TAB 1

Pages 1 through 9 of application.

Train 5 Application

Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Economic Development and Analysis

Form 50-296-A

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School DIstrict Information

1. Authorized School District Representative

6-23-2015
Date Application Received by District

Dr. Paul
First Name

Clore
Last Name

Superintendent
Title

Gregory-Portland ISD
School District Name

608 College Street
Street Address

608 College Street
Mailing Address

Portland
City

TX
State

78374
ZIP

361-777-1091
Phone Number

361-777-1093
Fax Number

Mobile Number *(optional)*

pclore@g-pisd.org
Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 1: School DIstrict Information *(continued)*

3. Authorized School District Consultant *(If Applicable)*

First Name: Daniel T.
Last Name: Casey
Title: Partner
Firm Name: Moak, Casey & Associates LLP
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number *(optional)*:
Email Address: dcasey@moakcasey.com

4. On what date did the district determine this application complete? . . . . . .

5. Has the district determined that the electronic copy and hard copy are identical? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information

1. Authorized Company Representative *(Applicant)*

First Name: Daniel
Last Name: Belhumeur
Title: Vice President and General Tax Counsel
Organization: Cheniere Energy, Inc.
Street Address: 700 Milam Street, Suite 1900
Mailing Address: 700 Milam Street, Suite 1900
City: Houston
State: TX
ZIP: 77002
Phone Number: 713-375-5000
Fax Number: 713-375-6000
Mobile Number *(optional)*:
Business Email Address: daniel.belhumeur@cheniere.com

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

2a. If yes, please fill out contact information for that person.

First Name: Andrea
Last Name: Carter-Virtanen
Title: Director, State and Local Tax
Organization: Cheniere Energy, Inc.
Street Address: 700 Milam Street, Suite 1900
Mailing Address: 700 Milam Street, Suite 1900
City: Houston
State: TX
ZIP: 77002
Phone Number: 713-375-5474
Fax Number: 713-375-6474
Mobile Number *(optional)*:
Business Email Address: andrea.carter@cheniere.com

3. Does the applicant authorize the consultant to provide and obtain information related to this application? . . . . . ☑ Yes ☐ No

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant *(If Applicable)*

First Name: D. Dale
Last Name: Cummings
Title: Founding Partner
Firm Name: Cummings Westlake LLC
Phone Number: 713-266-4456 x1
Fax Number: 713-266-2333
Business Email Address: dcummings@cwlp.net

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? ☑ Yes ☐ No

   The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.

   1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.

For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? ☐ Yes ☑ No ☐ N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? Corpus Christi Liquefaction, LLC
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 *(11 digits)* 32048261799
3. List the NAICS code 325100
4. Is the applicant a party to any other pending or active Chapter 313 agreements? ☑ Yes ☐ No

   4a. If yes, please list application number, name of school district and year of agreement

   Gregory-Portland ISD (Applications 296, 297, and 298) and Corpus Christi ISD (Application 362) - all in 2014

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant *(corporation, limited liability corporation, etc)* LLC
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? ☑ Yes ☐ No

   2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? ☑ Yes ☐ No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? ☑ Yes ☐ No ☐ N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. *(If necessary, attach explanation in **Tab 3**)*

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? ☑ Yes ☐ No
2. The property will be used for one of the following activities:
   - (1) manufacturing ☑ Yes ☐ No
   - (2) research and development ☐ Yes ☑ No
   - (3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No
   - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No
   - (5) renewable energy electric generation ☐ Yes ☑ No
   - (6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No
   - (7) nuclear electric power generation ☐ Yes ☑ No
   - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No
   - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 ☐ Yes ☑ No
3. Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No
4. Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No
5. Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No
6. Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:
   - ☑ Land has no existing improvements
   - ☐ Land has existing improvements *(complete Section 13)*
   - ☐ Expansion of existing operation on the land *(complete Section 13)*
   - ☐ Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? ☐ Yes ☑ No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? ☐ Yes ☑ No
3. Does the applicant have current business activities at the location where the proposed project will occur? ☐ Yes ☑ No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? ☐ Yes ☑ No
5. Has the applicant received any local or state permits for activities on the proposed project site? ☐ Yes ☑ No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? ☐ Yes ☑ No
7. Is the applicant evaluating other locations not in Texas for the proposed project? ☑ Yes ☐ No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? ☐ Yes ☑ No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? ☐ Yes ☑ No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? ☑ Yes ☐ No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

SECTION 9: Projected Timeline

1. Application approval by school board . . . . . September 15, 2015
2. Commencement of construction Q1 2020
3. Beginning of qualifying time period . . . . . January 1, 2021
4. First year of limitation 2023
5. Begin hiring new employees 2023
6. Commencement of commercial operations Q1 2024
7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date *(date your application is finally determined to be complete)*? . . . . . ☑ Yes ☐ No

   Note: Improvements made before that time may not be considered qualified property.
8. When do you anticipate the new buildings or improvements will be placed in service? Q1 2024

SECTION 10: The Property

1. Identify county or counties in which the proposed project will be located San Patricio
2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property San Patricio
3. Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No
4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

   County: San Patricio, .51, 100% *(Name, tax rate and percent of project)*

   City: N/A *(Name, tax rate and percent of project)*

   Hospital District: N/A *(Name, tax rate and percent of project)*

   Water District: N/A *(Name, tax rate and percent of project)*

   Other *(describe)*: Drainage, .06, 100% *(Name, tax rate and percent of project)*

   Other *(describe)*: N/A *(Name, tax rate and percent of project)*
5. Is the project located entirely within the ISD listed in Section 1? . . . . . ☑ Yes ☐ No

   5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at **www.texasahead.org/tax_programs/chapter313/**.

1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
2. What is the amount of appraised value limitation for which you are applying?. 30,000,000.00

   Note: The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? . . . . . ☑ Yes ☐ No
4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
   a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
   b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
   c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? . . . . . ☑ Yes ☐ No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
   - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 8**);
   - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (**Tab 8**); and
   - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (**Tab 11**).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? . . . . . ☑ Yes ☐ No
   - 2a. If yes, attach complete documentation including:
     - a. legal description of the land (**Tab 9**);
     - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (**Tab 9**);
     - c. owner (**Tab 9**);
     - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (**Tab 9**); and
     - e. a detailed map showing the location of the land with vicinity map (**Tab 11**).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? . . . . ☐ Yes ☑ No
   - 3a. If yes, attach the applicable supporting documentation:
     - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (**Tab 16**);
     - b. legal description of reinvestment zone (**Tab 16**);
     - c. order, resolution or ordinance establishing the reinvestment zone (**Tab 16**);
     - d. guidelines and criteria for creating the zone (**Tab 16**); and
     - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (**Tab 11**)
   - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? . . . . . September 1, 2015

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In **Tab 10**, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In **Tab 10**, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in **Tab 10**:
   - a. maps and/or detailed site plan;
   - b. surveys;
   - c. appraisal district values and parcel numbers;
   - d. inventory lists;
   - e. existing and proposed property lists;
   - f. model and serial numbers of existing property; or
   - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): . . . . . $ 0.00
5. In **Tab 10**, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property *(that property described in response to question 2)*: . . . . . $ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

2. What is the last complete calendar quarter before application review start date:

   ☐ First Quarter ☑ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2015 (year)

3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0

   Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).

4. What is the number of new qualifying jobs you are committing to create? 10

5. What is the number of new non-qualifying jobs you are estimating you will create? 25

6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? . . . . . ☐ Yes ☑ No

   6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.

7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).

   a. Average weekly wage for all jobs (all industries) in the county is 886.00

   b. 110% of the average weekly wage for manufacturing jobs in the county is 1,680.00

   c. 110% of the average weekly wage for manufacturing jobs in the region is 1,046.14

8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? . . . . . ☐ §313.021(5)(A) or ☑ §313.021(5)(B)

9. What is the minimum required annual wage for each qualifying job based on the qualified property? 54,399.00

10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 65,000.00

11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? . . . . . ☑ Yes ☐ No

12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? . . . . . ☐ Yes ☑ No

    12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).

