gathering, LLC | 32040256367 | |
| 15. Ringwood Gathering Company | 17307388482 | |
| 16. Timberland Gathering & Processing Company, Inc. | 17526041052 | |
| 17. Cross Timbers Energy Services, Inc. | 17106380433 | |
| 18. WTW Properties, Inc. | 17525795427 | |
| 19. XTO Resources I GP, LLC | 32010845330 | |
| 20. XTO Resources I LP, LLC | 752347769 | |
| 21. HPT Land Company | 30001447025 | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. HPC Acquisition Corporation | 32044494592 | |
| 2. XTO Energy Inc. - Branch | 752347769 | |
| 3. XTO Energy Inc. | 17523477697 | |
| 4. Ellora Energy, Inc. | 10107171604 | |
| 5. Ellora Royalties GP, Inc. | 263541433 | |
| 6. English Bay Pipeline, LP | 17108924931 | X |
| 7. Ellora Land Holdings LP | 263541494 | |
| 8. Mustang Pipe Line LLC | 17526727163 | X |
| 9. Mobil Maine Ventures, Inc. | 742916799 | X |
| 10. ExxonMobil Marine Limited | 32012551589 | |
| 11. Phillips Resources, Inc. | 251290216 | X |
| 12. Phillips Exploration, Inc. | 241407593 | X |
| 13. Phillips Production Company | 251462113 | X |
| 14. Phillips Drilling Company | 205091683 | X |
| 15. DIRECO, INC. | 510267651 | X |
| 16. PHILLCOAL, INC | 251443612 | X |
| 17. Castle, Inc | 251120724 | X |
| 18. TWP, Inc | 250725360 | X |
| 19. T.W. Phillips Energy Corp. | 232937243 | X |
| 20. Near East Development Corporation | 11360846908 | |
| 21. Enco, Incorporated | 15102562582 | X |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. Pegastar Neftegaz LLC | 541917090 | X |
| 2. | | X |
| 3. PC Exploration Ltd Partnership 1984 9 | 25-1467313 | X |
| 4. PC Exploration Ltd Partnership 1985 10 | 25-1498157 | X |
| 5. PC Exploration Ltd Partnership 1986 11 | 25-1532154 | X |
| 6. PC Exploration Ltd Partnership 1988 12 | 25-1583321 | X |
| 7. PC Exploration Ltd Partnership 1989 13 | 25-1611049 | X |
| 8. PC Exploration Ltd Partnership 1990 14 | 23-2614130 | X |
| 9. PC Exploration Ltd Partnership 1991 15 | 25-1663475 | X |
| 10. PC Exploration Ltd Partnership 1992 16 | 25-1691620 | X |
| 11. PC Exploration Ltd Partnership 1993 17 | 25-1715698 | X |
| 12. PC Exploration Ltd Partnership 1994 18 | 25-1739738 | X |
| 13. PC Exploration Ltd Partnership 1995 19 | 25-1771349 | X |
| 14. PC Exploration Ltd Partnership 1996 20 | 25-1797520 | X |
| 15. PC Exploration Ltd Partnership 1997 21 | 23-2921041 | X |
| 16. PC Exploration Ltd Partnership 1998 22 | 25-1816750 | X |
| 17. PC Exploration Ltd Partnership 1999 23 | 25-1843733 | X |
| 18. PC Exploration Ltd Partnership 2000 24 | 25-1864003 | X |
| 19. PC Exploration Ltd Partnership 2001 25 | 25-1888494 | X |
| 20. PC Exploration Ltd Partnership 2002 26 | 30-0080482 | X |
| 21. PC Exploration Ltd Partnership 2003 27 | 20-0021868 | X |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

TX298P01 F1.00.01

TX2012 05-165
Ver. 3.0 (Rev.9-11/3)

# Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 135409005

Report year: 2012

Reporting entity taxpayer name: EXXON MOBIL CORPORATION AND AFFILIATED COMP

| LEGAL NAME OF AFFILIATE | AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number) | CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS |
|---|---|---|
| 1. PC Exploration Ltd Partnership 2004 28 | 56-2459948 | X |
| 2. PC Exploration Ltd Partnership 2005 29 | 20-2835796 | X |
| 3. PC Exploration Ltd Partnership 2006 30 | 20-4871514 | X |
| 4. PC Exploration Ltd Partnership 2007 31 | 20-8994952 | X |
| 5. PC Exploration Ltd Partnership 2008 32 | 26-2558358 | X |
| 6. PC Exploration Ltd Partnership 2009 33 | 26-4830379 | X |
| 7. Phillips Exploration Ltd Partnership 2010 34 | 27-2528594 | X |
| 8. Ellora Energy GP, LLC | 810558393 | X |
| 9. Rana Gas Gathering System LLC | | X |
| 10. YELLOWSTONE ENERGY LP | 810477950 | |
| 11. | | |
| 12. | | |
| 13. | | |
| 14. | | |
| 15. | | |
| 16. | | |
| 17. | | |
| 18. | | |
| 19. | | |
| 20. | | |
| 21. | | |

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE ☐ FM ☐

1023

## Attachment 4

## Detailed Description of Project

**Project Description:**

The proposed project includes construction of steam cracking furnaces and recovery equipment. The major pieces of recovery equipment include a quench tower, caustic wash facilities, a process gas compressor and interstage coolers, a chiller train, a refrigeration system, a deethanizer, a $C_2$ splitter, and a demethanizer. Feedstock and product streams will be loaded through new & existing pipelines. Bottoms product from the new deethanizer will serve as feed to the base plant depropanizer. In addition, a new cooling tower and a new flare system will be constructed. Pollution control equipment will include ultra-low $NO_x$ burners and Selective Catalytic Reduction (SCR) units on the proposed furnaces, cyclonic separators on the proposed decoking drums, drift eliminators on the cooling tower, and staged flare system to control off gas streams.

**Ability to locate or relocate:**

ExxonMobil's unmatched integration of natural gas, refining and chemical operations uniquely positions the Chemical Company to benefit from ExxonMobil's significant investment in American natural gas production. The new facilities could be constructed at any of our fully integrated Refining manufacturing locations in Sarnia (Canada), Baton Rouge (LA), Beaumont (TX), Baytown (TX) or non-integrated Refining manufacturing locations in Joliet (IL), Torrance (CA), Billings (MT) and Chalmette (LA).

Competitive abatement programs exist in alternate locations. The impact of tax burden on the economic return of any given project is one factor that influences the viability of projects and their ultimate location.

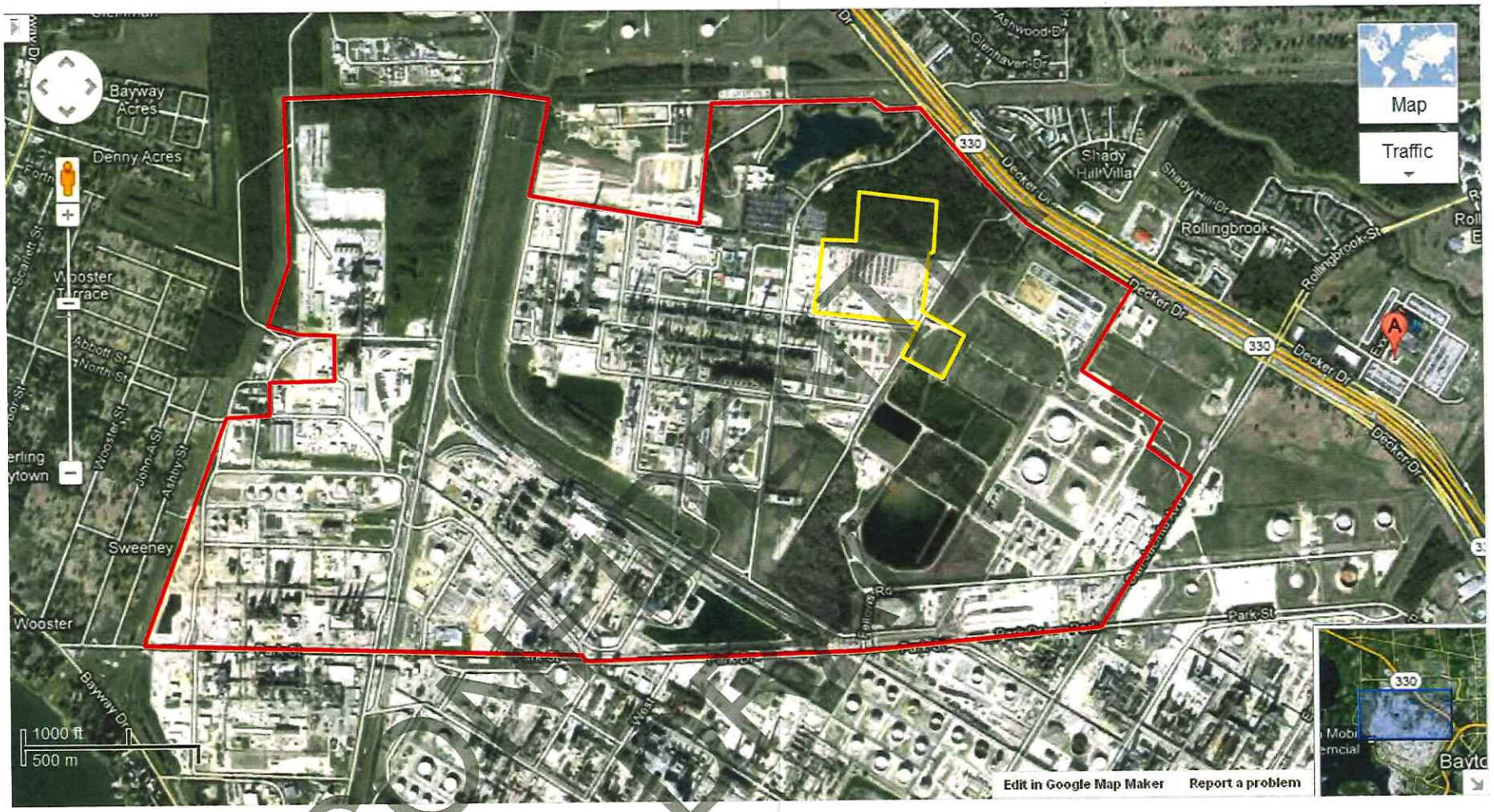
## Attachment 6

## Specific and Detailed Description of Qualified Investment

- Steam Cracking Furnaces with ultra-low NOx burners and SCR systems to control NOx emissions
- Decoke Drum
- Cyclonic Separators
- Quench Tower
- Caustic water wash towers
- Deethanizer and Acetylene Converter
- Demethanizer System
- Ethylene Recovery
- Cooling Tower
- Flare System
- Wastewater Collection and Treatment System with Biological Oxidation Unit
- Storage Tanks
- Backup Generators
- Firewater Booster Pump

