

O'HANLON, MCCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
TELEPHONE: (512) 494-9949
FACSIMILE: (512) 494-9919

KEVIN O'HANLON
CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE MCCOLLOM
CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

November 19, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Orangefield Independent School District from Enterprise Products Operating, LLC

(First Qualifying Year 2015)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Orangefield Independent School District is notifying Enterprise Products Operating, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted an Application to the school district on November 18, 2013. The Board voted to accept the application on November 18, 2013. The application has been determined complete as of November 19, 2013. Please prepare the economic impact report.

Please note, there are non-operational storage tanks adjacent to the proposed facility site. These tanks are expressly excluded from the application. Detailed maps and taxable value of the existing property have been provided by the applicant. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

The reinvestment zone was created by the county on November 18, 2013. Abatement guidelines and criteria were adopted at the same Commissioner's Court meeting.

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Orange County Appraisal District.

Letter to Local Government Assistance & Economic Analysis Division

November 19, 2013

Page 2 of 2

A hard copy of the application will be hand delivered to your office tomorrow. Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kevin O'Hanlon', written in a cursive style.

Kevin O'Hanlon
School District Consultant

Cc: Orange County Appraisal District

Enterprise Products Operating, LLC



P.O. Box 4018 Houston, Texas 77210-4018 713.381.6500
1100 Louisiana Street Houston, Texas 77002-41010 www.epplp.com

November 13, 2013

Orangefield ISD
Dr. Stephen D. Patterson
Po Box 228
Orangefield, TX 77639

Re: Property Tax Abatement Application – Section 313- Value Limitation

Dear Dr. Patterson:

Enterprise Products Operating LLC is proposing to construct a new manufacturing facility at our Beaumont Marine Terminal. This is a green field project with an estimated investment of \$1.25 Billion, of which \$867,625,000 will be spent within the jurisdictional boundaries of Orangefield ISD.

This considerable investment demonstrates our commitment to growing our economic presence in the Orangefield area. This new plant also will serve as an economic driver for the Orangefield community at large. The proposed project is expected to directly create approximately 1,000 jobs during construction, which will increase the need for local goods and services and generate incremental state and local tax revenue.

We believe this facility will promote economic growth and welfare to the community by creating approximately ten new permanent full-time positions. The wages for these positions will be at least above 110% of the Orange County average wage rate. Additionally, benefits such as medical, dental, and life insurance will be provided, as well as 401K and pension plans.

We appreciate your consideration of our application and value our economic development partnership. If you have any questions, please feel free to contact me by telephone at 713-381-8071 or by email at ctate@eprod.com.

Sincerely,

A handwritten signature in blue ink that reads "Curt Tate".

Curt Tate
Sr. Tax Director

Enclosures



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District
First Name	Last Name	
Title		
School District Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Email Address	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name		Last Name	
Title			
Firm Name			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (Optional)		Email Address	

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) <i>Stephen D. Patterson</i>	Date 11-18-13
--	------------------

Has the district determined this application complete? Yes No

If yes, date determined complete. November 18, 2013

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	✓



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Business Email Address	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Email Address	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



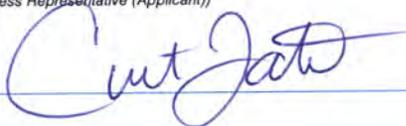
APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

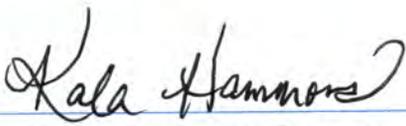
First Name		Last Name	
Title			
Firm Name			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Business Email Address			

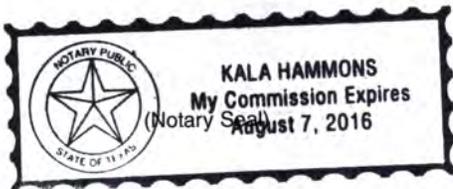
I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant))	Date
	11/13/2013

GIVEN under my hand and seal of office this 13 day of November 2013


Notary Public, State of Texas



My commission expires 8/7/2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 (11 digits)

NAICS Code

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify Business Organization of Applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? Yes No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

Empty text box for providing explanation or documentation.



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? Yes No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing
(2) research and development
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)

Are you requesting that any of the land be classified as qualified investment? Yes No

Will any of the proposed qualified investment be leased under a capitalized lease? Yes No

Will any of the proposed qualified investment be leased under an operating lease? Yes No

Are you including property that is owned by a person other than the applicant? Yes No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Empty text box for project description.

Describe the ability of your company to locate or relocate in another state or another region of the state.

Empty text box for company relocation ability.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs, Construct New Facility, New Business / Start-up, Expand Existing Facility, Relocation from Out-of-State, Expansion, Purchase Machinery & Equipment, Consolidation, Relocation within Texas

PROJECTED TIMELINE

Begin Construction Begin Hiring New Employees

Construction Complete Fully Operational

Purchase Machinery & Equipment

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service?



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

THE PROPERTY

Identify county or counties in which the proposed project will be located _____

Central Appraisal District (CAD) that will be responsible for appraising the property _____

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: _____ (Name and percent of project) City: _____ (Name and percent of project)

Hospital District: _____ (Name and percent of project) Water District: _____ (Name and percent of project)

Other (describe): _____ (Name and percent of project) Other (describe): _____ (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

At the time of application, what is the estimated minimum qualified investment required for this school district?

What is the amount of appraised value limitation for which you are applying?

What is your total estimated qualified investment?

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval?

What is the anticipated date of the beginning of the qualifying time period?

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period?

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ... Yes No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ... Yes No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ... Yes No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ... Yes No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ... Yes No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ... Yes No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ... Yes No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ... Yes No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements?

Will the applicant own the land by the date of agreement execution? ... Yes No

Will the project be on leased land? ... Yes No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ... Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. (Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ... Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ... Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?

The last complete calendar quarter before application review start date is the:

First Quarter Second Quarter Third Quarter Fourth Quarter of (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Empty rectangular box for providing the definition of "new job".

Total number of new jobs that will have been created when fully operational

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ... Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ... Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create?

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at www.texasahead.org/tax_programs/chapter313/)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is _____

110% of the county average weekly wage for manufacturing jobs in the county is _____

110% of the county average weekly wage for manufacturing jobs in the region is _____

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? _____

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? _____

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No

Will each qualifying job require at least 1,600 of work a year? Yes No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No

Will any of the qualifying jobs be retained jobs? Yes No

Will any of the qualifying jobs be created to replace a previous employee? Yes No

Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Empty rectangular box for describing benefits.

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No

Is Schedule A completed and signed for all years and attached? Yes No

Is Schedule B completed and signed for all years and attached? Yes No

Is Schedule C (Application) completed and signed for all years and attached? Yes No

Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

**CONFIDENTIALITY NOTICE****Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS			
	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	
2	Proof of Payment of Application Fee (Attachment)	5 of 16	
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	
4	Detailed description of the project	6 of 16	
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	N/A
6	Description of Qualified Investment (Attachment)	8 of 16	
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	
8	Description of Qualified Property (Attachment)	8 of 16	
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	
10	Description of Land (Attachment)	9 of 16	
11	A detailed map showing location of the land with vicinity map.	9 of 16	
12	A description of all existing (if any) improvements (Attachment)	9 of 16	
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	N/A
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	
15	Description of Benefits	10 of 16	
16	Economic Impact (if applicable)	10 of 16	N/A
17	Schedule A completed and signed	13 of 16	
18	Schedule B completed and signed	14 of 16	
19	Schedule C (Application) completed and signed	15 of 16	
20	Schedule D completed and signed	16 of 16	
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	

*** To be submitted with application or before date of final application approval by school board.**

ATTACHMENT 2

Proof of Payment



P.O. Box 4018 Houston, Texas 77210-4018 713.381.6500
1100 Louisiana Houston, Texas 77002 www.epplp.com

November 13, 2013

Orangefield ISD
Dr. Stephen D. Patterson
Po Box 228
Orangefield, TX 77639

Re: Chapter 313 Abatement Application Fee

Dear Dr. Patterson:

Enterprise Products Operating, LLC herein submits the application fee payment of **\$75,000**. This payment is submitted in compliance with the Chapter 313 value limitation application fee set by Orangefield ISD.

If you have any questions regarding this payment, please call me at 713-381-8071 or ctate@eprod.com

Sincerely,

A handwritten signature in blue ink that reads "Curt Tate".

Curt Tate
Sr. Tax Director

Enclosures (1)

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

ATTACHMENT 3

Documentation of Combined Group

Texas Franchise Tax Extension Affiliate List

pg 1 of 6

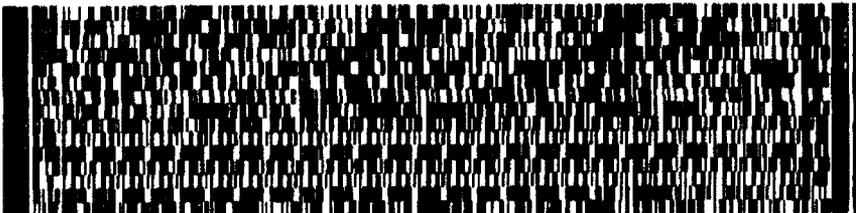
■ Reporting entity taxpayer number 17605682198	■ Report year 2013	Reporting entity taxpayer name Enterprise Products Partners L.P.
---	-----------------------	---

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE PRODUCTS OLGP INC	■ 12004832015	■ <input type="checkbox"/>
2. ENTERPRISE GTMGP LLC	■ 32011348052	■ <input checked="" type="checkbox"/>
3. ENTERPRISE PRODUCTS OPERATING LLC	■ 12604305396	■ <input type="checkbox"/>
4. ENTERPRISE PRODUCTS TEXAS OPERATING LLC	■ 32033241277	■ <input type="checkbox"/>
5. CHUNCHULA PIPELINE CO LLC	■ 17605733926	■ <input type="checkbox"/>
6. HSC PIPELINE PARTNERSHIP LLC	■ 12604307731	■ <input type="checkbox"/>
7. SORRENTO PIPELINE COMPANY LLC	■ 17605733884	■ <input type="checkbox"/>
8. CAJUN PIPELINE COMPANY LLC	■ 17605733942	■ <input type="checkbox"/>
9. ENTERPRISE LOU-TEX NGL PIPELINE LP	■ 17606156218	■ <input type="checkbox"/>
10. SAILFISH PIPELINE COMPANY LLC	■ 17605231061	■ <input type="checkbox"/>
11. MORAY PIPELINE COMPANY LLC	■ 32001747669	■ <input type="checkbox"/>
12. PORT NECHES PIPELINE LLC	■ 32033241426	■ <input type="checkbox"/>
13. PORT NECHES GP LLC	■ 14320514335	■ <input type="checkbox"/>
14. ADAMANA LAND COMPANY LLC	■ 260430539	■ <input checked="" type="checkbox"/>
15. GROVES RGP PIPELINE LLC	■ 32033241269	■ <input type="checkbox"/>
16. MAPLETREE LLC	■ 32008535687	■ <input type="checkbox"/>
17. MID-AMERICA PIPELINE COMPANY LLC	■ 11326187801	■ <input type="checkbox"/>
18. ENTERPRISE TERMINALS & STORAGE LLC	■ 17316595366	■ <input type="checkbox"/>
19. SEMINOLE PIPELINE COMPANY	■ 17310998624	■ <input type="checkbox"/>
20. ENTERPRISE OFFSHORE DEVELOPMENT LLC	■ 481262448	■ <input checked="" type="checkbox"/>
21. DEEP GULF DEVELOPMENT LLC	■ 481262451	■ <input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
-------	--------------------------	----	--------------------------



7004

pg 2 of 6

2Q52B4 3.000

TX2013

Ver. 4.0

05-165
(Rev.9-11/3)

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

17605682198

2013

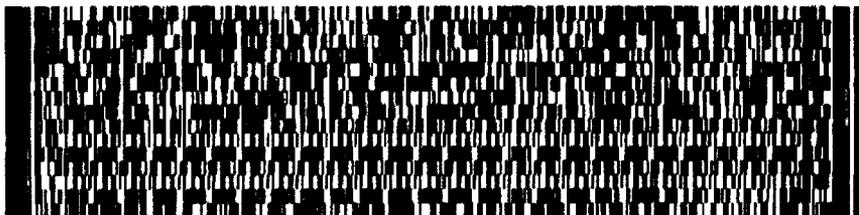
Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. OLEFINS TERMINAL LLC	10613112969	<input type="checkbox"/>
2. ENTERPRISE NGL PIPELINE LLC	17605901721	<input type="checkbox"/>
3. ENTERPRISE GAS PROCESSING LLC	32000814668	<input type="checkbox"/>
4. ENTERPRISE NGL PRIVATE LINES & STOR	17605601230	<input type="checkbox"/>
5. NORCO-TAFT PIPELINE LLC	32038546837	<input checked="" type="checkbox"/>
6. ENTERPRISE FRACTIONATION LLC	17605595838	<input type="checkbox"/>
7. ENTERPRISE WHITE RIVER HUB LLC	262204315	<input checked="" type="checkbox"/>
8. ENTERPRISE HYDROCARBONS LP	17427797521	<input type="checkbox"/>
9. TECO GAS GATHERING LLC	17427219112	<input type="checkbox"/>
10. TECO GAS PROCESSING LLC	17427531029	<input type="checkbox"/>
11. DEP HOLDINGS LLC	32024280920	<input type="checkbox"/>
12. DIXIE PIPELINE COMPANY	15808648065	<input type="checkbox"/>
13. ENTERPRISE PROPANE TERMINALS & STORAGE LLC	32038546811	<input checked="" type="checkbox"/>
14. BELVIEU ENVIRONMENTAL FUEL LLC	32033241293	<input type="checkbox"/>
15. ENTERPRISE TERMINALLING LLC	32033241392	<input type="checkbox"/>
16. ENTERPRISE GAS LIQUIDS LLC	17605827744	<input type="checkbox"/>
17. BELLE ROSE NGL PIPELINE LLC	17605980204	<input type="checkbox"/>
18. WILPRISE PIPELINE COMPANY LLC	17315282248	<input checked="" type="checkbox"/>
19. ENTERPRISE GTM HOLDINGS LP	32019523714	<input type="checkbox"/>
20. CAMERON HIGHWAY PIPELINE GP LLC	32011680413	<input type="checkbox"/>
21. CAMERON HIGHWAY PIPELINE I LP	32035757460	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
-------	--------------------------	----	--------------------------



7004

pg 3 of 6

2Q52B4 3.000
TX2013
Ver. 4.0

05-165
(Rev.9-11/3)

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

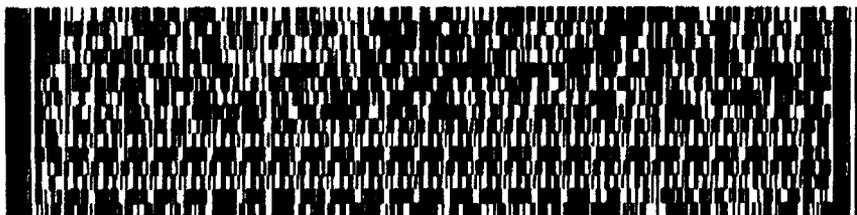
■ Reporting entity taxpayer number 17605682198	■ Report year 2013	Reporting entity taxpayer name Enterprise Products Partners L.P.
--	------------------------------	--

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE GTM OFFSHORE OPERATING C	■ 17606108797	■ <input type="checkbox"/>
2. HIGH ISLAND OFFSHORE SYSTEM LLC	■ 32003942136	■ <input type="checkbox"/>
3. ENTERPRISE GC LLC	■ 17603908272	■ <input type="checkbox"/>
4. ENTERPRISE TEXAS PIPELINE LLC	■ 32033274252	■ <input type="checkbox"/>
5. ENTERPRISE INTRASTATE LP	■ 32018625346	■ <input type="checkbox"/>
6. MANTA RAY GATHERING COMPANY LLC	■ 17603908256	■ <input type="checkbox"/>
7. FLEXTREND DEVELOPMENT COMPANY LLC	■ 17604705834	■ <input type="checkbox"/>
8. POSEIDON PIPELINE COMPANY LLC	■ 30117725876	■ <input type="checkbox"/>
9. ENTERPRISE GTM HATTIESBURG STORAGE	■ 260430539	■ <input checked="" type="checkbox"/>
10. ENTERPRISE FIELD SERVICES LLC	■ 17605434558	■ <input type="checkbox"/>
11. ARIZONA GAS STORAGE LLC	■ 753073720	■ <input checked="" type="checkbox"/>
12. ENTERPRISE NEW MEXICO VENTURES LLC	■ 32038620384	■ <input checked="" type="checkbox"/>
13. INDEPENDENCE HUB LLC	■ 12017900536	■ <input type="checkbox"/>
14. TRI-STATES NGL PIPELINE LLC	■ 731545893	■ <input checked="" type="checkbox"/>
15. Acadian Gas LLC	■ 17606192692	■ <input type="checkbox"/>
16. Acadian Gas Pipeline System	■ 30114482745	■ <input checked="" type="checkbox"/>
17. Calcasieu Gas Gathering System	■ 751921219	■ <input checked="" type="checkbox"/>
18. Pontchartrain Natural Gas System	■ 32038543008	■ <input checked="" type="checkbox"/>
19. Enterprise Lou-Tex Propylene P/L LP	■ 17606182511	■ <input type="checkbox"/>
20. Neches Pipeline System	■ 32038543016	■ <input checked="" type="checkbox"/>
21. Sabine Propylene Pipeline LLC	■ 17606524878	■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
-------	--------------------------	----	--------------------------