13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? . . . . . ☐ Yes ☑ No

    13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. *(not required)*

3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in **Tab 17. NOTE:** If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Dr. Paul Clore — Superintendent

Print Name *(Authorized School District Representative)* — Title

sign here ▶

Signature *(Authorized School District Representative)* — Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Daniel Belhumeur — Vice President and General Tax Counsel

Print Name *(Authorized Company Representative (Applicant))* — Title

sign here ▶ Dan Bel — 6/9/15

Signature *(Authorized Company Representative (Applicant))* — Date

LISA M. LYNCH
Notary Public
STATE OF TEXAS
My Comm. Exp. Jan. 10, 2017

(Notary Seal)

GIVEN under my hand and seal of office this, the

9th day of June, 2015

Notary Public in and for the State of Texas

My Commission expires: Jan 10, 2017

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS	
TAB	**ATTACHMENT**
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation *(if applicable)*
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property *(if applicable)*
11	Maps that clearly show: a) Project vicinity b) Qualified investment including location of tangible personal propertry to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size **Note:** Electronic maps should be high resolution files. Include map legends/markers.
12	Request for Waiver of Job Creation Requirement and supporting information *(if applicable)*
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact *(if applicable)*
15	Economic Impact Analysis, other payments made in the state or other economic information *(if applicable)*
16	Description of Reinvestment or Enterprise Zone, including: a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* *** To be submitted with application or before date of final application approval by school board**
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative *(applicant)*

TAB 2

Proof of Payment of Application Fee

A copy of the check for the $75,000 application fee to Gregory-Portland ISD is found on the following page.

Proof of payment of filing fee received by the Comptroller of Public Accounts per TAC Rule §9.1054 (b)(5)

(Page Inserted by Office of Texas Comptroller of Public Accounts)

TAB 3

Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (if applicable)

Corpus Christi Liquefaction, LLC is part of a combined group. See attached Form 05-165.

TX298P01 F3.00.02

TX2014 05-165
Ver. 5.0 (Rev.9-11/3)

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 19543523864

Report year: 2014

Reporting entity taxpayer name: CHENIERE ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CHENIERE MIDSTREAM HOLDINGS INC.	12632113309	☐
2. CHENIERE ENERGY SHARED SERVICES, INC.	32016416482	☐
3. CHENIERE LNG O&M SERVICES, LLC	32035476996	☐
4. CHENIERE ENERGY PARTNERS LP HOLDINGS, LLC	32052437939	☐
5. CHENIERE DEVELOPMENT, INC.	32052633925	☐
6. CHENIERE LNG, INC.	32016451554	☐
7. CHENIERE LNG TERMINALS, LLC	32016451588	☐
8. SABINE PASS TUG SERVICES, LLC	32020279090	☐
9. CORPUS CHRISTI LNG, LLC	32018101520	☐
10. CORPUS CHRISTI LIQUEFACTION, LLC	32048261799	☐
11. CHENIERE NATURAL GAS LIQUIDS, LLC	32046832146	☐
12. CHENIERE CLASS B UNITS HOLDINGS, LLC	32016421615	☐
13. CHENIERE LNG HOLDINGS, LLC	12033130860	☒
14. SABINE PASS LNG-GP LLC	32014030889	☐
15. CHENIERE COMMON UNITS HOLDINGS, LLC	12622920184	☒
16. SABINE PASS LNG-LP, LLC	12023480317	☒
17. SABINE PASS LIQUEFACTION, LLC	32042158199	☐
18. SABINE PASS LNG, L.P.	12004660697	☐
19. CHENIERE SUBSIDIARY HOLDINGS, LLC	12602490356	☒
20. CHENIERE ENERGY PARTNERS GP, LLC	32027378812	☐
21. CHENIERE ENERGY PARTNERS, LP	32035050734	☐

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE	☐	FM	☐

1023

TX298P01 F3.00.02

TX2014 05-165
Ver. 5.0 (Rev.9-11/3)

Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 19543523864

Report year: 2014

Reporting entity taxpayer name: CHENIERE ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CHENIERE ENERGY INVESTMENTS, LLC	12059131354	☐
2. CHENIERE NGL PIPELINE, LLC	32041344741	☐
3. CHENIERE MIDSTREAM SERVICES, LLC	32041344659	☐
4. SABINE PASS LIQUEFACTION EXPANSION, LLC	32051021742	☐
5. CHENIERE GP HOLDING COMPANY, LLC	32051723891	☐
6. CREOLE TRAIL GP, INC.	32051001850	☐
7. CREOLE TRAIL LNG, L.P.	12024527967	☐
8. CHENIERE MARKETING, LLC	32016421599	☐
9. CHENIERE ENERGY OPERATING CO., INC.	11338762666	☐
10. CHENIERE PIPELINE HOLDINGS, LLC	32051250432	☐
11. CQH HOLDINGS COMPANY, LLC FKA CHENIERE PIPELINE CO.	32014512407	☐
12. GRAND CHENIERE PIPELINE, LLC	32018400955	☐
13. CHENIERE PIPELINE GP INTERESTS, LLC	32019693061	☐
14. CHENIERE CREOLE TRAIL PIPELINE, L.P.	32035093551	☐
15. CHENIERE CORPUS CHRISTI PIPELINE, L.P.	32035185431	☐
16. FRONTERA PIPELINE, LLC	12621600134	☐
17. MAREA GP, LLC	32033829469	☐
18. MAREA ASSOCIATES, L.P.	32035617870	☒
19. SONORA PIPELINE, LLC	17605920440	☒
20. CHENIERE SOUTHERN TRAIL GP, INC.	12620543178	☒
21. CHENIERE SOUTHERN TRAIL PIPELINE, L.P.	12620697404	☒

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1023

TX298P01 F3.00.02

TX2014 05-165
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Texas Franchise Tax Extension Affiliate List

Tcode 13298

Reporting entity taxpayer number: 19543523864

Report year: 2014

Reporting entity taxpayer name: CHENIERE ENERGY, INC.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. CHENIERE SUPPLY & MARKETING, INC.	32016421607	☐
2.		☐
3.		☐
4.		☐
5.		☐
6.		☐
7.		☐
8.		☐
9.		☐
10.		☐
11.		☐
12.		☐
13.		☐
14.		☐
15.		☐
16.		☐
17.		☐
18.		☐
19.		☐
20.		☐
21.		☐

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only

VE/DE	☐	FM	☐

1023

TAB 4

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Description of Project

Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), a wholly owned subsidiary of Cheniere Energy Inc. ("Cheniere"), is evaluating the development of a liquefied natural gas ("LNG") liquefaction and storage facility (the "Considered Project") within the 844-acre reinvestment zone in San Patricio County, Texas. Corpus Christi Liquefaction is currently constructing an LNG liquefaction, storage and marine terminal facility, including three LNG liquefaction trains, which are covered by Chapter 313 Agreement Nos. 296, 297 and 298 (the "Covered Project") (A "train" is an integrated collection of manufacturing equipment that is designed to operate independently as a unit.) The Considered Project, which will include two trains, will operate largely independent from the Covered Project, with its own utilities, buildings and other supporting infrastructure. The Considered Project will export LNG produced via the Covered Project's marine terminal.

The estimated capital investment cost of the Considered Project, as reflected in this application, is approximately $4.90 billion. In addition to the Chapter 313 economic development incentives being sought with this application through Gregory-Portland ISD and the State of Texas, the applicant intends to seek economic development incentives from San Patricio County and several other local jurisdictions. Construction could start as early as 2017 with commencement of commercial operations as early as 2021 if the following conditions are met: the technical viability of the project is confirmed, all necessary regulatory approvals are obtained, adequate customer commitments are secured, supportive economic development incentives are provided, sufficient project financing is arranged, and corporate board approval is received.

The Considered Project would include LNG liquefaction facilities, LNG storage facilities and supporting infrastructure, as described further below. Construction would be planned to occur in two phases, with the second ideally trailing the first by six to nine months. For convenience purposes herein, the first phase is referred to as "Train 4" and would include one LNG liquefaction train, the LNG storage facilities and essentially all the supporting infrastructure, while the second phase is referred to as "Train 5" and would principally include another LNG liquefaction train. ***A separate Application for Limitation of Appraised Value of Qualified Property is being filed for each of Train 4 and Train 5. This application is for Train 5.***

LNG Liquefaction Facilities

The LNG liquefaction facilities constitute two ConocoPhillips Optimized Cascade^{SM} LNG liquefaction trains, each capable of processing up to approximately 700 million cubic feet per day of natural gas and with average liquefaction capacity of approximately 4.5 million tonnes per annum. Each train includes, but is not limited to, the following:

- Six GE LM2500 aeroderivative natural gas turbines driving multiple compressors in order to cool the methane, ethylene and propane refrigerants;
- Two "cold boxes", hundreds of induced draft air coolers and various other heat exchangers that enable the refrigerants to cool the natural gas feedstock to -270 degrees Fahrenheit in order to produce LNG;
- Facilities which remove water, mercury, carbon dioxide (CO2), hydrogen sulfide (H2S), other sulfur compounds and heavy hydrocarbons from the natural gas feedstock; and
- Waste heat recovery systems for energy efficiency.