**Attachment 7**

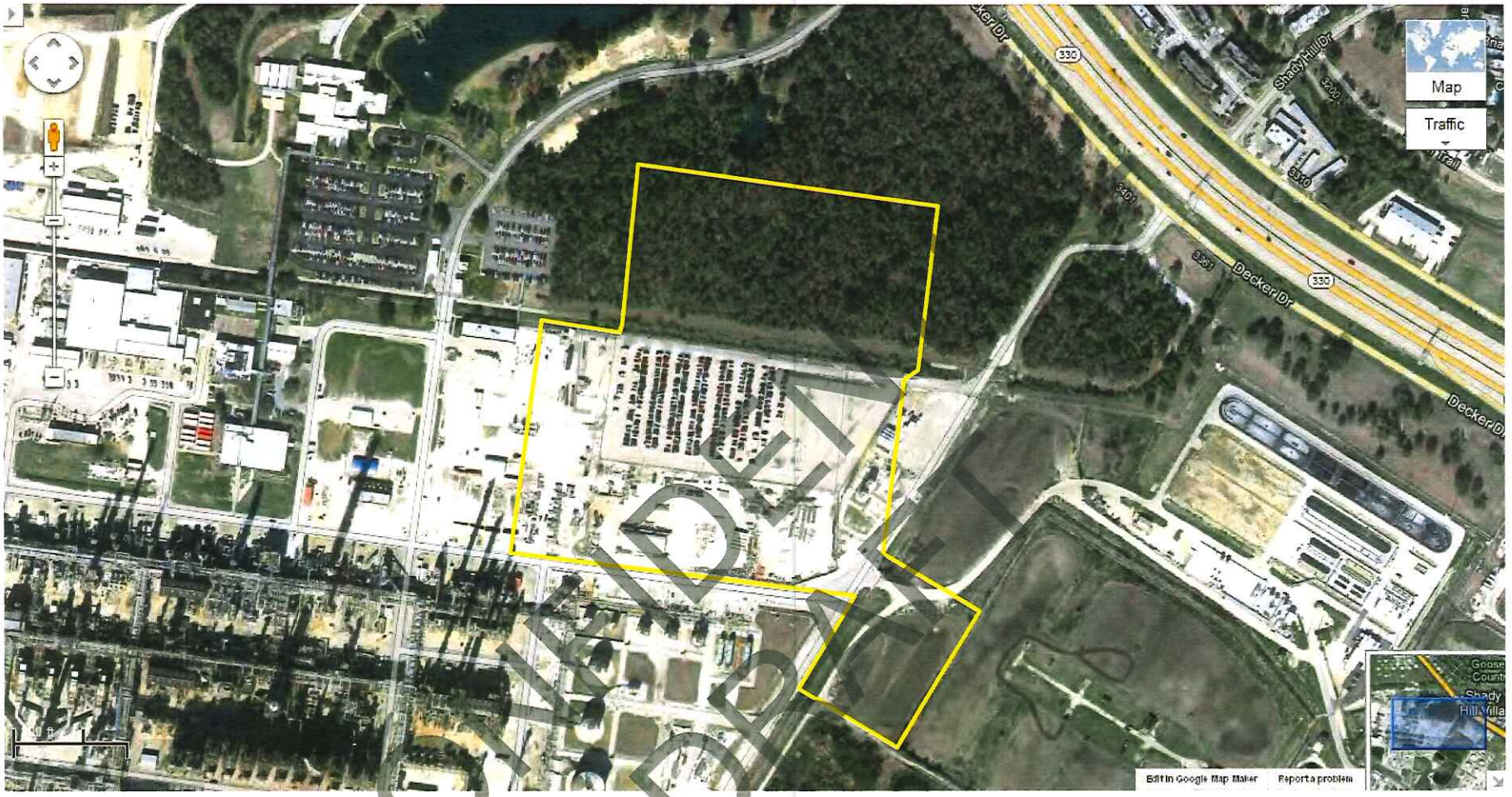
**Map of Qualified Investment**




Project Elite – NA Growth Reinvestment Zone Outline

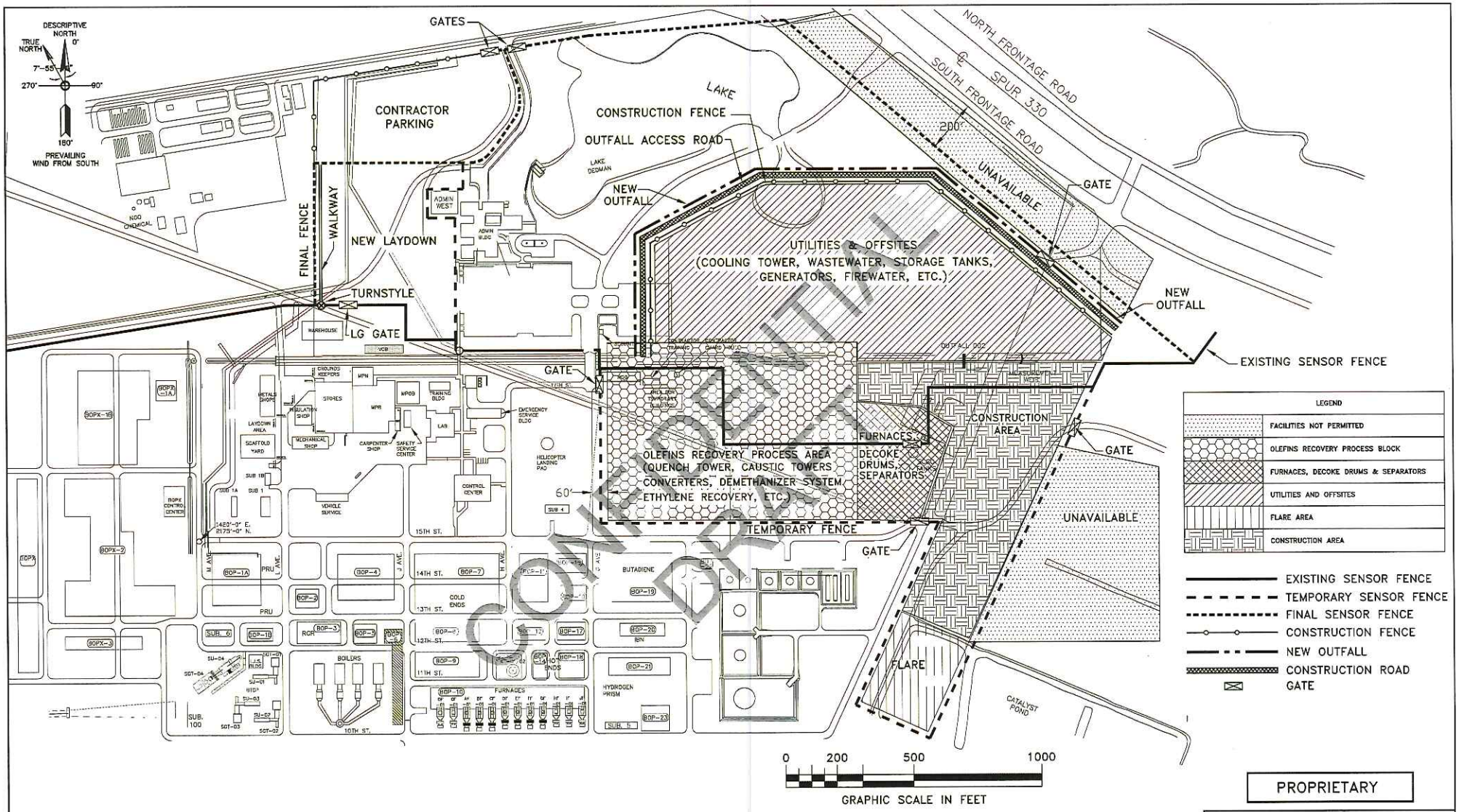
Project NA Growth (Olefins) Process Unit Area

CONFIDENTIAL




Project NA Growth (Olefins) Process Unit Area

CONFIDENTIAL




CONFIDENTIAL DRAFT

PROPRIETARY

| REV. | APPRN: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.– RELEASE : | | DATE: | |

| REV. | APPRN: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.– RELEASE : | | DATE: | |

| REV. | APPRN: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.– RELEASE : | | DATE: | |

| REV. | APPRN: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.– RELEASE : | | DATE: | |

DO NOT REVISE THIS DWG. WITHOUT CONTACTING CAD OFFICE PH. 6482/6561

| D.F. # | OPER. | PASS | DATE |
|---|---|---|---|
| | JSC | A | 6/19/12 |

CAD SAVE NAME: FENCE PLOT

| DESIGN | APPRN. | | D.F. # |
|---|---|---|---|
| | BENCH MK. | | EL. |
| | DRAWN | | |
| | DFTG. CHKD. | | |
| | PROC. | | |
| | MECH. | | |
| | CIVIL | | |
| | ELECT. | | |
| | INST. | | |
| | PROJ. ENG. | | |
| | APP'D. REL. | | |

EXXON CHEMICAL COMPANY
BAYTOWN OLEFINS PLANT

BAYTOWN OLEFINS PLANT
NAG AVAILABLE AREA
PLOT PLAN

DATE:

No. SK-NAG-PP-005A

REV. 0

## Attachment 8

## Description of Qualified Property

Qualified Investment **describes qualified property exactly.** A specific and detailed description of the qualified property for which an appraised value limitation is requested, a description of new buildings, proposed improvements or personal property which we intend to include as part of our qualified property are attached.

Land is not part of the qualified property. The qualified property will be located on land currently owned by ExxonMobil. The qualified property will be adjacent to and integrated with ExxonMobil's existing Baytown Olefins Plant.

