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November 15, 2013

Jenny Hicks
Michelle Luera
Economic Development and Analysis Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

Via Email and Federal Express

Re: 313 Application –Grandview Wind Farm III, LLC

Dear Jenny and Michelle:

Enclosed please find an application for appraised value limitation on qualified property submitted to Panhandle ISD by Grandview Wind Farm III, LLC, submitted to the District on November 4, 2013, along with the applicant's request to treat certain materials as "CONFIDENTIAL." The confidential material has been separated from the application (by tab in the notebook and a separate PDF in electronic form). A CD containing these documents is also enclosed.

The Panhandle ISD Board elected to accept the application on November 4, 2013. The application was determined to be complete on November 15, 2013. We ask that the Comptroller's Office prepare the economic impact report for this development.

A copy of the application will also be submitted to the Carson County Appraisal District in accordance with 34 Tex. Admin. Code §9.1054. Please feel free to contact me if you have any questions or concerns.

Sincerely,

A handwritten signature in black ink that reads "Audie Sciumbato".

Audie Sciumbato, PhD

Enclosures
GLWE3Y860D27S7

cc: Chief Appraiser, Carson County Appraisal District
Sean Logsdon, EC& R Development, LLC

UNDERWOOD LAW FIRM, P.C.

AMARILLO

FORT WORTH

HEREFORD

LUBBOCK

PAMPA



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
- the date the school district determined that the application was complete;
- the date the school board decided to consider the application; and
- a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative		Date application received by district 11/4/2013
First Name Blair	Last Name Brown	
Title Superintendent		
School District Name Panhandle Independent School District		
Street Address 1001 Elsie Avenue		
Mailing Address		
City Panhandle	State TX	ZIP 79068
Phone Number 806-537-3566	Fax Number 806-537-4055	
Mobile Number (optional)	E-mail Address	

I authorize the consultant to provide and obtain information related to this application..... Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Fred Last Name Stormer

Title

Firm Name Underwood Law Firm, P.C.

Street Address 500 S. Taylor Suite 1200 LB 233

Mailing Address

City Amarillo State TX ZIP 79101

Phone Number 806-376-5613 Fax Number 803-379-0316

Mobile Number (Optional) E-mail Address fred.stormer@uwlaw.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) Date 11/4/2013

Has the district determined this application complete? Yes No

If yes, date determined complete. 11-15-2013

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

Table with 4 columns: Checklist, Page X of 16, Check Completed. Rows include: 1 Date application received by the ISD, 2 Certification page signed and dated by authorized school district representative, 3 Date application deemed complete by ISD, 4 Certification pages signed and dated by applicant or authorized business representative of applicant, 5 Completed company checklist, 6 School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name Paul		Last Name Bowman	
Title Sr. Vice President			
Organization EON Climate & Renewables, North America			
Street Address 701 Brazos Street, Suite 1400			
Mailing Address			
City Austin		State TX	ZIP 78701
Phone Number 512-423-1878		Fax Number 512-494-9581	
Mobile Number (optional)		Business e-mail Address Paul.Bowman@eon.com	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name Makell		Last Name Matney	
Title Sr. Development Manager			
Organization EON Climate & Renewables, North America			
Street Address 701 Brazos Street, Suite 1400			
Mailing Address			
City Austin		State TX	ZIP 78701
Phone Number 512-482-4067		Fax Number 512-494-9581	
Mobile Number (optional) 512-658-9767		E-mail Address makell.matney@eon.com	

I authorize the consultant to provide and obtain information related to this application.. Yes No

Will consultant be primary contact? Yes No



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name NA		Last Name
Title		
Firm Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Business email Address		

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant)) 	Date 11/4/2013
Sr. Vice President, Paul Bowman	

GIVEN under my hand and seal of office this 4th day of November, 2013



(Notary Seal)


Notary Public, State of Texas

My commission expires _____

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.

FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Grandview Wind Farm III, LLC

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

32052353995

NAICS code

221119

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

Please see attached on Checklist Item 3.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify business organization of applicant (corporation, limited liability corporation, etc.)

Limited Liability Company

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? Yes No
If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies?
The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
(1) manufacturing
(2) research and development
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)
Are you requesting that any of the land be classified as qualified investment?
Will any of the proposed qualified investment be leased under a capitalized lease?
Will any of the proposed qualified investment be leased under an operating lease?
Are you including property that is owned by a person other than the applicant?
Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Please see Checklist Item 4 for a complete project description.

Describe the ability of your company to locate or relocate in another state or another region of the state.

Please see Checklist Item 4 for a complete project description.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs, Construct New Facility, New Business / Start-up, Expand Existing Facility, Relocation from Out-of-State, Expansion, Purchase Machinery & Equipment, Consolidation, Relocation within Texas

PROJECTED TIMELINE

Begin Construction Fourth Quarter 2013, Begin Hiring New Employees First Quarter 2015, Construction Complete Fourth Quarter 2015, Fully Operational Fourth Quarter 2015, Purchase Machinery & Equipment Fourth Quarter 2014

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)?

Note: Improvements made before that time may not be considered qualified property. When do you anticipate the new buildings or improvements will be placed in service? Fourth Quarter 2015

ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
NA	
Total	

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

Grandview Wind Farm III, LLC will pursue a Chapter 312 with Carson County.

THE PROPERTY

Identify county or counties in which the proposed project will be located Carson County

Central Appraisal District (CAD) that will be responsible for appraising the property Carson County Appraisal District

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: Carson County (100%) City: _____
(Name and percent of project) (Name and percent of project)

Hospital District: _____ Water District: Panhandle Ground Water District (100%)
(Name and percent of project) (Name and percent of project)

Other (describe): _____ Other (describe): _____
(Name and percent of project) (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? \$20,000,000.00

What is the amount of appraised value limitation for which you are applying? \$20,000,000.00

What is your total estimated qualified investment? \$275,825,000.00

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? February 15, 2014

What is the anticipated date of the beginning of the qualifying time period? January 1, 2015

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? \$275,825,000.00

Describe the qualified investment. [See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? [X] Yes [] No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? [X] Yes [] No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? [X] Yes [] No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? [X] Yes [] No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? [X] Yes [] No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? [X] Yes [] No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? [X] Yes [] No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements - with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? [] Yes [X] No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? November 14, 2013

Will the applicant own the land by the date of agreement execution? [] Yes [X] No

Will the project be on leased land? [X] Yes [] No

QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. NA (Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? Zero

The last complete calendar quarter before application review start date is the:

- First Quarter Second Quarter Third Quarter Fourth Quarter of 2013 (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational Ten

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. **Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).**

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create? Ten

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html>)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is \$1,584.55

110% of the county average weekly wage for manufacturing jobs in the county is Not available on TWC website.

