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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

June 3, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Gregory-Portland Independent School District from Corpus Christi Liquefaction, LLC

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Gregory-Portland Independent School District is notifying the Applicant Corpus Christi Liquefaction, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted the Application to the school district on May 20, 2013. The Board voted to accept the application on May 21, 2013. The application has been determined complete as of May 30, 3013. This Application has a first qualifying year of **2020**.

The Applicant has confirmed that there have been no improvements or expenditures related to the project prior to the date the application was submitted to the school district. No improvements will start until after a final determination of a completed application by the Office of the Comptroller.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application. The wage the Applicant has committed to paying on this project is well above the required statutory minimums.

The school district created the reinvestment zone on May 21, 2013. The application will be supplemented with a signed copy of the resolution.

An electronic and paper copy of the application will be hand delivered to your office today. In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the San Patricio County Appraisal District.

Please feel free to contact me with questions.

Sincerely,

Kevin O'Hanlon
School District Consultant

Cc: Corpus Christi Liquefaction, LLC VIA EMAIL

San Patricio County Appraisal District, with enclosures
1301 E. Sinton Street-Suite B
Sinton, Texas 78387

Application for Appraised Value Limitation on Qualified Property
(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
  This notice must include:
  - the date on which the school district received the application;
  - the date the school district determined that the application was complete;
  - the date the school board decided to consider the application; and
  - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative		Date application received by district
		5-20-13
First Name: Dr. Paul	Last Name: Clore	
Title: Superintendent		
School District Name: Gregory-Portland ISD		
Street Address: 608 College St.		
Mailing Address: 608 College St.		
City: Portland	State: TX	ZIP: 78374
Phone Number: 361-777-1091	Fax Number: 361-777-1093	
Mobile Number (optional):	E-mail Address: pclore@g-pisd.org	

I authorize the consultant to provide and obtain information related to this application.. . . . . ☑ Yes ☐ No

Will consultant be primary contact? . . . . . ☑ Yes ☐ No

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name: Daniel T.
Last Name: Casey
Title: Partner
Firm Name: Moak, Casey & Associates LLP
Street Address: 400 W. 15th Street, Suite 1410
Mailing Address: 400 W. 15th Street, Suite 1410
City: Austin
State: TX
ZIP: 78701-1648
Phone Number: 512-485-7878
Fax Number: 512-485-7888
Mobile Number (Optional):
E-mail Address: dcasey@moakcasey.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature *(Authorized School District Representative)*: Paul Clore
Date:

Has the district determined this application complete? ☑ Yes ☑ No

If yes, date determined complete. 5-30-13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? ☐ Yes ☑ No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	will supplement

APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name	Last Name	
Daniel	Belhumeur	
Title		
Vice President and General Tax Counsel		
Organization		
Corpus Christi Liquefaction, LLC		
Street Address		
700 Milam Street Suite 800		
Mailing Address		
700 Milam Street Suite 800		
City	State	ZIP
Houston	TX	77002
Phone Number	Fax Number	
713-375-5583	713-375-6583	
Mobile Number (optional)	Business e-mail Address	
	daniel.belhumeur@cheniere.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? . . . . . ☑ Yes ☐ No

If yes, please fill out contact information for that person.

First Name	Last Name	
Dana	Gavrila	
Title		
Tax Counsel		
Organization		
Corpus Christi Liquefaction, LLC		
Street Address		
700 Milam Street Suite 800		
Mailing Address		
700 Milam Street Suite 800		
City	State	ZIP
Houston	TX	77002
Phone Number	Fax Number	
713-375-5000	713-375-6416	
Mobile Number (optional)	E-mail Address	
	dana.gavrila@cheniere.com	

I authorize the consultant to provide and obtain information related to this application.. . . . . ☑ Yes ☐ No

Will consultant be primary contact? . . . . . ☑ Yes ☐ No

APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name	Last Name
D. Dale	Cummings

Title
Partner

Firm Name
Cummings Westlake LLC

Street Address
12837 Louetta Rd, Suite 201

Mailing Address
12837 Louetta Rd, Suite 201

City	State	ZIP
Cypress	TX	77429

Phone Number	Fax Number
713-266-4456 x1	713-266-2333

Business email Address
dcummings@cwlp.net

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature *(Authorized Business Representative (Applicant))*	Date
Dale Cummings	5/17/13

GIVEN under my hand and seal of office this 17 day of May, 2013

NICKI C. HILL
MY COMMISSION EXPIRES
April 15, 2014

(Notary Seal)

Nicki C. Hill
Notary Public, State of TX

My commission expires 4-15-14

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

☑ Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? . . . . . ☐ Yes ☐ No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? . . . ☐ Yes ☑ No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Corpus Christi Liquefaction, LLC

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 *(11 digits)*

32048261799

NAICS code

325100

Is the applicant a party to any other Chapter 313 agreements? . . . . . ☐ Yes ☑ No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? . . . . . ☑ Yes ☐ No

Identify business organization of applicant *(corporation, limited liability corporation, etc.)*

Limited Liability Corporation

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? . . . . . ☑ Yes ☐ No
   If so, please attach documentation of the combined group membership and contact information.

2 Is the applicant current on all tax payments due to the State of Texas? . . . . . ☑ Yes ☐ No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? . . . . . ☐ NA ☑ Yes ☐ No

   If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

ELIGIBILTY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? ☑ Yes ☐ No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

(1) manufacturing ☑ Yes ☐ No

(2) research and development ☐ Yes ☑ No

(3) a clean coal project, as defined by Section 5.001, Water Code ☐ Yes ☑ No

(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code ☐ Yes ☑ No

(5) renewable energy electric generation ☐ Yes ☑ No

(6) electric power generation using integrated gasification combined cycle technology ☐ Yes ☑ No

(7) nuclear electric power generation ☐ Yes ☑ No

(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) ☐ Yes ☑ No

Are you requesting that any of the land be classified as qualified investment? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under a capitalized lease? ☐ Yes ☑ No

Will any of the proposed qualified investment be leased under an operating lease? ☐ Yes ☑ No

Are you including property that is owned by a person other than the applicant? ☐ Yes ☑ No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? ☐ Yes ☑ No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

See Attachment # 4

Describe the ability of your company to locate or relocate in another state or another region of the state.

See Attachment # 4A

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

☑ New Jobs ☑ Construct New Facility ☐ New Business / Start-up ☐ Expand Existing Facility

☐ Relocation from Out-of-State ☐ Expansion ☑ Purchase Machinery & Equipment

☐ Consolidation ☐ Relocation within Texas

PROJECTED TIMELINE

Begin Construction Q1 2019

Begin Hiring New Employees 2022

Construction Complete Q4 2022

Fully Operational Q1 2023

Purchase Machinery & Equipment Q2 2019

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? ☑ Yes ☐ No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service? Q1 2023

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
Texas Skills Development Fund	To Be Determined
Total	

Will other incentives be offered by local units of government? . . . . . ☑ Yes ☐ No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Corpus Christi Liquefaction is planning to seek incentive agreements with San Patricio County, San Patricio County Drainage District, the City of Corpus Christi, and Corpus Christi ISD. At the time this application is submitted to Gregory-Portland ISD, no agreements have been finalized.

THE PROPERTY

Identify county or counties in which the proposed project will be located San Patricio

Central Appraisal District (CAD) that will be responsible for appraising the property San Patricio

Will this CAD be acting on behalf of another CAD to appraise this property? . . . . . ☐ Yes ☑ No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: San Patricio(100%) (Name and percent of project)

City: n/a (Name and percent of project)

Hospital District: n/a (Name and percent of project)

Water District: n/a (Name and percent of project)

Other (describe): San Patricio County Drainage District (100%) (Name and percent of project)

Other (describe): n/a (Name and percent of project)

Is the project located entirely within this ISD?. . . . . ☐ Yes ☑ No

If not, please provide additional information on the project scope and size to assist in the economic analysis.

The project includes dock facilities that are integral to the operation of the plant. The dock facilities are in Corpus Christi ISD and a separate Application for Appraised Value Limitation on Qualified Property may be filed with Corpus Christi ISD. The investment and estimated market value of the dock facilities are not included in this application.

INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at **www.window.state.tx.us/taxinfo/proptax/hb1200/values.html**.

At the time of application, what is the estimated minimum qualified investment required for this school district? $30,000,000

What is the amount of appraised value limitation for which you are applying? $30,000,000

What is your total estimated *qualified* investment? $2,090,000,000

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? October 1, 2013

What is the anticipated date of the beginning of the qualifying time period? January 2, 2019

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? $2,090,000,000

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

(1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and

(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ☑ Yes ☐ No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ☑ Yes ☐ No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ☑ Yes ☐ No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ☑ Yes ☐ No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ☑ Yes ☐ No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ☑ Yes ☐ No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ☑ Yes ☐ No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

(1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,

(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and

(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ☐ Yes ☑ No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? July 1, 2013

Will the applicant own the land by the date of agreement execution? ☑ Yes ☐ No

Will the project be on leased land? ☐ Yes ☑ No

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ☐ Yes ☑ No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. $0 (See Attachment 12) (Market Value) 2012 (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ☐ Yes ☑ No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ☑ Yes ☐ No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0

The last complete calendar quarter before application review start date is the:

☑ First Quarter ☐ Second Quarter ☐ Third Quarter ☐ Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?
0

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application. Not applicable

Total number of new jobs that will have been created when fully operational 35 in 2023

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ☑ Yes ☐ No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ☐ Yes ☑ No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? 28 in 2023

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at *http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html)*

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).

WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is $890

110% of the county average weekly wage for manufacturing jobs in the county is $1,469

110% of the county average weekly wage for manufacturing jobs in the region is $983

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

☐ §313.021(5)(A) or ☑ §313.021(5)(B) or ☐ §313.021(3)(E)(ii), or ☐ §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? $51,138

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? $65,000

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? ☑ Yes ☐ No

Will each qualifying job require at least 1,600 of work a year? ☑ Yes ☐ No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? ☐ Yes ☑ No

Will any of the qualifying jobs be retained jobs? ☐ Yes ☑ No

Will any of the qualifying jobs be created to replace a previous employee? ☐ Yes ☑ No

Will any required qualifying jobs be filled by employees of contractors? ☐ Yes ☑ No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? ☑ Yes ☐ No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

See Attachment 15

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? ☐ Yes ☑ No

Is Schedule A completed and signed for all years and attached? ☑ Yes ☐ No

Is Schedule B completed and signed for all years and attached? ☑ Yes ☐ No

Is Schedule C (Application) completed and signed for all years and attached? ☑ Yes ☐ No

Is Schedule D completed and signed for all years and attached? ☑ Yes ☐ No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
2) the information has been segregated in the application from other information in the application; and
3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.

COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	✓
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	✓
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	✓
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	✓
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	✓

***To be submitted with application or before date of final application approval by school board.**

Schedule A (Rev. January 2013): Investment

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application)

ISD Name Gregory-Portland ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-2016	2013-2017	0	0		0	0
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2013-2017	2013-2017	0	0		0	0
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2018-2019	2018	0	0	0	0	0
			2019-2020	2019	$ 860,000,000	$ -	$ 860,000,000	$ -	$ 860,000,000
	Complete tax years of qualifying time period	1	2020-2021	2020	$ 740,000,000	$ -	$ 740,000,000	$ -	$ 740,000,000
		2	2021-2022	2021	$ 490,000,000	$ -	$ 490,000,000	$ -	$ 490,000,000
	Value Limitation Period	3	2022-2023	2022	$ 370,000,000	$ -		0	$ 370,000,000
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023	0	0		0	0
		5	2024-2025	2024	0	0		0	0
		6	2025-2026	2025	0	0		0	0
		7	2026-2027	2026	0	0		0	0
		8	2027-2028	2027	0	0		0	0
		9	2028-2029	2028	0	0		0	0
		10	2029-2030	2029	0	0		0	0
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030	0	0		0	0
		12	2031-2032	2031	0	0		0	0
		13	2032-2033	2032	0	0		0	0
Post- Settle-Up Period		14	2033-2034	2033	0	0		0	0
Post- Settle-Up Period		15	2034-2035	2034	0	0		0	0

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13

DATE

Schedule B (Rev. January 2013): Estimated Market And Taxable Value

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application)

ISD Name Gregory-Portland ISD

Form 50-296

					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2018-2019	2018	$ -	$ -	$ -	$ -	$ -	$ -
		pre- year 2	2019-2020	2019	$ -	$ -	$ -	$ -	$ -	$ -
	Complete tax years of qualifying time period	1	2020-2021	2020	$ -	$ -	$350,000,000	$ -	$ 350,000,000	$ 350,000,000
		2	2021-2022	2021	$ -	$ -	$850,000,000	$ -	$ 850,000,000	$ 850,000,000
	Value Limitation Period	3	2022-2023	2022	$ -	$ -	$1,450,000,000	$ -	$ 1,450,000,000	$ 30,000,000
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023	$ -	$ -	$2,000,000,000	$ -	$ 2,000,000,000	$ 30,000,000
		5	2024-2025	2024	$ -	$ -	$1,930,000,000	$ -	$ 1,930,000,000	$ 30,000,000
		6	2025-2026	2025	$ -	$ -	$1,860,000,000	$ -	$ 1,860,000,000	$ 30,000,000
		7	2026-2027	2026	$ -	$ -	$1,800,000,000	$ -	$ 1,800,000,000	$ 30,000,000
		8	2027-2028	2027	$ -	$ -	$1,740,000,000	$ -	$ 1,740,000,000	$ 30,000,000
		9	2028-2029	2028	$ -	$ -	$1,680,000,000	$ -	$ 1,680,000,000	$ 30,000,000
		10	2029-2030	2029	$ -	$ -	$1,620,000,000	$ -	$ 1,620,000,000	$ 30,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030	$ -	$ -	$1,560,000,000	$ -	$ 1,560,000,000	$ 1,560,000,000
		12	2031-2032	2031	$ -	$ -	$1,500,000,000	$ -	$ 1,500,000,000	$ 1,500,000,000
		13	2032-2033	2032	$ -	$ -	$1,450,000,000	$ -	$ 1,450,000,000	$ 1,450,000,000
Post- Settle-Up Period		14	2033-2034	2033	$ -	$ -	$1,400,000,000	$ -	$ 1,400,000,000	$ 1,400,000,000
Post- Settle-Up Period		15	2034-2035	2034	$ -	$ -	$1,350,000,000	$ -	$ 1,350,000,000	$ 1,350,000,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13

DATE

Schedule C- Application: Employment Information

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application)
ISD Name Gregory-Portland ISD

Form 50-296

					Construction		New Jobs		Qualifying Jobs	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	**Column A:** Number of Construction FTE's or man-hours (specify)	**Column B: Average** annual wage rates for construction workers	**Column C:** Number of new jobs applicant commits to create (cumulative)	**Column D: Average** annual wage rate for all new jobs.	**Column E:** Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Column F: Average** annual wage of qualifying jobs
		pre- year 1	2018-2019	2018	0	$0	0	$0	0	$0
		pre- year 2	2019-2020	2019	1250 FTEs	$59,280	0	$0	0	$0
	Complete tax years of qualifying time period	1	2020-2021	2020	1000 FTEs	$59,280	0	$0	0	$0
		2	2021-2022	2021	800 FTEs	$59,280	0	$0	0	$0
	Value Limitation Period	3	2022-2023	2022	500 FTEs	$59,280	10	$65,000	8	$65,000
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023			35	$65,000	28	$65,000
		5	2024-2025	2024			35	$65,000	28	$65,000
		6	2025-2026	2025			35	$65,000	28	$65,000
		7	2026-2027	2026			35	$65,000	28	$65,000
		8	2027-2028	2027			35	$65,000	28	$65,000
		9	2028-2029	2028			35	$65,000	28	$65,000
		10	2029-2030	2029			35	$65,000	28	$65,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030			35	$65,000	28	$65,000
		12	2031-2032	2031			35	$65,000	28	$65,000
		13	2032-2033	2032			35	$65,000	28	$65,000
Post- Settle-Up Period		14	2033-2034	2033			35	$65,000	28	$65,000
Post- Settle-Up Period		15	2034-2035	2034			35	$65,000	28	$65,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13
DATE

Schedule D: (Rev. January 2013): Other Tax Information

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application) **ISD Name** Gregory-Portland ISD **Form 50-296**

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other (Drainage District)
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	**Column F:** Estimate of total annual expenditures* subject to state sales tax	**Column G:** Estimate of total annual expenditures* made in Texas NOT subject to sales tax	**Column H:** Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
			2018-2019	2018			0	n/a	n/a	n/a	n/a
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2019-2020	2019	$ 110,000,000	$ 780,000,000	0	n/a	n/a	n/a	n/a
	Complete tax years of qualifying time period	1	2020-2021	2020	$ 90,000,000	$ 670,000,000	0	n/a	n/a	n/a	100%
		2	2021-2022	2021	$ 60,000,000	$ 440,000,000	0	n/a	n/a	n/a	100%
	Value Limitation Period	3	2022-2023	2022	$ 50,000,000	$ 330,000,000	0	n/a	n/a	n/a	100%
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		5	2024-2025	2024	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		6	2025-2026	2025	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		7	2026-2027	2026	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		8	2027-2028	2027	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		9	2028-2029	2028	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		10	2029-2030	2029	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
		12	2031-2032	2031	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
		13	2032-2033	2032	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
Post- Settle-Up Period		14	2033-2034	2033	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
Post- Settle-Up Period		15	2034-2035	2034	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a

*For planning, construction and operation of the facility.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13
DATE

ATTACHMENT 1

See application

ATTACHMENT 2

Copy of check attached

ATTACHMENT 3

See attached documentation of combined group membership

TX233P01 F1.00.04

TX2012 05-166
Ver. 3.0 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
GRAND CHENIERE PIPELINE, LLC	32018400955	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE PIPELINE GP INTERESTS, LLC	32019693061	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY SHARED SERVICES, INC.	32016416482	561210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	22673952 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
2123929 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only

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TX2012 05-166
Ver. 3.0 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG O&M SERVICES, LLC	32035476996	561210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	16652118 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG TERMINALS, INC.	32016451588	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CLASS B UNITS HOLDINGS, LLC	32016421615	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG HOLDINGS, LLC	12033130860	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	97 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS GP, LLC	32027378812	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MIDSTREAM HOLDINGS INC.	12632113309	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

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TX2012 05-166
Ver. 3.0 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE COMMON UNITS HOLDINGS, LLC	12622920184	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LIQUEFACTION, LLC	32042158199	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SUBSIDIARY HOLDINGS, LLC	12602490356	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE NGL PIPELINE, LLC	32041344741	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MIDSTREAM SERVICES, LLC	32041344659	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
MAREA ASSOCIATES, L.P.	32035617870	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mm dd yy	7. Affiliate reporting end date mm dd yy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SONORA PIPELINE, LLC	17605920440	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SOUTHERN TRAIL GP, INC.	12620543178	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY PARTNERS, L.P.	32035050734	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	38023 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG, L.P.	12004660697	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	528683220 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CREOLE TRAIL LNG, L.P.	12024527967	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CORPUS CHRISTI PIPELINE, L.P.	32035185431	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE CREOLE TRAIL PIPELINE, L.P.	32035093551	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	102697 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG-GP LLC	32014030889	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS LNG-LP, LLC	12023480317	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY INVESTMENTS, LLC	12059131354	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	13559225 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI LNG, LLC	32018101520	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	68699 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE MARKETING, LLC	32016421599	424690

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	44388013 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
FRONTERA PIPELINE, LLC	12621600134	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SOUTHERN TRAIL PIPELINE, L.P.	12620697404	486210

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☒	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
MAREA GP, LLC	32033829469	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date mmddyy	7. Affiliate reporting end date mmddyy
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI LIQUEFACTION, LLC	32048261799	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☐	090811	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CORPUS CHRISTI NATURAL GAS LIQUIDS, LLC	32046832146	325120

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☐	090811	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE FLNG, LP	32035477754	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have **NEXUS** in Texas	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00
10. Gross receipts in Texas (before eliminations)	**11. Cost of goods sold or compensation (before eliminations)**
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☐ Check box if this is an Entity other than a Corporation or Limited Liability Company ☒

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Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY, INC.	19543523864	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	393111 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE ENERGY OPERATING CO., INC.	11338762666	213112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	2499187 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
2499187 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE SUPPLY & MARKETING, INC.	32016421607	541613

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	227566 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements.

An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only

VE/DE	☐	FM	☐

1023

TX233P01 F1.00.04

TX2012 05-166
Ver. 3.0 (Rev.9-11/4)

Texas Franchise Tax Affiliate Schedule

Tcode 13253 Annual

Reporting entity taxpayer number	Report year	Reporting entity taxpayer name
19543523864	2012	CHENIERE ENERGY, INC.

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE LNG, INC.	32016451554	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
SABINE PASS TUG SERVICES, LLC	32020279090	488330

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	8169077 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
CHENIERE PIPELINE COMPANY	32014512407	551112

4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date (m m d d y y)	7. Affiliate reporting end date (m m d d y y)
☐	☐	010111	123111

8. Gross receipts subject to throwback in other states (before eliminations)	9. Gross receipts everywhere (before eliminations)
0 .00	0 .00

10. Gross receipts in Texas (before eliminations)	11. Cost of goods sold or compensation (before eliminations)
0 .00	0 .00

Check box if this is a Corporation or Limited Liability Company ☒ Check box if this is an Entity other than a Corporation or Limited Liability Company ☐

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1023

ATTACHMENT 4

The Corpus Christi Liquefaction Project ("Project") is being developed by Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"). The Project is comprised of a natural gas liquefaction facility for export and a LNG regasification facility for import (the "Corpus Christi Terminal") and an associated 23-mile pipeline (the "Corpus Christi Pipeline"). The Corpus Christi Pipeline is not part of this Application for Limitation on Appraised Value of Qualified Property. The Corpus Christi Terminal will be located on over 1,000 acres owned or controlled by Cheniere affiliates in San Patricio and Nueces Counties, Texas. The Corpus Christi Terminal is designed to liquefy for export up to 782 million MMBtu per year of LNG and to regasify for import up to approximately 146 million MMBtu per year of LNG. LNG will be imported or exported to the Corpus Christi Terminal across two docks, which are integral to the operation of the Project, via LNG carriers that will arrive from the Gulf of Mexico via marine transit of the Corpus Christi Ship Channel and the La Quinta Channel. The docks are not part of this Application for Limitation on Appraised Value on Qualified Property because they are located in Corpus Christi ISD; a separate Application for Limitation on Appraised Value of Qualified Property may be sought with Corpus Christi ISD. Construction of the Project is anticipated to commence following the execution of commercial contracts, the receipt of necessary government permits and approvals, and the closing of financial commitments sufficient to construct the Project. The total estimated capital investment of the Project in Gregory-Portland ISD is approximately $9-10 billion.

The Project is being designed for three trains capable of producing in aggregate an average of 13.5 million tonnes per annum (mtpa). The Project is expected to be constructed in phases, with each LNG train commencing operations approximately six to nine months after the previous train. ***A separate Application for Limitation of Appraised Value of Qualified Property is being filed for each train***. ***This application is for Train 2 of the Project.***

The Corpus Christi Terminal includes, but is not limited to, the following major components described below. The Project will also include building, utilities and other facilities to support these major components.

LNG Liquefaction

The liquefaction facilities include, but are not limited to, three ConocoPhillips Optimized CascadeSM LNG trains (LNG Trains 1, 2 and 3). Each LNG train contains the following equipment:

- Facilities which remove carbon dioxide (CO2), hydrogen sulfide (H2S), and sulfur compounds from the feed gas;
- Facilities to remove water and mercury from the feed gas;
- Facilities to remove heavy hydrocarbons (such as benzene, toluene, ethylbenzene, and xylene (BTEX)) from the feed gas;
- Six aero-derivative GE LM2500 G4+ gas turbines driving multiple liquefaction refrigerant compressors;

- Waste heat recovery systems;
- Induced draft air coolers;
- Associated fire and gas and safety systems;
- Associated control systems and electrical infrastructure;
- Utility connections and distribution systems; and
- Piping, pipe racks, foundations and structures within the LNG train battery limits.