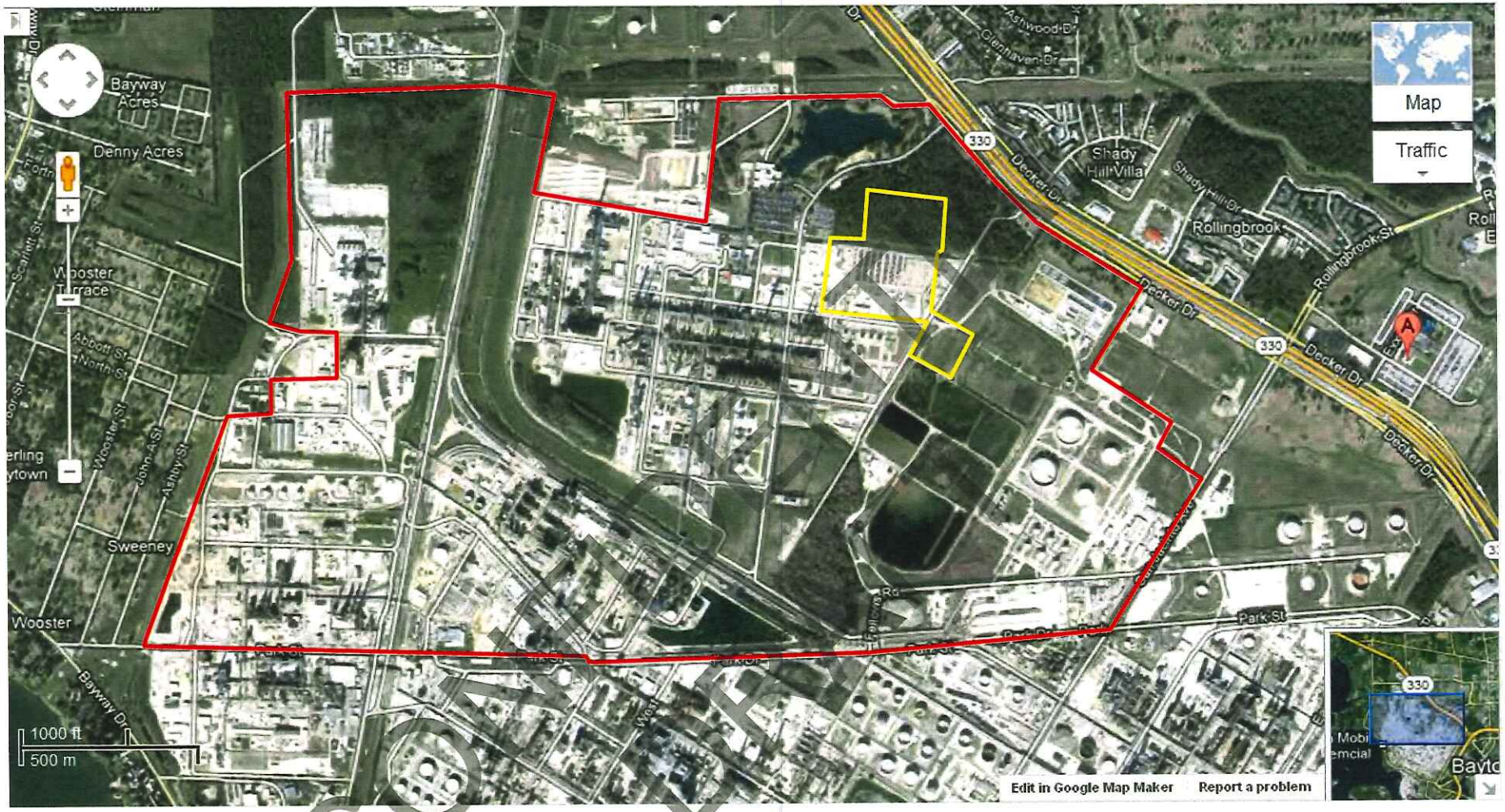
Qualified Property

NA Growth Project – Olefins

- Cracking Furnaces with ultra low NOx burners and SCR systems to control NOx emissions
- Decoke Drum
- Cyclonic Separators
- Quench Tower
- Caustic water wash towers
- Deethanizer and Acetylene Converter
- Demethanizer System
- Ethylene Recovery
- Cooling Tower
- Flare System
- Wastewater Collection and Treatment System with Biological Oxidation Unit
- Storage Tanks
- Backup Generators
- Firewater Booster Pump

**Attachment 9**

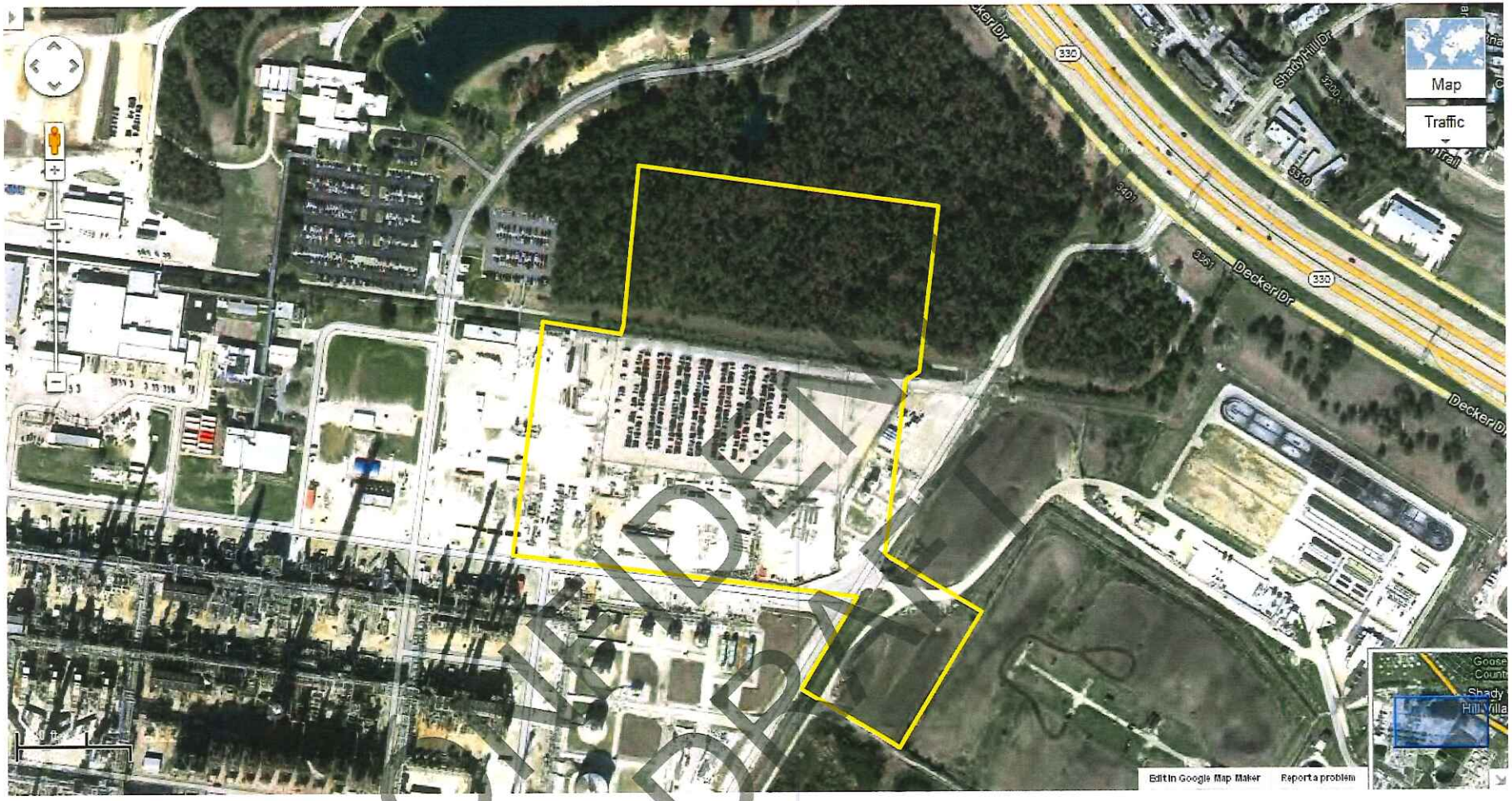
**Map of Qualified Property Showing Location of New Buildings or New Improvements with Vicinity Map**




Project Elite – NA Growth Reinvestment Zone Outline

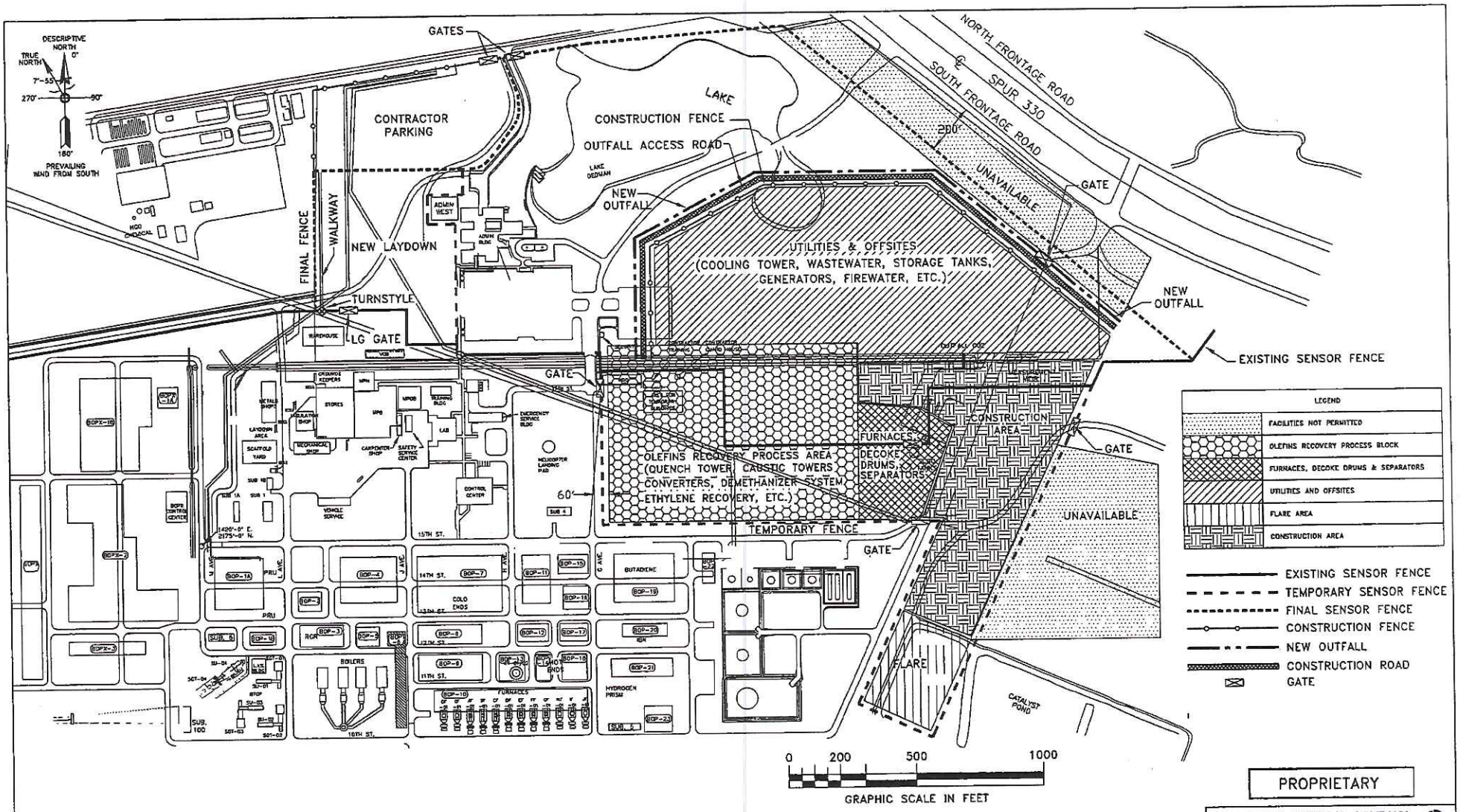
Project NA Growth (Olefins) Process Unit Area

CONFIDENTIAL




Project NA Growth (Olefins) Process Unit Area

CONFIDENTIAL DRAFT




PROPRIETARY

| REV. | APPR'd: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.- RELEASE : | | DATE: | |

| REV. | APPR'd: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.- RELEASE : | | DATE: | |

| REV. | APPR'd: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.- RELEASE : | | DATE: | |

| REV. | APPR'd: | PCN | D.F. # |
|---|---|---|---|
| DRAWN | | | |
| DFTG. CHKD. | | | |
| PROC. | | | |
| MECH. | | | |
| CIVIL | | | |
| ELECT. | | | |
| INST. | | | |
| PROJ. ENG. | | | |
| APP'D.- RELEASE : | | DATE: | |