7004

2Q52B4 3.000
 TX2013
 Ver. 4.0
 05-165
 (Rev.9-11/3)
 ■ Tcode 13298

Texas Franchise Tax Extension Affiliate List

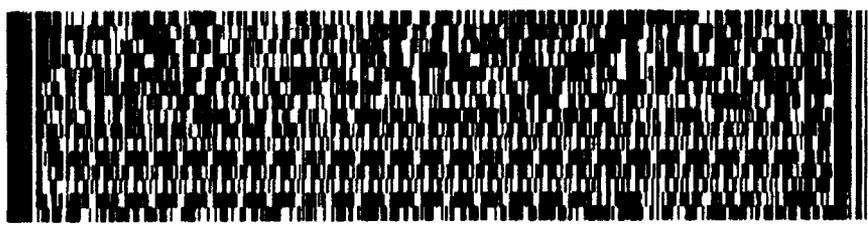
■ Reporting entity taxpayer number: 17605682198
 ■ Report year: 2013
 Reporting entity taxpayer name: Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. Tejas-Magnolia Energy LLC	17604816557	<input type="checkbox"/>
2. TXO-ACADIAN GAS PIPELINE LLC	17606192437	<input type="checkbox"/>
3. MCN ACADIAN GAS PIPELINE LLC	17606193369	<input type="checkbox"/>
4. CYPRESS GAS PIPELINE LLC	32000444169	<input type="checkbox"/>
5. CYPRESS GAS MARKETING LLC	17606192734	<input type="checkbox"/>
6. EVANGELINE GULF COAST GAS LLC	17606195190	<input type="checkbox"/>
7. MCN PELICAN INTERSTATE GAS LLC	32000444037	<input type="checkbox"/>
8. ENTERPRISE ARIZONA GAS LLC	32046802008	<input checked="" type="checkbox"/>
9. CHAMA GAS SERVICES LLC	262623562	<input checked="" type="checkbox"/>
10. DUNCAN ENERGY PARTNERS LP	32035074254	<input type="checkbox"/>
11. DEP OLPGP LLC	12056399970	<input type="checkbox"/>
12. DEP OPERATING PARTNERSHIP LP	32033045140	<input type="checkbox"/>
13. SOUTH TEXAS NGL PIPELINES LLC	12057125515	<input type="checkbox"/>
14. MONT BELVIEU CAVERNS LLC	32025100366	<input type="checkbox"/>
15. DEP OFFSHORE PORT SYSTEM LLC	32036569153	<input type="checkbox"/>
16. ENTERPRISE PATHFINDER LLC	32038546803	<input checked="" type="checkbox"/>
17. ENTERPRISE OFFSHORE PORT SYSTEM LLC	32034730849	<input type="checkbox"/>
18. SB ASSET HOLDINGS LLC	32040051487	<input type="checkbox"/>
19. BELVIEU ENVIRONMENTAL FUELS GP LLC	14320468979	<input type="checkbox"/>
20. ENTERPRISE PRODUCTS PARTNERS LP	17605682198	<input checked="" type="checkbox"/>
21. ENTERPRISE PRODUCTS MARKETING COMPANY LLC	32040663711	<input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

17605682198

2013

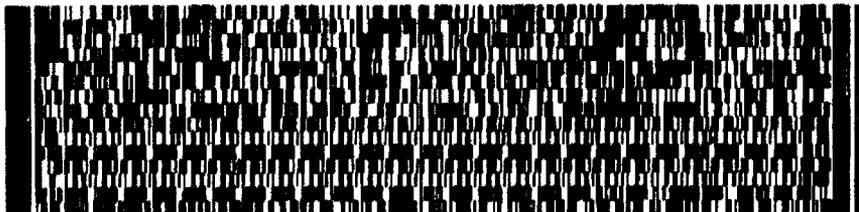
Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE BIG THICKET PIPELINE SYSTEM LLC	32040849898	<input type="checkbox"/>
2. ENTERPRISE GP LLC	32003429126	<input type="checkbox"/>
3. ENTERPRISE NGL PIPELINES II LLC	13521670102	<input type="checkbox"/>
4. ENTERPRISE MARINE SERVICES LLC	32036641424	<input type="checkbox"/>
5. ENTERPRISE CRUDE GP LLC	17606569634	<input type="checkbox"/>
6. ENTERPRISE REFINED PRODUCTS COMPANY LLC	12056619377	<input type="checkbox"/>
7. ENTERPRISE TE PRODUCTS PIPELINE COMPANY LLC	12604310461	<input type="checkbox"/>
8. TEPPCO O/S PORT SYSTEM LLC	32034730971	<input type="checkbox"/>
9. ENTERPRISE CRUDE PIPELINE LLC	17707047704	<input type="checkbox"/>
10. ENTERPRISE SEAWAY LP	32036094699	<input type="checkbox"/>
11. ENTERPRISE TE PARTNERS LP	17602910584	<input type="checkbox"/>
12. ENTERPRISE CRUDE OIL LLC	32033266233	<input type="checkbox"/>
13. LUBRICATION SERVICES LLC	15106562265	<input type="checkbox"/>
14. ENTERPRISE JONAH GAS GATHERING COMPANY	830317360	<input checked="" type="checkbox"/>
15. DEAN PIPELINE COMPANY LLC	32033266241	<input type="checkbox"/>
16. PANOLA PIPELINE COMPANY LLC	32033266225	<input type="checkbox"/>
17. QUANAH PIPELINE COMPANY LLC	32033266258	<input type="checkbox"/>
18. WILCOX PIPELINE COMPANY LLC	32033266217	<input type="checkbox"/>
19. TCTM LP	32036219791	<input type="checkbox"/>
20. CHAPARRAL PIPELINE COMPANY LLC	32033266266	<input type="checkbox"/>
21. QP-LS LLC	262708528	<input checked="" type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
-------	--------------------------	----	--------------------------



7004

Texas Franchise Tax Extension Affiliate List

pg 6 of 6

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

17605682198

2013

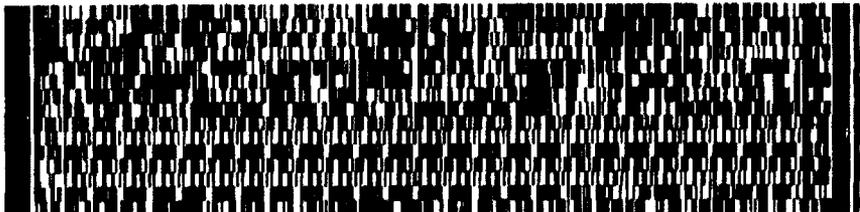
Enterprise Products Partners L.P.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENTERPRISE LOUISIANA PIPELINE LLC	■ 32040255385	■ <input type="checkbox"/>
2. RIO GRANDE PIPELINE COMPANY	■ 17314849120	■ <input type="checkbox"/>
3. ENTERPRISE MIDSTREAM COMPANIES LLC	■ 32033266191	■ <input type="checkbox"/>
4. RUGGED WEST SERVICES LLC	■ 061714826	■ <input checked="" type="checkbox"/>
5. CTCO OF TEXAS LLC	■ 32019601221	■ <input type="checkbox"/>
6. Enterprise Logistic Services LLC	■ 12735713096	■ <input type="checkbox"/>
7. JMRS Transport Services, Inc	■ 17606894404	■ <input type="checkbox"/>
8. CHANNELVIEW FLEETING SERVICES, LLC	■ 32041556773	■ <input type="checkbox"/>
9. ENTERPRISE GATHERING LLC	■ 32041546337	■ <input type="checkbox"/>
10. ENTERPRISE GATHERING II LLC	■ 32041737100	■ <input type="checkbox"/>
11. ENTERPRISE REFINED PRODUCTS MARKETING CO. LLC	■ 32042316094	■ <input type="checkbox"/>
12. ENTERPRISE ETE LLC	■ 32043318669	■ <input type="checkbox"/>
13. ENTERPRISE PRODUCTS PIPELINE COMPANY LLC	■ 17602440707	■ <input type="checkbox"/>
14. ENTERPRISE TE INVESTMENTS LLC	■ 17604475172	■ <input type="checkbox"/>
15. SOUTHEAST KEATHLEY CANYON PIPELINE CO., LLC	■ 32046085463	■ <input type="checkbox"/>
16. ENERGY VENTURES LLC	■ 260430539	■ <input checked="" type="checkbox"/>
17. ENTERPRISE LIQUIDS PIPELINE LLC	■ 32045210484	■ <input type="checkbox"/>
18. ECO Property LLC	■ 422740972	■ <input checked="" type="checkbox"/>
19. EVANGELINE PELICAN PIPELINE CO LP	■ 32036470576	■ <input type="checkbox"/>
20. Enterprise Energy Finance Corp	■ 32001509192	■ <input type="checkbox"/>
21.		■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
-------	--------------------------	----	--------------------------



7004

ATTACHMENT 4

Proposed Project Description

ATTACHMENT A
APPLICATION FOR VALUE LIMITATION
ORANGEFIELD SCHOOL DISTRICT

Proposed Project Description

The proposed project is a facility to manufacture and load propane and ethane product to ships. The area of construction is on an undeveloped site at the Enterprise Beaumont Marine Terminal (BMT), located along the East side of the Neches River in Orange County, Texas.

Manufacturing process:

The LPG export facility would be receiving either propane or ethane via a 24" pipeline. The pipeline is not part of this application. The propane and ethane feed goes through a manufacturing process to remove impurities in order to meet product specifications required for ship loading. Impurities are removed from the facility feed through filtration, sulfur removal and/or fractionation.

Raw propane received at the facility would pass through mole sieve dehydration beds to remove water from the inlet stream. In addition, sulfur would be removed from the inlet stream utilizing caustic treatment. The manufactured propane product would then be refrigerated to negative temperatures and loaded to ships.

Raw ethane received at the facility would pass through mole sieve dehydration beds to remove water from the inlet stream. Following the removal of water the ethane would be chilled and then be directed to a fractionator to remove methane impurities. The manufactured ethane product from the fractionator bottoms is would be further refrigerated to negative temperatures and loaded to ships. Methane recovered from the fractionator overhead stream would be purified via refrigeration to condense and remove ethane from the methane product. The ethane would be recovered back to the process and the methane would be compressed and exported to a methane pipeline.

Significant components of the facility would include:

- ❖ Two independent trains for manufacturing and loading of propane and ethane to ships.
- ❖ Each train consists of the following:
 - Removal of water and sulfur from propane via dehydration beds and caustic treatment.
 - Removal of water and methane from ethane via dehydration beds and a fractionator.
 - A closed loop propylene refrigeration system with 1 compressor for chilling of either propane or ethane.
 - An open loop ethane refrigeration system with 1 compressor for additional cooling of ethane.
 - Ship dock to support product loading and unloading.

2- Ability to Relocate:

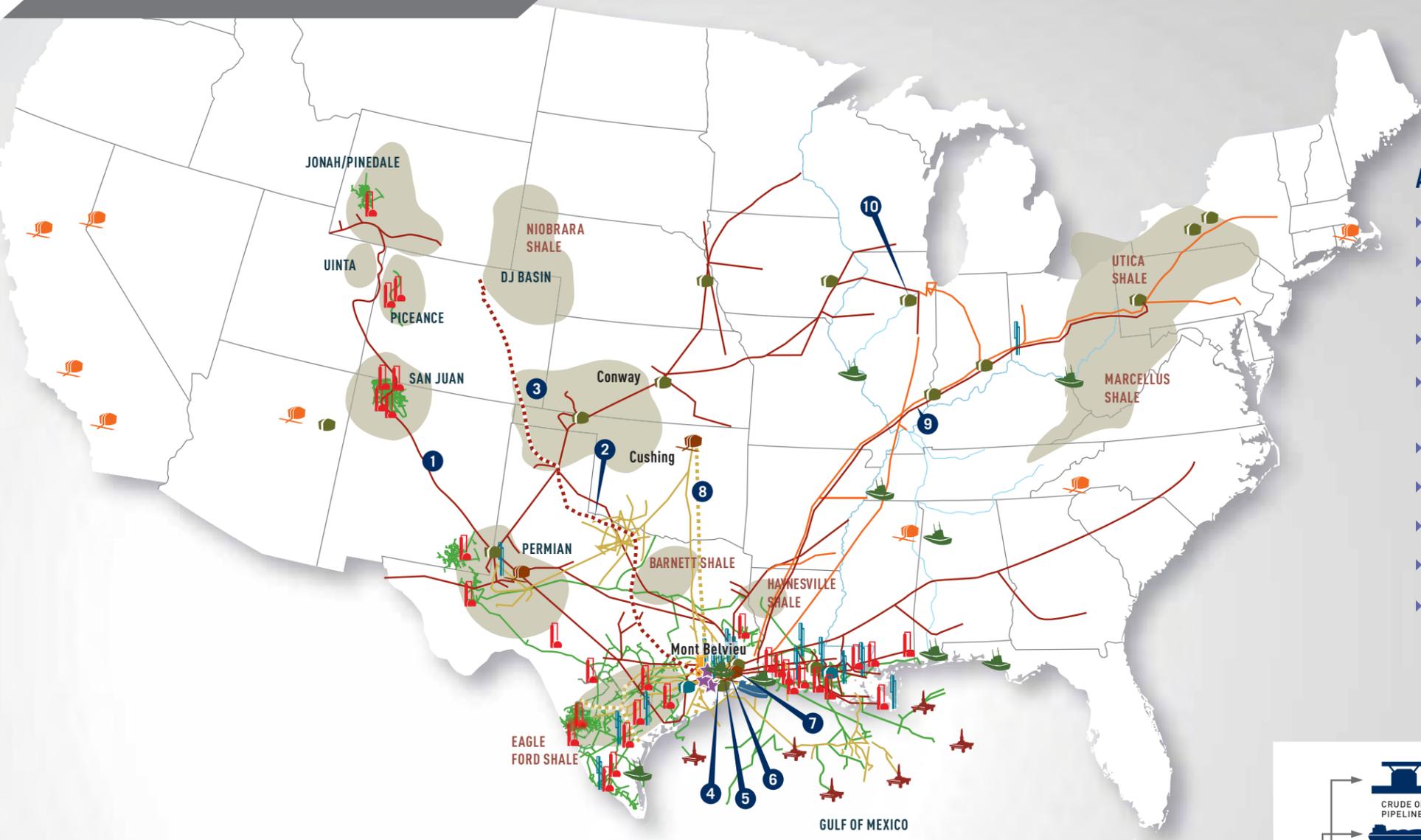
Enterprise is a leading midstream energy company with a large pipeline foot print in the United States, as shown on the attached map. These pipelines provide substantial flexibility in plant location. Enterprise has Gas manufacturing locations in TX, LA, NM, CO, and WY.

- a. These pipelines provide substantial flexibility in determining where plants are built
- b. Enterprise has significant assets in Louisiana including interstate pipelines which can and do move product to and from Texas. This allows potential manufacturing facilities to be managed via pipelines in neighboring states. Enterprise has submitted an application for Enterprise Zone and Industrial Tax Exemption with the state of Louisiana for potential siting of this Project in Calcasieu Parish, Louisiana. A copy of the Advance Notification on file with the Louisiana Economic Development Office is attached.
- c. Like most businesses, for every significant investment we make, there is a thorough review of the tax incentives offered in the region which helps determine Enterprise's long term investment approach in a site selection

3-Benefits:

Enterprise offers Medical and Dental Insurance, Life Insurance, 401K Savings Plan, Vacation & Holiday Pay, Employee Unit Purchase Plan.

PORTFOLIO OF ASSETS



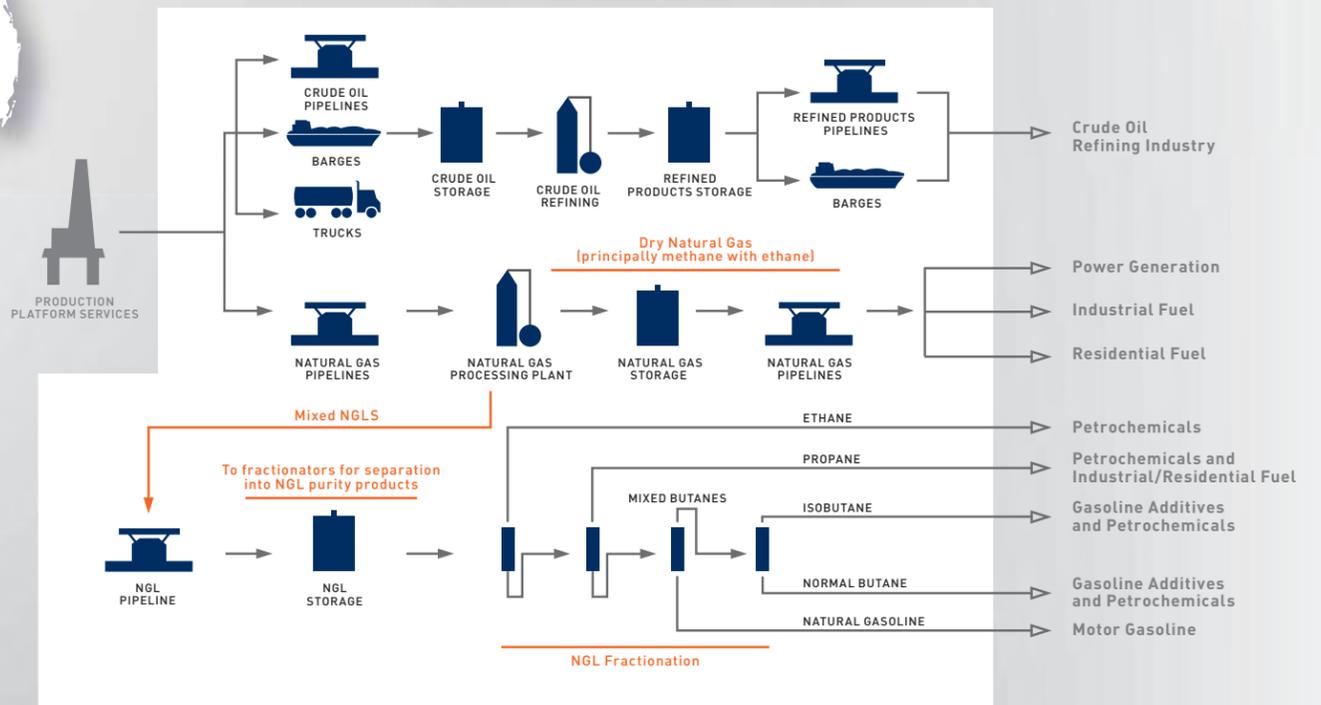
ASSETS

- ▶ 21,200 miles of natural gas pipelines
- ▶ 17,500 miles of NGL and petrochemical pipelines
- ▶ 6,100 miles of crude oil pipelines
- ▶ 5,200 miles of refined products pipelines
- ▶ Approximately 200 million barrels of NGL, crude oil and refined products storage capacity
- ▶ 14 billion cubic feet of natural gas storage capacity
- ▶ 24 natural gas processing plants
- ▶ 21 NGL and propylene fractionation facilities
- ▶ 116,000 barrels per day of butane isomerization capacity (Mont Belvieu)
- ▶ 6 offshore hub platforms

LEGEND

	Natural Gas Pipeline		Crude Oil Terminal
	NGL/Propylene Pipeline		Natural Gas Processing/Treating Plant
	NGL Pipeline (Under Construction)		NGL/Propylene Fractionation Facility
	Crude Oil Pipeline		Isomerization Facility
	Crude Oil Pipeline (Under Construction)		Octane Enhancement Facility
	Refined Products Pipeline		Platform
	Liquids Storage		Marine Services
	Natural Gas Storage		Import/Export Terminal
	Liquids Terminal		

MIDSTREAM ENERGY SERVICES



Mailing Address
Louisiana Economic Development
P.O. Box 94185
Baton Rouge, LA 70804-9185

Physical Address
1051 North Third Street
Baton Rouge, LA 70802



Office use only	
Deposit Date	
Receipt #	
Check #	
Check Amount	
Initials	

ADVANCE NOTIFICATION

Visit <https://fastlane.louisianaeconomicdevelopment.com/> for online filing.