LNG Storage

LNG will be stored in three, full containment (steel inside concrete) storage tanks. The insulated LNG tanks will each be designed to store a nominal volume of 160,000 cubic meters (1,006,400 barrels) of LNG at a temperature of -270 ºF.

LNG Vaporization

Two trains of ambient air vaporizers ("AAV") and associated sendout pumps will be installed.

Marine Facilities and LNG Transfer Lines

Two marine berths will be constructed. Together they will provide the capability to load or unload approximately 200 to 300 ships per year. The two berths are designed to accommodate a broad range of present and future LNG carrier size and type classes. Insulated LNG transfer lines will interconnect the LNG liquefaction and storage facilities with the marine berths.

ATTACHMENT 4A

Corpus Christi Liquefaction, LLC is a subsidiary of Cheniere Energy, Inc. ("Cheniere") which is a Houston-based energy company primarily engaged in LNG-related businesses. In addition to Houston, TX, Cheniere has offices in Cameron Parish, Louisiana; Corpus Christi, Texas; London, U.K.; and Santiago, Chile. Cheniere owns and operates the Sabine Pass LNG import terminal ("Sabine Pass") in Cameron Parish, Louisiana through its partial ownership interest in and management agreements with Cheniere Energy Partners, L.P. Cheniere is currently constructing two LNG liquefaction trains and associated export facilities at Sabine Pass and anticipates commencing construction of two additional trains in mid-2013. Cheniere has completed commercialization of the fifth train at Sabine Pass and is currently seeking to commercialize the sixth train, with permitting underway for both the fifth and sixth trains. Cheniere controls property elsewhere in Cameron Parish that is suitable for development as an LNG export facility. As a leading global LNG player, Cheniere has the ability to invest in new LNG liquefaction facilities elsewhere in the U.S. and around the world. Major LNG industry developments are ongoing currently in Australia, British Columbia and East Africa that provide significantly shorter shipping distances to major Asian markets.

ATTACHMENT 5

The Project, for purposes of this application, is located in the following taxing jurisdictions:

- San Patricio County (100%)
- Gregory-Portland ISD (100%)
- San Patricio County Drainage District (100%)

ATTACHMENT 6

The Corpus Christi Liquefaction Project ("Project") is being developed by Cheniere Energy Inc.'s ("Cheniere") wholly owned subsidiary Corpus Christi Liquefaction, LLC ("Corpus Christi Liquefaction"). The Project is comprised of a natural gas liquefaction facility for export and a LNG regasification facility for import (the "Corpus Christi Terminal") and an associated 23-mile pipeline (the "Corpus Christi Pipeline"). The Corpus Christi Pipeline is not part of this Application for Limitation on Appraised Value of Qualified Property. The Corpus Christi Terminal will be located on over 1,000 acres owned or controlled by Cheniere affiliates in San Patricio and Nueces Counties, Texas. The Corpus Christi Terminal is designed to liquefy for export up to 782 million MMBtu per year of LNG and to regasify for import up to approximately 146 million MMBtu per year of LNG. LNG will be imported or exported to the Corpus Christi Terminal across two docks, which are integral to the operation of the Project, via LNG carriers that will arrive from the Gulf of Mexico via marine transit of the Corpus Christi Ship Channel and the La Quinta Channel. The docks are not part of this Application for Limitation on Appraised Value on Qualified Property because they are located in Corpus Christi ISD; a separate Application for Limitation on Appraised Value of Qualified Property may be sought with Corpus Christi ISD. Construction of the Project is anticipated to commence following the execution of commercial contracts, the receipt of necessary government permits and approvals, and the closing of financial commitments sufficient to construct the Project. The total estimated capital investment of the Project in Gregory-Portland ISD is approximately $9-10 billion.

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compressors;

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- Piping, pipe racks, foundations and structures within the LNG train battery limits.

LNG Storage

LNG will be stored in three, full containment (steel inside concrete) storage tanks. The insulated LNG tanks will each be designed to store a nominal volume of 160,000 cubic meters (1,006,400 barrels) of LNG at a temperature of -270 ºF.

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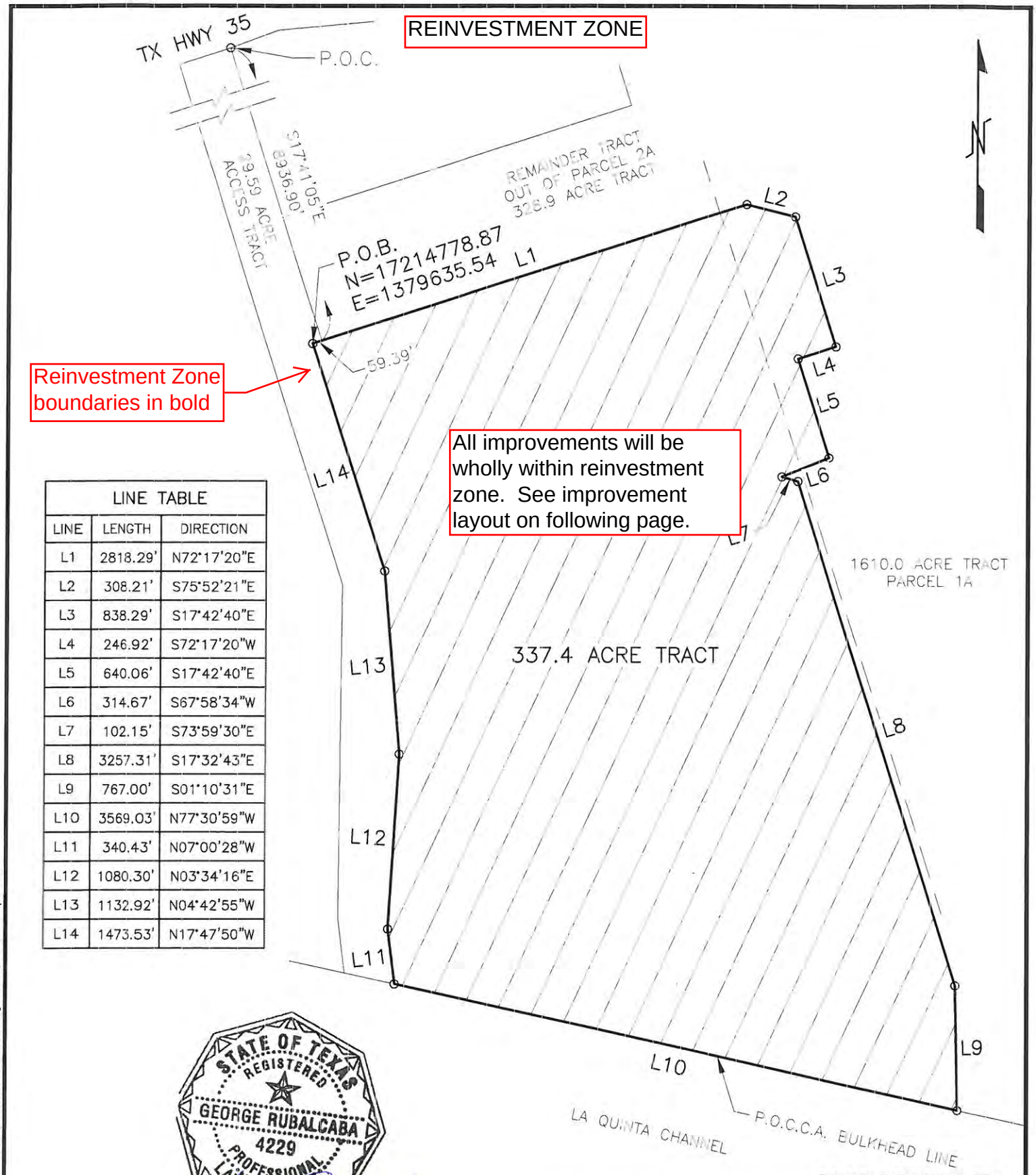
ATTACHMENT 7

See attached maps



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STATE OF TEXAS
REGISTERED
GEORGE RUBALCABA
4229
PROFESSIONAL
LAND SURVEYOR

10/9/2012

800 0 800 1600

SCALE: 1" = 800'

EXHIBIT B

GOVIND DEVELOPMENT, LLC.
TBPE FIRM NO. F-10101

Govind Development, LLC.
Office: (361) 241-2777

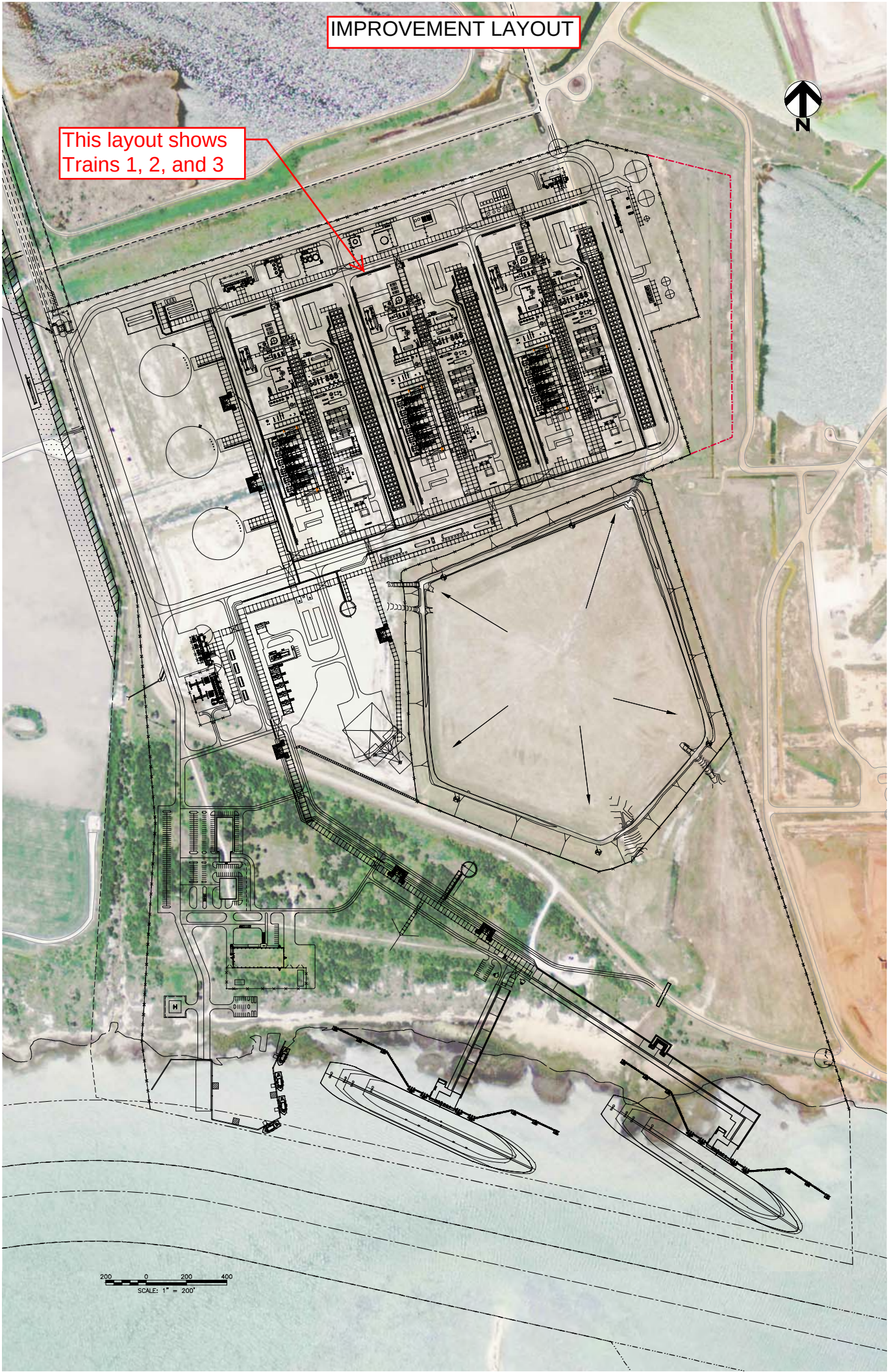
CORPUS CHRISTI LIQEUFACTION, LLC

337.4 ACRE TRACT

SAN PATRICIO COUNTY **TEXAS**

DR. RA	DATE:	SCALE AS NOTED	JOB NO.	DRAWING NO.
CK. GR	OCTOBER 2012	CLIENT APPROVAL	12CH203	1
APP. GR				

P:\Projects\UNDEFINED CLIENTS\12CH0203 Land Survey\Civil\337.4 ACRE TRACT.dwg Oct 09, 2012 - 4:16pm ravila