DO NOT REVISE THIS DWG. WITHOUT CONTACTING CAD OFFICE PH. 6482/6561

| D.F. # | OPER. | PASS | DATE |
|---|---|---|---|
| | JSC | A | 6/19/12 |

CAD SAVE NAME: FENCE_PLOT

| REVISION | APPROV. | | D.F. # |
|---|---|---|---|
| | BENCH MK. | | |
| | DRAWN | | |
| | DFTG. CHKD. | | |
| | PROC. | | |
| | MECH. | | |
| | CIVIL | | |
| | CLIENT | | |
| | INST. | | |
| | PROJ. ENG. | | |
| | APP'D. REL. | | |

EXXON CHEMICAL COMPANY
BAYTOWN OLEFINS PLANT

BAYTOWN OLEFINS PLANT
NAG AVAILABLE AREA
PLOT PLAN

DATE | No. SK-NAG-PP-005A | REV. 0

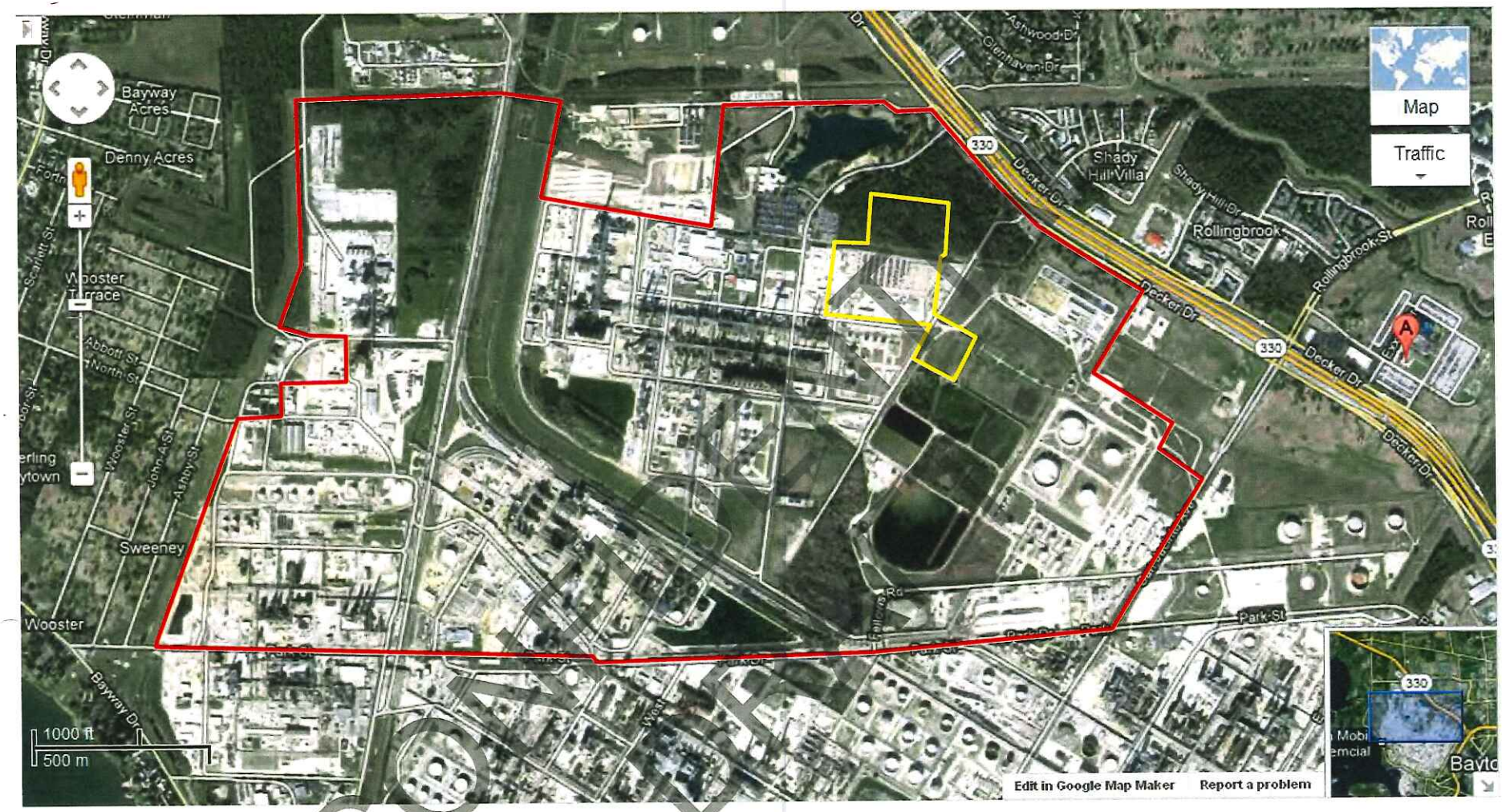
## Attachment 10

## Description of Land

Property described as Tract 8 North Baytown, Abstract 66, William Scott Survey, containing 857.66 acres more or less, Harris County, Texas. Said property is contained in its entirety by Harris County Central Appraisal District Account No. 041-022-002-0220.

**Attachment 11**

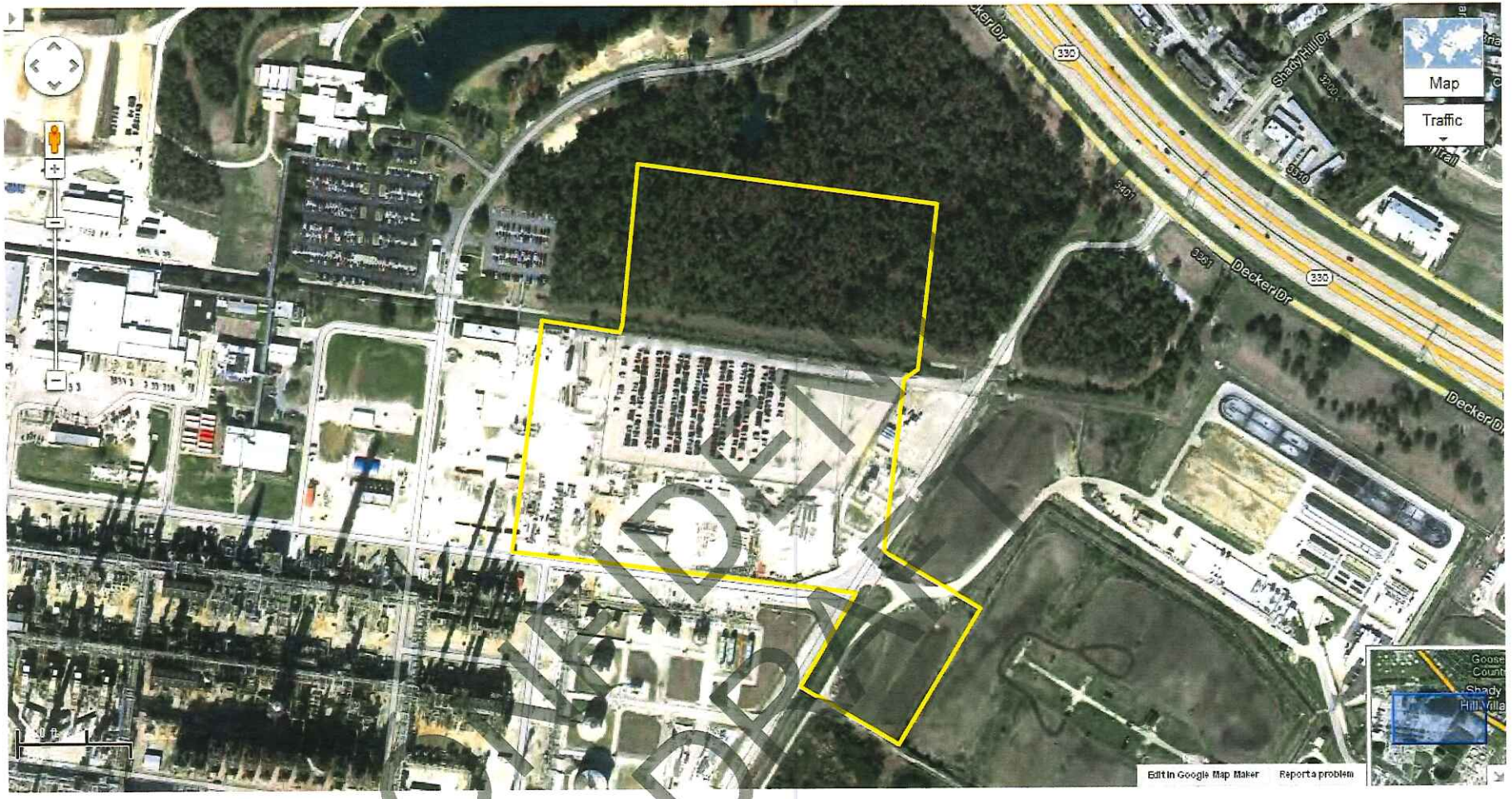
**A Detailed Map Showing Location of the Land with Vicinity Map**




Project Elite – NA Growth Reinvestment Zone Outline

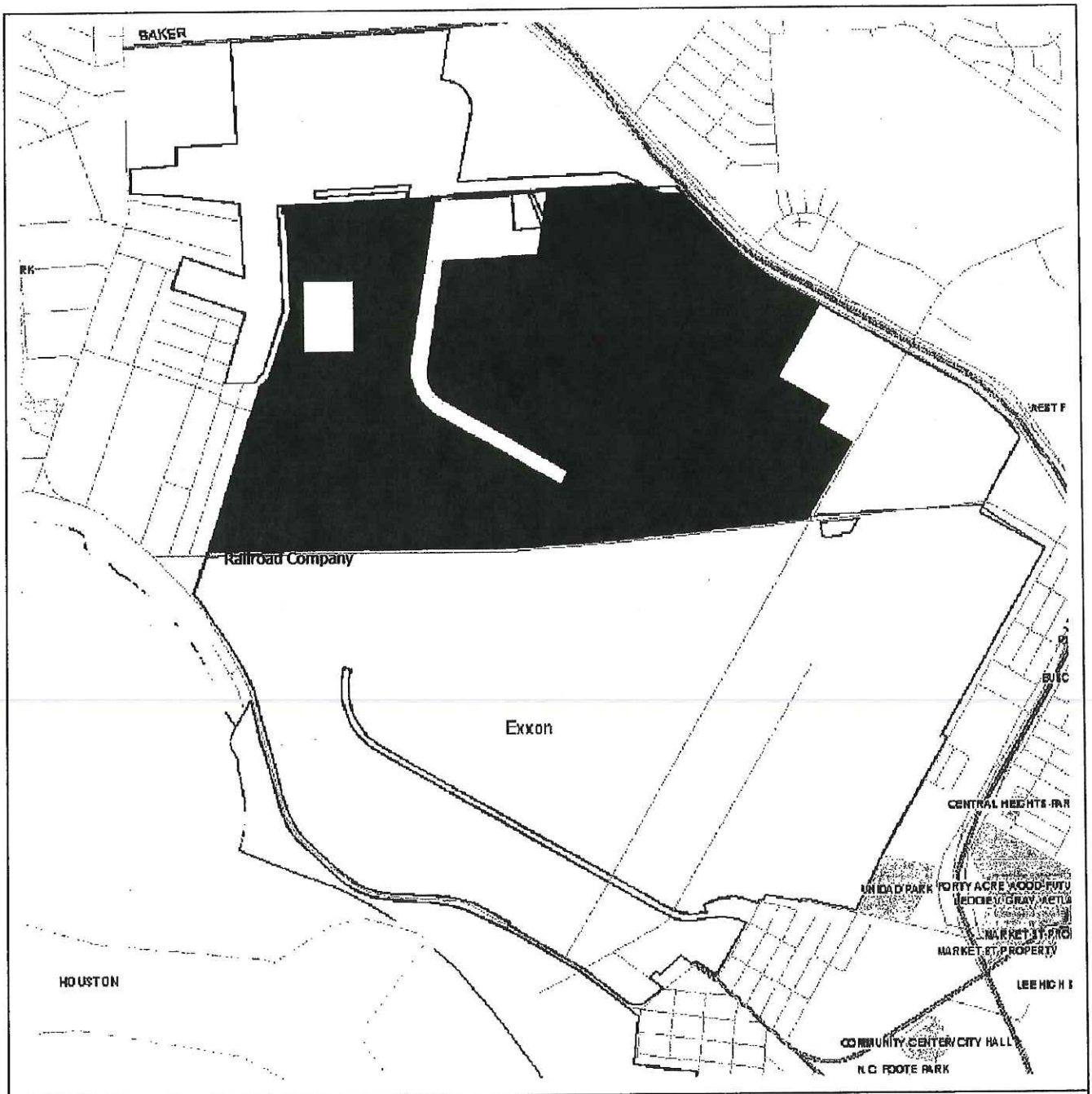
Project NA Growth (Olefins) Process Unit Area