110% of the county average weekly wage for manufacturing jobs in the region is \$885.28

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

Sections 313.021(5)(A), (B), (3)(E)(ii), or 313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? \$46,035.00

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? \$50,000.00

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No

Will each qualifying job require at least 1,600 of work a year? Yes No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No

Will any of the qualifying jobs be retained jobs? Yes No

Will any of the qualifying jobs be created to replace a previous employee? Yes No

Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? Up to 70%

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Please see Checklist Item 15.

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No

Is Schedule A completed and signed for all years and attached? Yes No

Is Schedule B completed and signed for all years and attached? Yes No

Is Schedule C (Application) completed and signed for all years and attached? Yes No

Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE

**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	See Checklist Item 23
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	✓
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	will supplement
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	will supplement
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	will supplement
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	will supplement

*To be submitted with application or before date of final application approval by school board.

Checklist Item 1

See executed application attached.

Checklist Item 2

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

Checklist Item 3

Texas Franchise Tax Report - Page 1

Tcode 13250 ANNUAL

Taxpayer number 12000751680		Report year 2013	Due date 05/15/2013	Privilege period covered by this report 01/01/2013 -12/31/2013	
Taxpayer Name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC					Secretary of State file number or Comptroller file number 0800605621
Mailing address 353 N. CLARK ST., 30TH FLOOR					Check box if the address has changed <input type="checkbox"/>
City CHICAGO	State IL	Country	ZIP Code 60654	Plus 4	
Check box if this is a combined report <input type="checkbox"/>		Check box if Total Revenue is adjusted for Tiered Partnership Election, see instructions <input type="checkbox"/>			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			

**If not twelve months, see instructions for annualized revenue

Accounting year begin date**	<i>m m d d y y</i> 010112	Accounting year end date	<i>m m d d y y</i> 123112	SIC code	NAICS code
					221100

REVENUE (Whole dollars only)

1. Gross receipts or sales	1. <input type="checkbox"/>	160556359 .00
2. Dividends	2. <input type="checkbox"/>	0 .00
3. Interest	3. <input type="checkbox"/>	1541665 .00
4. Rents (can be negative amount)	4. <input type="checkbox"/>	0 .00
5. Royalties	5. <input type="checkbox"/>	0 .00
6. Gains/losses (can be negative amount)	6. <input type="checkbox"/>	29963779 .00
7. Other income (can be negative amount)	7. <input type="checkbox"/>	84436030 .00
8. Total gross revenue (Add items 1 thru 7)	8. <input type="checkbox"/>	276497833 .00
9. Exclusions from gross revenue (see instructions)	9. <input type="checkbox"/>	19103492 .00
10. TOTAL REVENUE (Item 8 minus item 9 if less than zero, enter 0)	10. <input type="checkbox"/>	257394341 .00

COST OF GOODS SOLD (Whole dollars only)

11. Cost of goods sold	11. <input type="checkbox"/>	535180990 .00
12. Indirect or administrative overhead costs (Limited to 4%)	12. <input type="checkbox"/>	3400 .00
13. Other (see instructions)	13. <input type="checkbox"/>	0 .00
14. TOTAL COST OF GOODS SOLD (Add items 11 thru 13)	14. <input type="checkbox"/>	535184390 .00

COMPENSATION (Whole dollars only)

15. Wages and cash compensation	15. <input type="checkbox"/>	12403143 .00
16. Employee benefits	16. <input type="checkbox"/>	2035043 .00
17. Other (see instructions)	17. <input type="checkbox"/>	0 .00
18. TOTAL COMPENSATION (Add items 15 thru 17)	18. <input type="checkbox"/>	14438186 .00

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VE/DE	<input type="checkbox"/>
PM Date	



Texas Franchise Tax Report - Page 2

Tcode 13251 ANNUAL

■ Taxpayer number 12000751680	■ Report year 2013	Due date 05/15/2013	Taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, L
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MARGIN (Whole dollars only)

19. Revenue (item 10 X 70%)	19. ■	180176039 .00
20. Revenue (item 10 minus item 14 COGS)	20. ■	0.00
21. Revenue (item 10 minus item 18 Compensation)	21. ■	242956155 .00
22. MARGIN (Enter the lowest amount from item 19, 20 or 21)	22. ■	0.00

APPORTIONMENT FACTOR

23. Gross receipts in Texas (Whole dollars only)	23. ■	143737721 .00
24. Gross receipts everywhere (Whole dollars only)	24. ■	257394341 .00
25. APPORTIONMENT FACTOR (Divide item 23 by item 24, round to 4 decimal places)	25. ■	0.5584

TAXABLE MARGIN (Whole dollars only)

26. Apportioned margin (Multiply item 22 by item 25)	26. ■	0.00
27. Allowable deductions (see instructions)	27. ■	14458912 .00
28. TAXABLE MARGIN (item 26 minus item 27)	28. ■	0.00

TAX DUE

29. Tax rate (see instructions for determining the appropriate tax rate)	X X X	29. ■	0.0100
30. Tax due (Multiply item 28 by the tax rate in item 29) (Dollars and cents)	30. ■		0.00

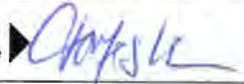
TAX ADJUSTMENTS (Dollars and cents) (Do not include prior payments)

31. Tax credits (item 23 from Form 05-160)	31. ■	0.00
32. Tax due before discount (item 30 minus item 31)	32. ■	0.00
33. Discount (see instructions, applicable to report years 2008 and 2009)	33. ■	0.00

TOTAL TAX DUE (Dollars and cents)

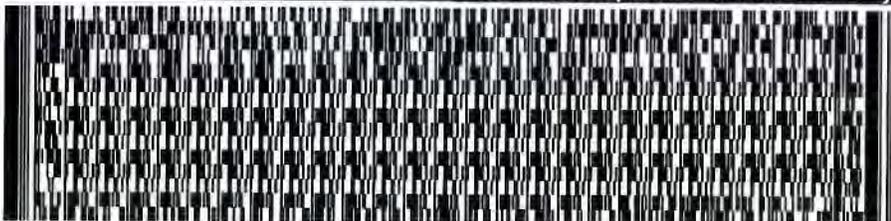
34. TOTAL TAX DUE (item 32 minus item 33)	34. ■	0.00
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Do not include payment if item 34 is less than \$1,000 or if annualized total revenue is less than the no tax due threshold (see instructions). If the entity makes a tiered partnership election, ANY amount in item 34 is due. Complete Form 05-170 if making a payment.