PLEASE TYPE Date: _____ Advance Notification # _____ Office Use Only

BUSINESS INFORMATION

Business Name Enterprise Terminalling LLC Parish Project is Located Calcasieu Parish

Project Physical Address To be Determined
Include City, State and Zip

Mailing Address P.O. Box 4018, Houston, TX 77210-4018
Include City, State and Zip

Project Beginning Date May 2014 Project Ending Date October 2015 NAICS Code 325110

Project Type: Start-up/New Additions Expansion

Project Name: (Optional) LPG Export Facility

Provide a description of this project New process and dock facilities required to refrigerate and export 10,000 BPH of Ethane and 22,000 BPH of Propane.

Estimated Investments Costs		Estimated Number of Jobs		Estimated Payroll	
Building & Material	\$250,000,000	New	12	New	\$1,500,000
Machinery & Equipment	\$250,000,000	Existing	3	Existing	\$450,000
Labor & Engineering	\$335,000,000	Construction	500	Construction	\$200,000,000
Total Investment	\$835,000,000				\$201,950,000

GAMING

Is there gaming activity at this project site? Yes No Are any owners involved in any gaming activities elsewhere? Yes No

CONTACT INFORMATION

Contact Type: Business Consultant (If a consultant, must have a Disclosure Authorization.)

Prefix _____ First Name _____ MI _____ Last Name _____ Suffix _____

Contact's Business Name _____ Title _____

Mailing Address _____

Phone Number _____ Email Address _____

INCENTIVE PROGRAM(S)

Check each program for which you wish to participate. Submit \$100 for each program. **Do not** check EZ and QJ for the same project.

Enterprise Zone Quality Jobs Industrial Tax Exemption (Manufacturers Only) Restoration Tax Abatement

Amount Due: \$ 200

Business Official Signature Print Business Official Name and Title Date

ATTACHMENT 5

The Proposed Project is located 100% in Orange County with no City Jurisdiction.

ATTACHMENT 6

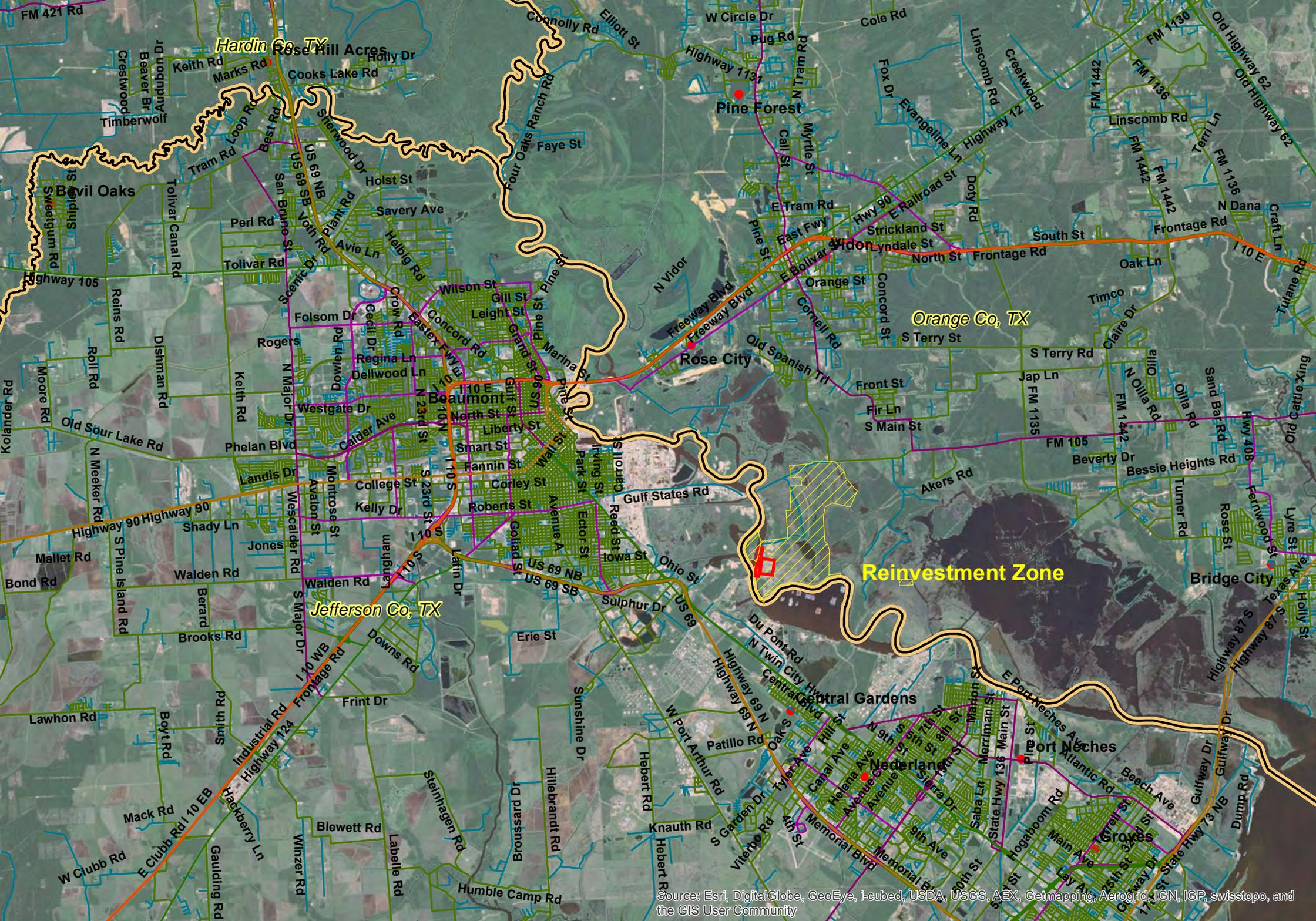
Description of Qualified Investment

Significant components of the facility would include:

- ❖ Two independent trains for manufacturing and loading of propane and ethane to ships.
- ❖ Each train consists of the following:
 - Removal of water and sulfur from propane via dehydration beds and caustic treatment.
 - Removal of water and methane from ethane via dehydration beds and a fractionator.
 - A closed loop propylene refrigeration system with 1 compressor for chilling of either propane or ethane.
 - An open loop ethane refrigeration system with 1 compressor for additional cooling of ethane.
 - Ship dock to support product loading and unloading.

ATTACHMENT 7

Process Schematics and map of Qualified Investment Location



Hardin Co, TX

Orange Co, TX

Jefferson Co, TX

Reinvestment Zone

Detailed schematic of the Ethane Dehydration train

FL20.2100A/B

FEED PREFILTER
ID x OAL
PSIG @ 150/-20T
CAPACITY: GPM

DU22.2100A/B/C

MOLE SIEVE DEHYDRATORS
ID x T/T
1,000 PSIG @ 600T

FL20.2101A/B

DUST FILTER
ID x OAL
1,000 PSIG @ 150/-20T
CAPACITY: GPM

HT16.2100

REGENERATION GAS COOLER
DESIGN: MM BTU/HR
NORMAL: MM BTU/HR
1,000 PSIG @ 600T

FL20.2102A/B

INLET FILTER/COALESCER
ID x T/T
1,000 PSIG @ 150/-20T
CAPACITY: GPM

HT16.2101

REGENERATION GAS CHILLER
DESIGN: MM BTU/HR
NORMAL: MM BTU/HR
350(S) 1,000(T) PSIG @ 150(S) 350(T) F

PV17.2100

REGENERATION SEPARATOR
DIMENSIONS: ID x T/T
DESIGN PRESSURE & TEMP.: 1,000 PSIG/150F
MATERIAL OF CONSTRUCTION: CS

PM18.2100A/B

REGENERATION PUMPS
GPM @ P.T.
0.27 S.G. @ P.T.
204 PS ΔP

HR15.2100

REGENERATION HEATER
DUTY: MMBTU/HR (ABSORBED)

SE29.2110

ETHANE PIPELINE TRANSFER
METER PACKAGE

PIPELINE FROM MONT BELVUE
(07140-977-1400)
CS

	001	002	003	004	005	006	007
Ethane from P/L Note 1, 2							
Ethane to Dehy							
Ethane + Regen + Dry Ethane							
Regen Supply Note 4							
Ethane to DeC1 Reboiler							
Ethane to Cooling							
Vapor Fraction	0	0	0	0	0	0	0
Temperature °F	83	83	83	83	83	83	83
Pressure psig	842	842	842	842	842	842	842
Molar Flow lbmole/hr	43303	21651	22859	21651	1208	5357	16294
Mass Flow lb/hr	1282962	641481	672721	641481	35790	158729	482752
Molar Enthalpy Btu/lbmole	-40142	-40142	-40142	-40142	-40142	-40142	-40142
Heat Flow Btu/hr	-1.74E+09	-8.69E+08	-9.16E+08	-8.69E+08	-4.84E+07	-3.15E+08	-8.54E+08
Std Gas Flow MMSCFD	-	-	-	-	-	-	-
Std Liquid Vol Flow barel/hr	10269	5134	5421	5134	286	1270	3804
Mol Wt lb/lb3	29.63	29.63	29.63	29.63	29.63	29.63	29.63
Mass Density lb/lb3	18.71	18.71	18.71	18.71	18.71	18.71	18.71
Vapor - Actual Vol ACFM	-	-	-	-	-	-	-
Liquid - Actual Vol gpm	8548	4274	4513	4274	238	1058	3217
Z Factor	-	-	-	-	-	-	-
Viscosity cP	0.039	0.039	0.039	0.039	0.038	0.038	0.038
Composition							
Methane	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300
Ethane	0.9546	0.9546	0.9546	0.9546	0.9546	0.9546	0.9546
Propylene	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Propane	0.0150	0.0150	0.0150	0.0150	0.0150	0.0150	0.0150
CO2	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004
Total	1.0	1.0	1.0	1.0	1.0	1.0	1.0

	008	010	011	012	013	014	015
Propylene to Regen Recycle							
Propylene to Regen Chiller							
Propylene from Regen Chiller							
Regen Gas from Dehy							
Cooled Regen Gas							
Chilled Regen Vapor							
Hot Regen							
Vapor Fraction	0	0	1	1	0	0	1
Temperature °F	83	100	81	550	120	78	550
Pressure psig	842	212	105	680	680	670	700
Molar Flow lbmole/hr	1208	599	599	1208	1208	1208	1208
Mass Flow lb/hr	35790	2580	2580	35790	35790	35790	35790
Molar Enthalpy Btu/lbmole	-40142	2708	8128	-29160	-32280	-38970	-29160
Heat Flow Btu/hr	-4.84E+07	1.82E+06	4.87E+08	-3.52E+07	-4.50E+07	-4.83E+07	-3.52E+07
Std Gas Flow MMSCFD	-	-	5.5	11	11	-	11
Std Liquid Vol Flow barel/hr	286	138.0	-	-	-	286	-
Mol Wt lb/lb3	29.63	42.08	42.08	29.63	29.63	29.63	29.63
Mass Density lb/lb3	18.71	30.21	1.05	2.00	5.24	16.88	1.97
Vapor - Actual Vol ACFM	-	-	398	298	114	-	294
Liquid - Actual Vol gpm	238	83.0	-	-	-	264	-
Z Factor	-	-	0.885	0.9023	0.6315	-	0.9624
Viscosity cP	0.039	0.067	0.029	0.019	0.013	0.038	0.019
Composition							
Methane	0.0300	0.0000	0.0000	0.0465	0.0465	0.0300	0.0465
Ethane	0.9546	0.0000	0.0000	0.9385	0.9385	0.9546	0.9385
Propylene	0.0000	1.0000	1.0000	0.0000	0.0000	0.0000	0.0000
Propane	0.0150	0.0000	0.0000	0.0143	0.0143	0.0150	0.0143
CO2	0.0004	0.0000	0.0000	0.0007	0.0007	0.0004	0.0007
Total	1.0	1.0	1.0	1.0	1.0	1.0	1.0

NOTES:

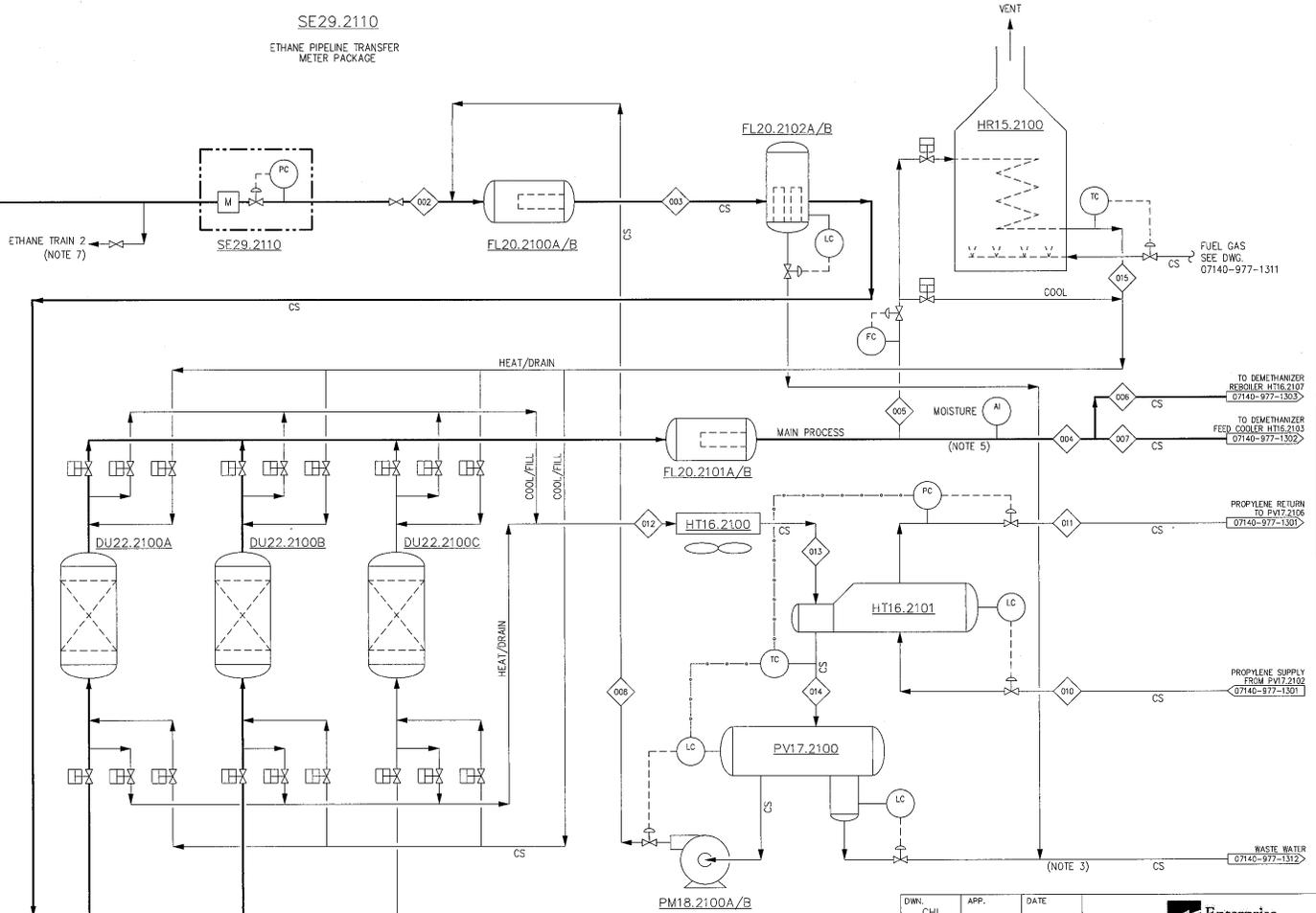
- TOTAL FLOW FOR BOTH TRAINS 1 AND 2.
- FLOW IS DRY BASIS. MAX WATER CONTENT = 350 PPM WT.
- REGEN WASTE WATER AVERAGE FLOW BASED ON INLET WATER CONTENT. PEAK FLOW = 4,470 LB/HR.
- REGENERATION FLOW BASED ON 10% DESIGN MARGIN IN DEHYDRATORS.
- MAX. WATER CONTENT < 1 PPM WT.
- ALL EQUIPMENT TAG NUMBERS ARE PRECEDED BY THE NUMBER 07140.
- TRAIN 2 EQUIPMENT NUMBERED 22XX.