COATTE




Project NA Growth (Olefins) Process Unit Area

CONFIDENTIAL




**City of Baytown, TX**

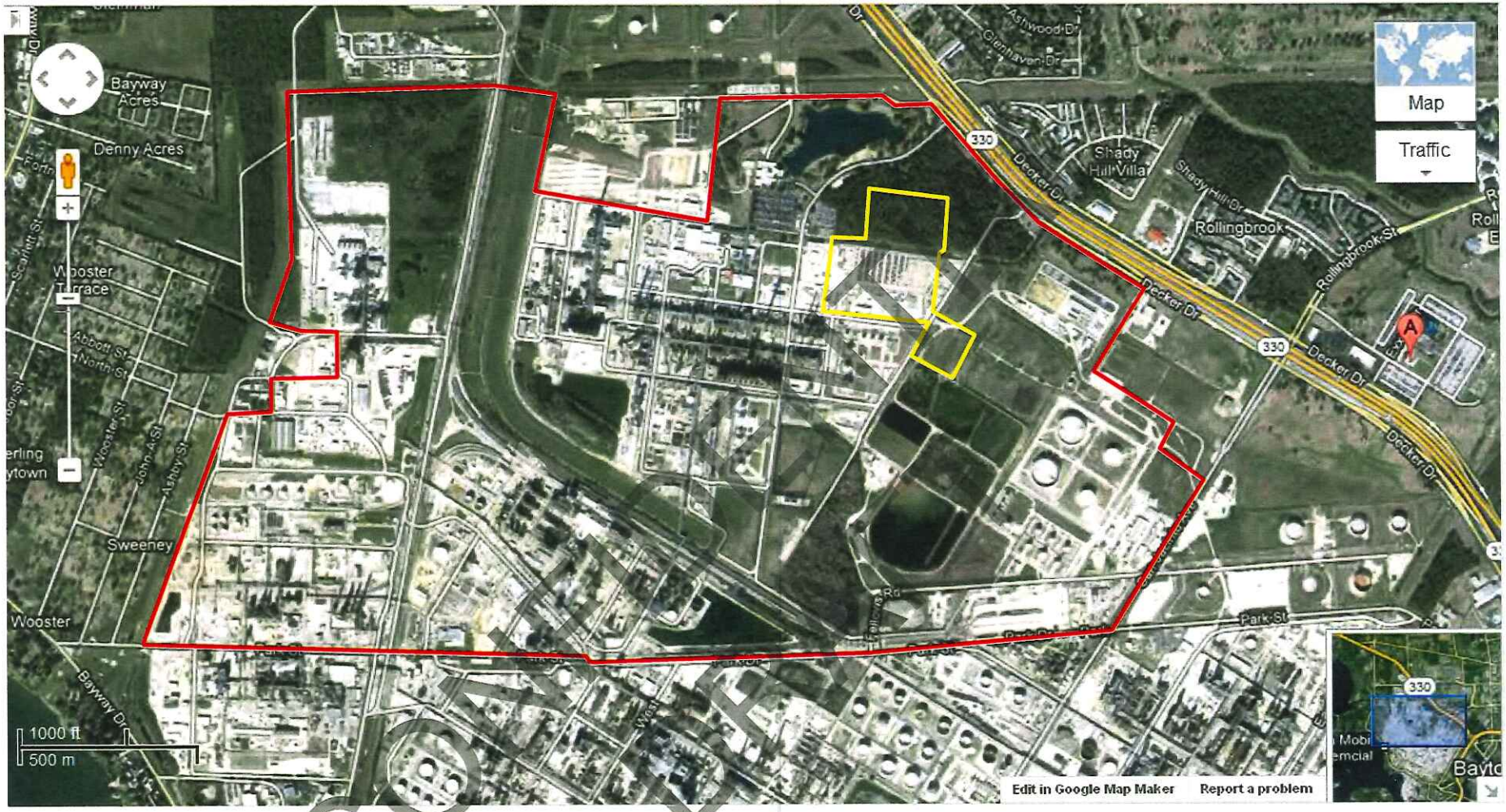
BAYTOWN

For Planning purposes only. Not Survey Grade

## Attachment 12

## A description of all existing (if any) improvements

This project is located on land currently owned by ExxonMobil and adjacent to its Baytown Olefins Plant. Currently existing improvements, including but not limited to a parking lot, will be demolished prior to construction of the new facility.




COATES

Project Elite – NA Growth Reinvestment Zone Outline

Project NA Growth (Olefins) Process Unit Area

Project NA Growth (Olefins) Process Unit Area

CONFIDENTIAL

**Attachment 14**

**Calculation of Three Possible Wage Requirements with TWC Documentation**

**Calculations of wages information---Based on Most Recent Data Available**

**110% of County Average Weekly Wage for all Jobs**

| Year | Period | Wages |
|---|---|---|
| 2011 | 3Q | 1,173 |
| 2011 | 4Q | 1,274 |
| 2012 | 1Q | 1,386 |
| 2012 | 2Q | 1,191 |

Average= $1256 average weekly salary
X 1.1 (110%)
**$1381.60** *110% of County Average Weekly Wage for all Jobs*

**110% of County Average Weekly Wage for manufacturing Jobs**

| Year | Period | Wages |
|---|---|---|
| 2011 | 3Q | 1,426 |
| 2011 | 4Q | 1,556 |
| 2012 | 1Q | 1,672 |
| 2012 | 2Q | 1,416 |

Average= $1,517.50 average weekly salary
X 1.1 (110%)
**$1,669.25** *110% of County Average Weekly Wage for all Jobs*

**110 % of County Average Weekly Wage for Manufacturing Jobs in Region**
**(Houston-Galveston Area Council)**
$25.82 per hour
X 40 hr per week
$ 1,032.80 average weekly salary
X 1.10 (110%)
$ 1,136.08
X 52 weeks
$ 59,076.16 *110% of County Average Weekly Wage for all Jobs in Region*

## 2011 Manufacturing Wages by Council of Government Region
## Wages for All Occupations

| COG | Wages | |
|---|---|---|
| | Hourly | Annual |
| **Texas** | **$22.89** | **$47,610** |
| 1. Panhandle Regional Planning Commission | $19.32 | $40,196 |
| 2. South Plains Association of Governments | $16.45 | $34,210 |
| 3. NORTEX Regional Planning Commission | $18.14 | $37,733 |
| 4. North Central Texas Council of Governments | $24.03 | $49,986 |
| 5. Ark-Tex Council of Governments | $16.52 | $34,366 |
| 6. East Texas Council of Governments | $18.27 | $37,995 |
| 7. West Central Texas Council of Governments | $17.76 | $36,949 |
| 8. Rio Grande Council of Governments | $15.69 | $32,635 |
| 9. Permian Basin Regional Planning Commission | $21.32 | $44,349 |
| 10. Concho Valley Council of Governments | $15.92 | $33,123 |
| 11. Heart of Texas Council of Governments | $18.82 | $39,150 |
| 12. Capital Area Council of Governments | $26.46 | $55,047 |
| 13. Brazos Valley Council of Governments | $15.71 | $33,718 |
| 14. Deep East Texas Council of Governments | $15.48 | $32,207 |
| 15. South East Texas Regional Planning Commission | $28.23 | $58,724 |
| 16. Houston-Galveston Area Council | $25.82 | $53,711 |
| 17. Golden Crescent Regional Planning Commission | $20.38 | $42,391 |
| 18. Alamo Area Council of Governments | $18.00 | $37,439 |
| 19. South Texas Development Council | $13.85 | $28,806 |
| 20. Coastal Bend Council of Governments | $22.35 | $46,489 |
| 21. Lower Rio Grande Valley Development Council | $15.08 | $31,365 |
| 22. Texoma Council of Governments | $20.76 | $43,190 |
| 23. Central Texas Council of Governments | $16.17 | $33,642 |
| 24. Middle Rio Grande Development Council | $13.65 | $28,382 |

Source: Texas Occupational Employment and Wages
Data published: July 2012
Data published annually, next update will be summer 2013

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

# Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

| Year | Period | Area | Ownership | Division | Level | Ind Code | Industry | Avg Weekly Wages |
|---|---|---|---|---|---|---|---|---|
| 2011 | 1st Qtr | Harris County | Private | 00 | 0 | 10 | Total, All Industries | $1,302 |
| 2011 | 2nd Qtr | Harris County | Private | 00 | 0 | 10 | Total, All Industries | $1,140 |
| 2011 | 3rd Qtr | Harris County | Private | 00 | 0 | 10 | Total, All Industries | $1,173 |
| 2011 | 4th Qtr | Harris County | Private | 00 | 0 | 10 | Total, All Industries | $1,274 |
| 2012 | 1st Qtr | Harris County | Private | 00 | 0 | 10 | Total, All Industries | $1,386 |
| 2012 | 2nd Qtr | Harris County | Private | 00 | 0 | 10 | Total, All Industries | $1,191 |
| 2012 | 2nd Qtr | Harris County | Private | 31 | 2 | 31-33 | Manufacturing | $1,416 |
| 2012 | 1st Qtr | Harris County | Private | 31 | 2 | 31-33 | Manufacturing | $1,672 |
| 2011 | 4th Qtr | Harris County | Private | 31 | 2 | 31-33 | Manufacturing | $1,556 |
| 2011 | 3rd Qtr | Harris County | Private | 31 | 2 | 31-33 | Manufacturing | $1,426 |
| 2011 | 2nd Qtr | Harris County | Private | 31 | 2 | 31-33 | Manufacturing | $1,380 |
| 2011 | 1st Qtr | Harris County | Private | 31 | 2 | 31-33 | Manufacturing | $1,604 |

## Attachment 15

## Description of Benefits

Describe each type of benefits to be offered to qualifying jobholders:

ExxonMobil offers a number of employee benefits to qualifying jobholders, including the following:

- 401(k) Savings Plan
- Pension Plan
- Group Health Benefit for which ExxonMobil offers to pay at least 80% of the premiums or other charges for employee-only coverage
- Dental and Vision Plans
- Pre-Tax Spending Plans for Medical, Dental and Vision Plans
- Disability Plan
- Life Insurance Plan
- Vacation & Holiday Pay
- Educational Refund Program

**Attachment 17**

**Schedule A**

## Schedule A (Rev. May 2010): Investment

**Applicant Name** Exxon Mobil Corporation

**ISD Name** Goose Creek CISD

**Form 50-296**

**PROPERTY INVESTMENT AMOUNTS**

**(Estimated investment in each year. Do not put cumulative totals.)**

| | | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year below) YYYY | Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year | Column B: Building or permanent nonremovable component of building (annual amount only) | Column C: Sum of A and B Qualifying Investment (during the qualifying time period) | Column D: Other investment that is not qualified investment but investment affecting economic impact and total value | Column E: Total Investment (A+B+D) |
|---|---|---|---|---|---|---|---|---|---|
| The year preceding the first complete tax year of the qualifying time period (assuming no deferrals) | Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment) | | 2013-2014 | 2013 | 0 | 0 | | 0 | 0 |
| | Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property) | | | | 0 | 0 | | 0 | 0 |
| | Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property) | | | | 77,000,000 | 0 | 77,000,000 | 0 | 77,000,000 |
| | Complete tax years of qualifying time period | 1 | 2014-2015 | 2014 | 842,000,000 | 0 | 842,000,000 | 0 | 842,000,000 |
| | | 2 | 2015-2016 | 2015 | 580,000,000 | 5,000,000 | 585,000,000 | 0 | 585,000,000 |
| | | 3 | 2016-2017 | 2016 | 421,000,000 | 4,000,000 | | 0 | 425,000,000 |
| | | 4 | 2017-2018 | 2017 | 70,000,000 | 1,000,000 | | 0 | 71,000,000 |
| Tax Credit Period (with 50% cap on credit) | Value Limitation Period | 5 | 2018-2019 | 2018 | | | | 0 | 0 |
| | | 6 | 2019-2020 | 2019 | | | | 0 | 0 |
| | | 7 | 2020-2021 | 2020 | | | | 0 | 0 |
| | | 8 | 2021-2022 | 2021 | | | | 0 | 0 |
| | | 9 | 2022-2023 | 2022 | | | | 0 | 0 |
| | | 10 | 2023-2024 | 2023 | | | | 0 | 0 |
| Credit Settle-Up Period | Continue to Maintain Viable Presence | 11 | 2024-2025 | 2024 | | | | 0 | 0 |
| | | 12 | 2025-2026 | 2025 | | | | 0 | 0 |
| | | 13 | 2026-2027 | 2026 | | | | 0 | 0 |
| Post- Settle-Up Period | | 14 | 2027-2028 | 2027 | | | | 0 | 0 |
| Post- Settle-Up Period | | 15 | 2028-2029 | 2028 | | | | 0 | 0 |

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

**This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.**

William F McCole

**SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE**

1/9/13

**DATE**

**Attachment 18**

**Schedule B**

## Schedule B (Rev. May 2010): Estimated Market And Taxable Value

**Applicant Name** Exxon Mobil Corporation

**ISD Name** Goose Creek CISD

**Form 50-296**

| | | | | | Qualified Property | | | Reductions from Market Value | Estimated Taxable Value | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Year | School Year (YYYY-YYYY) | Tax Year (Fill in actual tax year) YYYY | Estimated Market Value of Land | Estimated Total Market Value of new buildings or other new improvements | Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement" | Exempted Value | Final taxable value for I&S - after all reductions | Final taxable value for M&O--after all reductions |
| | | pre- year 1 | 2013-2014 | 2013 | 0 | 0 | 0 | 0 | 0 | 0 |
| | Complete tax years of qualifying time period | 1 | 2014-2015 | 2014 | 0 | 0 | 38,500,000 | 0 | 38,500,000 | 38,500,000 |
| | | 2 | 2015-2016 | 2015 | 0 | 0 | 450,310,000 | 0 | 450,310,000 | 450,310,000 |
| | Value Limitation Period | 3 | 2016-2017 | 2016 | 0 | 2,500,000 | 727,015,000 | 0 | 729,515,000 | 30,000,000 |
| Tax Credit Period (with 50% cap on credit) | | 4 | 2017-2018 | 2017 | 0 | 4,410,000 | 912,000,000 | 0 | 916,410,000 | 30,000,000 |
| | | 5 | 2018-2019 | 2018 | 0 | 4,850,000 | 925,350,000 | $100,000,000 | 830,200,000 | 30,000,000 |
| | | 6 | 2019-2020 | 2019 | 0 | 9,500,000 | 1,810,900,000 | $98,000,000 | 1,722,400,000 | 30,000,000 |
| | | 7 | 2020-2021 | 2020 | 0 | 9,300,000 | 1,771,100,000 | $97,000,000 | 1,683,400,000 | 30,000,000 |
| | | 8 | 2021-2022 | 2021 | 0 | 9,100,000 | 1,711,400,000 | $95,000,000 | 1,625,500,000 | 30,000,000 |
| | | 9 | 2022-2023 | 2022 | 0 | 8,900,000 | 1,671,600,000 | $93,000,000 | 1,587,500,000 | 30,000,000 |
| | | 10 | 2023-2024 | 2023 | 0 | 8,600,000 | 1,631,800,000 | $91,000,000 | 1,549,400,000 | 30,000,000 |
| Credit Settle-Up Period | Continue to Maintain Viable Presence | 11 | 2024-2025 | 2024 | 0 | 8,400,000 | 1,572,100,000 | $89,000,000 | 1,491,500,000 | 1,491,500,000 |
| | | 12 | 2025-2026 | 2025 | 0 | 8,200,000 | 1,512,400,000 | $86,000,000 | 1,434,600,000 | 1,434,600,000 |
| | | 13 | 2026-2027 | 2026 | 0 | 7,900,000 | 1,472,600,000 | $84,000,000 | 1,396,500,000 | 1,396,500,000 |
| Post- Settle-Up Period | | 14 | 2027-2028 | 2027 | 0 | 7,600,000 | 1,412,900,000 | $82,000,000 | 1,338,500,000 | 1,338,500,000 |
| Post- Settle-Up Period | | 15 | 2028-2029 | 2028 | 0 | 7,100,000 | 1,353,200,000 | $79,000,000 | 1,281,300,000 | 1,281,300,000 |

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

**This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.**

William L. McRae

**SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE**

1/9/13

**DATE**

**Attachment 19**

**Schedule C**

## Schedule C- Application: Employment Information

**Applicant Name** Exxon Mobil Corporation
**ISD Name** Goose Creek CISD

Form 50-296

| | | | | | Construction | | New Jobs | | Qualifying Jobs | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | Year | **School Year** (YYYY-YYYY) | **Tax Year** (Fill in actual tax year) YYYY | **FTE Column A:** Number of Construction FTE's or man-hours (specify) | **Column B: Average** annual wage rates for construction workers | **Column C:** Number of new jobs applicant commits to create (cumulative) | **Column D: Average** annual wage rate for all new jobs. | **Column E:** Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative) | **Column F: Average** annual wage of qualifying jobs |
| | | pre- year 1 | 2013-2014 | 2013 | 200 FTE | 60,000 | 0 | $0 | 0 | $0 |
| | Complete tax years of qualifying time period | 1 | 2014-2015 | 2014 | 1000 FTE | 61,200 | 17 | $60,385 | 17 | $60,385 |
| | | 2 | 2015-2016 | 2015 | 4000 FTE | 62,400 | 30 | $63,754 | 30 | $63,754 |
| | Value Limitation Period | 3 | 2016-2017 | 2016 | 5000 FTE | 63,600 | 70 | $69,623 | 70 | $69,623 |
| Tax Credit Period (with 50% cap on credit) | | 4 | 2017-2018 | 2017 | 2000 FTE | 64,900 | 70 | $73,976 | 70 | $73,976 |
| | | 5 | 2018-2019 | 2018 | | | 70 | $74,996 | 70 | $74,996 |
| | | 6 | 2019-2020 | 2019 | | | 70 | $74,996 | 70 | $74,996 |
| | | 7 | 2020-2021 | 2020 | | | 70 | $74,996 | 70 | $74,996 |
| | | 8 | 2021-2022 | 2021 | | | 70 | $74,996 | 70 | $74,996 |
| | | 9 | 2022-2023 | 2022 | | | 70 | $74,996 | 70 | $74,996 |
| | | 10 | 2023-2024 | 2023 | | | 70 | $74,996 | 70 | $74,996 |
| Credit Settle-Up Period | Continue to Maintain Viable Presence | 11 | 2024-2025 | 2024 | | | 70 | $74,996 | 70 | $74,996 |
| | | 12 | 2025-2026 | 2025 | | | 70 | $74,996 | 70 | $74,996 |
| | | 13 | 2026-2027 | 2026 | | | 70 | $74,996 | 70 | $74,996 |
| Post- Settle-Up Period | | 14 | 2027-2028 | 2027 | | | 70 | $74,996 | 70 | $74,996 |
| Post- Settle-Up Period | | 15 | 2028-2029 | 2028 | | | 70 | $74,996 | 70 | $74,996 |

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

William R McPeak

**SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE**

1/9/13

**DATE**

**Attachment 20**

**Schedule D**

## Schedule D: (Rev. May 2010): Other Tax Information

**Applicant Name** Exxon Mobil Corporation **ISD Name** Goose Creek CISD **Form 50-296**

| | | | | | Sales Tax Information | | Franchise Tax | Other Property Tax Abatements Sought | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Sales Taxable Expenditures | | Franchise Tax | County | City | Hospital | Other |
| | | Year | School Year (YYYY-YYYY) | Tax/ Calendar Year YYYY | Column F: Estimate of total annual expenditures* subject to state sales tax | Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax | Column H: Estimate of Franchise tax due from (or attributable to) the applicant | Fill in percentage exemption requested or granted in each year of the Agreement | Fill in percentage exemption requested or granted in each year of the Agreement | Fill in percentage exemption requested or granted in each year of the Agreement | Fill in percentage exemption requested or granted in each year of the Agreement |
| The year preceding the first complete tax year of the qualifying time period (assuming no deferrals) | | | 2013-2014 | 2013 | 3,850,000 | 73,150,000 | 70,000,000 | 0% | 0% | 0% | 0% |
| | Complete tax years of qualifying time period | 1 | 2014-2015 | 2014 | 42,100,000 | 799,900,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 2 | 2015-2016 | 2015 | 29,250,000 | 555,750,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | Value Limitation Period | 3 | 2016-2017 | 2016 | 21,250,000 | 403,750,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| Tax Credit Period (with 50% cap on credit) | | 4 | 2017-2018 | 2017 | 3,550,000 | 67,450,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 5 | 2018-2019 | 2018 | 18,800,000 | 18,800,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 6 | 2019-2020 | 2019 | 18,800,000 | 18,800,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 7 | 2020-2021 | 2020 | 18,800,000 | 18,800,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 8 | 2021-2022 | 2021 | 18,800,000 | 18,800,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 9 | 2022-2023 | 2022 | 18,800,000 | 18,800,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| | | 10 | 2023-2024 | 2023 | 18,800,000 | 18,800,000 | 70,000,000 | 100% | 0% | 0% | 0% |
| Credit Settle-Up Period | Continue to Maintain Viable Presence | 11 | 2024-2025 | 2024 | 18,800,000 | 18,800,000 | 70,000,000 | | | | |
| | | 12 | 2025-2026 | 2025 | 18,800,000 | 18,800,000 | 70,000,000 | | | | |
| | | 13 | 2026-2027 | 2026 | 18,800,000 | 18,800,000 | 70,000,000 | | | | |
| Post- Settle-Up Period | | 14 | 2027-2028 | 2027 | 18,800,000 | 18,800,000 | 70,000,000 | | | | |
| Post- Settle-Up Period | | 15 | 2028-2029 | 2028 | 18,800,000 | 18,800,000 | 70,000,000 | | | | |

*For planning, construction and operation of the facility.