IMPROVEMENT LAYOUT
This layout shows
Trains 1, 2, and 3
N
200 0 200 400
SCALE: 1" = 200'

Vicinity Map

Locator Map

Project Area

Gregory-Portland ISD Map

Project Area

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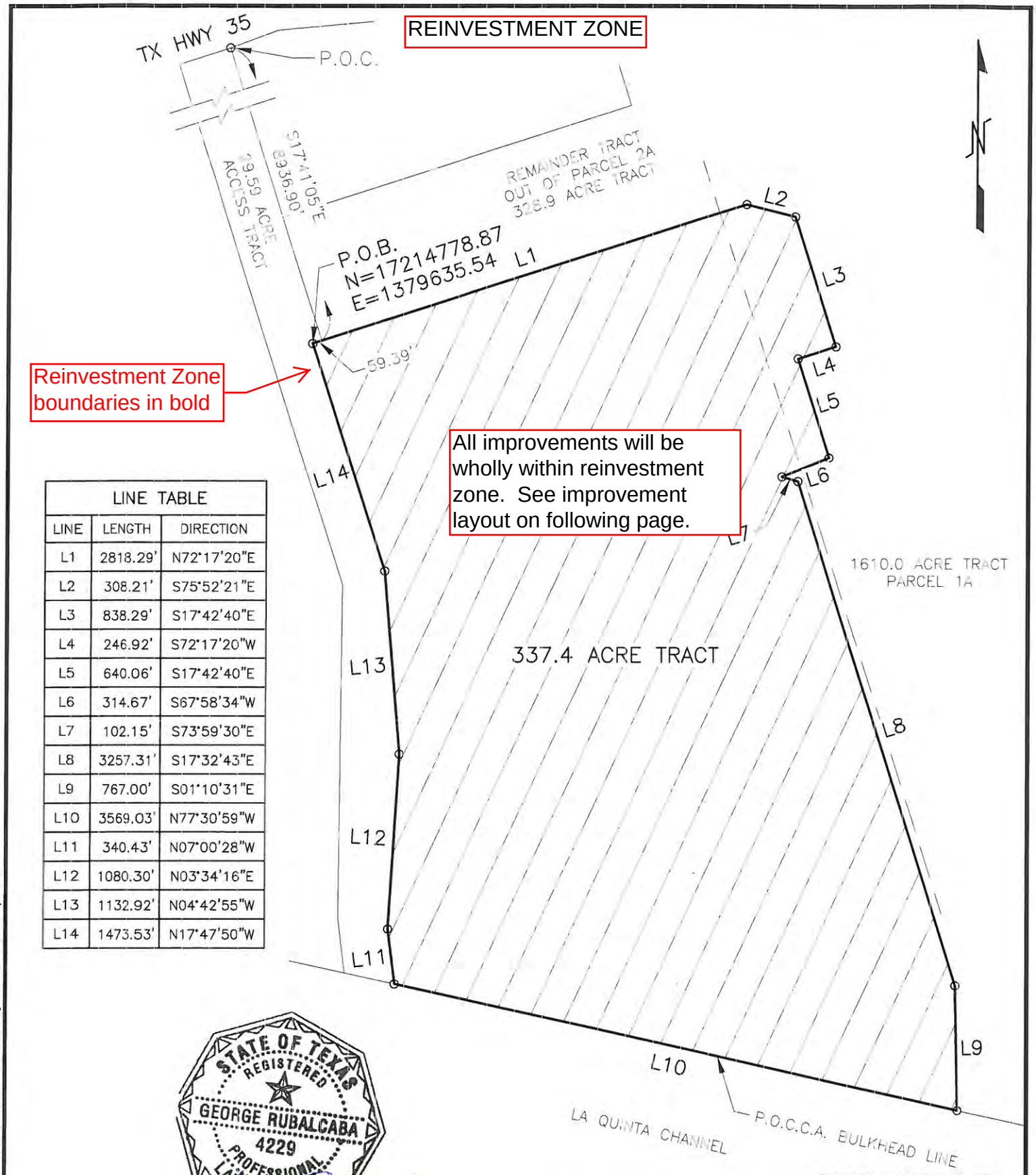
ATTACHMENT 9

See attached maps



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STATE OF TEXAS
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10/9/2012

800 0 800 1600

SCALE: 1" = 800'

EXHIBIT B

GOVIND DEVELOPMENT, LLC.
TBPE FIRM NO. F-10101

Govind Development, LLC.
Office: (361) 241-2777

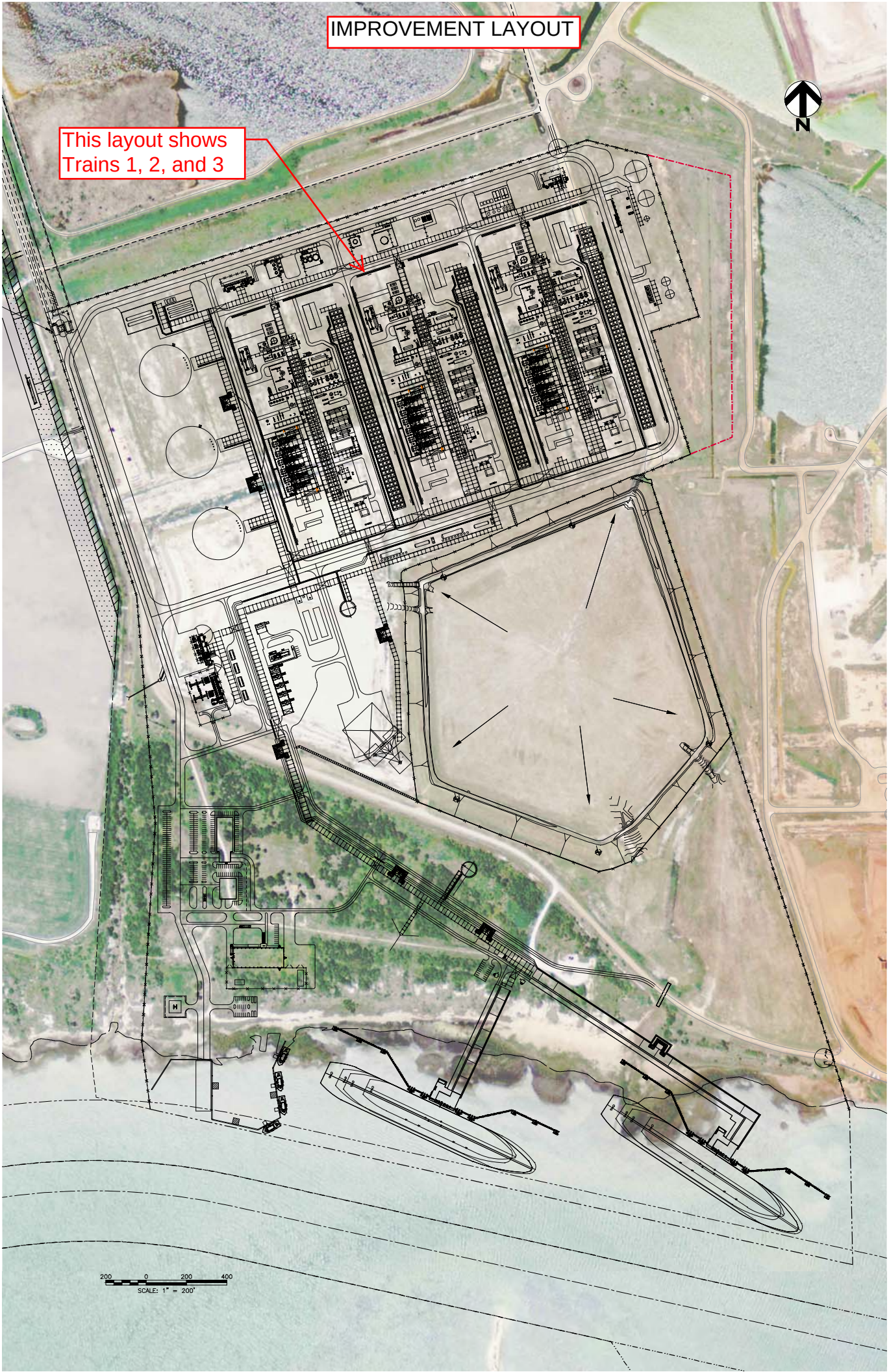
CORPUS CHRISTI LIQEUFACTION, LLC

337.4 ACRE TRACT

SAN PATRICIO COUNTY **TEXAS**

DR. RA	DATE:	SCALE AS NOTED	JOB NO.	DRAWING NO.
CK. GR	OCTOBER 2012	CLIENT APPROVAL	12CH203	1
APP. GR				

P:\Projects\UNDEFINED CLIENTS\12CH0203 Land Survey\Civil\337.4 ACRE TRACT.dwg Oct 09, 2012 - 4:16pm ravila


IMPROVEMENT LAYOUT
This layout shows
Trains 1, 2, and 3
N
200 0 200 400
SCALE: 1" = 200'

Vicinity Map

Locator Map

Project Area

Gregory-Portland ISD Map

Project Area

ATTACHMENT 10

The legal description of the land within Gregory-Portland ISD is attached.

October 9, 2012 12CH0203

EXHIBIT A
METES AND BOUNDS DESCRITION
OF A
337. 4 ACRE TRACT

Being 337. 4 acres of land, more or less, out of a 1610.0 acre "Tract 1, Parcel 1A", 328.9 acre "Tract 1, Parcel 2A", 31.82 acre "Tract 1, Parcel 5", and 58.07 acre "Tract 1, Parcel 6" as recorded in Document No. 490819, Real Property Records of San Patricio County, Texas, and Document No. 2001000017, Official Public Records of Nueces County, Texas, and also being out of the T. T. Williamson Surveys, Abstract Numbers 288, 289, and 290, and out of State Tracts 1 and 2, and this 337.4 acre tract being all of the 212.2 acre tract recorded in Document No. 2004020956, Official Public Records of Nueces County, Texas, and all the 125.2 acre tract referred to as "Reynolds/Alcoa Retained Tract #3" recorded in Document No. 2001000017, Official Public Records of Nueces County, Texas, and this 337.2 acre tract being more particularly described by metes and bonds as follows:

Commencing at a found concrete monument in the south right-of-way line of Texas State Highway No. 35 for the most northerly northeast corner of the aforementioned 328.9 acre tract, the same being the northwest corner of a 832.0 acre "Reynolds/Alcoa Retained Tract 1" recorded in Document No. 2001000017, Official Public Records of Nueces County, Texas;

Thence leaving said south right-of-way line and with the west line of said 832.0 acre tract, S 17 41-05 E, at 8736.90 feet pass a found 5/8-inch iron rod for the southwest corner of said 832.0 acre tract, in all 8936.90 feet to a found 5/8-inch iron rod;

Thence S 72-17-20 W, 59.39 feet, to a found 5/8-inch iron rod for the **POINT OF BEGINNING** and the northwest corner of this tract and said 212.2 acre tract, said corner having a NAD'83 State Plane Grid Coordinate of N 17214778.87', E 1379635.54', Texas South Zone in U.S. feet;

Thence N 72-17-20 E with the north boundary of this tract and said 212.2 acre tract, at 2644.75 feet pass the common east line of the aforementioned 328.9 acre tract and a west line of the aforementioned 1610.0 acre tract, in all 2818.29 feet to a found 5/8-inch iron rod for the northmost northeast corner of this tract and said 212.2 acre tract;