LNG Storage Facilities

The LNG storage facilities constitute one 160,000 cubic meter tank and ancillary equipment and systems.

Supporting Infrastructure

The supporting infrastructure includes, but is not limited to, the following:

- Natural gas feedstock receipt facilities
- Nitrogen supply receipt facilities
- Electrical power supply lines and substation
- Water treatment and storage facilities
- Warehouse and maintenance buildings
- Boiloff gas compressors
- Plant and instrument air facilities
- Refrigerant storage tanks
- Turbine inlet air chilling plant
- Flares

- Firewater system
- Fire and gas detection system
- LNG spill containment facilities

An LNG transfer line or lines will interconnect the Considered Project with the Covered Project. The Considered Project intends to rely on the Covered Project's control room utilizing cable interconnections. Otherwise, due largely to the spatial separation of the Covered and Considered Projects, the preliminary design calls for no other significant interconnections and for the Considered Project to rely solely on its own supporting infrastructure.

TAB 5

Documentation to assist in determining if limitation is a determining factor.

The applicant's parent company, Cheniere Energy, is a leader in the global LNG industry, with LNG production facilities under construction in Sabine Pass, Louisiana, and (very recently) near Corpus Christi, Texas. The Corpus Christi facility for which construction has recently begun is covered by Chapter 313 Agreement Nos. 296, 297 and 298 (the "Covered Project"). Cheniere is evaluating the construction of additional production capacity in both Sabine Pass and Corpus Christi (the additional Corpus Christi capacity is referred to hereafter as the "Considered Project"). The company is also pursuing new LNG investment opportunities elsewhere in the USA, the Americas, Europe and Asia. The applicant requires this appraised value limitation in order to move forward with the development of the Considered Project in Corpus Christi. Without this appraised value limitation, the impact of comparatively high Texas property taxes on the cost of the project does not allow the Considered Project to compete for global LNG customers against similar projects operated by competitors of Cheniere in Texas, Louisiana and around the world. Without this appraised value limitation Cheniere would have to strongly consider making this investment at Sabine Pass or another site outside of Texas rather than Corpus Christi.

The Considered Project is still in an evaluation stage; only very preliminary development activities have begun. On June 1, 2015, Cheniere initiated the regulatory process by filing the National Environmental Policy Act pre-filing request with the Federal Energy Regulatory Commission ("FERC"), and the free trade agreement ("FTA") and non-FTA approval requests with the Department of Energy ("DOE"). Because obtaining FERC and DOE approval is a mandatory first step, Cheniere initiated the lengthy process as soon as it identified the potential location for the Considered Project. It is expected that these FERC and DOE regulatory decisions will not be made until 2017, so no final decision to begin construction of the Considered Project could be made before that date. Cheniere has no sales contracts for the additional capacity and does not intend to start marketing that capacity until the technical and commercial viability of the Considered Project is much more fully established. No engineering, procurement or construction contracts have been negotiated or signed to support the Considered Project. No public announcements of a definitive intent to construct the Considered Project have been made – any statements have indicated only that Cheniere is considering the additional investment. The only definitive step described in Cheniere's most recent press release is that Cheniere has made the regulatory filings discussed above – the release contains a description of the Considered Project "if completed." The press release provides that construction of the Considered Project is "subject to receiving all required regulatory approvals and reaching a FID [final investment

decision]." Agreements pertaining to preliminary design and engineering work and the development of other technical studies and estimates have been entered into; this work is necessary for purposes of determining whether the Considered Project is technically viable and can be cost-competitive in the global marketplace.
Because of the appraised value limitation provided by the Gregory-Portland ISD and the State of Texas for the Covered Project, the applicant has been able to execute 20-year sales and purchase agreements with seven non-affiliated customers at a capacity price of around $3.50 per million BTUs. These sale commitments represent fixed fees of around $1.5 billion per year, which will enable the project financing for future construction. Most of the other existing and planned LNG production facilities in this country, of which there are more than a dozen, are believed to be able to offer their production capacity at a price of around $3.00-$3.50 per million BTUs. Without the appraised value limitation, the applicant's cost structure for the Considered Project would increase by the equivalent of $.10-$.15 per million BTUs. As a result, the applicant likely would be unable to attract customers for the Considered Project. Without those customer commitments, the applicant would be unable to reach a FID.

While the Considered Project would be located adjacent to the Covered Project, the Considered Project will operate largely independent from the Covered Project. There will be some sharing of facilities - the Considered Project intends to rely on the Covered Project's control room using cable interconnections, an LNG transfer line or lines will interconnect the two projects, and the projects will export LNG production using the same marine terminal (to be constructed by the Covered Project). However, each project will have its own utilities, buildings, and other supporting infrastructure. Operation of the Covered Project will not be dependent on, rely on, or be enhanced by construction of the Considered Project – it would not be detrimental to the Covered Project if the Considered Project were located elsewhere.

Finally, because construction of the Covered Project has only recently begun, the Considered Project should not be viewed as an expansion of Cheniere's current operations in the area – Cheniere has no current operations in the area, and will not until the multi-year construction of the Covered Project is complete.

TAB 6

Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor (if applicable)

All of the project is located in Gregory-Portland ISD. The project is also located 100% in the following tax districts and the tax rate for each district is shown below.

1) San Patricio County – $.51000
2) San Patricio Drainage –$.06000
3) Gregory-Portland ISD – $1.3500

TAB 7

Description of Qualified Investment

Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), a wholly owned subsidiary of Cheniere Energy Inc. ("Cheniere"), is evaluating the development of a liquefied natural gas ("LNG") liquefaction and storage facility (the "Considered Project") within the 844-acre reinvestment zone in San Patricio County, Texas. Corpus Christi Liquefaction is currently constructing an LNG liquefaction, storage and marine terminal facility, including three LNG liquefaction trains, which are covered by Chapter 313 Agreement Nos. 296, 297 and 298 (the "Covered Project") (A "train" is an integrated collection of manufacturing equipment that is designed to operate independently as a unit.) The Considered Project, which will include two trains, will operate largely independent from the Covered Project, with its own utilities, buildings and other supporting infrastructure. The Considered Project will export LNG produced via the Covered Project's marine terminal.

The estimated capital investment cost of the Considered Project, as reflected in this application, is approximately $4.90 billion. In addition to the Chapter 313 economic development incentives being sought with this application through Gregory-Portland ISD and the State of Texas, the applicant intends to seek economic development incentives from San Patricio County and several other local jurisdictions. Construction could start as early as 2017 with commencement of commercial operations as early as 2021 if the following conditions are met: the technical viability of the project is confirmed, all necessary regulatory approvals are obtained, adequate customer commitments are secured, supportive economic development incentives are provided, sufficient project financing is arranged, and corporate board approval is received.

The Considered Project would include LNG liquefaction facilities, LNG storage facilities and supporting infrastructure, as described further below. Construction would be planned to occur in two phases, with the second ideally trailing the first by six to nine months. For convenience purposes herein, the first phase is referred to as "Train 4" and would include one LNG liquefaction train, the LNG storage facilities and essentially all the supporting infrastructure, while the second phase is referred to as "Train 5" and would principally include another LNG liquefaction train. ***A separate Application for Limitation of Appraised Value of Qualified Property is being filed for each of Train 4 and Train 5. This application is for Train 5.***

LNG Liquefaction Facilities

The LNG liquefaction facilities constitute two ConocoPhillips Optimized Cascade^{SM} LNG liquefaction trains, each capable of processing up to approximately 700 million

cubic feet per day of natural gas and with average liquefaction capacity of approximately 4.5 million tonnes per annum. Each train includes, but is not limited to, the following:

- Six GE LM2500 aeroderivative natural gas turbines driving multiple compressors in order to cool the methane, ethylene and propane refrigerants;
- Two "cold boxes", hundreds of induced draft air coolers and various other heat exchangers that enable the refrigerants to cool the natural gas feedstock to -270 degrees Fahrenheit in order to produce LNG;
- Facilities which remove water, mercury, carbon dioxide (CO2), hydrogen sulfide (H2S), other sulfur compounds and heavy hydrocarbons from the natural gas feedstock; and
- Waste heat recovery systems for energy efficiency.