William L. McPeek

**SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE**

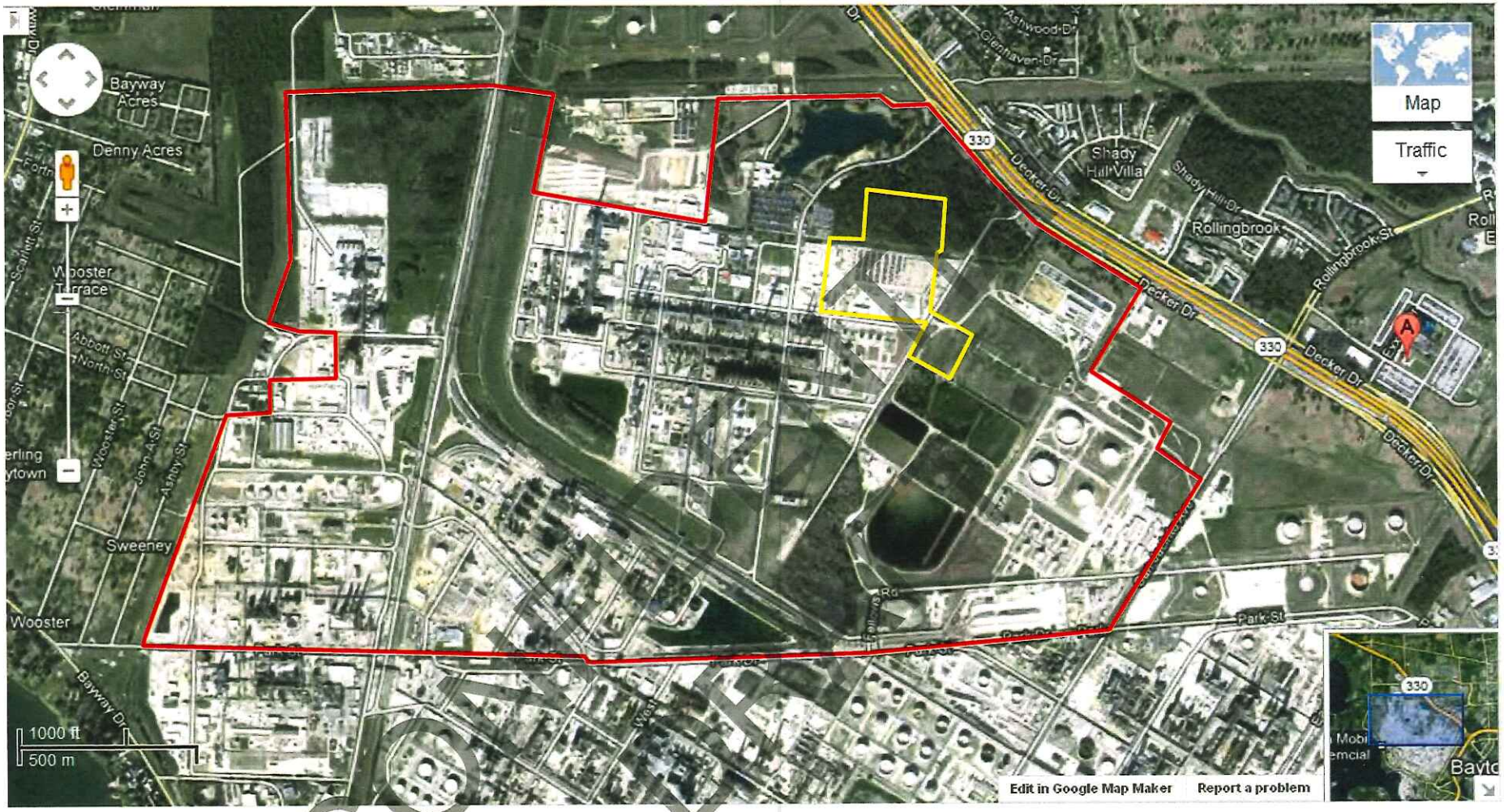
1/9/13

**DATE**

## Attachment 21

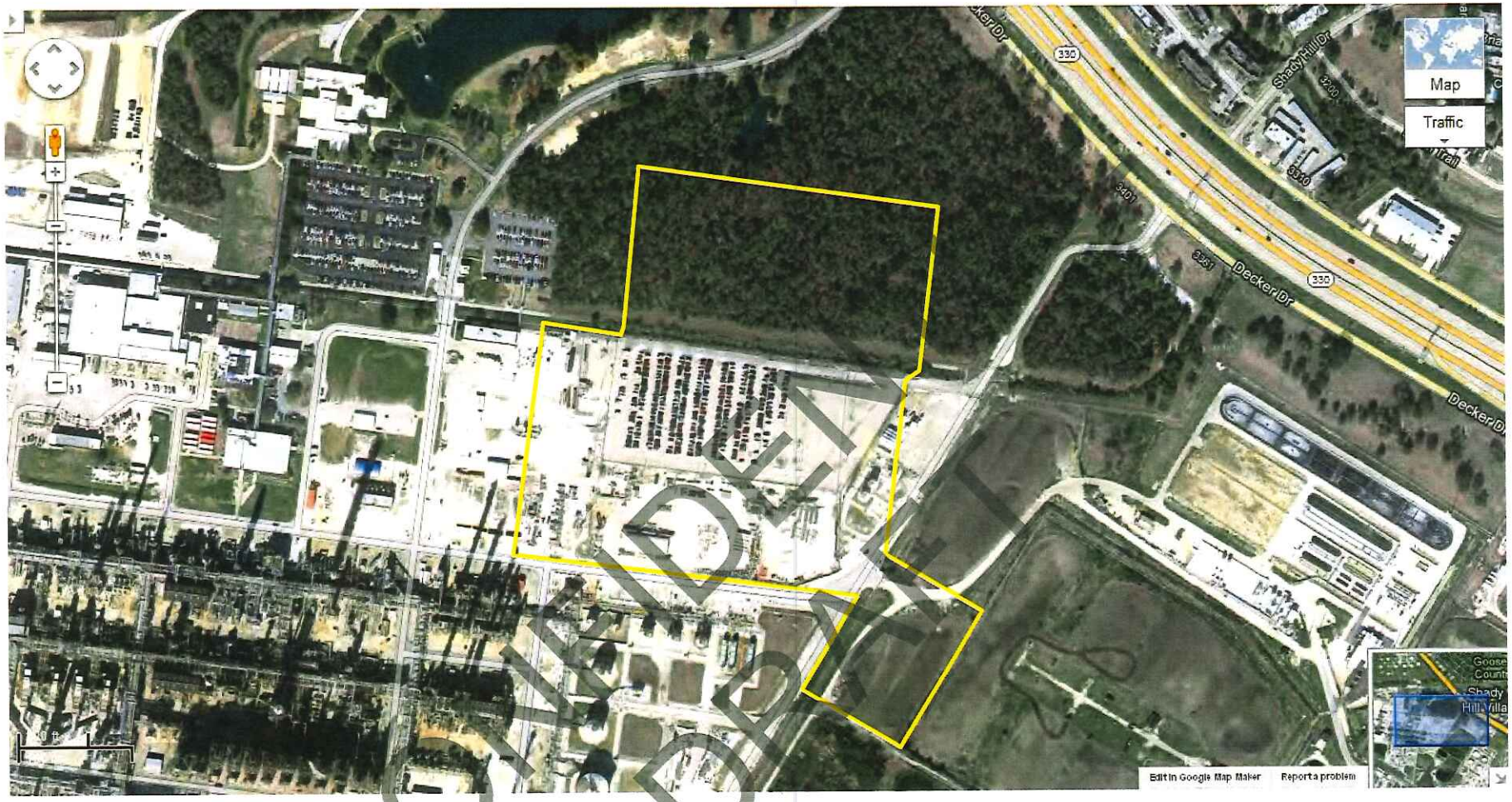
## Map of Reinvestment Zone

A map of the proposed reinvestment zone is attached. The reinvestment zone will be established by the Board of Trustees of the Goose Creek Consolidated Independent School District at a later date and will be certified by the ISD.