Print or type name TOM FESTLE	Area code and phone number 3122453042
I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief. sign here 	Date 10/15/2013
Mail original to: Texas Comptroller of Public Accounts P.O. Box 149348 Austin, TX 78714-9348	

If you have any questions regarding franchise tax, you may contact the Texas Comptroller's field office in your area or call (800) 252-1381 or (512) 463-4600. Instructions for each report year are online at www.window.state.tx.us/taxinfo/taxforms/05-forms.html.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>
PM Date	



Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input type="checkbox"/> Reporting entity taxpayer number	<input type="checkbox"/> Report year	Reporting entity taxpayer name
12000751680	2013	E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC	12000751680	551112

4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
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8. Gross receipts subject to throwback in other states (before eliminations) 0.00	9. Gross receipts everywhere (before eliminations) 0.00
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10. Gross receipts in Texas (before eliminations) 0.00	11. Cost of goods sold or compensation (before eliminations) 0.00
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Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
EC&R SERVICES LLC	32042206618	561110

4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
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8. Gross receipts subject to throwback in other states (before eliminations) 0.00	9. Gross receipts everywhere (before eliminations) 1979075.00
--	--

10. Gross receipts in Texas (before eliminations) 0.00	11. Cost of goods sold or compensation (before eliminations) 0.00
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Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

1. Legal name of affiliate	2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
EC & R ENERGY MARKETING, LLC	32041708341	221119

4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
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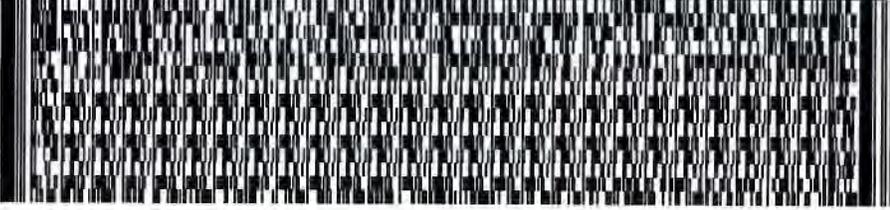
8. Gross receipts subject to throwback in other states (before eliminations) 0.00	9. Gross receipts everywhere (before eliminations) 14056627.00
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10. Gross receipts in Texas (before eliminations) 0.00	11. Cost of goods sold or compensation (before eliminations) 0.00
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Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input type="checkbox"/> Reporting entity taxpayer number	<input type="checkbox"/> Report year	Reporting entity taxpayer name
12000751680	2013	E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

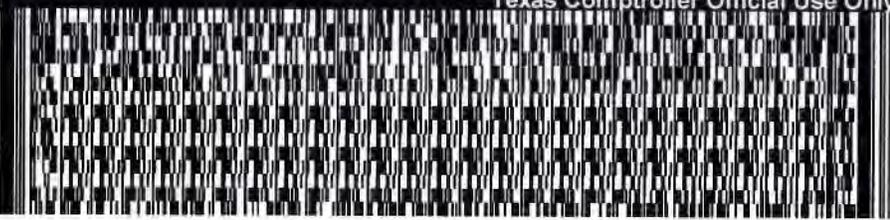
1. Legal name of affiliate EC&R DEVELOPMENT LLC		2. Affiliate taxpayer number (if none, use FEI number) 32039451532		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 3202.00		
10. Gross receipts in Texas (before eliminations) 0.00			11. Cost of goods sold or compensation (before eliminations) 0.00		
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate MUNNSVILLE INVESTCO LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 0.00		
10. Gross receipts in Texas (before eliminations) 0.00			11. Cost of goods sold or compensation (before eliminations) 0.00		
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate FOREST CREEK INVESTCO INC.		2. Affiliate taxpayer number (if none, use FEI number) 710992472		3. Affiliate NAICS code 541330	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00			9. Gross receipts everywhere (before eliminations) 166980.00		
10. Gross receipts in Texas (before eliminations) 0.00			11. Cost of goods sold or compensation (before eliminations) 0.00		
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

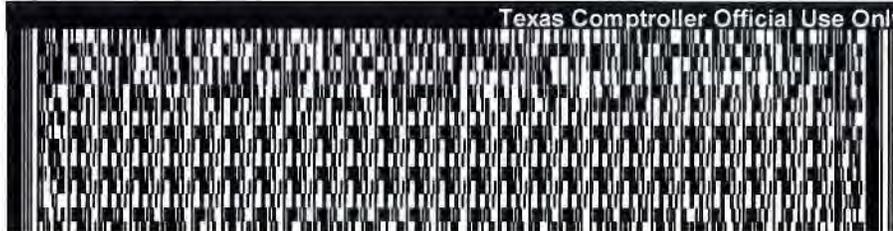
<input checked="" type="checkbox"/> Reporting entity taxpayer number	<input checked="" type="checkbox"/> Report year	Reporting entity taxpayer name
12000751680	2013	E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
EC&R INVESTCO MGMT II, LLC		900544248		551112	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	010112		123112	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0.00		188480.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			
Check box if this is a Corporation or Limited Liability Company			Check box if this is an Entity other than a Corporation or Limited Liability Company		
<input type="checkbox"/>			<input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
EC&R NA SOLAR PV, LLC		900641860		221100	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	010112		123112	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0.00		17717.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			
Check box if this is a Corporation or Limited Liability Company			Check box if this is an Entity other than a Corporation or Limited Liability Company		
<input type="checkbox"/>			<input type="checkbox"/>		
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
EC&R O&M, LLC		32030354842		221119	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input type="checkbox"/>	010112		123112	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0.00		2660728.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
2528290.00		2211734.00			
Check box if this is a Corporation or Limited Liability Company			Check box if this is an Entity other than a Corporation or Limited Liability Company		
<input checked="" type="checkbox"/>			<input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input checked="" type="checkbox"/> Reporting entity taxpayer number 12000751680	<input checked="" type="checkbox"/> Report year 2013	Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate EC&R PANTHER CREEK WIND FARM I&II		2. Affiliate taxpayer number (if none, use FEI number) 32033826242	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112

8. Gross receipts subject to throwback in other states (before eliminations) 0.00	9. Gross receipts everywhere (before eliminations) 14636923.00
10. Gross receipts in Texas (before eliminations) 14636923.00	11. Cost of goods sold or compensation (before eliminations) 64388444.00

Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

1. Legal name of affiliate EC&R PANTHER CREEK WIND FARM III, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037431668	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112

8. Gross receipts subject to throwback in other states (before eliminations) 0.00	9. Gross receipts everywhere (before eliminations) 11038716.00
10. Gross receipts in Texas (before eliminations) 11038716.00	11. Cost of goods sold or compensation (before eliminations) 35000215.00

Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

1. Legal name of affiliate EC&R PAPALOTE CREEK I, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037132720	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112

8. Gross receipts subject to throwback in other states (before eliminations) 0.00	9. Gross receipts everywhere (before eliminations) 34535306.00
10. Gross receipts in Texas (before eliminations) 34535306.00	11. Cost of goods sold or compensation (before eliminations) 39499572.00

Check box if this is a Corporation or Limited Liability Company Check box if this is an Entity other than a Corporation or Limited Liability Company

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input type="checkbox"/> Reporting entity taxpayer number 12000751680	<input type="checkbox"/> Report year 2013	<input type="checkbox"/> Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

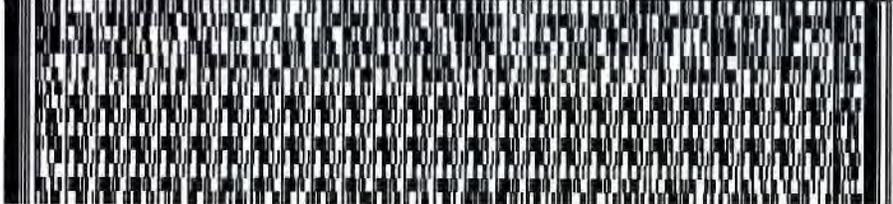
1. Legal name of affiliate EC&R PAPALOTE CREEK II LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037132662	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 39105496.00	
10. Gross receipts in Texas (before eliminations) 39105496.00		11. Cost of goods sold or compensation (before eliminations) 77832732.00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate EC&R OSE, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32033759021	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 1460559.00	
10. Gross receipts in Texas (before eliminations) 1460559.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate EC&R SHERMAN, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32037132811	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input type="checkbox"/> Reporting entity taxpayer number	<input type="checkbox"/> Report year	Reporting entity taxpayer name
12000751680	2013	E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

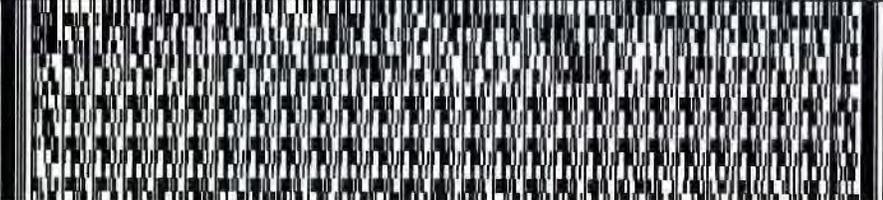
1. Legal name of affiliate FLATLANDS WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate INADALE WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32033826069	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 9033107.00	
10. Gross receipts in Texas (before eliminations) 9033107.00		11. Cost of goods sold or compensation (before eliminations) 31211906.00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate MAGIC VALLEY WIND FARM J, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32042845647	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 050112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 8335782.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

■ Reporting entity taxpayer number 12000751680	■ Report year 2013	Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

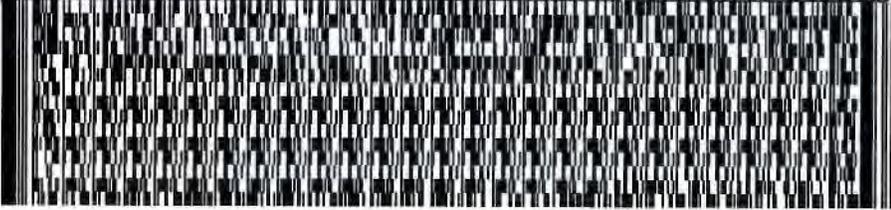
1. Legal name of affiliate MUNNSVILLE WF HOLDCO, LLC		■ 2. Affiliate taxpayer number (if none, use FEI number) 261952077	■ 3. Affiliate NAICS code 551112
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y 010112	■ 7. Affiliate reporting end date m m d d y y 123112
■ 8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		■ 9. Gross receipts everywhere (before eliminations) 0 .00	
■ 10. Gross receipts in Texas (before eliminations) 0 .00		■ 11. Cost of goods sold or compensation (before eliminations) 0 .00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate MUNNSVILLE WIND FARM, LLC		■ 2. Affiliate taxpayer number (if none, use FEI number) 261952077	■ 3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y 010112	■ 7. Affiliate reporting end date m m d d y y 123112
■ 8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		■ 9. Gross receipts everywhere (before eliminations) 4434589 .00	
■ 10. Gross receipts in Texas (before eliminations) 0 .00		■ 11. Cost of goods sold or compensation (before eliminations) 0 .00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate PIONEER TRAIL WIND FARM, LLC		■ 2. Affiliate taxpayer number (if none, use FEI number) 800642280	■ 3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y 010112	■ 7. Affiliate reporting end date m m d d y y 051512
■ 8. Gross receipts subject to throwback in other states (before eliminations) 0 .00		■ 9. Gross receipts everywhere (before eliminations) 10415696 .00	
■ 10. Gross receipts in Texas (before eliminations) 0 .00		■ 11. Cost of goods sold or compensation (before eliminations) 87279002 .00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

■ Reporting entity taxpayer number 12000751680	■ Report year 2013	Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