LNG Storage Facilities

The LNG storage facilities constitute one 160,000 cubic meter tank and ancillary equipment and systems.

Supporting Infrastructure

The supporting infrastructure includes, but is not limited to, the following:

- Natural gas feedstock receipt facilities
- Nitrogen supply receipt facilities
- Electrical power supply lines and substation
- Water treatment and storage facilities
- Warehouse and maintenance buildings
- Boiloff gas compressors
- Plant and instrument air facilities
- Refrigerant storage tanks
- Turbine inlet air chilling plant
- Flares
- Firewater system
- Fire and gas detection system
- LNG spill containment facilities

An LNG transfer line or lines will interconnect the Considered Project with the Covered Project. The Considered Project intends to rely on the Covered Project's control room utilizing cable interconnections. Otherwise, due largely to the spatial separation of the Covered and Considered Projects, the preliminary design calls for no other significant interconnections and for the Considered Project to rely solely on its own supporting infrastructure.

TAB 8

Description of Qualified Property

Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"), a wholly owned subsidiary of Cheniere Energy Inc. ("Cheniere"), is evaluating the development of a liquefied natural gas ("LNG") liquefaction and storage facility (the "Considered Project") within the 844-acre reinvestment zone in San Patricio County, Texas. Corpus Christi Liquefaction is currently constructing an LNG liquefaction, storage and marine terminal facility, including three LNG liquefaction trains, which are covered by Chapter 313 Agreement Nos. 296, 297 and 298 (the "Covered Project") (A "train" is an integrated collection of manufacturing equipment that is designed to operate independently as a unit.) The Considered Project, which will include two trains, will operate largely independent from the Covered Project, with its own utilities, buildings and other supporting infrastructure. The Considered Project will export LNG produced via the Covered Project's marine terminal.

The estimated capital investment cost of the Considered Project, as reflected in this application, is approximately $4.90 billion. In addition to the Chapter 313 economic development incentives being sought with this application through Gregory-Portland ISD and the State of Texas, the applicant intends to seek economic development incentives from San Patricio County and several other local jurisdictions. Construction could start as early as 2017 with commencement of commercial operations as early as 2021 if the following conditions are met: the technical viability of the project is confirmed, all necessary regulatory approvals are obtained, adequate customer commitments are secured, supportive economic development incentives are provided, sufficient project financing is arranged, and corporate board approval is received.

The Considered Project would include LNG liquefaction facilities, LNG storage facilities and supporting infrastructure, as described further below. Construction would be planned to occur in two phases, with the second ideally trailing the first by six to nine months. For convenience purposes herein, the first phase is referred to as "Train 4" and would include one LNG liquefaction train, the LNG storage facilities and essentially all the supporting infrastructure, while the second phase is referred to as "Train 5" and would principally include another LNG liquefaction train. ***A separate Application for Limitation of Appraised Value of Qualified Property is being filed for each of Train 4 and Train 5***. ***This application is for Train 5.***

LNG Liquefaction Facilities

The LNG liquefaction facilities constitute two ConocoPhillips Optimized Cascade℠ LNG liquefaction trains, each capable of processing up to approximately 700 million cubic feet per day of natural gas and with average liquefaction capacity of approximately 4.5 million tonnes per annum. Each train includes, but is not limited to, the following:

- Six GE LM2500 aeroderivative natural gas turbines driving multiple compressors in order to cool the methane, ethylene and propane refrigerants;
- Two "cold boxes", hundreds of induced draft air coolers and various other heat exchangers that enable the refrigerants to cool the natural gas feedstock to -270 degrees Fahrenheit in order to produce LNG;
- Facilities which remove water, mercury, carbon dioxide (CO2), hydrogen sulfide (H2S), other sulfur compounds and heavy hydrocarbons from the natural gas feedstock; and
- Waste heat recovery systems for energy efficiency.

LNG Storage Facilities

The LNG storage facilities constitute one 160,000 cubic meter tank and ancillary equipment and systems.

Supporting Infrastructure

The supporting infrastructure includes, but is not limited to, the following:

- Natural gas feedstock receipt facilities
- Nitrogen supply receipt facilities
- Electrical power supply lines and substation
- Water treatment and storage facilities
- Warehouse and maintenance buildings
- Boiloff gas compressors
- Plant and instrument air facilities
- Refrigerant storage tanks
- Turbine inlet air chilling plant
- Flares
- Firewater system
- Fire and gas detection system

- LNG spill containment facilities

An LNG transfer line or lines will interconnect the Considered Project with the Covered Project. The Considered Project intends to rely on the Covered Project's control room utilizing cable interconnections. Otherwise, due largely to the spatial separation of the Covered and Considered Projects, the preliminary design calls for no other significant interconnections and for the Considered Project to rely solely on its own supporting infrastructure.

TAB 9

Description of Land

Please see the attached legal description of the land for the proposed project. Applicant is in negotiations to purchase this land should the project move forward but has not done so as of the date of application.

As of January 1, 2014 (the most current available valuation), San Patricio County Appraisal District valued the land at $3,922.14 per acre. Based on the 843.87 acres in the proposed reinvestment zone, the land is valued at $3,309,776 (rounded). The San Patricio County Appraisal District account number is 2139-0139-0001-003. A copy of the San Patricio County Appraisal District parcel description and valuation is attached.

REINVESTMENT ZONE LEGAL DESCRIPTION

Tract 1

BEING 832.0 acres of land, more or less, out of that 1665.22 acre tract as described in Volume 169, page 48 of the Deed Records of San Patricio County, Texas and out of that 328.9 acre tract described in Volume 231, Page 72 of the Deed Records of San Patricio County, Texas and also being out of the T.T. Williamson Surveys A-288, A-289, and A-291, the J. Garaghty Survey A-169, and the G. Valdez Survey A-269 said 832.0 acre tract as shown in Govind & Associates, Inc. Dwg. Nos. 0009-501-C02 thru C07 being more particularly described as follows:

COMMENCING at a found concrete monument for the northwest corner of the aforesaid 1665.222 acre tract of land and a northeasterly corner of a Reynolds Metals 335.26 acre tract as recorded in Volume 231, Page 72 of the Deed Record of San Patricio County, Texas in the west right-of-way line of the Union Pacific Railroad;

THENCE with the common line of said 335.26 acre tract and 1665.222 acre tract, S17°14'57"E 1712.29 feet to a found disturbed concrete monument in the south right-of-way line of Texas Highway No. 35 as recorded in Clerk's File No. 332836 of the Official Public Records of San Patricio County, Texas for the POINT OF BEGINNING;

THENCE, with said south right-of-way line,

N34°04'07"E 50.38 feet to a found concrete monument,
N74°31'32"E 322.91 feet to a found concrete monument,
N86°24'57"E 623.49 feet to a found concrete monument,

THENCE, with a non-tangent curve to the right having a central angle of 35°28'54" a radius of 1850.08 feet, and a chord bearing S77°16'49" E 1127.48 feet, a distance of 1145.70 feet to a found concrete monument in the south right-of-way line of Texas Highway No. 361;

THENCE, with the south right-of-way line of Texas Highway No. 361,

S59°30'24"E 1009.37 feet to a found concrete right-of way monument,
S59°32'51"E 1004.15 feet to a found concrete right-of way monument,
S59°35'09"E 2106.32 feet to a found concrete right-of way monument,
S59°33'28"E 2109.34 feet to a set 5/8 inch iron rod;

THENCE, leaving said south right-of-way line and with a new division line
S00°06'01"W 2711.49 feet to a set 5/8 inch iron rod,
S72°35'34"W 1462.68 feet to a set 5/8 inch iron rod,
N18°07'13"W 300.83 feet to a set 5/8 inch iron rod,
S72°05'13"W 720.37 feet to a set 5/8 inch iron rod,
N78°25'07"W 497.03 feet to a set 5/8 inch iron rod,
S78°47'30"W 83.50 feet to a set 5/8 inch iron rod,

S15°25'23"E 1391.34 feet to a found "PK" nail in asphalt for a common corner in the aforesaid 1665.222 acre tract and 328.9 acre tract;

THENCE, with a common line of said 1665.222 acre tract and 328.9 acre tract, S72°46'00"W at 2578.70 feet a found 5/8 inch iron rod for an exterior corner of said 1665.222 acre tract and an interior corner for said 328.9 acre tract in all 2585.15 feet to a set 5/8 inch iron rod in a new division line;

THENCE, with a new division line, N17°12'25"W 8736.90 feet to the POINT OF BEGINNING and containing 832.0 acres of land, more or less.