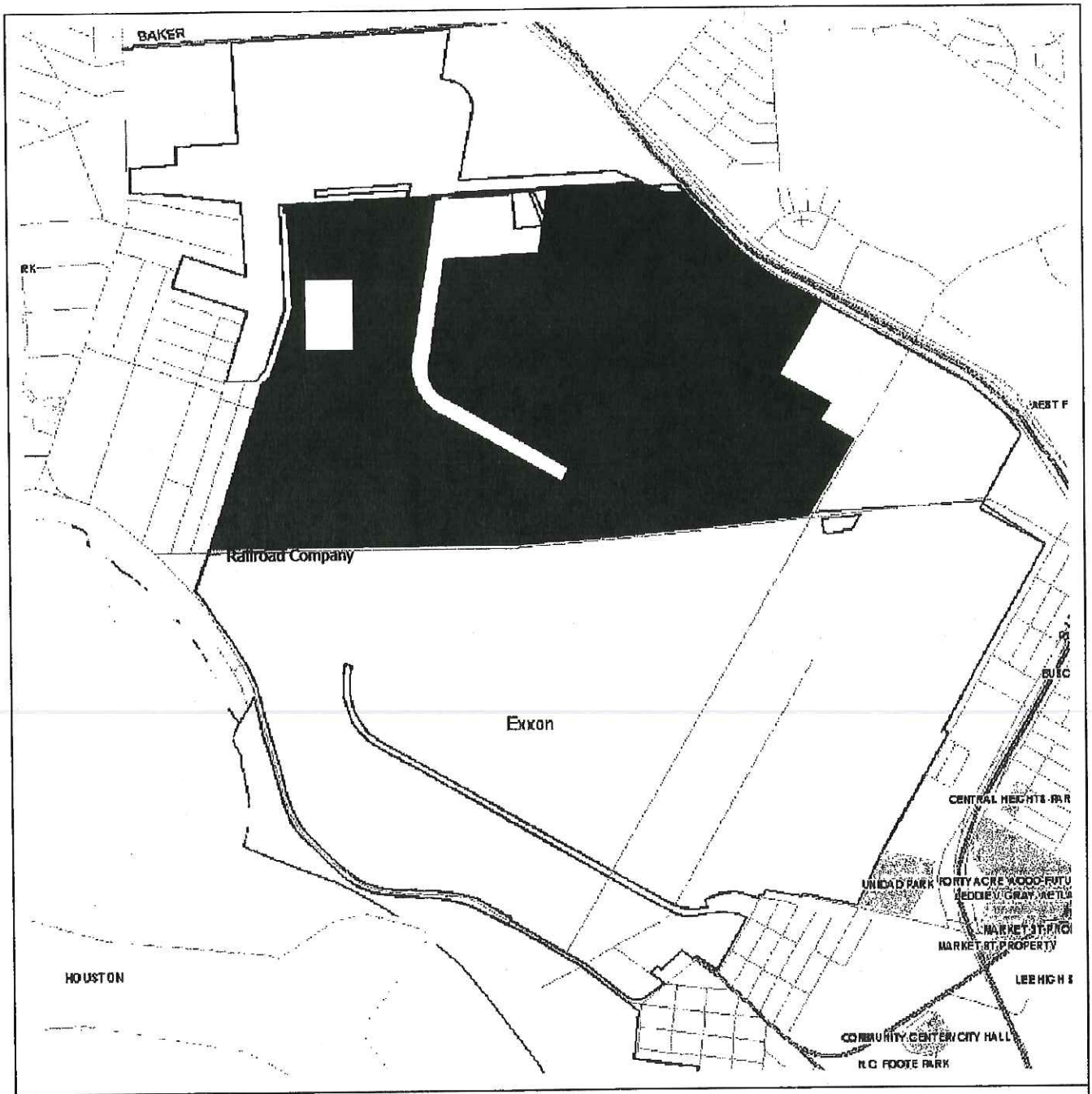

Project Elite – NA Growth Reinvestment Zone Outline

Project NA Growth (Olefins) Process Unit Area




CONFIDENTIAL DRAFT

Project NA Growth (Olefins) Process Unit Area




**City of Baytown, TX**

BAYTOWN

For Planning purposes only. Not Survey Grade

## Attachments 22

## Order, Resolution, or Ordinance Establishing the Zone

A resolution of the Board of Trustees of the Goose Creek Consolidated Independent School District establishing the reinvestment zone will be provided at a later date.

Goose Creek Consolidated Independent School District
Resolution for Designation of Reinvestment Zone

WHEREAS, the Board of Trustees of Goose Creek Consolidated Independent School District (the "District ") desires to encourage the development of primary employment and to attract major investment in the District in accordance with the Texas Economic Development Act (Chapter 313 of the Texas Tax Code); and,

WHEREAS, the District has received an Application for Appraised Value Limitation on Qualified Property by ExxonMobil Corporation (the "EM Application"); and,

WHEREAS, the District may designate an area entirely within the boundary of the school district as a reinvestment zone under Section 312.0025 of the Texas Tax Code; and

WHEREAS, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and

WHEREAS, the District published notice of a public hearing to be held on October 22, 2012, regarding the designation of the area on the map attached as Exhibit A, and more particularly described in the attached Exhibit B as a reinvestment zone as required by Chapter 312 of the Texas Tax Code;

WHEREAS, the improvements set forth in the EM Application are feasible and of benefit to the reinvestment zone after expiration of an agreement for Appraised Value Limitation on Qualified Property; and

WHEREAS, the designation of the reinvestment zone would contribute to the retention or expansion of primary employment or would attract major investment in the reinvestment zone that would be of benefit to the property described on Exhibits A and B and would contribute to the economic development of the District; and

WHEREAS, all interested members of the public were given an opportunity to make comment at the public hearing.

***BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE GOOSE CREEK CONSOLIDATED INDEPENDENT SCHOOL DISTRICT:***

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Board of Trustees of the Goose Creek Consolidated Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the following findings and determinations based on the evidence and testimony presented to it:

(a) That the public hearing on the adoption of *EM. Reinvestment Zone* has been properly called, held and conducted, and that notices of such hearing have been published as required by law and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,

(b) That the boundaries of *EM. Reinvestment Zone* be and, by the adoption of this Resolution, is declared and certified to be, the area as described in the description attached hereto as **"Exhibit A"**; and,

(c) That the map attached hereto as **"Exhibit B"** is declared to be and, by the adoption of this Resolution is certified to accurately depict and show the boundaries of *EM. Reinvestment Zone* which is normatively described in **Exhibit A**; and further certifies that the property described in **Exhibit A** is inside the boundaries shown on **Exhibit B**; and,

(d) That creation of *EM. Reinvestment Zone* with boundaries as described in **Exhibit A** and **Exhibit B** will result in benefits to the Goose Creek Consolidated Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,

(e) *EM. Reinvestment Zone* described in **Exhibit A** and **Exhibit B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Goose Creek Consolidated Independent School District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Goose Creek Consolidated Independent School District, hereby creates a reinvestment zone under the provisions of Tex. Tax Code § 312.0025, encompassing the area described by the descriptions in **Exhibit A** and **Exhibit B**, and such reinvestment zone is hereby designated and shall hereafter be referred to as *EM. Reinvestment Zone.*

SECTION 4. That *EM. Reinvestment Zone* shall take effect upon adoption by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such designation.

SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Goose Creek Consolidated Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in Harris County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this 22 day of October, 2012.

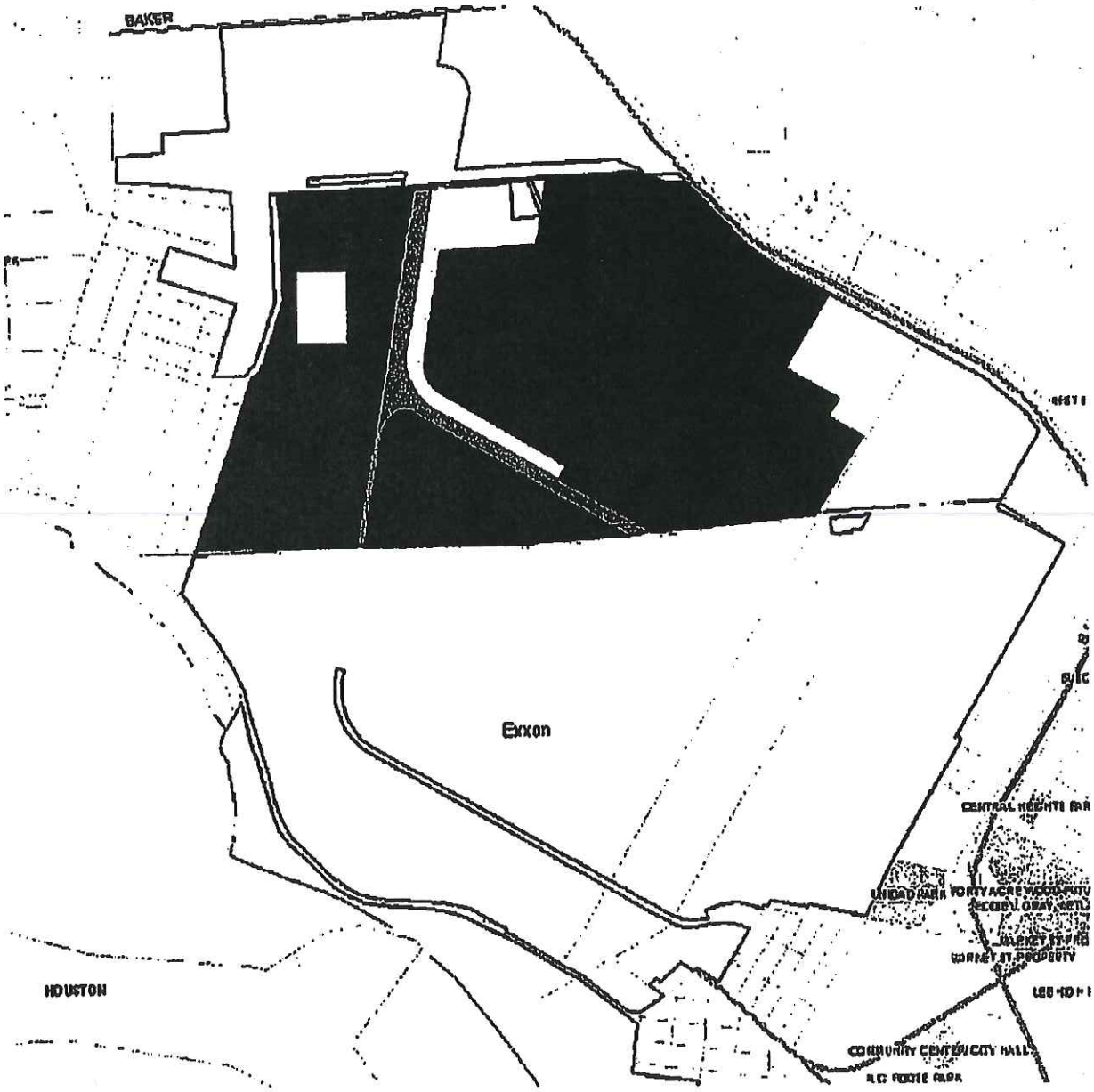
**Goose Creek Consolidated**
**Independent School District**

By: _____
**Howard Sampson**
President
Board of Trustees

ATTEST: _____
**Jimmy Smith**
Secretary
Board of Trustees

# Exhibit A
## MAP OF EXXONMOBIL REINVESTMENT ZONE

The ExxonMobil Reinvestment Zone is depicted on the map below in blue.



# Exhibit B

## ExxonMobil Reinvestment Zone Legal Description

Tract 1: That certain 857.66 acre tract of land known as Tract 8, North Baytown, William Scott Upper League, Abstract 66, Harris County, Texas (HCAD Account No. 041-022-002-0220)

Tract 2: That certain 4.644 acre tract of land known as Tract R-40A, William Scott Upper League, Abstract 66, Harris County, Texas (HCAD Account No. 041-022-0382)

Tract 3: Part of Tract R40-BL (HNS) HOU to BAYTOWN, William Scott Upper League, Abstract 66, Harris County, Texas (HCAD Account No. 041-022-002-0250)

## Attachment 23

## Legal Description of Reinvestment Zone

| HCAD Account No. | Owner | Legal Description | Address | Acreage |
|---|---|---|---|---|
| 041-022-002-0220 | Exxon Mobil Corp | Tr 8 North Baytown Abst 66 W Scott Survey | 2800 Decker Dr Baytown, TX 77520 | 857.66 Ac. |
| 041-022-002-0382 | Exxon Mobil Corp | Tr R40-A Abst 66 W Scott Survey | 0 Park St Baytown, TX 77520 | 4.644 Ac. |
| 041-022-002-0250 | Union Pacific Railroad Co | Pt Tr R40 BL (HNS) HOU to BAYTOWN Abst 66 W Scott Survey | 0 R R Property Baytown, TX 77520 | Portion of RR ROW within the defined Reinvestment Zone |

## Attachment 24

## Guidelines and Criteria for Reinvestment Zone

Not applicable. The proposed reinvestment zone will be created by the Board of Trustees of the Goose Creek Consolidated Independent School District. Creation of the reinvestment zone by the governing body of a school district does not require guidelines and criteria.