Thence with the east boundaries of this tract and said 212.2 acre tract as follows:
S 75-57-21 E, 308.21 feet;
S 17-42-40 E, 838.29 feet;

S72-17-20 W, 246.92 feet;
S 17-42-40 E, 640.06 feet, to a found 5/8-inch iron rod for a corner of this tract;

Thence S 67-58-34 W, at 188.26 feet pass the aforementioned common line between the 328.9 acre tract and the 1610.0 acre tract, in all 314.67 feet to a found 5/8-inch iron rod for an interior corner of this tract and the northmost northeast corner of said 125.2 acre tract;

Thence with the common east boundary of this tract and said 125.2 acre tract as follows:
S 73-59-30 E, 102.15 feet, to a found 5/8-inch iron rod;
S 17-32-43 E, at 2960.50 feet pass a found 5/8-inch iron rod being the southeast corner of said 125.2 acre tract, at 3129.328 feet pass the common south line of the aforementioned 328.9 acre tract and the north line of the aforementioned 58.07 acre tract, at 3192.41 feet pass a found 5/8-inch reference iron rod, at 3242.47 feet pass the common east line of said 58.07 acre tract and the west line of the aforementioned 31.82 acre tract, in all 3257.37 feet to a corner;

Thence S 01-10-31 E, 767.00 feet, to the southeast corner of this tract and said 212.20 acre tract, said corner being on the south line of said 31.82 acre tract and the Port of Corpus Christi Authority North Bulkhead Line;

Thence N 77-30-59 W with said bulkhead line and the south boundary of this tract and said 212.2 acre tract, at 190.69 feet pass the southwest corner of said 31.82 acre tract and the southeast corner of the aforementioned 58.07 acre tract, in all 3569.03 feet to the southwest corner of this tract and said 212.20 acre tract;

Thence leaving said bulkhead line N 07-00-28 W, 340.43 feet, to a corner being on the common north line of said 58.07 acre tract and the south line of the aforementioned 328.9 acre tract;

Thence N 03-34-16 E, at 149.58 feet pass a found 5/8-inch reference iron rod, in all 1080.30 feet, to a found 5/8-inch iron rod for a corner;

Thence N 04-42-55 W, 1132.92 feet, to a found 5/8-inch iron rod for a corner;

Thence N 17-47-50 W, 1473.53 feet, to the point of beginning and containing 337.4 acres of land, more or less.

Notes:

1. Bearings are State Plane Grid.
2. Drawing Exhibit B accompanies this metes and bounds description.

STATE OF TEXAS
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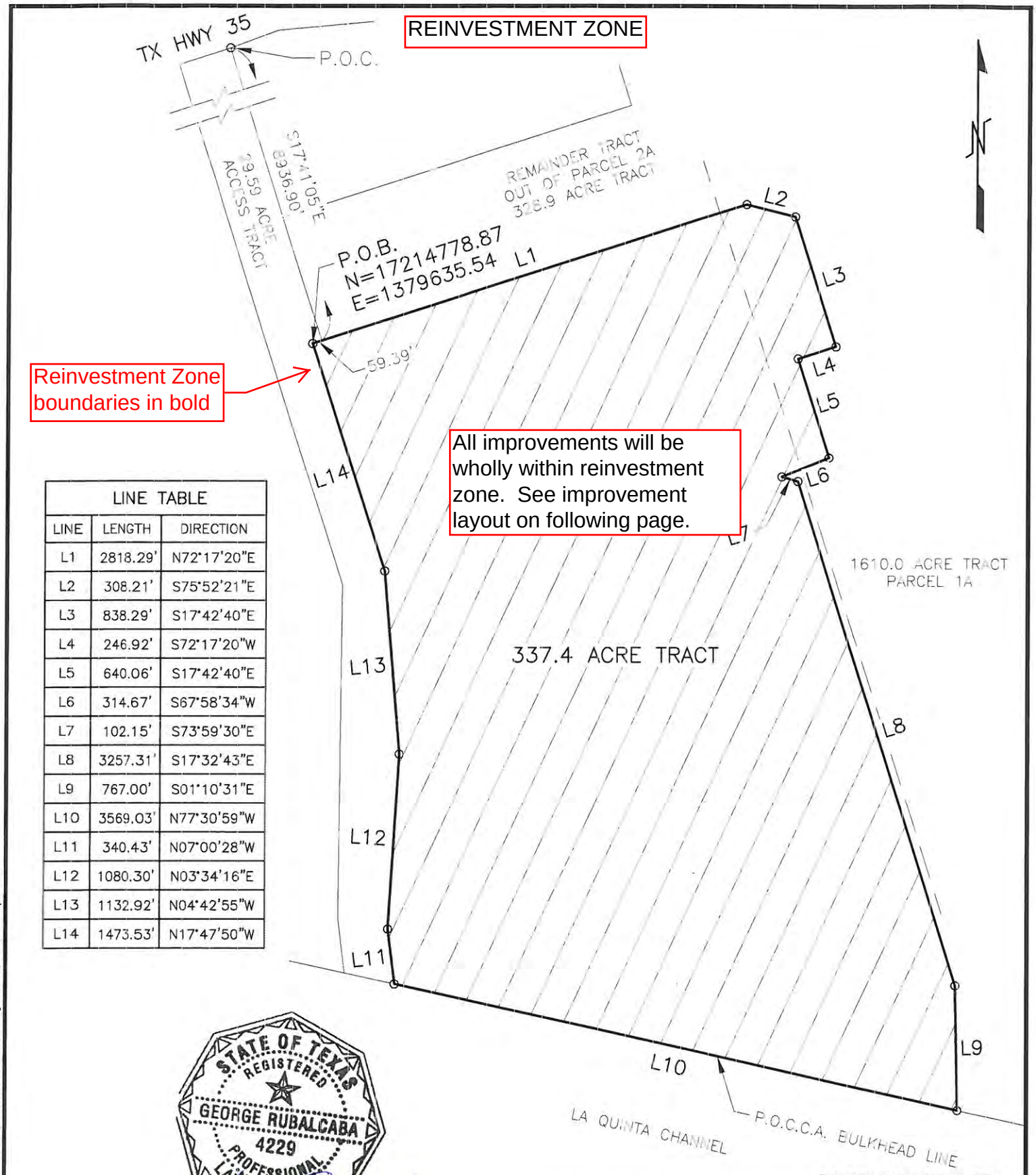
10/9/2012

ATTACHMENT 11

Please see attached maps



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L11	340.43'	N07°00'28"W
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SCALE: 1" = 800'

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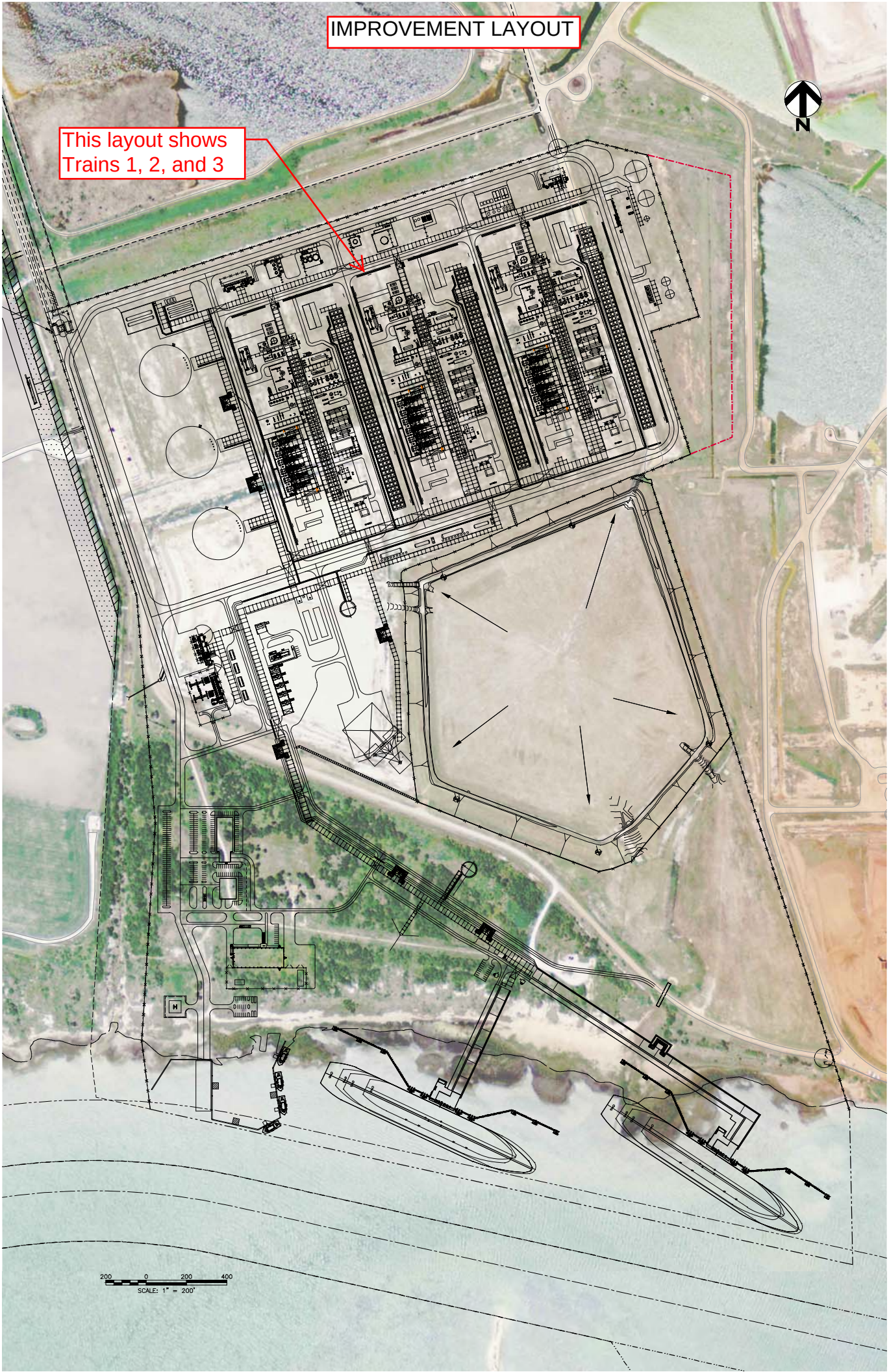
337.4 ACRE TRACT

SAN PATRICIO COUNTY **TEXAS**

DR. RA	DATE:	SCALE AS NOTED	JOB NO.	DRAWING NO.
CK. GR	OCTOBER 2012	CLIENT APPROVAL	12CH203	1
APP. GR				

P:\Projects\UNDEFINED CLIENTS\12CH0203 Land Survey\Civil\337.4 ACRE TRACT.dwg Oct 09, 2012 - 4:16pm ravila


IMPROVEMENT LAYOUT
This layout shows
Trains 1, 2, and 3
N
200 0 200 400
SCALE: 1" = 200'

Vicinity Map

Locator Map

Project Area

Gregory-Portland ISD Map

Project Area

ATTACHMENT 12

There are no existing improvements at the site as of January 1, 2013.

The most recent San Patricio Appraisal District property values are listed below. The reinvestment zone is located wholly or partially, in the San Patricio County Appraisal District parcels listed below.

SPCAD Parcel#	Description	Land Value	Improvement Value
74829	ABST 288 AND 289 TT WILLIAMSON OUT OF STATE TR 1 AND 2	$3,204,235	$0
113192	ABST 288 AND 290 TT WILLIAMSON	$431,063	$0
47964	1201.565 ACS OF 1580.129 ACS OF A 1990.35 TR OF LA QUINTA PASTURE ABST 139 269 290 291	$11,414,867	$0

ATTACHMENT 13

No waiver of the job creation requirement is requested.

ATTACHMENT 14

The calculation of the three possible wage requirements with TWC documentation is attached. Corpus Christi Liquefaction, LLC has chosen to use $65,000 as the wage rate for permanent jobs. This amount exceeds 110% of the current regional wage rate of $46,489 ($46,489 x 110% = $51,138).