Tract 2

Being 11.870 acres of land, more or less, out of the remainder of a 328.9 acre tract recorded in Document 2001000017, Official Public Records of Nueces County, Texas, and being out of T.T. Williamson Survey, A-288 and this 11.870 acre tract being more particularly described by metes and bounds as follows:

Beginning at a found 5/8 inch iron rod for the northwest corner of this tract, said corner also being the southwest corner of a 832.0 acre tract recorded in Document No. 2001000017, O.P.R.N.C.T. and also being an interior corner of said 328.9 acre tract and lying on the east boundary of a 44.72 acre tract recorded in Document No. 2006043532, O.P.R.N.C.T., and having a State Plane Grid Coordinate of N17,214,987.50° E 1,279,631.39°, Texas South Zone in U.S. feet;

Thence N72-17-20 E with the north boundary of this tract and said 328.9 acre tract, the same being the south boundary of said 832.0 acre tract, 2,585.15 feet, to a set 5/8 inch rod for the northeast corner of this tract and said 328.9 acre tract, said corner also being a southeast corner of said 832.0 acre tract and lying on the west boundary of a 1610.0 acre tract recorded in Document No. 20010017, O.P.R.N.C.T.;

Thence S17-44-42 E with the east boundary of this tract and said 328.9 acre tract, the same being the west boundary of said 1610.0 acre tract, 200.01 feet, to a set 5/8 inch iron rod for the southeast corner of this tract, said corner being on the north boundary of a 212.20 acre tract recorded in Document No. 2014038283, O.P.R.N.C.T.;

Thence S 72-17-20 W with the south boundary of this tract, the same being the north boundary of said 212.20 acre tract, 2585.36 feet, to a found 5/8 inch iron rod for the southwest corner of this tract, said corner also being a southeast corner of said 44.72 acre tract;

Thence N 17-41-05 W with the west boundary of this tract, the same being the east boundary of said 44.72 acre tract, 200.00 feet, the point of beginning and containing 11.870 acres of land, more or less.

Notes:

1. Bearings are State Plane Grid.
2. Drawing accompanies metes and bounds description.

TAB 10

Description of all property not eligible to become qualified property (if applicable)

Not applicable.

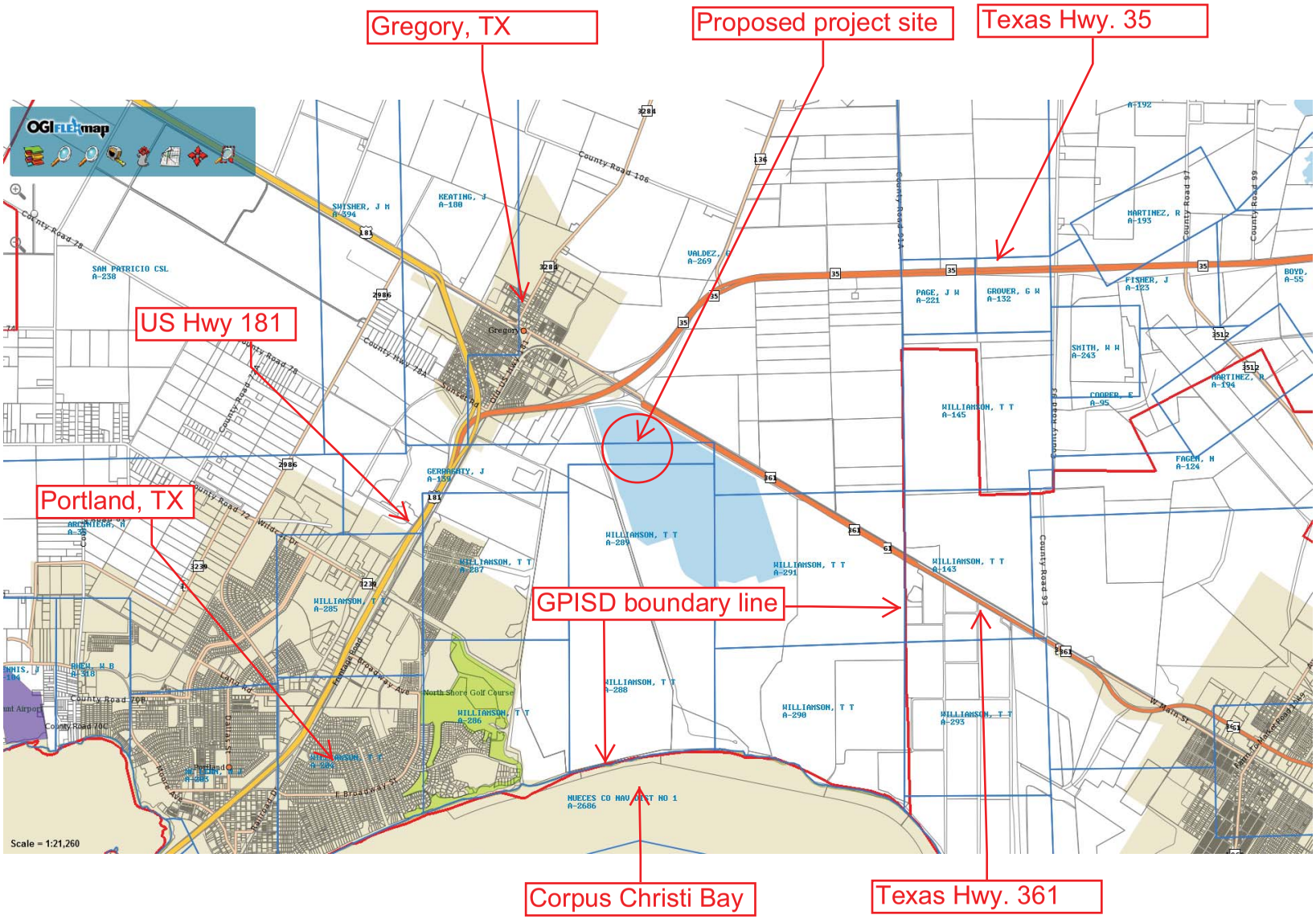
TAB 11

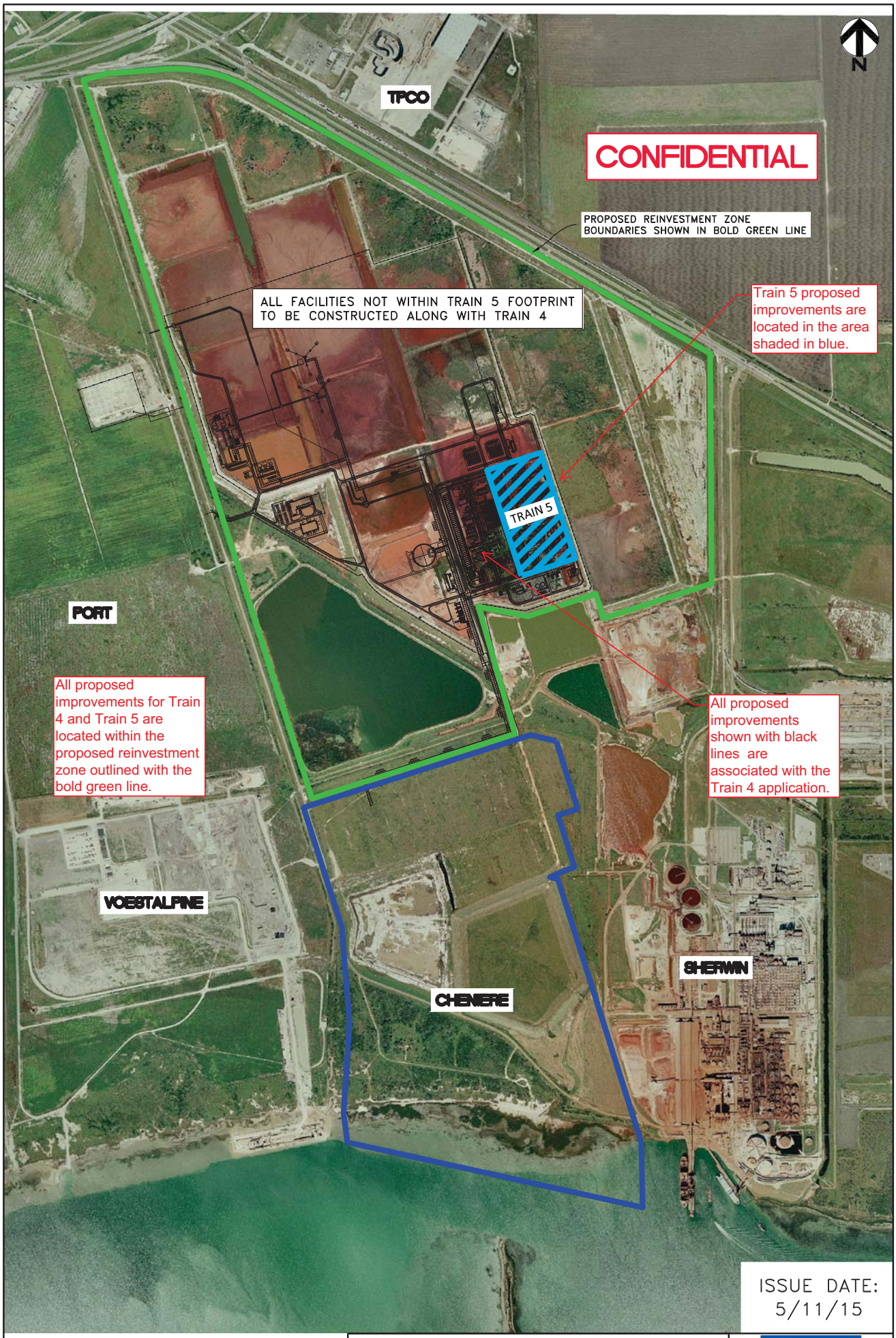
Maps that clearly show:

a) *Project vicinity*
b) *Qualified investment including location of new building or new improvements*
c) *Qualified property including location of new building or new improvements*
d) *Existing property*
e) *Land location within vicinity map*
f) *Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size*

See attached maps.

VICINITY MAP SHOWING PROPOSED PROJECT SITE





ISSUE DATE:
5/11/15

1000 0 1000
GRAPHIC SCALE: 1" = 1000'

CORPUS CHRISTI LIQUEFACTION PROJECT
PROPOSED REINVESTMENT ZONE AND
CONSIDERED PROJECT PLOT PLAN

SAN PATRICIO COUNTY TEXAS

CHENIERE

DRAWN BY: JLM	DATE: 5/11/15	REV 1
CHECKED BY: JLM	SCALE: AS NOTED	

Gregory-Portland ISD Vicinity Map

GPISD boundary line shown in blue

Proposed project site

TAB 12

Request for Waiver of Job Creation Requirement and supporting information (if applicable)

Not applicable. There is no job waiver request.

TAB 13

Calculation of three possible wage requirements with TWC documentation

- *San Patricio County average weekly wage for all jobs (all industries)*
- *San Patricio County average weekly wage for all jobs (manufacturing)*
- *Council of Governments Regional Wage Calculation and Documentation*

See attachments.

CORPUS CHRISTI LIQUEFACTION, LLC
TAB 13 TO CHAPTER 313 APPLICATION

GREGORY-PORTLAND ISD - SAN PATRICIO COUNTY
CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2014	$ 919	$ 47,788
SECOND	2014	$ 852	$ 44,304
THIRD	2014	$ 852	$ 44,304
FOURTH	2014	$ 921	$ 47,892
	AVERAGE	$ 886	$ 46,072

GREGORY-PORTLAND ISD - SAN PATRICIO COUNTY
CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2014	$ 1,644	$ 85,488
SECOND	2014	$ 1,437	$ 74,724
THIRD	2014	$ 1,460	$ 75,920
FOURTH	2014	$ 1,569	$ 81,588
	AVERAGE	$ 1,528	$ 79,430
	X	110%	110%
		$ 1,680	$ 87,373

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

REGION	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
Coastal Bend	2013	$ 951	$ 49,454
	X	110%	110%
		$ 1,046.14	$ 54,399

** SEE ATTACHED TWC DOCUMENTATION*

Quarterly Employment and Wages (QCEW)

Back

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	1st Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$919
2014	2nd Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$852
2014	3rd Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$852
2014	4th Qtr	San Patricio County	Private	00	0	10	Total, All Industries	$921

Quarterly Employment and Wages (QCEW)

Back

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	1st Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,644
2014	2nd Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,437
2014	3rd Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,460
2014	4th Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,569

2013 Manufacturing Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$23.73**	**$49,363**
1. Panhandle Regional Planning Commission	$20.43	$42,499
2. South Plains Association of Governments	$16.53	$34,380
3. NORTEX Regional Planning Commission	$19.15	$39,838
4. North Central Texas Council of Governments	$25.00	$51,997
5. Ark-Tex Council of Governments	$17.45	$36,298
6. East Texas Council of Governments	$19.50	$40,565
7. West Central Texas Council of Governments	$18.64	$38,779
8. Rio Grande Council of Governments	$16.27	$33,848
9. Permian Basin Regional Planning Commission	$22.89	$47,604
10. Concho Valley Council of Governments	$17.20	$35,777
11. Heart of Texas Council of Governments	$19.44	$40,444
12. Capital Area Council of Governments	$27.31	$56,805
13. Brazos Valley Council of Governments	$17.20	$35,770
14. Deep East Texas Council of Governments	$16.48	$34,287
15. South East Texas Regional Planning Commission	$29.09	$60,501
16. Houston-Galveston Area Council	$26.13	$54,350
17. Golden Crescent Regional Planning Commission	$22.23	$46,242
18. Alamo Area Council of Governments	$18.91	$39,329
19. South Texas Development Council	$13.94	$28,990
20. Coastal Bend Council of Governments	$23.78	$49,454
21. Lower Rio Grande Valley Development Council	$15.82	$32,907
22. Texoma Council of Governments	$20.93	$43,529
23. Central Texas Council of Governments	$17.33	$36,042
24. Middle Rio Grande Development Council	$19.07	$39,666

Source: Texas Occupational Employment and Wages
Data published: July 2014
Data published annually, next update will be July 31, 2015

$49,554 x 110% =
$54,399.40

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

TAB 14

Schedules A1, A2, B, C and D completed and signed Economic Impact (if applicable)

See attached Schedules A1, A2, B, C and D.

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date 5/19/2015
Applicant Name Corpus Christi Liquefaction, LLC (Train 5)
ISD Name Gregory-Portland ISD

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS

(Estimated Investment in each year. Do not put cumulative totals.)

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	Column B New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Column C Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E **Total Investment** (Sum of Columns A+B+C+D)
Investment made before filing complete application with district	--			Not eligible to become Qualified Property			[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period		2020-2021	2020	$ 860,000,000	$ -	$ -		$ 860,000,000
Complete tax years of qualifying time period	QTP1	2021-2022	2021	$ 740,000,000	$ -	$ -		$ 740,000,000
	QTP2	2022-2023	2022	$ 490,000,000	$ -	$ -		$ 490,000,000
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				$ 2,090,000,000	$ -	$ -	$ -	$ 2,090,000,000
				Enter amounts from TOTAL row above in Schedule A2				
Total Qualified Investment (sum of green cells)				$ 2,090,000,000				

For All Columns: List amount invested each year, not cumulative totals.
Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.
Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.
Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.
Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.
Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date 5/19/2015
Applicant Name Corpus Christi Liquefaction, LLC (Train 5)
ISD Name Gregory-Portland ISD