LEGEND:

- = FLOW RATE, BPH
- = PRESSURE, PSIG
- = TEMPERATURE, F

MATERIAL LEGEND:

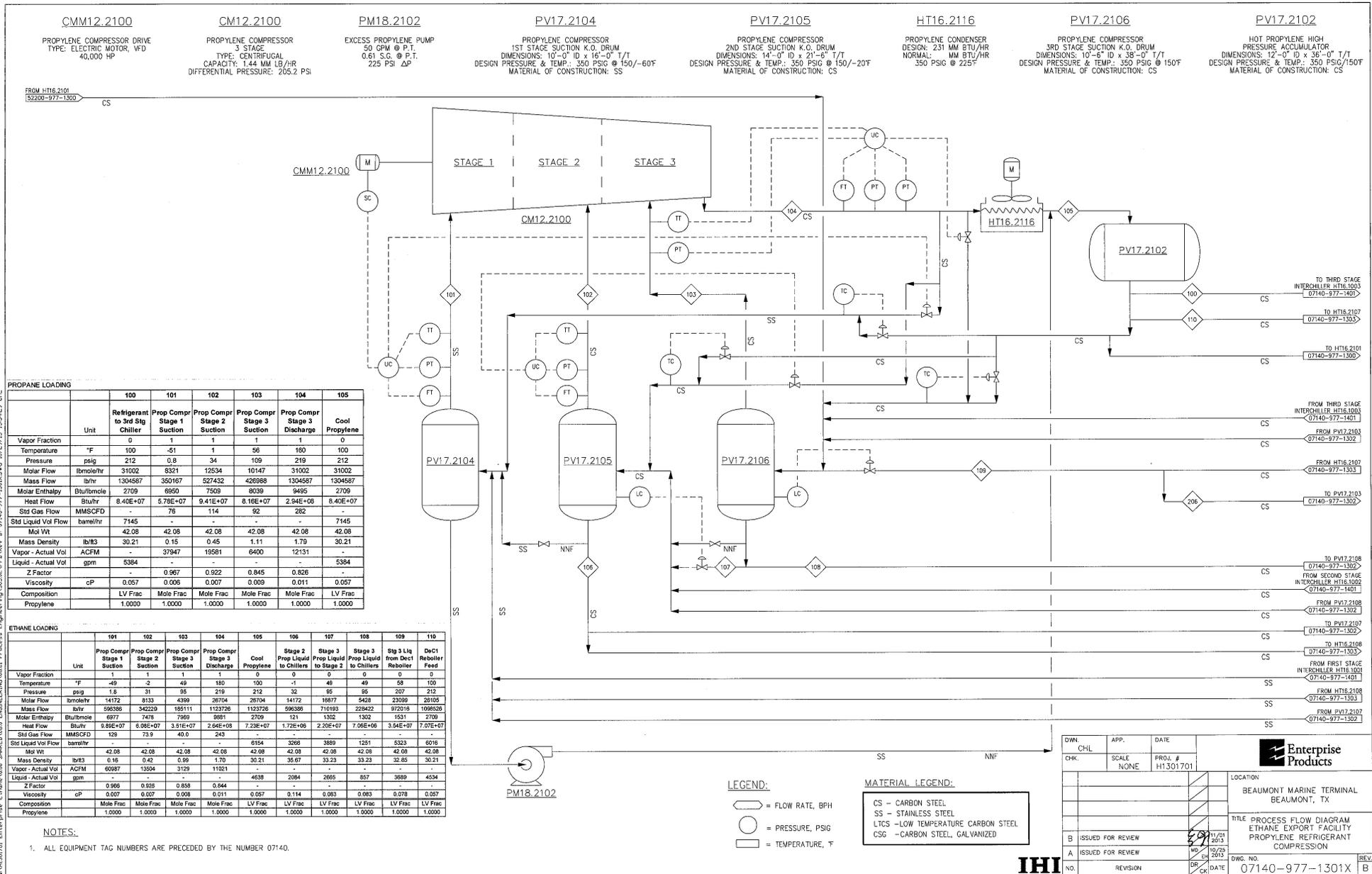
- CS - CARBON STEEL
- SS - STAINLESS STEEL
- LTCS - LOW TEMPERATURE CARBON STEEL
- CSG - CARBON STEEL, GALVANIZED



DWN. CHK.	APP. SCALE	DATE	PROJ. #	LOCATION
	NONE		HT1301701	BEAUMONT MARINE TERMINAL BEAUMONT, TX
				TITLE
				PROCESS FLOW DIAGRAM ETHANE EXPORT FACILITY ETHANE DEHYDRATION
B	ISSUED FOR REVIEW	11/20/2010		DWG. NO.
A	ISSUED FOR REVIEW	12/25/2010		07140-977-1300X
N.O.	REVISION	DR. DATE	CHK. DATE	REV.



Detailed Schematic of Propylene Refrigerant Compression train



CMM12.2100
 PROPYLENE COMPRESSOR DRIVE
 TYPE: ELECTRIC MOTOR, VFD
 40,000 HP

CM12.2100
 PROPYLENE COMPRESSOR
 3 STAGE
 TYPE: CENTRIFUGAL
 CAPACITY: 1.44 MM LB/HR
 DIFFERENTIAL PRESSURE: 205.2 PSI

PM18.2102
 EXCESS PROPYLENE PUMP
 50 GPM @ P.T.
 0.61 S.G. @ P.T.
 225 PSI ΔP

PV17.2104
 PROPYLENE COMPRESSOR
 1ST STAGE SUCTION K.O. DRUM
 DIMENSIONS: 10'-0" ID x 16'-0" T/T
 DESIGN PRESSURE & TEMP.: 350 PSIG @ 150/-20F
 MATERIAL OF CONSTRUCTION: SS

PV17.2105
 PROPYLENE COMPRESSOR
 2ND STAGE SUCTION K.O. DRUM
 DIMENSIONS: 14'-0" ID x 21'-6" T/T
 DESIGN PRESSURE & TEMP.: 350 PSIG @ 150/-20F
 MATERIAL OF CONSTRUCTION: CS

HT16.2116
 PROPYLENE CONDENSER
 DESIGN: 231 MM BTU/HR
 NORMAL: MM BTU/HR
 350 PSIG @ 225F

PV17.2106
 PROPYLENE COMPRESSOR
 3RD STAGE SUCTION K.O. DRUM
 DIMENSIONS: 10'-6" ID x 36'-0" T/T
 DESIGN PRESSURE & TEMP.: 350 PSIG @ 150F
 MATERIAL OF CONSTRUCTION: CS

PV17.2102
 HOT PROPYLENE HIGH
 PRESSURE ACCUMULATOR
 DIMENSIONS: 12'-0" ID x 36'-0" T/T
 DESIGN PRESSURE & TEMP.: 350 PSIG/150F
 MATERIAL OF CONSTRUCTION: CS

PROPANE LOADING

Unit	100	101	102	103	104	105
Vapor Fraction	0	1	1	1	1	0
Temperature °F	100	-51	-	-	56	100
Pressure psig	212	0.8	34	109	219	212
Molar Flow lbmole/hr	31002	8321	12534	10147	31002	31002
Mass Flow lb/hr	1304587	350167	527432	426988	1204587	1304587
Molar Enthalpy Btu/lbmole	2709	6950	7509	8039	9495	2709
Heat Flow Btu/hr	8.40E+07	5.78E+07	9.41E+07	8.18E+07	2.94E+08	8.40E+07
Std Gas Flow MMSCFD	-	76	114	92	282	-
Std Liquid Vol Flow barm/hr	7145	-	-	-	-	7145
Mol Vt	42.08	42.08	42.08	42.08	42.08	42.08
Mass Density lb/ft3	30.21	0.15	0.45	1.11	1.79	30.21
Vapor - Actual Vol ACFM	-	37947	19581	6400	12131	-
Liquid - Actual Vol gpm	5384	-	-	-	-	5384
Z Factor	-	0.967	0.922	0.845	0.826	-
Viscosity cP	0.057	0.006	0.007	0.009	0.011	0.057
Composition	LV Frac	Mole Frac	Mole Frac	Mole Frac	Mole Frac	LV Frac
Propylene	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000

ETHANE LOADING

Unit	101	102	103	104	105	106	107	108	109	110
Vapor Fraction	0	1	1	1	1	1	1	1	1	0
Temperature °F	-49	-2	49	180	100	46	49	58	100	-
Pressure psig	1.8	31	95	219	212	32	95	207	212	-
Molar Flow lbmole/hr	14172	8133	4399	26704	26704	14172	16877	5428	23099	26704
Mass Flow lb/hr	596386	342229	185111	1123726	1123726	596386	710193	228422	972019	1098226
Molar Enthalpy Btu/lbmole	6977	7478	7959	8951	2709	121	1302	1302	1531	2709
Heat Flow Btu/hr	8.89E+07	6.09E+07	3.51E+07	2.64E+08	7.23E+07	1.72E+06	2.20E+07	7.06E+06	3.94E+07	7.07E+07
Std Gas Flow MMSCFD	129	73.9	40.0	243	-	6154	3266	3889	1251	5323
Std Liquid Vol Flow barm/hr	-	-	-	-	-	-	-	-	-	-
Mol Vt	42.08	42.08	42.08	42.08	42.08	42.08	42.08	42.08	42.08	42.08
Mass Density lb/ft3	0.16	0.42	0.99	1.70	30.21	36.67	33.23	32.85	30.21	-
Vapor - Actual Vol ACFM	60987	13504	3129	11021	-	-	-	-	-	-
Liquid - Actual Vol gpm	-	-	-	-	4538	2094	2665	857	3689	4534
Z Factor	0.966	0.928	0.858	0.844	-	-	-	-	-	-
Viscosity cP	0.007	0.007	0.008	0.011	0.057	0.114	0.083	0.083	0.078	0.057
Composition	Mole Frac									
Propylene	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000	1.0000

NOTES:

- ALL EQUIPMENT TAG NUMBERS ARE PRECEDED BY THE NUMBER 07140.

LEGEND:
 = FLOW RATE, BPH
 = PRESSURE, PSIG
 = TEMPERATURE, °F

MATERIAL LEGEND:
 CS - CARBON STEEL
 SS - STAINLESS STEEL
 LCS - LOW TEMPERATURE CARBON STEEL
 CSG - CARBON STEEL, GALVANIZED

DWN. CHK:	CHL	APP. SCALE	DATE	DATE	PROJ. #	LOCATION
		NONE			H1301201	BEAUMONT MARINE TERMINAL BEAUMONT, TX
<p>Enterprise Products</p>						<p>TITLE: PROCESS FLOW DIAGRAM ETHANE EXPORT FACILITY PROPYLENE REFRIGERANT COMPRESSION</p>
B	ISSUED FOR REVIEW		11/01/2013			
A	ISSUED FOR REVIEW		10/25/2013			
NO.	REVISION		DATE		DWG. NO.	REV.
					07140-977-1301X	B

Beaumont Marine LPG Export Terminal



Docks

LPG Export
Facilities

Beaumont Marine LPG Export Terminal

Beaumont Marine LPG Export Terminal



ATTACHMENT 8

Qualified Property List

ATTACHMENT 8

Description of Qualified Property

Significant components of the facility would include:

- ❖ Two independent trains for manufacturing and loading of propane and ethane to ships.
- ❖ Each train consists of the following:
 - Removal of water and sulfur from propane via dehydration beds and caustic treatment.
 - Removal of water and methane from ethane via dehydration beds and a fractionator.
 - A closed loop propylene refrigeration system with 1 compressor for chilling of either propane or ethane.
 - An open loop ethane refrigeration system with 1 compressor for additional cooling of ethane.
 - Ship dock to support product loading and unloading.

Equipment List

EQUIPMENT TAG NO.	DESCRIPTION	QTY			No. of Services	TYPE
		Total	Operating	Spare		
COMPRESSORS						
TRAIN 1						
CM12.2100	Propylene Compressor	1	1	0	1	Centrifugal
CMM12.2100	Propylene Compressor Drive	0	1	0		Motor
CM12.2101	Ethane Compressor	1	1	0	1	Centrifugal
CMM12.2101	Ethane Compressor - Electric Motor		1	0		
TRAIN 2						
CM12.2200	Propylene Compressor	1	1	0	1	Centrifugal
CMM12.2200	Propylene Compressor Drive	0	1	0		Motor
CM12.2201	Ethane Compressor	1	1	0	1	Centrifugal
CMM12.2201	Ethane Compressor - Electric Motor		1	0		
COMMON TO TRAIN 1 & 2						
BL12.2000 A/B	Vapor Return Blower	2	1	1	1	Centrifugal
CM12.2005A/B	Methane Compressor	2	1	1	1	Reciprocating
CMM12.2005A/B	Methane Compressor Electric Motor	1	1	0		
FILTERS						
TRAIN 1						
FL20.1000A/B	Feed Pre-Filter	2	1	1	1	Horizontal Particulate Filter
FL20.1001A/B	Dust Filter	2	1	1	1	Horizontal Particulate Filter
FL20.1002A-D	Inlet Filter/Coalescer	4	4	0	1	Horizontal Coalescer
FL20.1003	Regeneration Coalescer	1	1	0	1	Horizontal Coalescer
FL20.2100 A/B	Feed Pre-Filter	2	1	1	1	Horizontal Particulate Filter
FL20.2101 A/B	Dust Filter	2	1	1	1	Horizontal Particulate Filter
FL20.2102A/B	Inlet Filter/Coalescer	2	2	0	1	Vertical
TRAIN 2						
FL20.1100A/B	Feed Pre-Filter	2	1	1	1	Horizontal Particulate Filter
FL20.1101A/B	Dust Filter	2	1	1	1	Horizontal Particulate Filter
FL20.1102A-D	Inlet Filter/Coalescer	4	4	0	1	Horizontal Coalescer
FL20.1103	Regeneration Coalescer	1	1	0	1	Horizontal Coalescer
FL20.2200 A/B	Feed Pre-Filter	2	1	1	1	Horizontal Particulate Filter
FL20.2201 A/B	Dust Filter	2	1	1	1	Horizontal Particulate Filter
FL20.2202A/B	Inlet Filter/Coalescer	2	2	0	1	Vertical
COMMON TO TRAIN 1 & 2						
FL20.1004A/B	Fuel Gas Filter	2	1	1	1	Particulate Filter
FIRED HEATERS						
TRAIN 1						
HR15.1000	Regeneration Heater	1	1	0	1	Fired Heater
HR15.2100	Regeneration Heater	1	1	0	1	Fired Heater
TRAIN 2						
HR15.1100	Regeneration Heater	1	1	0	1	Fired Heater
HR15.2200	Regeneration Heater	1	1	0	1	Fired Heater
HEAT EXCHANGERS						
TRAIN 1						
HT16.1000	Regeneration Gas Cooler	1	1	0	1	Air Cooler
HT16.1001	First Stage Interchiller	1	1	0	1	See Remark
HT16.1002	Second Stage Interchiller	1	1	0	1	See Remark
HT16.1003	Third Stage Interchiller	1	1	0	1	See Remark
HT16.2100	Regeneration Gas Cooler	1	1	0	1	Air Cooler
HT16.2101	Regeneration Gas Chiller	1	1	0	1	Kettle
HT16.2103	Demethanizer Feed Cooler	1	1	0	1	Core
HT16.2104	Ethane Compressor Aftercooler	1	1	0	1	Core
HT16.2105	Ethane Condenser	1	1	0	1	Core
HT16.2106	Ethane Chiller 1	1	1	0	1	Core
HT16.2107	Demethanizer Reboiler	1	1	0	1	Core
HT16.2108	Demethanizer Overhead Condenser	1	1	0	1	Kettle
HT16.2109	Ethane Chiller 2	1	1	0	1	Core in Kettle
HT16.2110	Ethane Chiller 3	1	1	0	1	Core in Kettle
HT16.2111	Methane Interchanger	1	1	0	1	BEM
HT16.2112	Methane Gas Cooler	1	1	0	1	Core in Kettle
HT16.2113	Methane Gas Chiller	1	1	0	1	Core in Kettle
HT16.2116	Propylene Condenser	1	1	0	1	WSAC

Equipment List

EQUIPMENT TAG NO.	DESCRIPTION	QTY			No. of Services	TYPE
		Total	Operating	Spare		
TRAIN 2						
HT16.1100	Regeneration Gas Cooler	1	1	0	1	Air Cooler
HT16.1101	First Stage Interchiller	1	1	0	1	See Remark
HT16.1102	Second Stage Interchiller	1	1	0	1	See Remark
HT16.1103	Third Stage Interchiller	1	1	0	1	See Remark
HT16.2200	Regeneration Gas Cooler	1	1	0	1	Air Cooler
HT16.2201	Regeneration Gas Chiller	1	1	0	1	Kettle
HT16.2203	Demethanizer Feed Cooler	1	1	0	1	Core
HT16.2204	Ethane Compressor Aftercooler	1	1	0	1	Core
HT16.2205	Ethane Condenser	1	1	0	1	Core
HT16.2206	Ethane Chiller 1	1	1	0	1	Core
HT16.2207	Demethanizer Reboiler	1	1	0	1	Core
HT16.2208	Demethanizer Overhead Condenser	1	1	0	1	Kettle
HT16.2209	Ethane Chiller 2	1	1	0	1	Core in Kettle
HT16.2210	Ethane Chiller 3	1	1	0	1	Core in Kettle
HT16.2211	Methane Interchanger	1	1	0	1	BEM
HT16.2212	Methane Gas Cooler	1	1	0	1	Core in Kettle
HT16.2213	Methane Gas Chiller	1	1	0	1	Core in Kettle
HT16.2216	Propylene Condenser	1	1	0	1	WSAC
COMMON TO TRAIN 1 & 2						
HT16.2014	Loading Dock Drain Tank Heater	1	1	0		Electric
HT16.2015 A/B	Fuel Separator Heater	2	1	1	1	Electric
HT16.2017	Cold Flare KO Drum Heater	1	1	0	1	Electric
PUMPS						
TRAIN 1						
PM18.1000A/B	Propane Regeneration Pumps	2	1	1	1	Centrifugal
PM18.1001A/B	Water Injection Pumps	2	1	1	1	PD Type
PM18.1003	Oil Purge Pump	1	1	0	1	Centrifugal
PM18.1005A/B	Waste Water Pumps	2	1	1	1	
PM18.2100 A/B	Regeneration Pumps	2	1	1	1	Centrifugal
PM18.2102	Excess Propylene Pump	1	1	0		Centrifugal
PM18.2103 A/B	Demethanizer Reflux Pumps	2	1	1	1	Centrifugal
PM18.2106 A/B	Methane Knockout Drum No. 1 Recycle Pump	2	1	1	1	Centrifugal
PM18.2107 A/B	Methane Knockout Drum No.2 Recycle Pump	2	1	1	1	Centrifugal
PM18.2109 A/B/C	WSAC Circulation Pumps	3	2	1	1	Centrifugal
TRAIN 2						
PM18.1100A/B	Propane Regeneration Pumps	2	1	1	1	Centrifugal
PM18.1101A/B	Water Injection Pumps	2	1	1	1	PD Type
PM18.1103	Oil Purge Pump	1	1	0	1	Centrifugal
PM18.1105A/B	Waste Water Pumps	2	1	1	1	
PM18.2200 A/B	Regeneration Pumps	2	1	1	1	Centrifugal
PM18.2202	Excess Propylene Pump	1	1	0		Centrifugal
PM18.2203 A/B	Demethanizer Reflux Pumps	2	1	1	1	Centrifugal
PM18.2206 A/B	Methane Knockout Drum No. 1 Recycle Pumps	2	1	1	1	Centrifugal
PM18.2207 A/B	Methane Knockout Drum No.2 Recycle Pumps	2	1	1	1	Centrifugal
PM18.2209 A/B/C	WSAC Circulation Pumps	3	2	1	1	Centrifugal
COMMON TO TRAIN 1 & 2						
PM18.1002A/B	Propane Recirculation Pumps	2	1	1	1	Centrifugal
PM18.1004A/B	Propane Loading Pumps	2	1	1	1	Centrifugal
PM18.1006A/B	Process Water Pumps	2	1	1	1	Centrifugal
PM18.2004 A/B/C	Ethane Loading Pumps	3	2	1	1	Centrifugal submerged motor
PM18.2005 A/B	Ethane Recirculation Pump	2	1	1	1	Centrifugal
PM18.2018 A/B	Flare K.O. Drum Pumps	2	1	1	1	Centrifugal
PM18.2001 A/B	Slop Pumps	2	1	1	1	Centrifugal
VESSELS						
TRAIN 1						
DU22.1000A-F	Mole Sieve Dehydrators	6	6	0	1	Vertical Pressure Vessel
DU22.1000A-F	Mole Sieve	0		0	1	Adsorbent
DU22.2100 A/B/C	Mole Sieve Dehydrators	3	3	0	1	Vertical Pressure Vessel
DU22.2100 A/B/C	Mole Sieve	0		0		Adsorbent
PV17.1000	KOH Treater	1	1	0	1	Vertical Pressure Vessel