CORPUS CHRISTI LIQUEFACTION, LLC
ATTACHMENT TO CHAPTER 313 APPLICATION

CHAPTER 313 WAGE CALCULATION - ALL JOBS - ALL INDUSTRIES

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2012	$ 829	$ 43,108
SECOND	2012	$ 790	$ 41,080
THIRD	2012	$ 824	$ 42,848
FOURTH	2012	$ 813	$ 42,276
	AVERAGE	$ 809	$ 42,328
	X	110%	110%
		$ 890	$ 46,561

CHAPTER 313 WAGE CALCULATION - MANUFACTURING JOBS

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
FIRST	2012	$ 1,442	$ 74,984
SECOND	2012	$ 1,267	$ 65,884
THIRD	2012	$ 1,344	$ 69,888
FOURTH	2012	$ 1,394	$ 72,488
	AVERAGE	$ 1,335	$ 70,811
	X	110%	110%
		$ 1,469	$ 77,892

CHAPTER 313 WAGE CALCULATION - REGIONAL WAGE RATE

QUARTER	YEAR	AVG WEEKLY WAGES*	ANNUALIZED
	2011	$ 894	$ 46,489
	X	110%	110%
		$ 983	$ 51,138

** SEE ATTACHED TWC DOCUMENTATION*

ATTACHMENT 14

Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	San Patricio County	Total All	00	0	10	Total, All Industries	$829
2012	2nd Qtr	San Patricio County	Total All	00	0	10	Total, All Industries	$790
2012	3rd Qtr	San Patricio County	Total All	00	0	10	Total, All Industries	$824
2012	4th Qtr	San Patricio County	Total All	00	0	10	Total, All Industries	$813

Quarterly Employment and Wages (QCEW)

Back

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,442
2012	2nd Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,267
2012	3rd Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,344
2012	4th Qtr	San Patricio County	Total All	31	2	31-33	Manufacturing	$1,394

2011 Manufacturing Wages by Council of Government Region
Wages for All Occupations

COG	Wages Hourly	Wages Annual
Texas	**$22.89**	**$47,610**
1. Panhandle Regional Planning Commission	$19.32	$40,196
2. South Plains Association of Governments	$16.45	$34,210
3. NORTEX Regional Planning Commission	$18.14	$37,733
4. North Central Texas Council of Governments	$24.03	$49,986
5. Ark-Tex Council of Governments	$16.52	$34,366
6. East Texas Council of Governments	$18.27	$37,995
7. West Central Texas Council of Governments	$17.76	$36,949
8. Rio Grande Council of Governments	$15.69	$32,635
9. Permian Basin Regional Planning Commission	$21.32	$44,349
10. Concho Valley Council of Governments	$15.92	$33,123
11. Heart of Texas Council of Governments	$18.82	$39,150
12. Capital Area Council of Governments	$26.46	$55,047
13. Brazos Valley Council of Governments	$15.71	$33,718
14. Deep East Texas Council of Governments	$15.48	$32,207
15. South East Texas Regional Planning Commission	$28.23	$58,724
16. Houston-Galveston Area Council	$25.82	$53,711
17. Golden Crescent Regional Planning Commission	$20.38	$42,391
18. Alamo Area Council of Governments	$18.00	$37,439
19. South Texas Development Council	$13.85	$28,806
20. Coastal Bend Council of Governments	$22.35	$46,489
21. Lower Rio Grande Valley Development Council	$15.08	$31,365
22. Texoma Council of Governments	$20.76	$43,190
23. Central Texas Council of Governments	$16.17	$33,642
24. Middle Rio Grande Development Council	$13.65	$28,382

110% x $46,489 = $51,138

Source: Texas Occupational Employment and Wages
Data published: July 2012
Data published annually, next update will be summer 2013

Note: Data is not supported by the Bureau of Labor Statistics (BLS).
Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.
Data intended for TAC 313 purposes only.

ATTACHMENT 15

Corpus Christi Liquefaction, LLC provides its employees with benefits including but not limited to the following:

- Medical Coverage (company pays more than 80% of employee only health insurance premiums)
- Dental Plan
- Group Life Insurance
- Paid Holidays
- Paid Vacation
- 401(k) Retirement Savings Plan

ATTACHMENT 16

The economic impact study will be performed by the Comptroller at a future date.

ATTACHMENT 17

Please see attached Schedule A

Schedule A (Rev. January 2013): Investment

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application)

ISD Name Gregory-Portland ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-2016	2013-2017	0	0		0	0
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2013-2017	2013-2017	0	0		0	0
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2018-2019	2018	0	0	0	0	0
			2019-2020	2019	$ 860,000,000	$ -	$ 860,000,000	$ -	$ 860,000,000
	Complete tax years of qualifying time period	1	2020-2021	2020	$ 740,000,000	$ -	$ 740,000,000	$ -	$ 740,000,000
		2	2021-2022	2021	$ 490,000,000	$ -	$ 490,000,000	$ -	$ 490,000,000
	Value Limitation Period	3	2022-2023	2022	$ 370,000,000	$ -		0	$ 370,000,000
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023	0	0		0	0
		5	2024-2025	2024	0	0		0	0
		6	2025-2026	2025	0	0		0	0
		7	2026-2027	2026	0	0		0	0
		8	2027-2028	2027	0	0		0	0
		9	2028-2029	2028	0	0		0	0
		10	2029-2030	2029	0	0		0	0
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030	0	0		0	0
		12	2031-2032	2031	0	0		0	0
		13	2032-2033	2032	0	0		0	0
Post- Settle-Up Period		14	2033-2034	2033	0	0		0	0
Post- Settle-Up Period		15	2034-2035	2034	0	0		0	0

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
For the purposes of investment, please list amount invested each year, not cumulative totals.
[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13

DATE

ATTACHMENT 18

Please see attached Schedule B

Schedule B (Rev. January 2013): Estimated Market And Taxable Value

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application)

ISD Name Gregory-Portland ISD

Form 50-296

					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2018-2019	2018	$ -	$ -	$ -	$ -	$ -	$ -
		pre- year 2	2019-2020	2019	$ -	$ -	$ -	$ -	$ -	$ -
	Complete tax years of qualifying time period	1	2020-2021	2020	$ -	$ -	$350,000,000	$ -	$ 350,000,000	$ 350,000,000
		2	2021-2022	2021	$ -	$ -	$850,000,000	$ -	$ 850,000,000	$ 850,000,000
	Value Limitation Period	3	2022-2023	2022	$ -	$ -	$1,450,000,000	$ -	$ 1,450,000,000	$ 30,000,000
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023	$ -	$ -	$2,000,000,000	$ -	$ 2,000,000,000	$ 30,000,000
		5	2024-2025	2024	$ -	$ -	$1,930,000,000	$ -	$ 1,930,000,000	$ 30,000,000
		6	2025-2026	2025	$ -	$ -	$1,860,000,000	$ -	$ 1,860,000,000	$ 30,000,000
		7	2026-2027	2026	$ -	$ -	$1,800,000,000	$ -	$ 1,800,000,000	$ 30,000,000
		8	2027-2028	2027	$ -	$ -	$1,740,000,000	$ -	$ 1,740,000,000	$ 30,000,000
		9	2028-2029	2028	$ -	$ -	$1,680,000,000	$ -	$ 1,680,000,000	$ 30,000,000
		10	2029-2030	2029	$ -	$ -	$1,620,000,000	$ -	$ 1,620,000,000	$ 30,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030	$ -	$ -	$1,560,000,000	$ -	$ 1,560,000,000	$ 1,560,000,000
		12	2031-2032	2031	$ -	$ -	$1,500,000,000	$ -	$ 1,500,000,000	$ 1,500,000,000
		13	2032-2033	2032	$ -	$ -	$1,450,000,000	$ -	$ 1,450,000,000	$ 1,450,000,000
Post- Settle-Up Period		14	2033-2034	2033	$ -	$ -	$1,400,000,000	$ -	$ 1,400,000,000	$ 1,400,000,000
Post- Settle-Up Period		15	2034-2035	2034	$ -	$ -	$1,350,000,000	$ -	$ 1,350,000,000	$ 1,350,000,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13

DATE

ATTACHMENT 19

Please see attached Schedule C

Schedule C- Application: Employment Information

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application)
ISD Name Gregory-Portland ISD

Form 50-296

					Construction		New Jobs		Qualifying Jobs	
		Year	**School Year** (YYYY-YYYY)	**Tax Year** (Fill in actual tax year) YYYY	**Column A:** Number of Construction FTE's or man-hours (specify)	**Column B: Average** annual wage rates for construction workers	**Column C:** Number of new jobs applicant commits to create (cumulative)	**Column D: Average** annual wage rate for all new jobs.	**Column E:** Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	**Column F: Average** annual wage of qualifying jobs
		pre- year 1	2018-2019	2018	0	$0	0	$0	0	$0
		pre- year 2	2019-2020	2019	1250 FTEs	$59,280	0	$0	0	$0
	Complete tax years of qualifying time period	1	2020-2021	2020	1000 FTEs	$59,280	0	$0	0	$0
		2	2021-2022	2021	800 FTEs	$59,280	0	$0	0	$0
	Value Limitation Period	3	2022-2023	2022	500 FTEs	$59,280	10	$65,000	8	$65,000
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023			35	$65,000	28	$65,000
		5	2024-2025	2024			35	$65,000	28	$65,000
		6	2025-2026	2025			35	$65,000	28	$65,000
		7	2026-2027	2026			35	$65,000	28	$65,000
		8	2027-2028	2027			35	$65,000	28	$65,000
		9	2028-2029	2028			35	$65,000	28	$65,000
		10	2029-2030	2029			35	$65,000	28	$65,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030			35	$65,000	28	$65,000
		12	2031-2032	2031			35	$65,000	28	$65,000
		13	2032-2033	2032			35	$65,000	28	$65,000
Post- Settle-Up Period		14	2033-2034	2033			35	$65,000	28	$65,000
Post- Settle-Up Period		15	2034-2035	2034			35	$65,000	28	$65,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13
DATE

ATTACHMENT 20

Please see attached Schedule D

Schedule D: (Rev. January 2013): Other Tax Information

Applicant Name Corpus Christi Liquefaction, LLC (Train 2 Application) **ISD Name** Gregory-Portland ISD **Form 50-296**

					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other (Drainage District)
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	**Column F:** Estimate of total annual expenditures* subject to state sales tax	**Column G:** Estimate of total annual expenditures* made in Texas NOT subject to sales tax	**Column H:** Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
			2018-2019	2018			0	n/a	n/a	n/a	n/a
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2019-2020	2019	$ 110,000,000	$ 780,000,000	0	n/a	n/a	n/a	n/a
	Complete tax years of qualifying time period	1	2020-2021	2020	$ 90,000,000	$ 670,000,000	0	n/a	n/a	n/a	100%
		2	2021-2022	2021	$ 60,000,000	$ 440,000,000	0	n/a	n/a	n/a	100%
	Value Limitation Period	3	2022-2023	2022	$ 50,000,000	$ 330,000,000	0	n/a	n/a	n/a	100%
Tax Credit Period (with 50% cap on credit)		4	2023-2024	2023	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		5	2024-2025	2024	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		6	2025-2026	2025	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		7	2026-2027	2026	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		8	2027-2028	2027	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		9	2028-2029	2028	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
		10	2029-2030	2029	20,000,000	20,000,000	0	n/a	n/a	n/a	100%
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2030-2031	2030	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
		12	2031-2032	2031	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
		13	2032-2033	2032	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
Post- Settle-Up Period		14	2033-2034	2033	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a
Post- Settle-Up Period		15	2034-2035	2034	20,000,000	20,000,000	0	n/a	n/a	n/a	n/a

*For planning, construction and operation of the facility.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

5/17/13
DATE

ATTACHMENT 21

A map of the proposed reinvestment zone is attached as is a vicinity map. The reinvestment zone will be created by the Board of Trustees of Gregory-Portland ISD on May 21, 2013.