Form 50-296A
Revised May 2014

PROPERTY INVESTMENT AMOUNTS								
(Estimated Investment in each year. Do not put cumulative totals.)								
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	New investment (original cost) in **tangible personal property** placed in service during this year that will become Qualified Property	New investment made during this year in **buildings or permanent nonremovable components of buildings** that will become Qualified Property	Other investment made during this year that will not become Qualified Property [SEE NOTE]	Other investment made during this year that will become Qualified Property {SEE NOTE]	**Total Investment** (A+B+C+D)
				Enter amounts from TOTAL row in Schedule A1 in the row below				
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1		$ 2,090,000,000	$ -	$ -	$ -	$ 2,090,000,000
Each year prior to start of value limitation period**	0	2020-2021	2020	$ -	$ -	$ -	$ -	$ -
Each year prior to start of value limitation period**	0	2021-2022	2021	$ -	$ -	$ -	$ -	$ -
Each year prior to start of value limitation period** *Insert as many rows as necessary*	0	2022-2023	2022	$ -	$ -	$ -	$ -	$ -
Value limitation period***	1	2023-2024	2023	$ 370,000,000	$ -	$ -	$ -	$ 370,000,000
	2	2024-2025	2024	$ -	$ -	$ -	$ -	$ -
	3	2025-2026	2025	$ -	$ -	$ -	$ -	$ -
	4	2026-2027	2026	$ -	$ -	$ -	$ -	$ -
	5	2027-2028	2027	$ -	$ -	$ -	$ -	$ -
	6	2028-2029	2028	$ -	$ -	$ -	$ -	$ -
	7	2029-2030	2029	$ -	$ -	$ -	$ -	$ -
	8	2030-2031	2030	$ -	$ -	$ -	$ -	$ -
	9	2031-2032	2031	$ -	$ -	$ -	$ -	$ -
	10	2032-2033	2032	$ -	$ -	$ -	$ -	$ -
Total Investment made through limitation				$ 2,460,000,000	$ -	$ -	$ -	$ 2,460,000,000
Continue to maintain viable presence	11	2033-2034	2033			$ -		$ -
	12	2034-2035	2034			$ -		$ -
	13	2035-2036	2035			$ -		$ -
	14	2036-2037	2036			$ -		$ -
	15	2037-2038	2037			$ -		$ -
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038			$ -		$ -
	17	2039-2040	2039			$ -		$ -
	18	2040-2041	2040			$ -		$ -
	19	2040-2042	2041			$ -		$ -
	20	2042-2043	2042			$ -		$ -
	21	2043-2044	2043			$ -		$ -
	22	2044-2045	2044			$ -		$ -
	23	2045-2046	2045			$ -		$ -
	24	2046-2047	2046			$ -		$ -
	25	2047-2048	2047			$ -		$ -

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the **first row.**

** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.

*** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.

For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date 5/19/2015
Applicant Name Corpus Christi Liquefaction, LLC (Train 5)
ISD Name Gregory-Portland ISD

Form 50-296A
Revised May 2014

				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period	0	2020-2021	2020	$ 1,654,888	$ -	$ -	$ 1,654,888	$ 1,654,888	$ 1,654,888
Each year prior to start of Value Limitation Period	0	2021-2022	2021	$ 1,654,888	$ -	$ 350,000,000	$ 351,654,888	$ 351,654,888	$ 350,000,000
Each year prior to start of Value Limitation Period	0	2022-2023	2022	$ 1,654,888	$ -	$ 850,000,000	$ 851,654,888	$ 851,654,888	$ 850,000,000
Value Limitation Period	1	2023-2024	2023	$ 1,654,888	$ -	$ 1,450,000,000	$ 1,451,654,888	$ 30,000,000	$ 30,000,000
	2	2024-2025	2024	$ 1,654,888	$ -	$ 2,000,000,000	$ 2,001,654,888	$ 30,000,000	$ 30,000,000
	3	2025-2026	2025	$ 1,654,888	$ -	$ 1,860,000,000	$ 1,861,654,888	$ 30,000,000	$ 30,000,000
	4	2026-2027	2026	$ 1,654,888	$ -	$ 1,800,000,000	$ 1,801,654,888	$ 30,000,000	$ 30,000,000
	5	2027-2028	2027	$ 1,654,888	$ -	$ 1,736,000,000	$ 1,737,654,888	$ 30,000,000	$ 30,000,000
	6	2028-2029	2028	$ 1,654,888	$ -	$ 1,680,000,000	$ 1,681,654,888	$ 30,000,000	$ 30,000,000
	7	2029-2030	2029	$ 1,654,888	$ -	$ 1,620,000,000	$ 1,621,654,888	$ 30,000,000	$ 30,000,000
	8	2030-2031	2030	$ 1,654,888	$ -	$ 1,560,000,000	$ 1,561,654,888	$ 30,000,000	$ 30,000,000
	9	2031-2032	2031	$ 1,654,888	$ -	$ 1,501,654,888	$ 1,501,654,888	$ 30,000,000	$ 30,000,000
	10	2032-2033	2032	$ 1,654,888	$ -	$ 1,450,000,000	$ 1,451,654,888	$ 30,000,000	$ 30,000,000
Continue to maintain viable presence	11	2033-2034	2033	$ 1,654,888	$ -	$ 1,400,000,000	$ 1,401,654,888	$ 1,401,654,888	$ 1,401,654,888
	12	2034-2035	2034	$ 1,654,888	$ -	$ 1,350,000,000	$ 1,350,000,000	$ 1,350,000,000	$ 1,350,000,000
	13	2035-2036	2035	$ 1,654,888	$ -	$ 1,251,654,888	$ 1,251,654,888	$ 1,251,654,888	$ 1,251,654,888
	14	2036-2037	2036	$ 1,654,888	$ -	$ 1,160,000,000	$ 1,160,000,000	$ 1,160,000,000	$ 1,160,000,000
	15	2037-2038	2037	$ 1,654,888	$ -	$ 1,070,000,000	$ 1,071,654,888	$ 1,071,654,888	$ 1,071,654,888
Additional years for 25 year economic impact as required by 313.026(c)(1)	16	2038-2039	2038	$ 1,654,888	$ -	$ 990,000,000	$ 991,654,888	$ 991,654,888	$ 991,654,888
	17	2039-2040	2039	$ 1,654,888	$ -	$ 920,000,000	$ 921,654,888	$ 921,654,888	$ 921,654,888
	18	2040-2041	2040	$ 1,654,888	$ -	$ 850,000,000	$ 851,654,888	$ 851,654,888	$ 851,654,888
	19	2040-2042	2041	$ 1,654,888	$ -	$ 790,000,000	$ 791,654,888	$ 791,654,888	$ 791,654,888
	20	2042-2043	2042	$ 1,654,888	$ -	$ 730,000,000	$ 731,654,888	$ 731,654,888	$ 731,654,888
	21	2043-2044	2043	$ 1,654,888	$ -	$ 680,000,000	$ 681,654,888	$ 681,654,888	$ 681,654,888
	22	2044-2045	2044	$ 1,654,888	$ -	$ 630,000,000	$ 631,654,888	$ 631,654,888	$ 631,654,888
	23	2045-2046	2045	$ 1,654,888	$ -	$ 580,000,000	$ 581,654,888	$ 581,654,888	$ 581,654,888
	24	2046-2047	2046	$ 1,654,888	$ -	$ 540,000,000	$ 541,654,888	$ 541,654,888	$ 541,654,888
	25	2047-2048	2047	$ 1,654,888	$ -	$ 500,000,000	$ 501,654,888	$ 501,654,888	$ 501,654,888

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.
Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date 42143
Applicant Name Corpus Christi Liquefaction, LLC (Train 5)
ISD Name Gregory-Portland ISD

Form 50-296A
Revised May 2014

				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	**Column B**	**Column C**	**Column D**	**Column E**
	Year	**School Year** (YYYY-YYYY)	**Tax Year** (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	**Average** annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Average** annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2020-2021	2020	1,250 FTE	$ 60,000	0	0	0
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2021-2022	2021	1,000 FTE	$ 60,000	0	0	0
Each year prior to start of Value Limitation Period *Insert as many rows as necessary*	0	2022-2023	2022	800 FTE	$ 60,000	0	0	0
Value Limitation Period *The qualifying time period could overlap the value limitation period.*	1	2023-2024	2023	500 FTE	$ 60,000	25	10	$ 65,000
	2	2024-2025	2024	0	$ -	25	10	$ 65,000
	3	2025-2026	2025	0	$ -	25	10	$ 65,000
	4	2026-2027	2026	0	$ -	25	10	$ 65,000
	5	2027-2028	2027	0	$ -	25	10	$ 65,000
	6	2028-2029	2028	0	$ -	25	10	$ 65,000
	7	2029-2030	2029	0	$ -	25	10	$ 65,000
	8	2030-2031	2030	0	$ -	25	10	$ 65,000
	9	2031-2032	2031	0	$ -	25	10	$ 65,000
	10	2032-2033	2032	0	$ -	25	10	$ 65,000
Years Following Value Limitation Period	11 through 25	2033-2048	2033-2047	0	$ -	25	10	$ 65,000