Equipment List

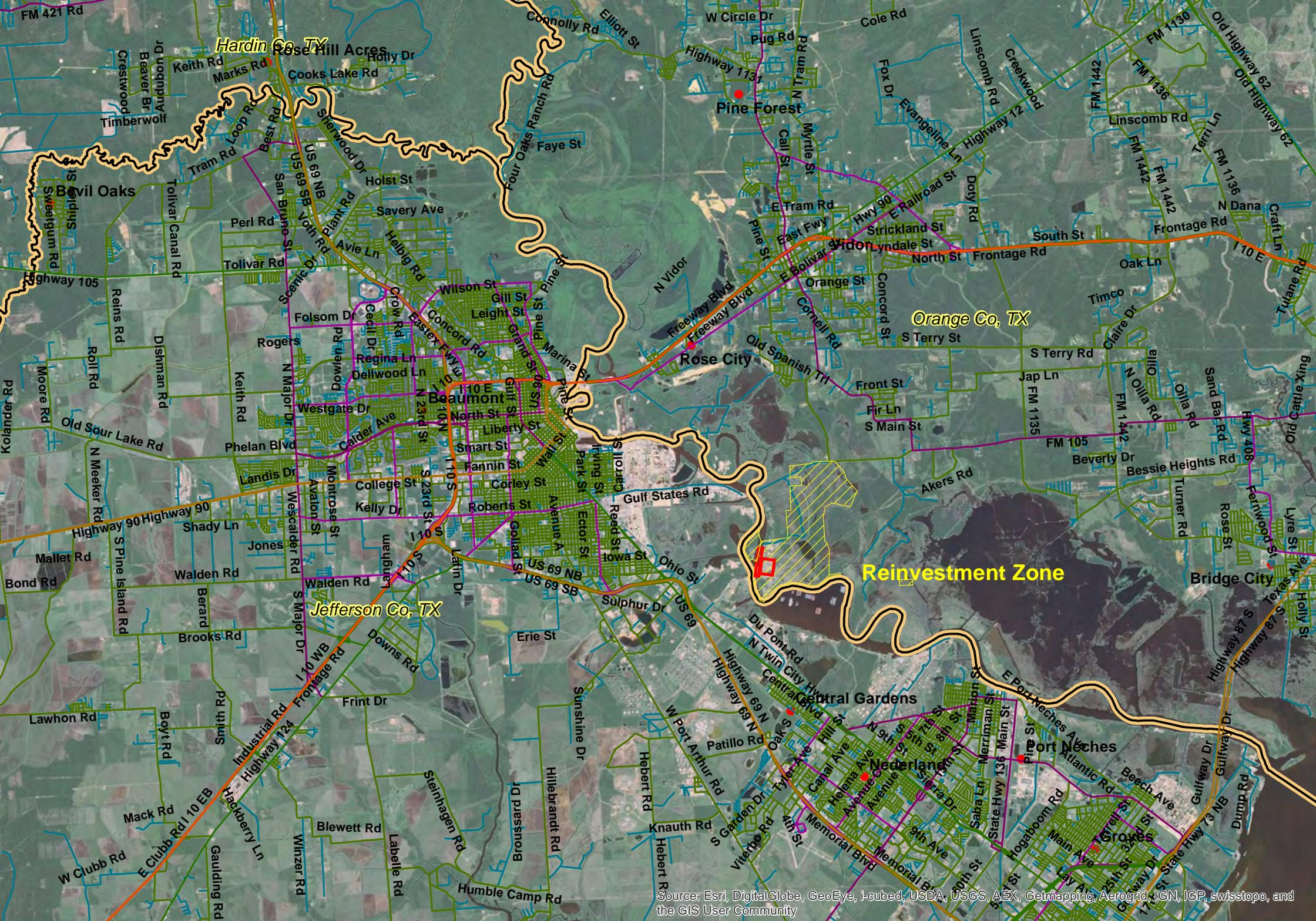
EQUIPMENT TAG NO.	DESCRIPTION	QTY			No. of Services	TYPE
		Total	Operating	Spare		
PV17.1000	KOH Treater Beds	0		0	1	Internals
PV17.1002	Propane Export Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.1003	Propane Surge Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.1013	Caustic Day Tank	1	1	0	1	Vertical Pressure Vessel
PV17.2100	Regeneration Separator	1	1	0	1	Horizontal Pressure Vessel
PV17.2102	Hot Propylene High Pressure Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2103	Cold Propylene High Pressure Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2104	Propylene Compressor 1st Stage Suction K.O. Drum	1	1	0	1	Vertical Pressure Vessel
PV17.2105	Propylene Compressor 2nd Stage Suction K.O. Drum	1	1	0	1	Vertical Pressure Vessel
PV17.2106	Propylene Compressor 3rd Stage Suction K.O. Drum	1	1	0	1	Vertical Pressure Vessel
PV17.2107	1st Stage Propylene Refrigerant Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2108	2nd Stage Propylene Refrigerant Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2109	Demethanizer	1	1	0	1	Column
PV17.2109	Demethanizer Internals	0		0		Vessel Internals
PV17.2110	Demethanizer Reflux Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2111	Ethane Surge Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2112	Ethane Export Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2113	Methane Knockout Drum No. 1	1	1	0	1	Vertical Pressure Vessel
PV17.2114	Methane Knockout Drum No.2	1	1	0	1	Vertical Pressure Vessel
PV17.2021	Waste Water Flash Drum	1	1	0	1	Vertical Pressure Vessel
TRAIN 2						
DU22.1100A-F	Mole Sieve Dehydrators	6	6	0	1	Vertical Pressure Vessel
DU22.1100A-F	Mole Sieve	0		0	1	Adsorbent
DU22.2200 A/B/C	Mole Sieve Dehydrators	3	3	0	1	Vertical Pressure Vessel
DU22.2200 A/B/C	Mole Sieve			0		Adsorbent
PV17.1100	KOH Treater	1	1	0	1	Vertical Pressure Vessel
PV17.1100	KOH Treater Beds	0		0	1	Internals
PV17.1102	Propane Export Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.1103	Propane Surge Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.1113	Caustic Day Tank	1	1	0	1	Vertical Pressure Vessel
PV17.2200	Regeneration Separator	1	1	0	1	Horizontal Pressure Vessel
PV17.2202	Hot Propylene High Pressure Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2203	Cold Propylene High Pressure Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2204	Propylene Compressor 1st Stage Suction K.O. Drum	1	1	0	1	Vertical Pressure Vessel
PV17.2205	Propylene Compressor 2nd Stage Suction K.O. Drum	1	1	0	1	Vertical Pressure Vessel
PV17.2206	Propylene Compressor 3rd Stage Suction K.O. Drum	1	1	0	1	Vertical Pressure Vessel
PV17.2207	1st Stage Propylene Refrigerant Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2208	2nd Stage Propylene Refrigerant Accumulator	1	1	0	1	Horizontal Pressure Vessel
PV17.2209	Demethanizer	1	1	0	1	Column
PV17.2209	Demethanizer Internals			0		Vessel Internals
PV17.2210	Demethanizer Reflux Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2211	Ethane Surge Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2212	Ethane Export Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2213	Methane Knockout Drum No. 1	1	1	0	1	Vertical Pressure Vessel
PV17.2214	Methane Knockout Drum No.2	1	1	0	1	Vertical Pressure Vessel
PV17.2121	Waste Water Flash Drum	1	1	0	1	Vertical Pressure Vessel
COMMON TO TRAIN 1 & 2						
PV17.2015	Loading Dock Drain Tank	1	1	0	1	Horizontal Pressure Vessel
PV17.2017	Instrument Air Receiver	1	1	0	1	Vertical Pressure Vessel
PV17.2018	Flare K.O. Drum	1	1	0	1	Horizontal Pressure Vessel
PV17.2019	Fuel Separator	1	1	0	1	Horizontal Pressure Vessel
PV17.2020	Cold Flare KO Drum	1	1	0	1	Horizontal Pressure Vessel
TANKS						
TRAIN 1						
SV19.1000	Process Waste Water Storage Tank	1	1	0	1	Vertical Storage Tank
SV19.1002	Water Break Tank	1	1	0	1	Vertical Storage Vessel
TRAIN 2						
SV19.1100	Process Waste Water Storage Tank	1	1	0	1	Vertical Storage Tank
SV19.1102	Water Break Tank	1	1	0	1	Vertical Storage Vessel
COMMON TO TRAIN 1 & 2						
SV19.1003	Firewater Storage Tank	1	1	0	1	Vertical Storage Vessel

Equipment List

EQUIPMENT TAG NO.	DESCRIPTION	QTY			No. of Services	TYPE
		Total	Operating	Spare		
SV19.1001	Process Water Storage Tank	1	1	0	1	Vertical Storage Vessel
PACKAGES AND MISCELLANEOUS						
TRAIN 1						
SE29.1003	Propane Pipeline Transfer Meter Package	1	1	0		Custody Transfer
SE29.1007	Static Mixer	1	1	0		
SE29.2108	WSAC Chemical Injection Package	1	1	0	1	
SE29.2110	Ethane Pipeline Transfer Meter Package	1	1	0		Custody Transfer
SE29.2112	Methane Transfer Meter Package	1	1	0		Custody Transfer
SE29.2114	Vapor Return Transfer Meter Package	1	1	0		Custody Transfer
TRAIN 2						
SE29.1103	Propane Pipeline Transfer Meter Package	1	1	0		Custody Transfer
SE29.1107	Static Mixer	1	1	0		
SE29.2208	WSAC Chemical Injection Package	1	1	0	1	
SE29.2210	Ethane Pipeline Transfer Meter Package	1	1	0		Custody Transfer
SE29.2212	Methane Transfer Meter Package	1	1	0		Custody Transfer
SE29.2214	Vapor Return Transfer Meter Package	1	1	0		Custody Transfer
COMMON TO TRAIN 1 & 2						
SE29.1001	Loading Arm	1	1	0	1	
SE29.1002	Loading Arm	1	1	0		
SE29.1006	Meter Prover	1	1	0		
SE29.2000	Pig Trap	1	1		1	Trap
SE29.2001	BOG Compressor Package	1	1	0		Reciprocating
SE29.2002	Propylene Refrigeration Package	1	1	0		
SE29.2003	Loading Arm	1	1	0	1	
SE29.2004	Loading Arm	1	1	0	1	
SE29.2005	Vapor Return Arm	1	1	0	1	
SE29.2006	Loading Dock Fire Fighting Foam Package	1	1	0	1	
SE29.2007	Instrument Air Package	1	1	0	1	
SE29.2009	Flare	1	1	0	1	Elevated
SE29.2011 A/B	Ethane Loading Transfer Meter Package	2	2	0		Custody Transfer
SE29.2016	Pipeline HIPPS Package	1	1	0		
SE29.2017	Cold Flare	1	1	0	1	Elevated
SE29.2018	Process Water Filter Package	1	1	0		
SE29.2019 A/B/C	Firewater Pump Package	3	2	1		Centrifugal
SE29.2020	Slop Transfer Meter	1	1	0	1	Custody Transfer

ATTACHMENT 9

Map of Qualified Property Showing location of proposed new investment with Vicinity Map

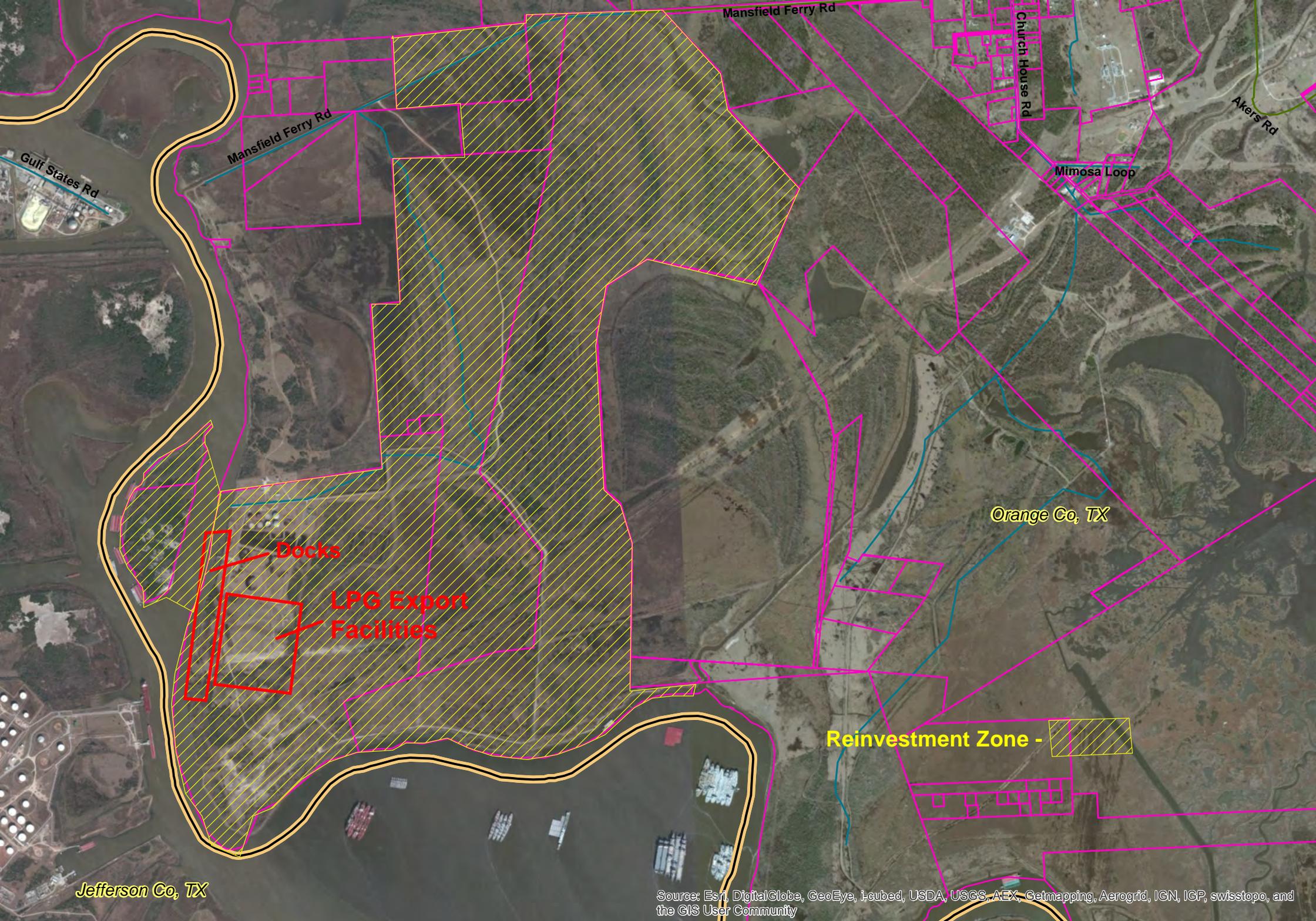


Hardin Co, TX

Orange Co, TX

Jefferson Co, TX

Reinvestment Zone



Mansfield Ferry Rd

Gulf States Rd

Mansfield Ferry Rd

Church House Rd

Akers Rd

Mimosa Loop

Orange Co, TX

Docks

LPG Export
Facilities

Reinvestment Zone - 

Jefferson Co, TX

Beaumont Marine LPG Export Terminal

Beaumont Marine LPG Export Terminal



Beaumont Marine LPG Export Terminal



Docks

LPG Export
Facilities

ATTACHMENT 10

Land Description

ORANGE COUNTY APPR DISTRICT
P. O. BOX 457
ORANGE, TEXAS 77631-0457

409-745-4777

APPRAISAL YEAR 2013

THE APPRAISAL REVIEW BOARD WILL BEGIN HEARING
PROTESTS ON 7/01/2013 AT: 9:00 AM
ORANGE CO APPRAISAL DISTRICT
9157 I-H 10
ORANGE, TEXAS 77630
FOR MINERAL & INDUSTRIAL VALUE
QUESTIONS CALL PRITCHARD &
ABBOTT AT 832-243-9600

Protest Deadline: 6-10-2013
ARB Hearing: 7-01-2013
Owner: ~~707814~~ 1520

See WWW.PANDAI.COM for frequently asked
questions, by clicking on the 'FAQ' link

0001520 1 MB 0.4050 MB
ENTERPRISE REFINED PRODUCTS CO
% AD VALOREM TAX
PO BOX 4018
HOUSTON TX 77210-4018



Dear Property Owner,
The value of your property listed below is based on an appraisal date of January 1st of this year.

MINERAL APPRAISAL INFORMATION	LAST YEAR	PROPOSED 2013	PROPERTY DESCRIPTION		
COUNTY	714,820	679,080	Seq: 9900005 Type: REAL Owner #: 707814 Legal: TEXAS EASTERN MARINE TERMINAL BUILDINGS & IMPROVEMENTS 65000-808646 Category: FZ REAL - INDUSTRIAL IMPROVEMENTS		
FM ROAD	714,820	679,080			
ORANGFIELD ISD ✓	714,820	679,080			
DRAINAGE DIST	714,820	679,080			
PORT & NAV DIST	714,820	679,080			
No History available for: 2008.					
Taxing Units	Last Year's Taxable	Proposed Exemptions	Proposed Taxable (Less Exemptions)	Estimated Tax Rate	Proposed Tax Estimate
COUNTY	714,820	0	679,080	.52520	3,566.53
FM ROAD	714,820	0	679,080	.00470	31.92
ORANGFIELD ISD	714,820	0	679,080	1.17000	7,945.24
DRAINAGE DIST	714,820	0	679,080	.10726	728.38
PORT & NAV DIST	714,820	0	679,080	.00811	55.07
PARCEL TOTAL					12,327.14

PP

Additional Owner's Properties are continued on following page(s).
The above tax estimates use last year's tax rates for the taxing units.
The governing body of each unit -- school board, county commissioners, and so on -- decides whether the property taxes increase. The Appraisal District only determines your property's value. The taxing units will set tax rates later this year. The Texas legislature does not set the amount of your local taxes. Your property tax burden is decided by your locally elected officials, and all inquiries concerning your taxes should be directed to those officials.