GREGORY-PORTLAND INDEPENDENT SCHOOL DISTRICT

RESOLUTION CREATING CORPUS CHRISTI LIQUEFACTION LLC REINVESTMENT ZONE

WHEREAS, Section 312.0025 of the Texas Tax Code permits a school district to designate a reinvestment zone if that designation is reasonably likely to contribute to the expansion of primary employment in the reinvestment zone, or attract major investment in the reinvestment zone that would be a benefit to property in the reinvestment zone and to the school district and contribute to the economic development of the region of this state in which the school district is located; and,

WHEREAS, the Gregory-Portland Independent School District (the "District") desires to encourage the development of primary employment and to attract major investment in the District that would be a benefit to property in a reinvestment zone created by the District and to the school district and contribute to the economic development of the region in which the school district is located; and,

WHEREAS, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and,

WHEREAS, the District published notice of a public hearing regarding the possible designation of the area described in the attached **Exhibit A** as a reinvestment zone for the purposes of Chapter 313 of the Texas Tax Code; and,

WHEREAS, the District wishes to create a reinvestment zone within the boundaries of the school district in Ellis County, Texas as shown on the map attached as **Exhibit B**; and,

WHEREAS, the District given written notice of the proposed action and the Public Hearing to all political subdivisions and taxing authorities having jurisdiction over the property proposed to be designated as the reinvestment zone, described in the attached **Exhibits A & B**; and,

WHEREAS, all interested members of the public were given an opportunity to make comments at the public hearing.

NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE GREGORY-PORTLAND INDEPENDENT SCHOOL DISTRICT:

SECTION 1. That the facts and recitations contained in the preamble of this Resolution are hereby found and declared to be true and correct.

SECTION 2. That the Board of Trustees of the Gregory-Portland Independent School District, after conducting such hearing and having heard such evidence and testimony, has made the

following findings and determinations based on the evidence and testimony presented to it:

(a) That the public hearing on the adoption of *Corpus Christi Liquefaction LLC Reinvestment Zone* has been called, held and conducted, and that notices of such hearing have been published and mailed to the respective presiding officers of the governing bodies of all taxing units overlapping the territory inside the proposed reinvestment zone; and,

(b) That the boundaries of *Corpus Christi Liquefaction LLC Reinvestment Zone* be and, by the adoption of this Resolution, are declared and certified to be, the area as described in the description attached hereto as "**Exhibit A**"; and,

(c) That the map attached hereto as "**Exhibit B"** is declared to be and, by the adoption of this Resolution is certified to accurately depict and show the boundaries of *Corpus Christi Liquefaction LLC Reinvestment Zone* which is described in **Exhibit A**; and further certifies that the property described in **Exhibit A** is inside the boundaries shown on **Exhibit B**; and,

(d) That creation of *Corpus Christi Liquefaction LLC Reinvestment Zone* with boundaries as described in **Exhibit A** and **Exhibit B** will result in benefits to the Gregory-Portland Independent School District and to land included in the zone, and that the improvements sought are feasible and practical; and,

(e) That the *Corpus Christi Liquefaction LLC Reinvestment Zone* described in **Exhibit A** and **Exhibit B** meets the criteria set forth in Texas Tax Code §312.0025 for the creation of a reinvestment zone as set forth in the Property Redevelopment and Tax Abatement Act, as amended, in that it is reasonably likely that the designation will contribute to the retention or expansion of primary employment, and/or will attract investment in the zone that will be a benefit to the property, and would contribute to economic development within the Gregory-Portland Independent School District.

SECTION 3. That pursuant to the Property Redevelopment and Tax Abatement Act, as amended, the Gregory-Portland Independent School District, hereby creates a reinvestment zone under the provisions of Tex. Tax Code § 312.0025, encompassing the area described by the descriptions in **Exhibit A** and **Exhibit B,** and such reinvestment zone is hereby designated and shall hereafter be referred to as *Corpus Christi Liquefaction LLC Reinvestment Zone.*

SECTION 4. That the existence of the *Corpus Christi Liquefaction LLC Reinvestment Zone* shall first take effect upon, May 21, 2013, the date of the adoption of this Resolution by the Board of Trustees and shall remain designated as a commercial-industrial reinvestment zone for a period of five (5) years from such date of such adoption.

SECTION 5. That if any section, paragraph, clause or provision of this Resolution shall for any reason beheld to be invalid or unenforceable, the invalidity or unenforceability of such section, paragraph, clause, or provision shall not affect any of the remaining provisions of this Resolution.

SECTION 6. That it is hereby found, determined and declared that a sufficient notice of the date, hour, place and subject of the meeting of the Gregory-Portland Independent School District Board of Trustees, at which this Resolution was adopted, was posted at a place convenient and readily accessible at all times, as required by the Texas Open Government Act, Texas Government Code, Chapter 551, as amended; and that a public hearing was held prior to the designation of such reinvestment zone, and that proper notice of the hearing was published in newspapers of general circulation in San Patricio County of the State of Texas, and furthermore, such notice was, in fact, delivered to the presiding officer of any effected taxing entity as prescribed by the Property Redevelopment and Tax Abatement Act.

PASSED, APPROVED AND ADOPTED on this 21st day of May, 2013.

GREGORY-PORTLDAND INDEPENDENT SCHOOL DISTRICT

By: _____ ATTEST:_____

President
Board of Trustees

Secretary
Board of Trustees

EXHIBIT A

METES AND BOUNDS DESCRIPTION OF CORPUS CHRISTI LIQUEFACTION LLC REINVESTMENT ZONE

October 9, 2012 12CH0203

EXHIBIT A
METES AND BOUNDS DESCRITION
OF A
337. 4 ACRE TRACT

Being 337. 4 acres of land, more or less, out of a 1610.0 acre "Tract 1, Parcel 1A", 328.9 acre "Tract 1, Parcel 2A", 31.82 acre "Tract 1, Parcel 5", and 58.07 acre "Tract 1, Parcel 6" as recorded in Document No. 490819, Real Property Records of San Patricio County, Texas, and Document No. 2001000017, Official Public Records of Nueces County, Texas, and also being out of the T. T. Williamson Surveys, Abstract Numbers 288, 289, and 290, and out of State Tracts 1 and 2, and this 337.4 acre tract being all of the 212.2 acre tract recorded in Document No. 2004020956, Official Public Records of Nueces County, Texas, and all the 125.2 acre tract referred to as "Reynolds/Alcoa Retained Tract #3" recorded in Document No. 2001000017, Official Public Records of Nueces County, Texas, and this 337.2 acre tract being more particularly described by metes and bonds as follows:

Commencing at a found concrete monument in the south right-of-way line of Texas State Highway No. 35 for the most northerly northeast corner of the aforementioned 328.9 acre tract, the same being the northwest corner of a 832.0 acre "Reynolds/Alcoa Retained Tract 1" recorded in Document No. 2001000017, Official Public Records of Nueces County, Texas;

Thence leaving said south right-of-way line and with the west line of said 832.0 acre tract, S 17 41-05 E, at 8736.90 feet pass a found 5/8-inch iron rod for the southwest corner of said 832.0 acre tract, in all 8936.90 feet to a found 5/8-inch iron rod;

Thence S 72-17-20 W, 59.39 feet, to a found 5/8-inch iron rod for the **POINT OF BEGINNING** and the northwest corner of this tract and said 212.2 acre tract, said corner having a NAD'83 State Plane Grid Coordinate of N 17214778.87', E 1379635.54', Texas South Zone in U.S. feet;

Thence N 72-17-20 E with the north boundary of this tract and said 212.2 acre tract, at 2644.75 feet pass the common east line of the aforementioned 328.9 acre tract and a west line of the aforementioned 1610.0 acre tract, in all 2818.29 feet to a found 5/8-inch iron rod for the northmost northeast corner of this tract and said 212.2 acre tract;

Thence with the east boundaries of this tract and said 212.2 acre tract as follows:
S 75-57-21 E, 308.21 feet;
S 17-42-40 E, 838.29 feet;

S72-17-20 W, 246.92 feet;
S 17-42-40 E, 640.06 feet, to a found 5/8-inch iron rod for a corner of this tract;

Thence S 67-58-34 W, at 188.26 feet pass the aforementioned common line between the 328.9 acre tract and the 1610.0 acre tract, in all 314.67 feet to a found 5/8-inch iron rod for an interior corner of this tract and the northmost northeast corner of said 125.2 acre tract;

Thence with the common east boundary of this tract and said 125.2 acre tract as follows:
S 73-59-30 E, 102.15 feet, to a found 5/8-inch iron rod;
S 17-32-43 E, at 2960.50 feet pass a found 5/8-inch iron rod being the southeast corner of said 125.2 acre tract, at 3129.328 feet pass the common south line of the aforementioned 328.9 acre tract and the north line of the aforementioned 58.07 acre tract, at 3192.41 feet pass a found 5/8-inch reference iron rod, at 3242.47 feet pass the common east line of said 58.07 acre tract and the west line of the aforementioned 31.82 acre tract, in all 3257.37 feet to a corner;

Thence S 01-10-31 E, 767.00 feet, to the southeast corner of this tract and said 212.20 acre tract, said corner being on the south line of said 31.82 acre tract and the Port of Corpus Christi Authority North Bulkhead Line;

Thence N 77-30-59 W with said bulkhead line and the south boundary of this tract and said 212.2 acre tract, at 190.69 feet pass the southwest corner of said 31.82 acre tract and the southeast corner of the aforementioned 58.07 acre tract, in all 3569.03 feet to the southwest corner of this tract and said 212.20 acre tract;

Thence leaving said bulkhead line N 07-00-28 W, 340.43 feet, to a corner being on the common north line of said 58.07 acre tract and the south line of the aforementioned 328.9 acre tract;

Thence N 03-34-16 E, at 149.58 feet pass a found 5/8-inch reference iron rod, in all 1080.30 feet, to a found 5/8-inch iron rod for a corner;

Thence N 04-42-55 W, 1132.92 feet, to a found 5/8-inch iron rod for a corner;

Thence N 17-47-50 W, 1473.53 feet, to the point of beginning and containing 337.4 acres of land, more or less.

Notes:

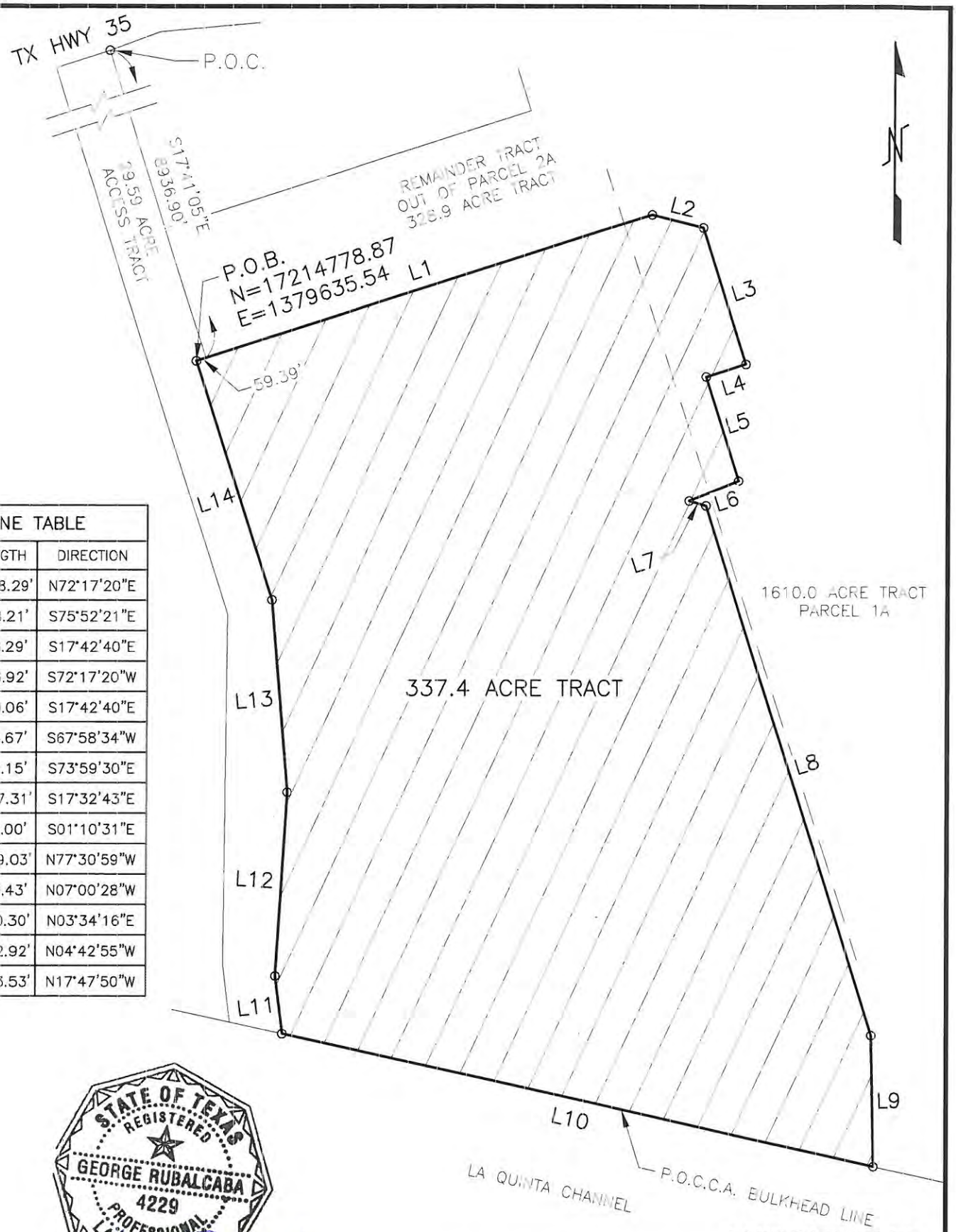
1. Bearings are State Plane Grid.
2. Drawing Exhibit B accompanies this metes and bounds description.