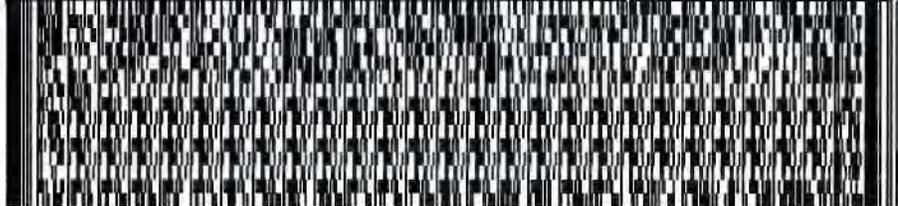
1. Legal name of affiliate PYRON WIND FARM LLC		■ 2. Affiliate taxpayer number (if none, use FEI number) 32033826093	■ 3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y 010112	■ 7. Affiliate reporting end date m m d d y y 123112
■ 8. Gross receipts subject to throwback in other states (before eliminations) 0.00		■ 9. Gross receipts everywhere (before eliminations) 14571005.00	
■ 10. Gross receipts in Texas (before eliminations) 14571005.00		■ 11. Cost of goods sold or compensation (before eliminations) 41263128.00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate STONY CREEK WF HOLDCO LLC		■ 2. Affiliate taxpayer number (if none, use FEI number) 200075168	■ 3. Affiliate NAICS code 551112
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y 010112	■ 7. Affiliate reporting end date m m d d y y 123112
■ 8. Gross receipts subject to throwback in other states (before eliminations) 0.00		■ 9. Gross receipts everywhere (before eliminations) 1530826.00	
■ 10. Gross receipts in Texas (before eliminations) 0.00		■ 11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate STONY CREEK WIND FARM, LLC		■ 2. Affiliate taxpayer number (if none, use FEI number) 200075168	■ 3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	■ 6. Affiliate reporting begin date m m d d y y 010112	■ 7. Affiliate reporting end date m m d d y y 123112
■ 8. Gross receipts subject to throwback in other states (before eliminations) 0.00		■ 9. Gross receipts everywhere (before eliminations) 10109224.00	
■ 10. Gross receipts in Texas (before eliminations) 0.00		■ 11. Cost of goods sold or compensation (before eliminations) 10714148.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input checked="" type="checkbox"/> Reporting entity taxpayer number 12000751680	<input checked="" type="checkbox"/> Report year 2013	Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate VENADO WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 32038405901		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate ANACACHO WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 523314.00			
10. Gross receipts in Texas (before eliminations) 523314.00		11. Cost of goods sold or compensation (before eliminations) 7947474.00			
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate E.ON CARBON SOURCING NORTH AMERICA, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input checked="" type="checkbox"/> Reporting entity taxpayer number	<input checked="" type="checkbox"/> Report year	Reporting entity taxpayer name
12000751680	2013	E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

1. Legal name of affiliate WILDCAT WIND FARM I, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 1544236.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 19070555.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate WILDCAT WIND FARM II, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate CORDOVA WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 200075168	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

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Texas Franchise Tax Affiliate Schedule

■ Tcode 13253 ANNUAL

■ Reporting entity taxpayer number <input style="width:90%;" type="text" value="12000751680"/>	■ Report year <input style="width:90%;" type="text" value="2013"/>	Reporting entity taxpayer name <input style="width:95%;" type="text" value="E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC"/>
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

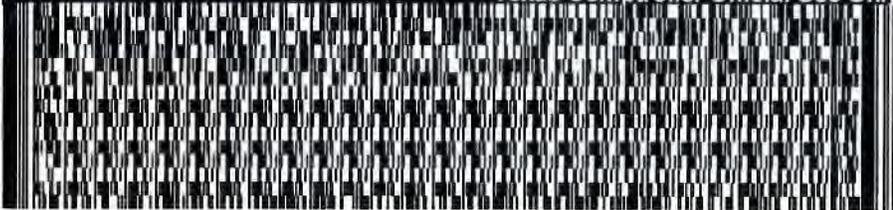
1. Legal name of affiliate <input style="width:95%;" type="text" value="TECH PARK SOLAR, LLC"/>		■ 2. Affiliate taxpayer number (if none, use FEI number) <input style="width:95%;" type="text" value="000000001"/>		■ 3. Affiliate NAICS code <input style="width:95%;" type="text" value="221100"/>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <input style="width:95%;" type="text" value="122812"/>	
				■ 7. Affiliate reporting end date m m d d y y <input style="width:95%;" type="text" value="123112"/>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <input style="width:95%;" type="text" value="0.00"/>			■ 9. Gross receipts everywhere (before eliminations) <input style="width:95%;" type="text" value="17717.00"/>		
■ 10. Gross receipts in Texas (before eliminations) <input style="width:95%;" type="text" value="0.00"/>			■ 11. Cost of goods sold or compensation (before eliminations) <input style="width:95%;" type="text" value="760471.00"/>		
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate <input style="width:95%;" type="text" value="EC&R ASSET MANAGEMENT, LLC"/>		■ 2. Affiliate taxpayer number (if none, use FEI number) <input style="width:95%;" type="text" value="32033620900"/>		■ 3. Affiliate NAICS code <input style="width:95%;" type="text" value="211119"/>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <input style="width:95%;" type="text" value="010112"/>	
				■ 7. Affiliate reporting end date m m d d y y <input style="width:95%;" type="text" value="123112"/>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <input style="width:95%;" type="text" value="0.00"/>			■ 9. Gross receipts everywhere (before eliminations) <input style="width:95%;" type="text" value="5548383.00"/>		
■ 10. Gross receipts in Texas (before eliminations) <input style="width:95%;" type="text" value="0.00"/>			■ 11. Cost of goods sold or compensation (before eliminations) <input style="width:95%;" type="text" value="0.00"/>		
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate <input style="width:95%;" type="text" value="MARICOPA WEST SOLAR PV, LLC"/>		■ 2. Affiliate taxpayer number (if none, use FEI number) <input style="width:95%;" type="text" value="000000002"/>		■ 3. Affiliate NAICS code <input style="width:95%;" type="text" value="221100"/>	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		■ 6. Affiliate reporting begin date m m d d y y <input style="width:95%;" type="text" value="122812"/>	
				■ 7. Affiliate reporting end date m m d d y y <input style="width:95%;" type="text" value="123112"/>	
■ 8. Gross receipts subject to throwback in other states (before eliminations) <input style="width:95%;" type="text" value="0.00"/>			■ 9. Gross receipts everywhere (before eliminations) <input style="width:95%;" type="text" value="0.00"/>		
■ 10. Gross receipts in Texas (before eliminations) <input style="width:95%;" type="text" value="0.00"/>			■ 11. Cost of goods sold or compensation (before eliminations) <input style="width:95%;" type="text" value="0.00"/>		
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input type="checkbox"/> Reporting entity taxpayer number	<input type="checkbox"/> Report year	Reporting entity taxpayer name
12000751680	2013	E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC

Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

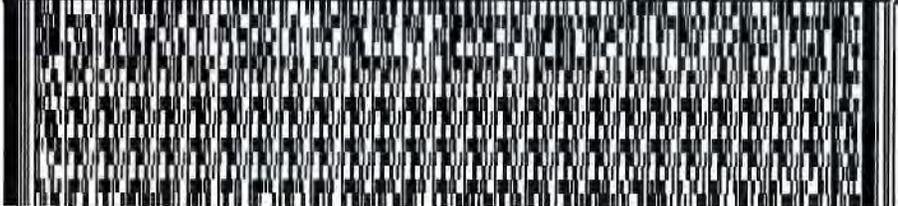
1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
VALENCIA SOLAR, LLC		000000003		221100	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	122812		123112	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			
Check box if this is a Corporation or Limited Liability Company			Check box if this is an Entity other than a Corporation or Limited Liability Company		
<input type="checkbox"/>			<input type="checkbox"/>		

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
ALAMO SOLAR, LLC		000000004		221100	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	122812		123112	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			
Check box if this is a Corporation or Limited Liability Company			Check box if this is an Entity other than a Corporation or Limited Liability Company		
<input type="checkbox"/>			<input type="checkbox"/>		

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)		3. Affiliate NAICS code	
ELEVATE WIND HOLDCO, LLC		000000005		551112	
4. Check box if entity is disregarded for franchise tax	5. Check box if this affiliate does NOT have NEXUS in Texas	6. Affiliate reporting begin date m m d d y y		7. Affiliate reporting end date m m d d y y	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	010112		123112	
8. Gross receipts subject to throwback in other states (before eliminations)		9. Gross receipts everywhere (before eliminations)			
0.00		0.00			
10. Gross receipts in Texas (before eliminations)		11. Cost of goods sold or compensation (before eliminations)			
0.00		0.00			
Check box if this is a Corporation or Limited Liability Company			Check box if this is an Entity other than a Corporation or Limited Liability Company		
<input type="checkbox"/>			<input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input checked="" type="checkbox"/> Reporting entity taxpayer number 12000751680	<input checked="" type="checkbox"/> Report year 2013	Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

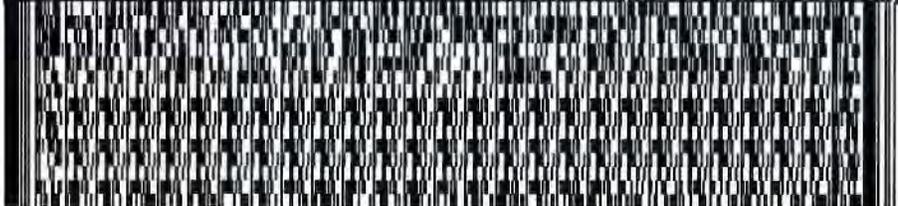
1. Legal name of affiliate ELEVATE WIND FUNDING, LLC		2. Affiliate taxpayer number (if none, use FEI number) 000000006		3. Affiliate NAICS code 551112	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate EC&R INVESTCO MGMT, LLC		2. Affiliate taxpayer number (if none, use FEI number) 271768943		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 40160301.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

1. Legal name of affiliate SETTLERS TRAIL WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 272301245		3. Affiliate NAICS code 221119	
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>		5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>		6. Affiliate reporting begin date m m d d y y 010112	
				7. Affiliate reporting end date m m d d y y 123112	
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 10717266.00			
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 92386865.00			
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>			Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>		

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Texas Franchise Tax Affiliate Schedule

Tcode 13253 ANNUAL

<input checked="" type="checkbox"/> Reporting entity taxpayer number 12000751680	<input checked="" type="checkbox"/> Report year 2013	Reporting entity taxpayer name E.ON CLIMATE & RENEWABLES NORTH AMERICA, LLC
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Reporting entity must be included on Affiliate Schedule. Affiliate reporting period dates must be within combined group's accounting period dates.

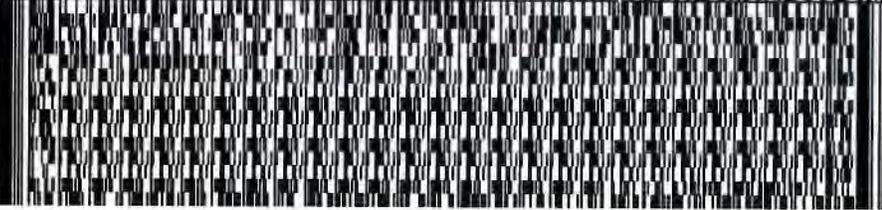
1. Legal name of affiliate PATRIOT WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 000000007	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input checked="" type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate TIPTON WIND FARM, LLC		2. Affiliate taxpayer number (if none, use FEI number) 000000008	3. Affiliate NAICS code 221119
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input checked="" type="checkbox"/>	6. Affiliate reporting begin date m m d d y y 010112	7. Affiliate reporting end date m m d d y y 123112
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

1. Legal name of affiliate		2. Affiliate taxpayer number (if none, use FEI number)	3. Affiliate NAICS code
4. Check box if entity is disregarded for franchise tax <input type="checkbox"/>	5. Check box if this affiliate does NOT have NEXUS in Texas <input type="checkbox"/>	6. Affiliate reporting begin date m m d d y y	7. Affiliate reporting end date m m d d y y
8. Gross receipts subject to throwback in other states (before eliminations) 0.00		9. Gross receipts everywhere (before eliminations) 0.00	
10. Gross receipts in Texas (before eliminations) 0.00		11. Cost of goods sold or compensation (before eliminations) 0.00	
Check box if this is a Corporation or Limited Liability Company <input type="checkbox"/>		Check box if this is an Entity other than a Corporation or Limited Liability Company <input type="checkbox"/>	

The reporting entity of a combined group with a temporary credit for business loss carryforwards preserved for itself and/or affiliates must electronically submit common owner information online at window.texas.gov/commonowner/. This information must be provided to satisfy franchise tax reporting requirements. An information report (Form 05-102 or Form 05-167) must be filed for each affiliate that is organized in Texas or that has a physical presence in Texas.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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Application for Automatic Extension of Time To File Certain Business Income Tax, Information, and Other Returns

OMB No. 1545-0233

► **File a separate application for each return.**
► **Information about Form 7004 and its separate instructions is at www.irs.gov/form7004.**

**Print
or
Type**

Name E.ON US Corporation	Identifying number 51-0369848
Number, street, and room or suite no. (If P.O. box, see instructions.) 353 N. Clark St., 30th Floor	
City, town, state, and ZIP code (If a foreign address, enter city, province or state, and country (follow the country's practice for entering postal code)). Chicago, IL 60654	

Note. File request for extension by the due date of the return for which the extension is granted. See instructions before completing this form.