Contact the appraisal office if you disagree with this year's proposed value for your property, or if you have any problems with the property description or address information. If the problem cannot be resolved, you have a right to appeal to the Appraisal Review Board (ARB). To appeal, you must file a WRITTEN protest with the ARB before protest deadline. Enclosed is a protest form to mail or bring to the appraisal district office at the address above before the above date. The ARB will notify you of the date, time, and place of your scheduled hearing. Enclosed also is information to help you in preparing your protest. You do not need to use the enclosed form to file your protest. You may protest by letter, if it includes your name, your property description, and what appraisal office action you disagree with.

If you have any other questions or need more information, please contact the appraisal office at the phone number or addresses listed above.

Sincerely,

MICHAEL CEDARS
Chief Appraiser

State	County / Tax District	Account	Legal Description	Rate	Assessment	Estimated Tax
61019 - Beaumont Marine Terminal						
<i>TX</i>						
Orange						
Orange County		000028-003501	AB 28 WM ALLEN//R16819 - 642.91 Acres TRACT - Per Mike Brown, Land Dept, no longer qualifies for ag exemption - BEAUMONT MARINE TERMINAL	\$0.019	321,455	\$6,201.38 F
Orange County		000051-000300	AB 51 BBB&C TR 001 - 7.30 Acres - BEAUMONT MARINE TERMINAL	\$0.019	1,825	\$35.21 F
Orange County		000239-000501	ABST 239, GC&SF #1, Tr 004 R23406 ~ 58.935 Acres - Per Mike Brown, Land Dept, no longer qualifies for ag exemption - BEAUMONT MARINE TERMINAL	\$0.019	14,734	\$284.23 F
Orange County		000248-000300	AB 248 J BEAUMONT, Tr 001 R23461 ~ 590.55 Acres - Per Mike Brown, Land Dept, no longer qualifies for ag exemption - BEAUMONT MARINE TERMINAL	\$0.019	147,638	\$2,848.17 F
Orange County		000251-001801	AB 251 J W HILL ,Tr 003. R22913 ~ 80.02 Acres - Per Mike Brown, Land Dept, no longer qualifies for ag exemption - BEAUMONT MARINE TERMINAL	\$0.019	20,005	\$385.93 F
Orange County		000362-000300	Tr 001, ABST 362, WD MORGAN R25329 ~ 559.202 Acres - BEAUMONT MARINE TERMINAL	\$0.019	239,801	\$4,626.14 F
Orange					745,458	\$14,381.06
<div style="border: 1px solid black; padding: 2px; display: inline-block;"> Estimate for Cost Center 61019 - Beaumont Marine Terminal </div>					745,458	\$14,381.06
					745,458	\$14,381.06
Total Amount Estimated					\$0.00	
Total Amount Final					\$14,381.06	
Total Tax Paid for Enterprise Refined Products Company LLC					\$14,381.06	

Exhibit A

ORANGE COUNTY, TEXAS

BEAUMONT MARINE TERMINAL

1769.9851 acres located along the east bank of the Neches River in the western portion of Orange County, Texas, being a part of the William Allen Survey, A-51, the W. O. Morgan Survey, A-362, and all of the Jacob Beaumont Survey, A-248, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

80.0219 acres, being the east one-half of the J. W. Hill Survey, Abstract No. 251, Orange County, Texas, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

27.5988 acres of 71.66 acres out of the W. O. Morgan Survey, A-362, G.C. & S.F.R.R. Company Survey No. 2, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

16.3849 acres of land out of the G.C. & S.F.R.R. Company, Survey #1, Abstract No. 239, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

All that certain tract or parcel of land located in the G.C. & S.F.R.R. Survey #1, A-239, which adjoins the said 16.3849 acres on the east and represents one-half of the New Neches River Channel, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

40.1343 acres out of 71.66 acres of land, consisting of two tracts, out of the G.C. & S.F.R.F. Co., Survey #1, A-239, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

4.7917 acres of land described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

TAX IDENTIFICATION NUMBERS:

000028-003501
000051-000300
000239-000501
000248-000300
000251-001801
000362-000300

RECORDER'S MEMO:

Legibility of writing, typing or printing was
UNSATISFACTORY when received.

STATE OF TEXAS

COUNTY OF ORANGE

I hereby certify that this instrument was filed on the date and time stamped hereon by me and was duly recorded in the Official Public Records of Real Property of Orange County, Texas on **04/22/2010**.



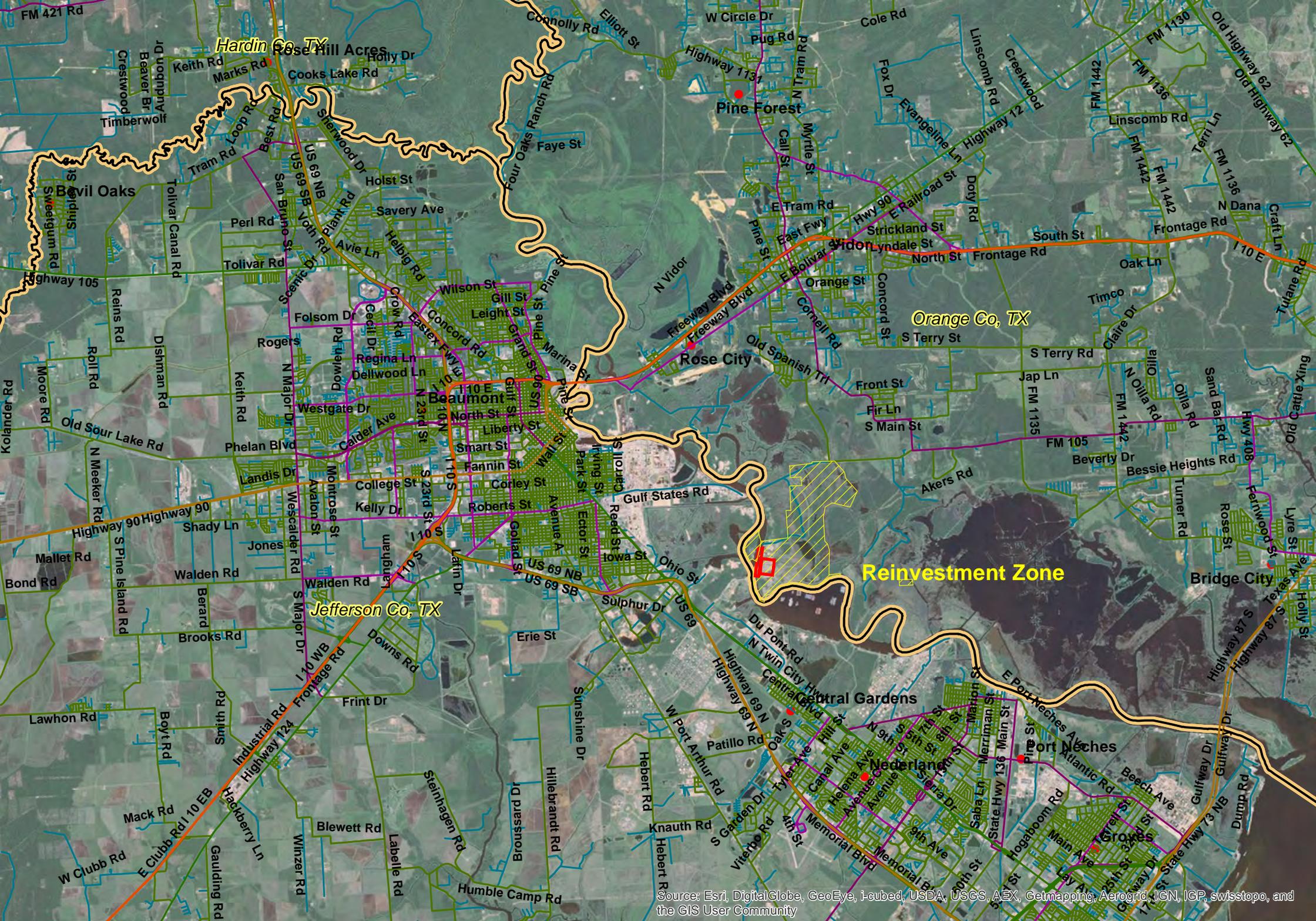
A handwritten signature in cursive script, appearing to read "A. R. Lance", is written over the printed name.

COUNTY CLERK, Orange County, Texas

ATTACHMENT 11

ORDER DESIGNATION/CREATING

REINVESTMENT ZONE

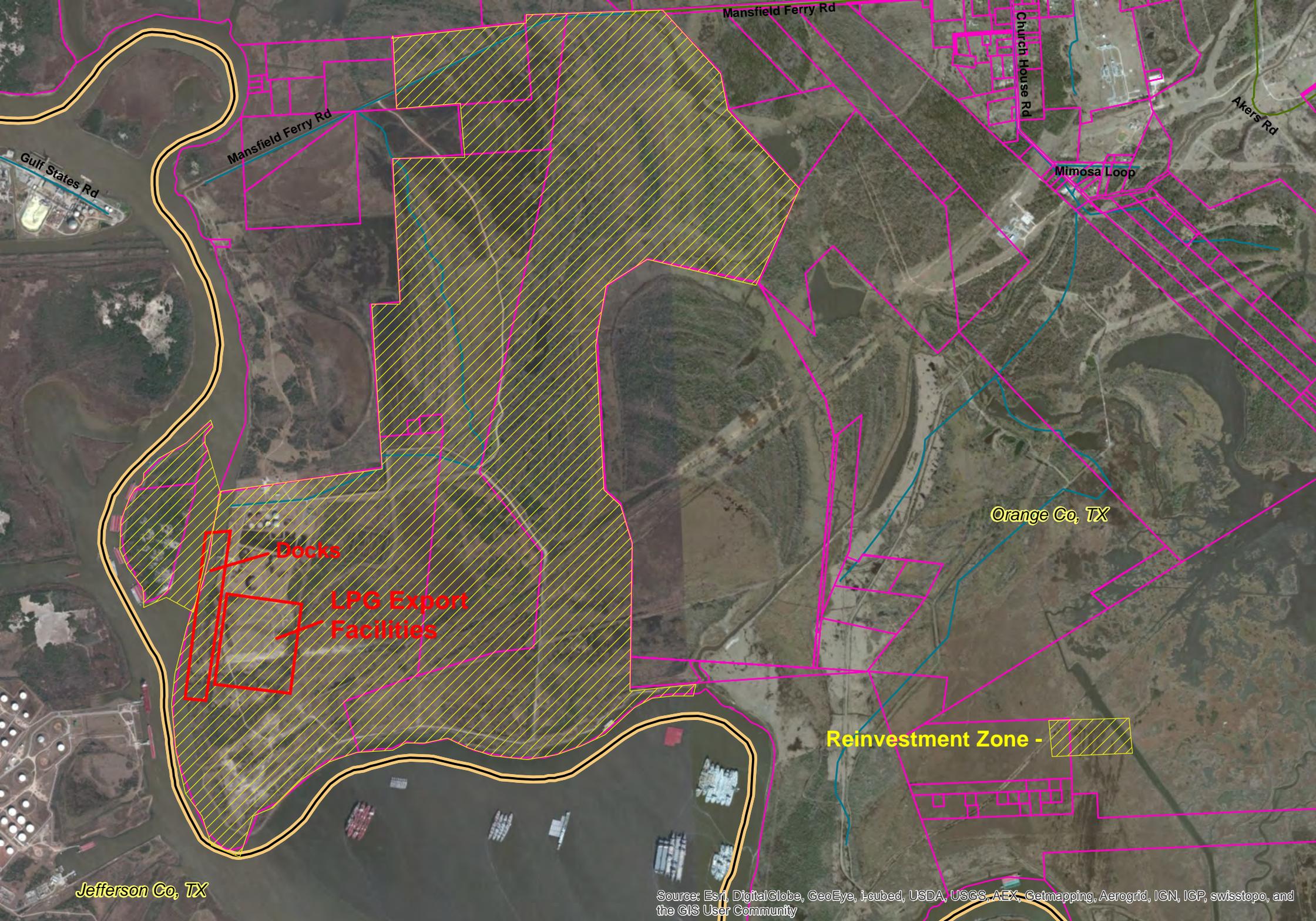


Hardin Co, TX

Orange Co, TX

Jefferson Co, TX

Reinvestment Zone



Mansfield Ferry Rd

Gulf States Rd

Mansfield Ferry Rd

Church House Rd

Akers Rd

Mimosa Loop

Orange Co, TX

Docks

LPG Export
Facilities

Reinvestment Zone - 

Jefferson Co, TX

Source: Esri, DigitalGlobe, GeoEye, I-cubed, USDA, USGS, AEX, Getmapping, Aerogrid, IGN, IGP, swisstopo, and the GIS User Community

ATTACHMENT 14

Wages Calculations

Calculations of wages Information---Based on Most Recent Data Available

110% of County Average Weekly Wage for all Industries

Year	Period	Wages
2013	1st Qtr	930
2013	2nd Qtr	874
2012	3rd Qtr	876
2012	4th Qtr	916

Average 899 Average Weekly Salary
 X 1.1 (110%) 110% of County Average Weekly Wage for all Jobs
\$ 988.90

110% of County Average Weekly Wage for Manufacturing jobs

Year	Period	Wages
2013	1st Qtr	1,756
2013	2nd Qtr	1,493
2012	3rd Qtr	1,477
2012	4th Qtr	1,530

Average 1,564 Average Weekly Salary
 110%
\$ 1,720.40

110% of County Average Weekly Wage for Manufacturing jobs in Region
 (South East Texas Regional Planning Commission)

29.38 per hour
 40 hr per week
\$ 1,175.20 Average weekly Salary
 110%
 \$ 1,292.72
 52 Weeks
\$ 67,221.44 Annual Salary



ALL INDUSTRIES JOBS IN ORANGE COUNTY

Quarterly Employment and Wages (QCEW)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2013	1st Qtr	Orange County	Private	00	0	10	Total, All Industries	\$930
2013	2nd Qtr	Orange County	Private	00	0	10	Total, All Industries	\$874
2012	3rd Qtr	Orange County	Private	00	0	10	Total, All Industries	\$876
2012	4th Qtr	Orange County	Private	00	0	10	Total, All Industries	\$916

[LMI Home](#) | [Site Map](#) | [Feedback](#) | [Help](#) | [About LMI](#) | [Privacy Policy](#) | [Terms of Use](#)
[TWC Home](#)

MANUFACTURING JOBS IN ORANGE COUNTY

Quarterly Employment and Wages (QCEW)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2013	1st Qtr	Orange County	Private	31	2	31-33	Manufacturing	\$1,756
2013	2nd Qtr	Orange County	Private	31	2	31-33	Manufacturing	\$1,493
2012	3rd Qtr	Orange County	Private	31	2	31-33	Manufacturing	\$1,477
2012	4th Qtr	Orange County	Private	31	2	31-33	Manufacturing	\$1,530

[LMI Home](#) | [Site Map](#) | [Feedback](#) | [Help](#) | [About LMI](#) | [Privacy Policy](#) | [Terms of Use](#)
[TWC Home](#)

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

ATTACHMENT 17-20

Schedule A, B, C and D

Schedule A (Rev. May 2010): Investment

Applicant Name Enterprise Products, LP

ISD Name Orangefiled ISD

Form 50-296

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)		2013-2014	2013	-	-		-	-
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2014-2015	2014	\$ -	-		-	\$ -
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2014-2015	2014		173,525,000	173,525,000	-	173,525,000
Complete tax years of qualifying time period		1	2015-2016	2015		\$ 694,100,000	694,100,000	\$ -	\$ 694,100,000
		2	2016-2017	2016	\$ -	\$ -	\$ -		\$ -
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017	-	-		-	-
		4	2018-2019	2018	-	-		-	-
		5	2019-2020	2019	-	-		-	-
		6	2020-2021	2020	-	-		-	-
		7	2021-2022	2021	-	-		-	-
		8	2022-2023	2022	-	-		-	-
		9	2023-2024	2023	-	-		-	-
		10	2024-2025	2024	-	-		-	-
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	-	-		-	-
		12	2026-2027	2026	-	-		-	-
		13	2027-2028	2027	-	-		-	-
Post- Settle-Up Period		14	2028-2029	2028	-	-		-	-
Post- Settle-Up Period		15	2029-2030	2029	-	-		-	-

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

[For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].

Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).

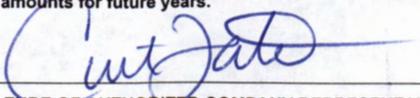
For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.

Column D: Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc.

Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/13/13
DATE

**Schedule B (Rev. May 2010): Estimated Market And Taxable Value
Enterprise Products, LP**

Applicant Name

ISD Name

Orangefield ISD

Form 50-296

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	
					Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions
		pre- year 1	2014-2015	2014	-	-	-	-	-	-
	Complete tax years of qualifying time period	1	2015-2016	2015	-	-	112,791,250	-	112,791,250	112,791,250
		2	2016-2017	2016	-	-	694,100,000	34,705,000	659,395,000	659,395,000
	Tax Credit Period (with 50% cap on credit)	3	2017-2018	2017	-	-	680,218,000	33,330,682	646,887,318	10,000,000
		4	2018-2019	2018	-	-	666,613,640	32,664,068	633,949,572	10,000,000
		5	2019-2020	2019	-	-	653,281,367	32,010,787	621,270,580	10,000,000
		6	2020-2021	2020	-	-	640,215,740	31,370,571	608,845,169	10,000,000
		7	2021-2022	2021	-	-	627,411,425	30,743,160	596,668,265	10,000,000
		8	2022-2023	2022	-	-	614,863,197	30,128,297	584,734,900	10,000,000
		9	2023-2024	2023	-	-	602,565,933	29,525,731	573,040,202	10,000,000
		10	2024-2025	2024	-	-	590,514,614	28,935,216	561,579,398	10,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	-	-	578,704,322	28,356,512	550,347,810	550,347,810
		12	2026-2027	2026	-	-	567,130,235	27,789,382	539,340,854	539,340,854
		13	2027-2028	2027	-	-	555,787,631	27,233,594	528,554,037	528,554,037
Post- Settle-Up Period		14	2028-2029	2028	-	-	544,671,878	26,688,922	517,982,956	517,982,956
Post- Settle-Up Period		15	2029-2030	2029	-	-	533,778,440	26,155,144	507,623,297	507,623,297

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

Cont Date
SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/13/13
DATE

Schedule C- Application: Employment Information

Applicant Name
ISD Name

Enterprise Products, LP
Orangefield ISD

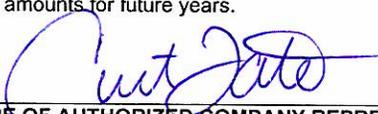
Form 50-296

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
					Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2014-2015	2014	0	\$ 0	0	\$ -	0	\$ -
	Complete tax years of qualifying time period	1	2015-2016	2015	500 FTE	\$ 60,000	5	\$ 70,000	5	\$ 70,000
		2	2016-2017	2016	500 FTE	\$ 60,000	7	\$ 70,000	7	\$ 70,000
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017			10	\$ 70,000	10	\$ 70,000
		4	2018-2019	2018			10	\$ 70,000	10	\$ 70,000
		5	2019-2020	2019			10	\$ 70,000	10	\$ 70,000
		6	2020-2021	2020			10	\$ 70,000	10	\$ 70,000
		7	2021-2022	2021			10	\$ 70,000	10	\$ 70,000
		8	2022-2023	2022			10	\$ 70,000	10	\$ 70,000
		9	2023-2024	2023			10	\$ 70,000	10	\$ 70,000
		10	2024-2025	2024			10	\$ 70,000	10	\$ 70,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025			10	\$ 70,000	10	\$ 70,000
		12	2026-2027	2026			10	\$ 70,000	10	\$ 70,000
		13	2027-2028	2027			10	\$ 70,000	10	\$ 70,000
Post- Settle-Up Period		14	2028-2029	2028			10	\$ 70,000	10	\$ 70,000
Post- Settle-Up Period		15	2029-2030	2029			10	\$ 70,000	10	\$ 70,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE



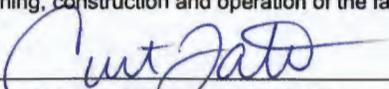
DATE

11/18/13

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name Enterprise Products, LP					ISD Name Barbers Hill ISD			Form 50-296			
					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other
		Year	School Year (YYYY-YYYY)	Tax/ Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax.	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2014-2015	2014							
	Complete tax years of qualifying time period	1	2015-2016	2015	\$ 173,525,000	\$ 520,575,000	\$ 33,000,000	100	N/A	N/A	100
		2	2016-2017	2016	\$ -	\$ -	\$ 33,000,000	100	N/A	N/A	100
	Value Limitation Period	3	2017-2018	2017	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		4	2018-2019	2018	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		5	2019-2020	2019	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		6	2020-2021	2020	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		7	2021-2022	2021	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		8	2022-2023	2022	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		9	2023-2024	2023	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
		10	2024-2025	2024	\$ 215,000		\$ 33,000,000	100	N/A	N/A	100
	Credit Settle-Up Period	11	2025-2026	2025	\$ 215,000		\$ 33,000,000				
		12	2026-2027	2026	\$ 215,000		\$ 33,000,000				
		13	2027-2028	2027	\$ 215,000		\$ 33,000,000				
	Post- Settle-Up Period	14	2028-2029	2028	\$ 215,000		\$ 33,000,000				
	Post- Settle-Up Period	15	2029-2030	2029	\$ 600,000		\$ 33,000,000				

*For planning, construction and operation of the facility.

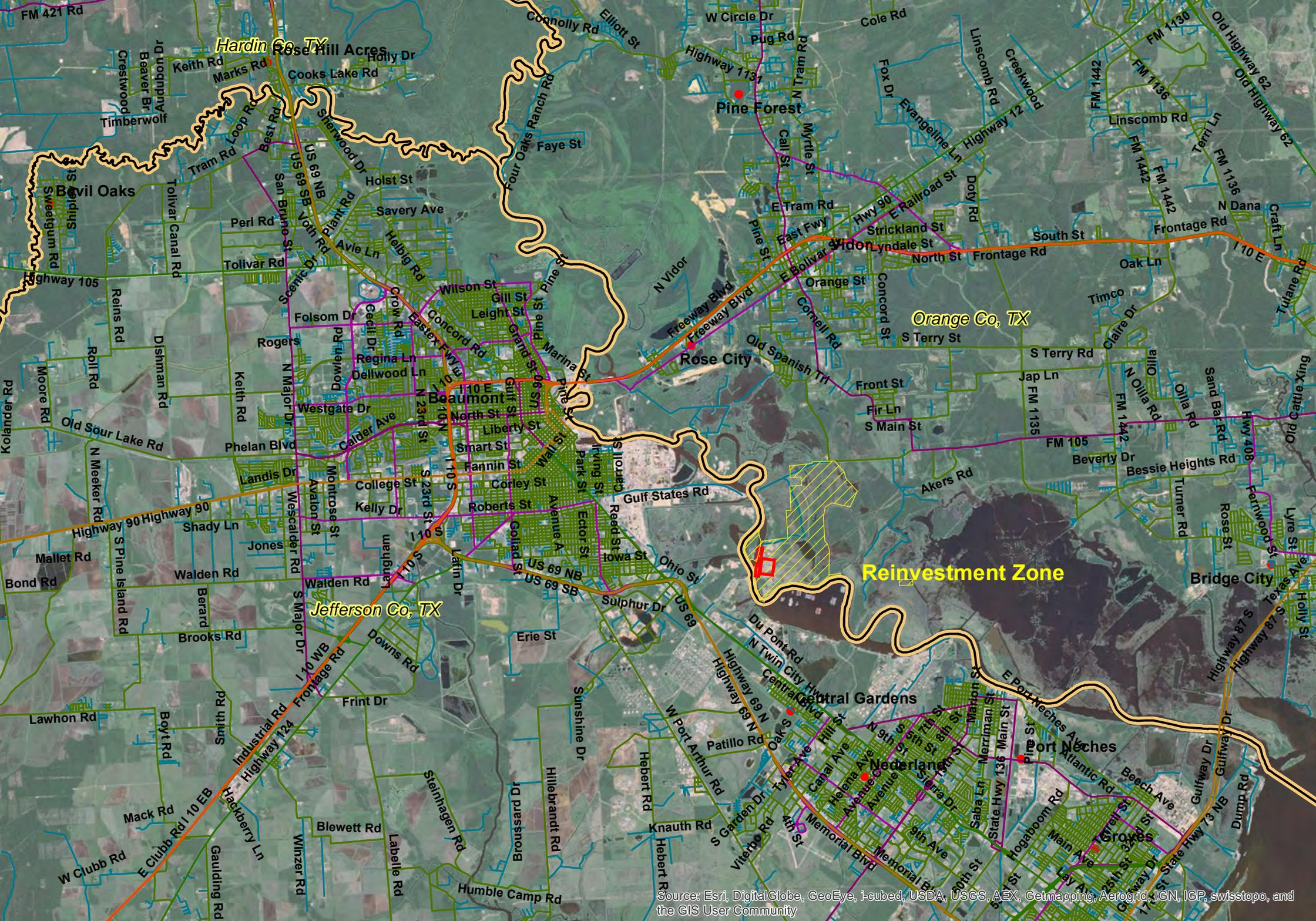


 SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

11/13/13

 DATE

ATTACHMENT 21

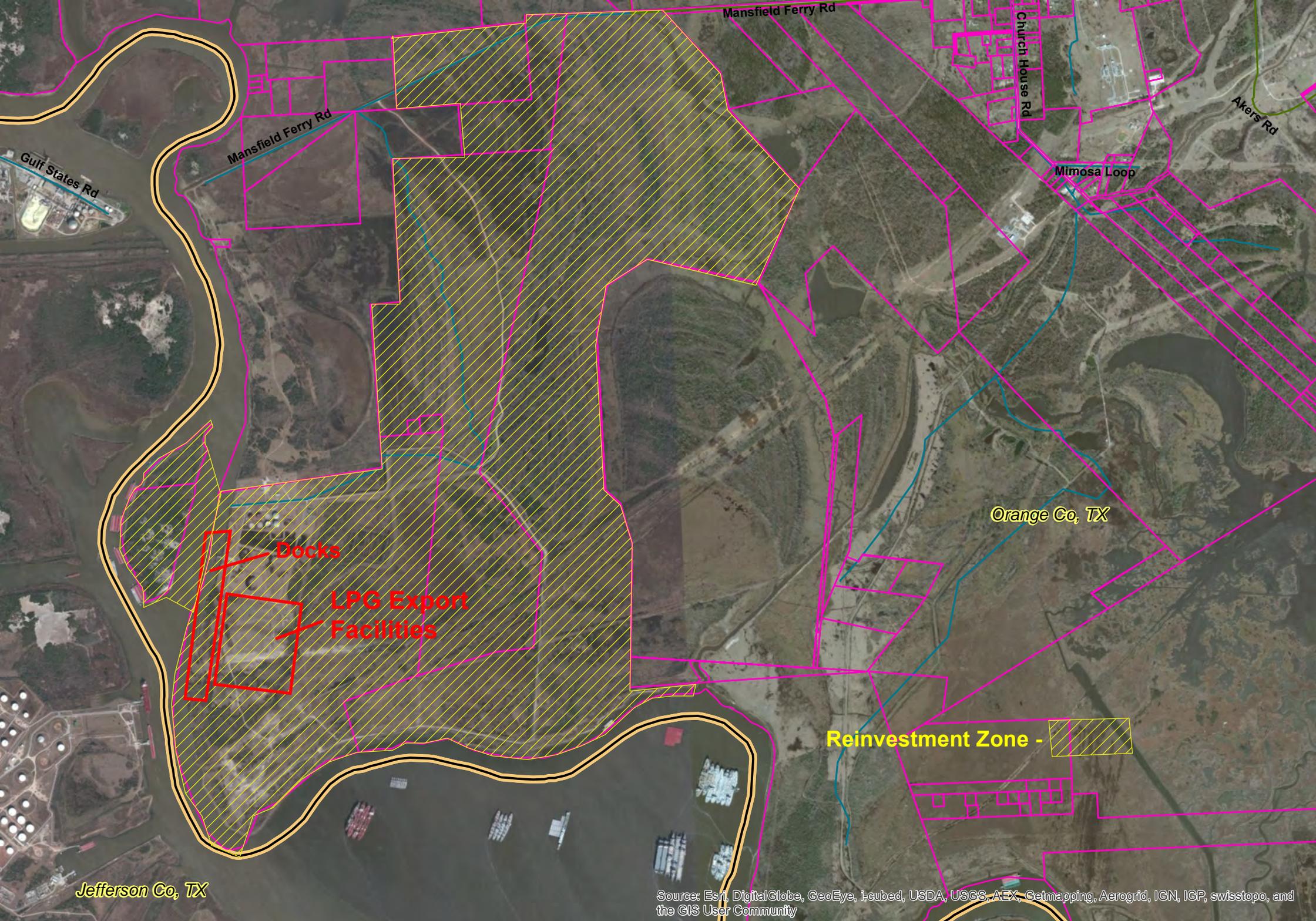


Hardin Co, TX

Orange Co, TX

Jefferson Co, TX

Reinvestment Zone



Mansfield Ferry Rd

Gulf States Rd

Mansfield Ferry Rd

Church House Rd

Akers Rd

Mimosa Loop

Orange Co, TX

Docks

LPG Export
Facilities

Reinvestment Zone - 

Jefferson Co, TX

ATTACHMENT 22

Legal Description of Beaumont Marine Terminal as stated in deed recorded in Orange County , TX on 04/22/2010

1769.9851 acres located along the east bank of the Neches River in the western portion of Orange County, Texas, being a part of the William Allen Survey, A-51, the W.O. Morgan Survey, A-362, and all of the Jacob Beaumont Survey, A-248, more particularly described in Warranty Deed, recorded in volume 580, Page 857, Deed Records, Orange County, Texas.

80.0219 acres, being the east on-half of the J.W. Hill Survey, Abstract No. 251, Orange County, Texas, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

27.5988 acres of 71.66 acres out of the W.O. Morgan Survey, A-362, G.C. & S.F.R.R. Company Survey No. 2, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

16.3849 acres of land out of the G.C. & S.F.R.R. Company, Survey #1, Abstract No. 239, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

All that certain tract or parcel of land located in the G.C. & S.F.R.R. Survey #1, A-239, which adjoins the said 16.3849 acres on the east and represents one-half of the New Neches River Channel, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

40.1343 acres out of the 71.66 acres of land, consisting of two tracts, out of the G.C. & S.F.R.R. Co., Survey #1, A-239, more particularly described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

4.7917 acres of land described in Warranty Deed, recorded in Volume 580, Page 857, Deed Records, Orange County, Texas.

ATTACHMENT 23

ORDER FOR DESIGNATION OF REINVESTMENT ZONE

WHEREAS, the Commissioners' Court of Orange County, Texas, has determined that the economic well-being of the Orange community is a primary concern of the Court; and

WHEREAS, Chapter 312, Tax Code, V.A.C.S. known as the Texas Property Redevelopment and Tax Abatement Act provides that Orange County has authority to create reinvestment zones within the County for the purpose of economic development; and

WHEREAS, on November 18, 2013, the Orange County Commissioners' Court established certain guidelines and criteria governing tax abatement agreements and indicated the desire of Orange County to become eligible to participate in tax abatement; and

WHEREAS, Enterprise Products has indicated a desire to create a reinvestment zone comprised of real property belonging to Enterprise Products, for the purposes of economic development as defined under the Texas Redevelopment and Tax Abatement Act; and

WHEREAS, on the 13th day of November, 2013, notice was published in the Orange Leader, a newspaper of general circulation in Orange County, Texas stating that a public hearing would be conducted by the Orange County Commissioners' Court on November 18, 2013 to consider the application of Enterprise Products, to have property herein described as Exhibit "A", designated as a reinvestment zone; and

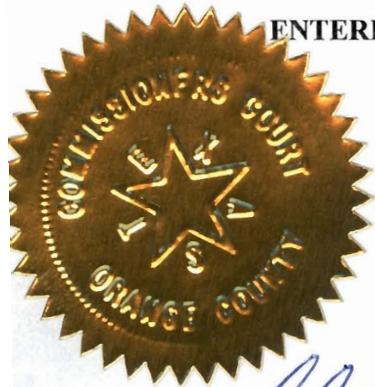
WHEREAS, it is the finding of the Commissioners' Court of Orange County, that the terms of the agreement and the property would be a benefit to the said property and the development anticipated to occur in the propose zone would contribute to the economic development of Orange County, Texas; and

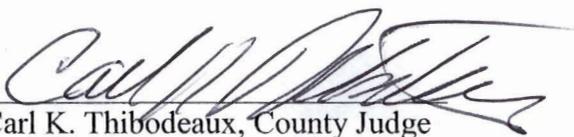
WHEREAS, it is the finding of the Commissioners' Court of Orange County, that the designation of the reinvestment zone would contribute to the retention or expansion of primary employment within Orange County; and

WHEREAS, it is the finding of the Commissioners' Court of Orange County, that the terms of the agreement and the property described as Exhibit "A", meet the applicable guidelines and criteria adopted by Orange County; and

BE IT THEREFORE ORDERED, that the Commissioners' Court of Orange County, hereby designates as a reinvestment zone property herein described as Exhibit "A", pursuant to the authority of Section 312.401 of the Texas Property Redevelopment and Tax Abatement Act.

ENTERED INTO on this the 18th day of November, 2013.




Carl K. Thibodeaux, County Judge


David Dubose, Commissioner, Pct. 1


Owen Burton, Commissioner, Pct. 2


John Banken, Commissioner, Pct. 3


Jody Crump, Commissioner, Pct. 4

Attest:


Karen Jo Vance, County Clerk

ATTACHMENT 24

ORANGE COUNTY UNIFORM TAX ABATEMENT POLICY-2013

SPECIAL PROVISION OF THE ORANGE COUNTY APPRAISAL DISTRICT

The final determination of value to be abated is vested with the Orange County Appraisal District(OCAD), an agency autonomous from the Taxing Jurisdiction(s). The Procedures used by OCAD are attached as Exhibit "A" and incorporated and adopted in this Abatement Policy for all purposes.

STATEMENT OF PURPOSE SECTION I

(a) The Governing Body of the Taxing Jurisdiction(s) adopted this tax abatement policy to provide incentives to the owner of real property who proposes a Project to develop, redevelop or improve eligible facilities. The incentives will consist of a limited special exemption from certain taxes provided that the Owner agrees to accept and abide by this Policy and provided that the real property is located in a lawfully created Reinvestment or Enterprise Zone.

(b) This policy is intended to improve the quality of life in economically depressed areas by stimulating industrial development, and job creation and retention.

DEFINITIONS SECTION II

(a) "**Abatement**" means the full or partial exemption from ad valorem taxes of certain real property values and/or tangible personal property values in a reinvestment or enterprise zone designated by the Taxing Jurisdiction(s) for economic development purposes.

(b) "**Agreement**" means a contractual agreement between a property owner and/or lessee and the Taxing Jurisdiction(s).

(c) "**Base Year**" means the calendar year in which the abatement contract is executed (signed).

(d) "**Base Year Value**" means the assessed value of eligible property January 1 preceding the execution of the agreement plus the value of eligible property improvements and Tangible Personal Property made after January 1, but before the execution of the Agreement, and which property is owned by the owner, co-owner, its parent companies, subsidiaries, partners, venturers, or any entity exercising control over the owner or subject to control by the owner.

(e) "**Deferred Maintenance**" means improvements necessary for continued operation which that do not improve productivity, or alter the process technology, reduce pollution or conserve resources.

(f) "**Eligible Facilities**" means new, expanded or modernized buildings and structures, tangible personal property as defined in the Texas Tax Code, including fixed machinery and equipment, which is reasonably likely as a result of granting abatement to contribute

to the retention or expansion of primary employment or to attract major investment in the reinvestment or enterprise zone that would be a benefit to the property and that would contribute to the economic development within the Taxing Jurisdiction(s), but does not include facilities which are intended primarily to provide goods or services to residents or existing businesses located in the Taxing Jurisdiction(s) such as, but not limited to, restaurants and retail sales establishments. Eligible facilities may include, but shall not be limited to, industrial buildings and warehouses. Eligible facilities may also include facilities designed to serve a regional population greater than the County for medical, scientific, recreational or other purposes.