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts) ☐ Yes ☒ No

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)? ☐ Yes ☒ No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)? ☐ Yes ☒ No

Schedule D: Other Incentives (Estimated)

Date 42143

Applicant Name Corpus Christi Liquefaction, LLC (Train 5)

ISD Name Gregory-Portland ISD

Form 50-296A

Revised May 2014

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	**Taxing Entity (as applicable)**	**Beginning Year of Benefit**	**Duration of Benefit**	**Annual Tax Levy without Incentive**	**Annual Incentive**	**Annual Net Tax Levy**
Tax Code Chapter 311	County:	To be determined	To be determined	To be determined	To be determined	To be determined
	City:	To be determined	To be determined	To be determined	To be determined	To be determined
	Other:	To be determined	To be determined	To be determined	To be determined	To be determined
Tax Code Chapter 312	County: San Patricio County	To be determined	To be determined	To be determined	To be determined	To be determined
	City: N/A	To be determined	To be determined	To be determined	To be determined	To be determined
	Other: San Patricio Drainage	To be determined	To be determined	To be determined	To be determined	To be determined
Local Government Code Chapters 380/381	County:	To be determined	To be determined	To be determined	To be determined	To be determined
	City:	To be determined	To be determined	To be determined	To be determined	To be determined
	Other:	To be determined	To be determined	To be determined	To be determined	To be determined
Freeport Exemptions	Not applicable	To be determined	To be determined	To be determined	To be determined	To be determined
Non-Annexation Agreements	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Enterprise Zone/Project	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined
Economic Development Corporation	To be determined	To be determined	To be determined		To be determined	
Texas Enterprise Fund	To be determined	To be determined	To be determined		To be determined	
Employee Recruitment	To be determined	To be determined	To be determined		To be determined	
Skills Development Fund	To be determined	To be determined	To be determined		To be determined	
Training Facility Space and Equipment	To be determined	To be determined	To be determined		To be determined	
Infrastructure Incentives	To be determined	To be determined	To be determined		To be determined	
Permitting Assistance	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
Other:	To be determined	To be determined	To be determined		To be determined	
			TOTAL			

Additional information on incentives for this project:

No other tax incentive applications have been filed or discussions held with any other taxing jurisdictions at the time of application filing.

TAB 15

Economic Impact Analysis, other payments made in the state or other economic information (if applicable)

None.

TAB 16

Description of Reinvestment Zone or Enterprise Zone, including:

a) *Evidence that the area qualifies as a enterprise zone as defined by the Governor's office*
b) *Legal description of reinvestment zone**
c) *Order, resolution, or ordinance established the* reinvestment zone*
d) *Guidelines and criteria for creating the zone**

See attached proposed reinvestment zone information. Corpus Christi Liquefaction, LLC will request that the Board of Trustees of Gregory-Portland ISD create the reinvestment zone at a later date. No guidelines and criteria are required for Gregory-Portland ISD's Board of Trustees to create the reinvestment zone.

REINVESTMENT ZONE LEGAL DESCRIPTION

Tract 1

BEING 832.0 acres of land, more or less, out of that 1665.22 acre tract as described in Volume 169, page 48 of the Deed Records of San Patricio County, Texas and out of that 328.9 acre tract described in Volume 231, Page 72 of the Deed Records of San Patricio County, Texas and also being out of the T.T. Williamson Surveys A-288, A-289, and A-291, the J. Garaghty Survey A-169, and the G. Valdez Survey A-269 said 832.0 acre tract as shown in Govind & Associates, Inc. Dwg. Nos. 0009-501-C02 thru C07 being more particularly described as follows:

COMMENCING at a found concrete monument for the northwest corner of the aforesaid 1665.222 acre tract of land and a northeasterly corner of a Reynolds Metals 335.26 acre tract as recorded in Volume 231, Page 72 of the Deed Recrods of San Patricio County, Texas in the west right-of-way line of the Union Pacific Railroad;

THENCE with the common line of said 335.26 acre tract and 1665.222 acre tract, S17°14'57"E 1712.29 feet to a found disturbed concrete monument in the south right-of-way line of Texas Highway No. 35 as recorded in Clerk's File No. 332836 of the Official Public Records of San Patricio County, Texas for the POINT OF BEGINNING;

THENCE, with said south right-of-way line,

N34°04'07"E 50.38 feet to a found concrete monument,
N74°31'32"E 322.91 feet to a found concrete monument,
N86°24'57"E 623.49 feet to a found concrete monument,

THENCE, with a non-tangent curve to the right having a central angle of 35°28'54" a radius of 1850.08 feet, and a chord bearing S77°16'49" E 1127.48 feet, a distance of 1145.70 feet to a found concrete monument in the south right-of-way line of Texas Highway No. 361;

THENCE, with the south right-of-way line of Texas Highway No. 361,

S59°30'24"E 1009.37 feet to a found concrete right-of way monument,
S59°32'51"E 1004.15 feet to a found concrete right-of way monument,
S59°35'09"E 2106.32 feet to a found concrete right-of way monument,
S59°33'28"E 2109.34 feet to a set 5/8 inch iron rod;

THENCE, leaving said south right-of-way line and with a new division line
S00°06'01"W 2711.49 feet to a set 5/8 inch iron rod,
S72°35'34"W 1462.68 feet to a set 5/8 inch iron rod,
N18°07'13"W 300.83 feet to a set 5/8 inch iron rod,
S72°05'13"W 720.37 feet to a set 5/8 inch iron rod,
N78°25'07"W 497.03 feet to a set 5/8 inch iron rod,
S78°47'30"W 83.50 feet to a set 5/8 inch iron rod,

S15°25'23"E 1391.34 feet to a found "PK" nail in asphalt for a common corner in the aforesaid 1665.222 acre tract and 328.9 acre tract;

THENCE, with a common line of said 1665.222 acre tract and 328.9 acre tract, S72°46'00"W at 2578.70 feet a found 5/8 inch iron rod for an exterior corner of said 1665.222 acre tract and an interior corner for said 328.9 acre tract in all 2585.15 feet to a set 5/8 inch iron rod in a new division line;

THENCE, with a new division line, N17°12'25"W 8736.90 feet to the POINT OF BEGINNING and containing 832.0 acres of land, more or less.

Tract 2

Being 11.870 acres of land, more or less, out of the remainder of a 328.9 acre tract recorded in Document 2001000017, Official Public Records of Nueces County, Texas, and being out of T.T. Williamson Survey, A-288 and this 11.870 acre tract being more particularly described by metes and bounds as follows:

Beginning at a found 5/8 inch iron rod for the northwest corner of this tract, said corner also being the southwest corner of a 832.0 acre tract recorded in Document No. 2001000017, O.P.R.N.C.T. and also being an interior corner of said 328.9 acre tract and lying on the east boundary of a 44.72 acre tract recorded in Document No. 2006043532, O.P.R.N.C.T., and having a State Plane Grid Coordinate of N17,214,987.50° E 1,279,631.39°, Texas South Zone in U.S. feet;

Thence N72-17-20 E with the north boundary of this tract and said 328.9 acre tract, the same being the south boundary of said 832.0 acre tract, 2,585.15 feet, to a set 5/8 inch rod for the northeast corner of this tract and said 328.9 acre tract, said corner also being a southeast corner of said 832.0 acre tract and lying on the west boundary of a 1610.0 acre tract recorded in Document No. 20010017, O.P.R.N.C.T.;

Thence S 17-44-42 E with the east boundary of this tract and said 328.9 acre tract, the same being the west boundary of said 1610.0 acre tract, 200.01 feet, to a set 5/8 inch iron rod for the southeast corner of this tract, said corner being on the north boundary of a 212.20 acre tract recorded in Document No. 2014038283, O.P.R.N.C.T.;

Thence S 72-17-20 W with the south boundary of this tract, the same being the north boundary of said 212.20 acre tract, 2585.36 feet, to a found 5/8 inch iron rod for the southwest corner of this tract, said corner also being a southeast corner of said 44.72 acre tract;

Thence N 17-41-05 W with the west boundary of this tract, the same being the east boundary of said 44.72 acre tract, 200.00 feet, the point of beginning and containing 11.870 acres of land, more or less.

Notes:

3. Bearings are State Plane Grid.
4. Drawing accompanies metes and bounds description.

TAB 17

Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Cheniere San Patricio Processing Hub, LLC Representative (applicant)

See attached.