STATE OF TEXAS
REGISTERED
GEORGE RUBALCABA
4229
PROFESSIONAL
LAND SURVEYOR

10/9/2012

EXHIBIT B

SURVEY MAPS OF CORPUS CHRISTI LIQUEFACTION LLC REINVESTMENT ZONE



LINE TABLE		
LINE	LENGTH	DIRECTION
L1	2818.29'	N72°17'20"E
L2	308.21'	S75°52'21"E
L3	838.29'	S17°42'40"E
L4	246.92'	S72°17'20"W
L5	640.06'	S17°42'40"E
L6	314.67'	S67°58'34"W
L7	102.15'	S73°59'30"E
L8	3257.31'	S17°32'43"E
L9	767.00'	S01°10'31"E
L10	3569.03'	N77°30'59"W
L11	340.43'	N07°00'28"W
L12	1080.30'	N03°34'16"E
L13	1132.92'	N04°42'55"W
L14	1473.53'	N17°47'50"W

STATE OF TEXAS
REGISTERED
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LAND SURVEYOR

10/9/2012

800 0 800 1600

SCALE: 1" = 800'

EXHIBIT B

GOVIND DEVELOPMENT, LLC.
TBPE FIRM NO. F-10101

Govind Development, LLC.
Office: (361) 241-2777

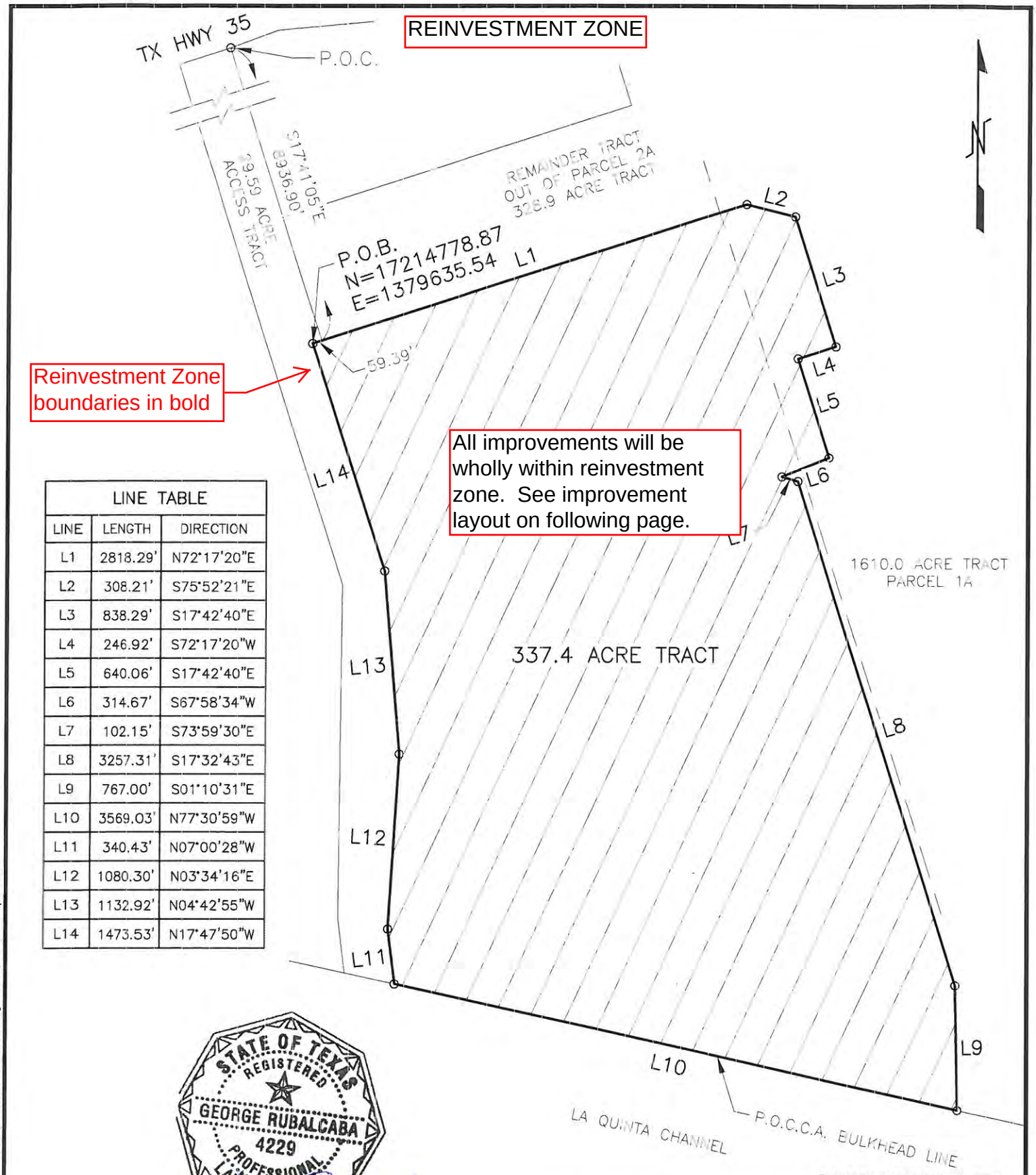
CORPUS CHRISTI LIQEUFACTION, LLC

337.4 ACRE TRACT

SAN PATRICIO COUNTY **TEXAS**

DR. RA	DATE:	SCALE AS NOTED	JOB NO.	DRAWING NO.
CK. GR	OCTOBER 2012	CLIENT APPROVAL	12CH203	1
APP. GR				

P:\Projects\UNDEFINED CLIENTS\12CH0203 Land Survey\Civil\337.4 ACRE TRACT.dwg Oct 09, 2012 - 4:16pm ravila



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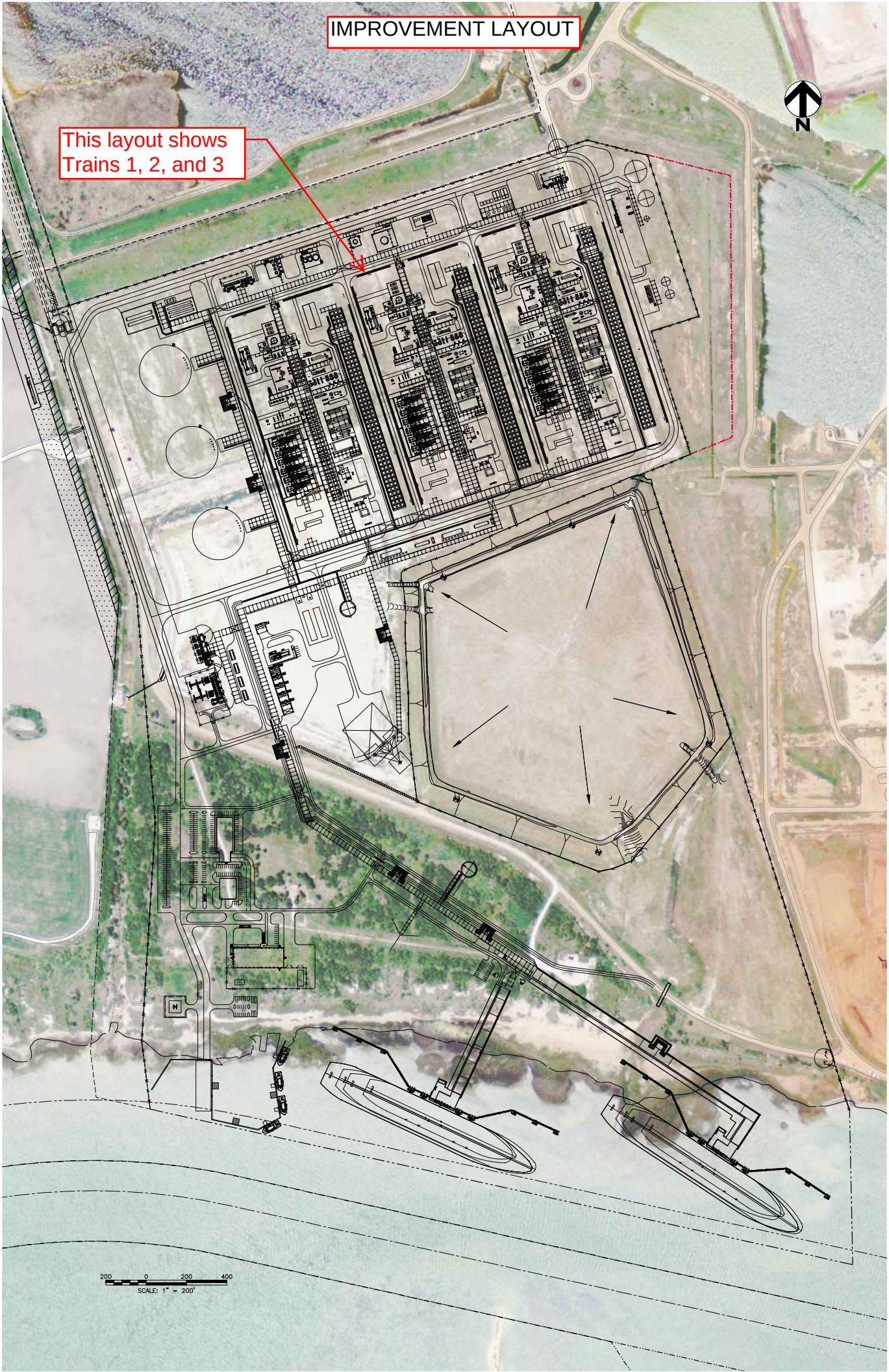
IMPROVEMENT LAYOUT
This layout shows
Trains 1, 2, and 3
N
200 0 200 400
SCALE: 1" = 200'

Gregory-Portland ISD Map

Project Area

Vicinity Map

Locator Map

Project Area

ATTACHMENT 22

The resolution of the Board of Trustees of Gregory-Portland ISD creating the reinvestment zone on May 21, 2013 will be supplemented at a later date.

ATTACHMENT 23

The legal description of the proposed reinvestment zone is attached.

October 9, 2012 12CH0203

EXHIBIT A
METES AND BOUNDS DESCRITION
OF A
337. 4 ACRE TRACT

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LAND SURVEYOR

10/9/2012

ATTACHMENT 24

Guidelines and criteria to create the reinvestment zone are not required for the Board of Trustees of Gregory-Portland ISD.