Part I Automatic 5-Month Extension

1a Enter the form code for the return that this application is for (see below)

Application Is For:	Form Code	Application Is For:	Form Code
Form 1065	09	Form 1041 (estate other than a bankruptcy estate)	04
Form 8804	31	Form 1041 (trust)	05

Part II Automatic 6-Month Extension

b Enter the form code for the return that this application is for (see below)

Application Is For:	Form Code	Application Is For:	Form Code
Form 706-GS(D)	01	Form 1120-ND (section 4951 taxes)	20
Form 706-GS(T)	02	Form 1120-PC	21
Form 1041 (bankruptcy estate only)	03	Form 1120-POL	22
Form 1041-N	06	Form 1120-REIT	23
Form 1041-QFT	07	Form 1120-RIC	24
Form 1042	08	Form 1120S	25
Form 1065-B	10	Form 1120-SF	26
Form 1066	11	Form 3520-A	27
Form 1120	12	Form 8612	28
Form 1120-C	34	Form 8613	29
Form 1120-F	15	Form 8725	30
Form 1120-FSC	16	Form 8831	32
Form 1120-H	17	Form 8876	33
Form 1120-L	18	Form 8924	35
Form 1120-ND	19	Form 8928	36

- 2 If the organization is a foreign corporation that does not have an office or place of business in the United States, check here
- 3 If the organization is a corporation and is the common parent of a group that intends to file a consolidated return, check here
If checked, attach a statement, listing the name, address, and Employer Identification Number (EIN) for each member covered by this application.

Part III All Filers Must Complete This Part

4 If the organization is a corporation or partnership that qualifies under Regulations section 1.6081-5, check here

5a The application is for calendar year 20 12, or tax year beginning _____, 20____, and ending _____, 20____

b **Short tax year.** If this tax year is less than 12 months, check the reason: Initial return Final return
 Change in accounting period Consolidated return to be filed Other (see instructions-attach explanation)

6 Tentative total tax	6	
7 Total payments and credits (see instructions)	7	
8 Balance due. Subtract line 7 from line 6 (see instructions)	8	NONE

Form 7004 - Affiliated Group Members for E.ON US Corporation

Name and Address	Employer ID
E.ON Climate & Renewables North America, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	20-0075168
EC&R Services, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	27-1769505
EC&R Energy Marketing, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	27-1769318
EC&R Development, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	27-1769631
E.ON NA Capital, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	74-3209069
Munnsville Investco, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	30-0543471
Forest Creek Investco, Inc. 353 N. Clark St., 30th Floor Chicago, IL 60654	71-0992472
EC&R Investco Mgmt II, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	90-0544248
EC&R NA Solar PV, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	90-0641860
Fidelia Communications, Inc. 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	20-4348010
E.ON North America Inc. 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	74-2183834
E.ON NA Investments, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	37-1691099
E.ON RE Investments, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	32-0381848
E.ON US Energy, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	38-3876352
EKY Corp 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	16-1643813

Checklist Item 4

Project Description – Grandview Wind Farm III, LLC

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.

Applicant is developing Grandview Wind Farm III, LLC (the "Project"). The Project will consist of a facility designed to use wind power to generate electricity, including wind turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction. The Project may consist of 83 - 118 wind turbine generators, with a capacity of 1.6 megawatts to 2.4 megawatts per generator. Applicant anticipates commencing construction in the fourth quarter of 2013 and completing construction by fourth quarter of 2015. All of the property for which the applicant is seeking a limitation on appraised value will be owned by the applicant.

The Project will be located entirely within Carson County, Texas and within the Panhandle Independent School District (PISD) containing approximately 100% of the qualified investment.

Current land use for the private property within the Reinvestment Zone consists of farming, ranching, and oil and gas production (note that these uses can continue, as the Project is designed to be compatible with such activities).

The Project layout is not finalized at this time and we are unable to precisely pinpoint the final location of the wind turbine generators as stated above.

Ability to Relocate

E.ON Climate & Renewables (EC&R) is an international company that develops, constructs, and operates wind energy projects. EC&R has a proven history of success across the United States evidenced by the development, construction and operation of over 2,000 MWs of wind farms. We have the ability to locate projects of this type across the several regions within the United States, Canada, and Europe which gives EC&R the opportunity to maximize in return on capital investment. Securing this Chapter 313 abatement with PISD will help make the Project more economically viable and competitive versus other investment options in this region.

Checklist Item 5

Checklist Item 5

All of the wind turbines, along with the Project operations and maintenance building and a portion of the project electrical collection system and access road network are expected to be located in the Panhandle ISD.

Checklist Item 6

CHECKLIST ITEM #6 AND #8

Description of Qualified Investment / Qualified Property

Grandview Wind Farm III, LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 200 megawatts (the "Project"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed, but presently our plans are to install approximately 118 GE 1.7 megawatt turbines on property in Carson County, TX.

The additional improvements for the Project may include but are not limited to:

- Roadwork, sloped for drainage, with turnouts from public roads
- Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
- 118 wind turbine generator foundations, with anchor bolt embeds and template rings
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- ECRNA will construct one 345:34.5kV collection substation, including two 140 MVA power transformers with OLTC's, as well as associated circuit breakers, switches, reactive power compensation equipment and control building.
- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 4.5 miles in length.
- Underground power cables from, and various cable accessories, with grounding.
- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables

Checklist Item 7

Checklist Item 7

Confidential Map

Checklist Item 8

CHECKLIST ITEM #6 AND #8

Description of Qualified Investment / Qualified Property

Grandview Wind Farm III, LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 200 megawatts (the "Project"). The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed, but presently our plans are to install approximately 118 GE 1.7 megawatt turbines on property in Carson County, TX.

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- 118 wind turbine generator foundations, with anchor bolt embeds and template rings
- Wind turbine obstruction lighting per FAA requirements
- Telephone system
- ECRNA will construct one 345:34.5kV collection substation, including two 140 MVA power transformers with OLTC's, as well as associated circuit breakers, switches, reactive power compensation equipment and control building.
- The collection substation will be connected to the utility interconnection through a single-circuit, double 795 ACSR conductor 345kv transmission line approximately 4.5 miles in length.
- Underground power cables from, and various cable accessories, with grounding.
- O&M building with offices and warehouse, with standard utilities
- Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
- Underground communication cables

Checklist Item 9

Confidential Map

Checklist Item 10

Please see Checklist Item 23.

Checklist Item 11

Checklist Item 11

Confidential Map

Checklist Item 12

There are no existing improvements.