(g) “**Expansion**” means the addition of buildings, structures, machinery, tangible personal property, equipment or payroll for purposes of increasing production capacity.

(h) “**Facility**” means property improvements completed or in the process of construction which together comprise an integral whole.

(i) “**Modernization**” means a complete or partial demolition of facilities and the complete or partial reconstruction or installation of a facility of similar or expanded production capacity. Modernization may result from the construction, alteration, or installation of buildings, structures, machinery, equipment, pollution control devices or resource conservation equipment.

(j) “**New Facility**” means a property previously undeveloped which is placed into service by means other than or in conjunction with Expansion or Modernization.

(k) “**Productive Life**” means the number of years a property improvement is expected to be in service in a facility.

(l) “**Tangible Personal Property**” means tangible personal property classified as such under state law, but excluding inventory and/or supplies and tangible personal property that was located in the investment or enterprise zone at any time before the period covered by the agreement with the County.

ABATEMENT AUTHORIZED SECTION III

(a) **Eligible Facilities.** Upon application, Eligible Facilities shall be considered for tax abatement as hereinafter provided.

(b) **Creation of New Value.** Abatement may only be granted for the additional value of eligible facilities made subsequent to and specified in an abatement agreement between the Taxing Jurisdiction(s) and the property owner or lessee, subject to such limitations as the Taxing Jurisdiction(s) may require.

(c) **New and Existing Facilities.** Abatement may be granted for new facilities and improvements to existing facilities for purposes of modernization or expansion.

(d) **Eligible Property.** Abatement may be extended to the value of buildings, structures, fixed machinery and equipment, site improvements, and related fixed improvements necessary to the operation and administration of the facility.

(e) **Ineligible Property.** The following types of property shall be fully taxable and ineligible for tax abatement: land, supplies, inventory, deferred maintenance, property to be rented or leased (except as provided in Section III(f)), property which has a productive life of less than ten years, or any other property for which abatement is not allowed by state law.

(f) **Owned/Leased Facilities.** If a leased facility is granted abatement, the agreement shall be executed with the lessor and the lessee.

(g) **Economic Qualification.** In order for an Eligible Facility to receive tax abatement the planned improvement:

(1) Must be expected to have an increased appraised ad valorem tax value based upon the Orange County Appraisal District's assessment of the eligible property; and

(2) Must be expected to prevent the loss of payroll or retain, increase or create payroll on a permanent basis in Orange County.

(3) Must not have the effect of displacing workers or transferring employment from one part of Orange County to another.

(h) **Standards For Tax Abatement.** The following factors, among others, shall be considered in determining whether to grant tax abatements for an Eligible Facility, and if so, the percentage of value to be abated and the duration of the tax abatement:

(1) Existing improvements, if any;

(2) Type and value of proposed improvements;

(3) Productive life of proposed improvements;

(4) Number of existing jobs to be retained by proposed improvements;

(5) Number and types of new jobs to be created by proposed improvements;

(6) The extent to which new jobs to be created will be filled by persons who are economically disadvantaged, including residents of a Reinvestment or Enterprise Zone;

(7) The extent to which local labor or local subcontractors will be used in the construction phase of the project;

(8) Amount of local taxes to be generated directly;

(9) Amount the property tax base valuation will be increased during term of abatement and after abatement;

(10) The costs to be incurred by the Taxing Jurisdiction(s) to provide facilities or services directly resulting from the new improvements;

(11) The amount of ad valorem taxes to be paid to the Taxing Jurisdiction(s) during the abatement period considering (a) the existing values; (b) the percentage of new value abated; (c) the abatement period; and (d) the value after expiration of the abatement period;

(12) The population growth of Orange County projected to occur directly as a result of new improvements;

(13) The types and values of public improvements, if any, to be made by applicant seeking abatement;

(14) Whether the proposed improvements compete with existing businesses to the detriment of the local economy;

(15) The impact on the business opportunities of existing businesses;

(16) The attraction of other new businesses to the area as a result of the project;

(17) The overall compatibility with the zoning ordinances and comprehensive plan for the area;

(18) Whether the project is environmentally compatible with no negative impact on quality of life perceptions;

(19) The extent to which local vendors and suppliers will be used in the construction phase of the project.

Each application for tax abatement shall be reviewed on its merits utilizing the factors provided above. After such review, abatement may be denied entirely or may be granted to the extent deemed appropriate after full evaluation.

(i) **Local Employment.** For purposes of evaluating Section III(h)(7), Local labor is defined as those laborers or skilled craftsmen who reside in a nine county region comprised of Jefferson, Orange, Hardin, Jasper, Newton, Liberty, Tyler and Chambers counties, as well as the Bolivar Peninsula area of Galveston County.

(k) **Denial of Abatement.** Neither a reinvestment or enterprise zone nor abatement agreement shall be authorized if it is determined that:

(1) There would be a substantial adverse affect on the provision of government service or tax base;

(2) The applicant has insufficient financial capacity;

(3) Planned or potential use of the property would constitute a hazard to public safety, health or morals;

(4) There is a violation of state or federal laws; or

(5) Any other reason deemed appropriate by the County.

(l) **"Taxability"** From the execution of the abatement agreement to the end of the agreement period, taxes shall be payable as follows:

- (1) The value of ineligible property as provided in Section II(e) shall be fully taxable; and
- (2) The base year value of existing eligible property as determined each year shall be fully taxable.

APPLICATION SECTION IV

- (a) Any present, potential owner, or Lessee of taxable property in the Taxing Jurisdiction(s) may request the creation of a reinvestment or enterprise zone and tax abatement by filing a written request with the presiding officer of the lead Taxing Jurisdiction.
- (b) The application shall consist of a completed application form which shall provide detailed information on the items described in Section III(h) hereof; a map and property description; a time schedule for undertaking and completing the planned improvements. In the case of modernization, a statement of the assessed value of the facility, separately stated for real and personal property, shall be given for the tax year immediately preceding the application. The application form may require such financial and other information as may be deemed appropriate for evaluating the financial capacity and other factors of the applicant.
- (c) Prior to the adoption of an ordinance order designating a reinvestment or application by the Lead Taxing Jurisdiction for designation of an enterprise zone, the lead Taxing Jurisdiction shall: (1) give written notice to the presiding officer of the governing body of each taxing unit in which the property to be subject to the agreement is located not later than the seventh (7th) day before the public hearing; and (2) publish notice of a public hearing in a newspaper of general circulation within such taxing jurisdiction not later than the seventh (7th) day before the public hearing. Before acting upon the application, the Taxing Jurisdiction shall, through public hearing, afford the applicant and the designated representative of any governing body referenced hereinabove opportunity to show cause why the abatement should or should not be granted.
- (d) The Lead Taxing Jurisdiction shall make every reasonable effort to by resolution either approve or disapprove the application for tax abatement within forty-five (45) days after receipt of the application. The Lead Taxing Jurisdiction shall notify the applicant of approval or disapproval.
- (e) The Taxing Jurisdiction shall not establish a reinvestment or enterprise zone or enter into an abatement agreement if it finds that the request for the abatement was filed after the commencement of construction, alteration, or installation or improvements related to a proposed modernization, expansion or new facility.
- (f) Information that is provided to the Taxing Jurisdiction(s) in connection with an application or request for tax abatement and that describes the specific processes or business activities to be conducted or the equipment or other property to be located on the property for which a tax abatement agreement is requested is confidential and not subject to public disclosure pursuant to the Texas Public Information Act until the tax abatement agreement is executed. That information in the possession of a taxing unit after the agreement is executed is not confidential and is subject to disclosure.

AGREEMENT SECTION V

- (a) Not later than the seventh (7th) day before the date on which the Taxing Jurisdiction(s) enters into the abatement agreement, the Taxing Jurisdiction(s) shall deliver to the presiding officer of the governing body of each other taxing unit in which the property is located a written notice that the Taxing Jurisdiction(s) intends to enter into the agreement. The notice shall include a copy of the prepared agreement.
- (b) After approval, the Taxing Jurisdiction(s) shall formally pass a resolution and execute an agreement with the owner of the facility and lessee as required which shall include at least the following terms:
 - (1) Estimated value to be abated and the base year value;
 - (2) Percent of value to be abated each year as provided in Section III(g);
 - (3) The commencement date and the termination date of abatement;
 - (4) The proposed use of the facility, nature of construction, time schedule, map, property description and improvement list as provided in application, Section IV(b);
 - (5) Contractual obligations in the event of default, violation of terms or conditions, delinquent taxes, or assignment;
 - (6) Provision for access to and authorization for inspection of the property by Taxing Jurisdiction(s) employees to ensure that the improvements or repairs are made according to the specifications and conditions of the agreement;
 - (7) Limitations on the uses of the property consistent with the general purpose of encouraging development or redevelopment of the zone during the period that property tax exemptions are in effect;
 - (8) Provision for recapturing property tax revenue lost as a result of the agreement if the owner of the property fails to make the improvements or repairs as provided by the agreement;
 - (9) Contain each and every term agreed to by the owner of the property;
 - (10) Requirement that the owner or lessee of the property certify annually to the governing body of each taxing unit that the owner or lessee is in compliance with each applicable term of the agreement; and
 - (11) All terms required by Texas Tax Code §312.205, as amended; Such agreement shall normally be executed within sixty (60) days after the applicant has forwarded all necessary information and documentation to the Taxing Jurisdiction(s).

RECAPTURE SECTION VI

- (a) In the event that the company or individual (1) allows its ad valorem taxes owed the Taxing Jurisdiction(s) to become delinquent and fails to timely and properly follow the legal procedures for their protest and/or contest; or (2) violates any of the terms and conditions of the abatement agreement; and fails to cure during the cure period, the agreement then may be terminated and all taxes previously abated by virtue of the agreement will be recaptured and paid within thirty (30) days of the termination.
- (b) Should the Taxing Jurisdiction(s) determine that the company or individual is in default according to the terms and conditions of its agreement, the Taxing Jurisdiction(s) shall notify the company or individual of such default in writing at the address stated in

the agreement; and if such is not cured within thirty (30) days from the date of such notice ("Cure Period"), then the agreement may be terminated.

ADMINISTRATION SECTION VII

(a) The Chief Appraiser of the Orange County Appraisal District will annually determine an assessment of the real and personal property subject to each abatement agreement. Each year, the company or individual receiving abatement shall furnish the appraiser with such information as may be necessary to determine compliance with the abatement agreement. Once value has been established, the Chief Appraiser will notify the Taxing Jurisdiction(s) of the amount of the assessment.

(b) The abatement agreement shall stipulate that employees and/or designated representatives of the Taxing Jurisdiction(s) will have access to the facility during the term of the abatement to inspect the facility to determine if the terms and conditions of the agreement are being met. All inspections will be made only after the giving of twenty-four (24) hours prior notice and will only be conducted in such manner as to not unreasonably interfere with the construction and/or operation of the facility. All inspections will be made with one or more representative of the company or individual and in accordance with its safety standards.

(c) Upon completion of construction, the designated representative of the Taxing Jurisdiction(s) shall annually evaluate each facility receiving abatement to insure compliance with the agreement, and a formal report shall be made to the Taxing Jurisdiction(s).

(c) The Taxing Jurisdiction(s) shall timely file with the Texas Department of Economic Development and the State Property Tax Board all information required by the Tax Code.

AGREEMENT SECTION VIII

Abatement may be transferred and assigned in whole or in part by the holder to a new owner or lessee of the same facility upon the approval by resolution of the Commissioners' Court; subject to the financial capacity of the assignee and provided that all conditions and obligations in the abatement agreement are assumed. No assignment or transfer shall be approved if the parties to the existing agreement, the new owner or new lessee are liable to any jurisdiction for outstanding taxes or other obligations. Approval shall not be unreasonably withheld.

APPLICATION FEE SECTION IX

Orange County may impose an application fee of up to one thousand dollars (\$1,000). This fee would be payable to the Orange County Economic Development Corporation. This fee will be due and payable at the time of application.

DISCRETION OF THE TAXING JURISDICTION(S)
SECTION X

The adoption of these guidelines and criteria by the Taxing Jurisdiction(s) does not:

- (1) Limit the discretion of the Taxing Jurisdiction(s) to decide whether to enter into a specific tax abatement agreement;
- (2) Limit the discretion of the Taxing Jurisdiction(s) to delegate to its employees the authority to determine whether or not the Taxing Jurisdiction(s) should consider a particular application or request for tax abatement; or
- (3) Create any property, contract, or other legal rights in any person to have the Taxing Jurisdiction(s) consider or grant a specific application or request for tax abatement.

**QUESTIONS TO BE ANSWERED IN ORDER TO DEVELOP
AN APPLICATION AND ECONOMIC IMPACT STATEMENT
FOR VALUE ADDED TAX ABATEMENTS IN ORANGE COUNTY**

General:

Orange County will provide a representative to assist in preparation and presentation of all documents and to guide them through the abatement process.

Opening Paragraph:

The application should include a summary statement about the company and its operations. This information can come from an annual report, corporate 10K or other document provided by the company. (Please include these documents with this questionnaire.)

Maps and Plats

Provide maps, plats, and drawings necessary to establish the location of the improvements and their relationships to the boundaries of cities, ETJ's, and reinvestment or enterprise zone boundaries.

Questions to be Answered

(1) Is your project within a city limit?_____. Name of City_____

(2) Is your project within an ETJ?_____. Name of City_____

(3) Is your project within an Enterprise or Reinvestment Zone?____Which?_____

(4) Will you own the realty or lease the realty?_____

(5) Present Appraisal District value of land and any EXISTING improvements owned by the OWNER:_____

(Answer this question based on Appraisal District records for the specific site you select.)

Number of Acres:_____ or Square Feet: _____

(6)Type and value of proposed improvements:_____

Type of construction:_____

(Tiltwall, Build-Out of Existing Facility, Etc.)

Value of Construction:_____

Value of Equipment:_____

Value of Personal Property: _____

Value of Pollution Control Devices: _____

(7) Productive life of proposed improvements: _____ years, or term of initial lease: _____

(8) Number of existing jobs to be retained by proposed improvements: _____
(Answer only if the location is already in or near Orange County and now employs Orange County residents.)

(9) Number and types of new jobs to be created by proposed improvements: _____

(10) Amount of Annual local payroll to be created: _____.

(11) What percentage and type of jobs to be created will local residents have the opportunity to fill? _____

(12) Amount property tax base valuation will be increased:
During term of abatement: _____
After term of abatement: _____

(13) The costs to be incurred by local government to provide facilities or services directly resulting from the new improvements: _____
(Explain any costs for development or depletion of infrastructure the county or city is being asked to absorb, if any.)

(14) The amount of ad valorem taxes to be paid to the county during the abatement period considering: (a) the existing values; (b) the percentage of new value abated; (c) the abatement period; and (d) the value after expiration of the abatement period.

(15) The population growth of the county that will occur directly as a result of new improvements: _____
(If you relocate to Orange County, how many of your employees do you anticipate to relocate?)

(16) The types and values of public improvements, if any, to be made by applicant seeking abatement:

(List any facilities from which the public might benefit.)

(17) Whether the proposed improvements compete with existing businesses to the detriment of the local economy:

(18) The impact on the business opportunities of existing businesses:

(Are there possibilities for local businesses to become suppliers? Any new retail opportunities?)

(19) The attraction of other new businesses to the area:

(Will any of your suppliers, customers, parent, or sister companies relocate because of your relocation?)

(20) The overall compatibility with the zoning ordinances and comprehensive plan for the area:

(21) Describe, including the estimated value, all pollution control devices and other improvements for which you intend to seek TCEQ exemption from taxation: _____

NOTE: Failure to accurately disclose exempted property may result in a total default under the Abatement Contract, resulting in recapture of previously abated taxes and forfeiture of future abatement.

(This section will need to be checked and approved by the Orange County Appraisal District)

EXHIBIT “A”

**ORANGE COUNTY APPRAISAL DISTRICT
PROCEDURE FOR CALCULATING ABATEMENTS**

Purpose The purpose of this procedure is to clarify the method used in calculating the tax abatement under the attached Contract. This requires calculation of the current market Value, Base Year Value, and taxable Value as these terms are defined below. By deducting the abatable value from the current market Value the Taxable Value may be determined. However, in accordance with the Orange County Uniform Tax Abatement Policy, the Real Property Owner’s Current Taxable Value shall not be less than the Base Year Value in order for a project to receive the full amount of abatement.

Calculation of “ Current Market Value”

“Current Market Value” is determined by calculating for that Tax Year the market value of all industrial realty improvements of a property owner that comprise the “Base year Value” for each taxing entity.

Calculation of “Base Year Value”

“Base Year Value” for each taxing entity executing an abatement contract is the market value of all industrial realty improvements of a property owner located within that entity for the tax period defined as the “Base Year” less the abated value of all projects granted by that entity for the “Base year.” “Base year” is defined as the calendar year in which the abatement contract is executed (signed).

Calculation of “Taxable Value”

“Taxable Value” for each taxing entity is determined by deducting from the appraised market value of all industrial realty improvements of a property owner the amount of any applicable abatements granted for that Tax Year.

Calculation of Value Potentially Eligible for Abatement

The following procedures are followed for each project for which a tax abatement contract has been executed and for each taxing entity granting the abatement.

1. The project base value, if applicable, is subtracted from the current year project value, and the percentage of abatement to be granted is then applied to the net amount to determine the project value subject to abatement.
2. The Base Year Value is subtracted from the current Market Value. If the difference is greater than zero (0), then the remaining value is the value potentially eligible for abatement to the extent that it does not exceed the project

value subject to abatement. If the difference is zero (0) or less, then the project is not eligible for an abatement for that Tax Year.

Calculation of Abated Value

Each project that remains potentially eligible for abatement is then tested for each taxing entity granting the abatement on an individual basis in chronological order based on the date the contract was executed.

1. For the project being tested, the Base year Value plus the value potentially eligible for abatement for all other projects is subtracted from the Current Market Value. If the difference is greater than zero (0), then the remaining value is the value of the project to be abated to the extent that it does not exceed the project value subject to abatement for that year. If the difference is zero (0) or less, then the project is not eligible for an abatement for that Tax Year.

If a subsequent project being tested is determined to be ineligible for the full value potentially eligible for abatement calculated previously after performing the calculation stated above, then the test process must be redone for all prior projects using the actual value subject to abatement for the subsequent project to determine if there is any effect on the abatement for each project and each taxing entity for that Tax Year.