Checklist Item 13

Checklist Item 14

Checklist Item 14

CALCULATION OF WAGE REQUIREMENTS

2012 Manufacturing Wages by Council by Government Region Wages for All Occupations

Council of Government	Hourly	Annual
1. Panhandle Regional Planning Commission	\$20.12	\$41,850

$\$41,850 \times 1.10 = \$46,035$

NO MANUFACTURING DATA AVAILABLE

All Jobs – All Industries

Year	Quarter	Average Weekly Wages	Annualized
2013	2Q	\$1,504	\$78,208
2013	1Q	\$1,437	\$74,724
2012	4Q	\$1,491	\$77,532
2012	3Q	<u>\$1,312</u>	<u>\$68,224</u>
		\$1,436	\$74,672
	X	<u>110% of County Average Weekly Wage for all Jobs</u>	
		\$1,579.60	\$82,139.20

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

 Year	 Period	 Area	 Ownership	 Division	 Level	 Ind Code	 Industry	 Avg Weekly Wages
2013	1st Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,437
2013	2nd Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,504

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

<input type="text" value="2012"/> Year	<input type="text" value="3rd Qtr"/> Period	<input type="text" value="Carson County"/> Area	<input type="text" value="Total All"/> Ownership	<input type="text" value="00"/> Division	<input type="text" value="0"/> Level	<input type="text" value="10"/> Ind Code	<input type="text" value="Total, All Industries"/> Industry	<input type="text" value="\$1,312"/> Avg Weekly Wages
2012	3rd Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,312
2012	4th Qtr	Carson County	Total All	00	0	10	Total, All Industries	\$1,491

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Checklist Item 15

Description of Benefits

The following list is a description of the benefits provided to all full-time employees with E.ON Climate & Renewables, N.A. Inc.:

- Medical Insurance
- Prescription Insurance
- Dental Insurance
- Vision Insurance
- Life & Personal Accident Insurance
- Short- and Long-Term Disability Benefits
- Free instructor led and online training
- Tuition reimbursement
- Employee Assistance Program
- Adoption Assistance
- Health Care Flexible Spending Account Plan
- Dependent Care Flexible Spending Account Plan
- Commuter Benefits Program
- Purchasing Advantages through Insperity's MarketPlace
- 401(k) Plan
- Making Friends international exchange program for children of employees
- 15 to 25 days of paid vacation per year
- 12 paid holidays per year
- Paid family and medical leave
- Paid military leave

Checklist Item 16

Economic Impact Report

Grandview Wind Farm III, LLC will not be including an Economic Impact Report, thus Checklist Item #16 is N/A.

Checklist Item 17

Schedule A (Rev. May 2010): Investment

Applicant Name **Grandview Wind Farm III, LLC**
 ISD Name **Panhandle ISD**

Form 50-296

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying Investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)	
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)									
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)		2013-2014	2013	150,000					
	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)		2014-2015	2014	1,850,000		2,000,000	2,000,000		
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	Complete tax years of qualifying time period	1	2015-2016	2015	273,825,000		273,825,000	273,825,000	
			2	2016-2017	2016					
			3	2017-2018	2017					
			4	2018-2019	2018					
			5	2019-2020	2019					
			6	2020-2021	2020					
			7	2021-2022	2021					
			8	2022-2023	2022					
			9	2023-2024	2023					
			10	2024-2025	2024					
		Credit Settle-Up Period	Continue to Maintain Viable Presence		11	2025-2026	2025			
					12	2026-2027	2026			
					13	2027-2028	2027			
				Post- Settle-Up Period	14	2028-2029	2028			
				Post- Settle-Up Period	15	2029-2030	2029			

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

- Column A:** This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.
 [For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property].
- Column B:** Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.
 The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).
 For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.
- Column D:** Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
 The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
 Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



11/19/13

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

Checklist Item 18

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name
ISD Name

Grandview Wind Farm III, LLC
Panhandle ISD

Form 50-296

					Qualified Property			Reductions from Market Value	Estimated Taxable Value	
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O-- after all reductions
		pre- year 1	2014-2015	2014						
	Complete tax years of qualifying time period	1	2015-2016	2015			2,000,000		2,000,000	2,000,000
		2	2016-2017	2016			239,967,750		239,967,750	239,967,750
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017			230,369,040		230,369,040	20,000,000
		4	2018-2019	2018			220,770,330		220,770,330	20,000,000
		5	2019-2020	2019			211,171,620		211,171,620	20,000,000
		6	2020-2021	2020			201,572,910		201,572,910	20,000,000
		7	2021-2022	2021			191,974,200		191,974,200	20,000,000
		8	2022-2023	2022			182,375,490		182,375,490	20,000,000
		9	2023-2024	2023			172,776,780		172,776,780	20,000,000
		10	2024-2025	2024			163,178,070		163,178,070	20,000,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025			153,579,360		153,579,360	153,579,360
		12	2026-2027	2026			143,980,650		143,980,650	143,980,650
		13	2027-2028	2027			134,381,940		134,381,940	134,381,940
Post- Settle-Up Period		14	2028-2029	2028			124,783,230		124,783,230	124,783,230
Post- Settle-Up Period		15	2029-2030	2029			115,184,520		115,184,520	115,184,520

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



11/19/13

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

Checklist Item 19

Schedule C- Application: Employment Information

Applicant Name Grandview Wind Farm III, LLC
 ISD Name Panhandle ISD

Form 50-296

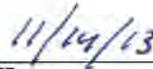
		Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs	
					Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs
		pre- year 1	2014-2015	2014	15 FTE	50,000				
	Complete tax years of qualifying time period	1	2015-2016	2015	100 FTE	50,000				
		2	2016-2017	2016			10	50,000	10	50,000
	Tax Credit Period (with 50% cap on credit)	3	2017-2018	2017			10	50,000	10	50,000
		4	2018-2019	2018			10	50,000	10	50,000
		5	2019-2020	2019			10	50,000	10	50,000
		6	2020-2021	2020			10	50,000	10	50,000
		7	2021-2022	2021			10	50,000	10	50,000
		8	2022-2023	2022			10	50,000	10	50,000
		9	2023-2024	2023			10	50,000	10	50,000
		10	2024-2025	2024			10	50,000	10	50,000
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025			10	50,000	10	50,000
		12	2026-2027	2026			10	50,000	10	50,000
		13	2027-2028	2027			10	50,000	10	50,000
Post- Settle-Up Period		14	2028-2029	2028			10	50,000	10	50,000
Post- Settle-Up Period		15	2029-2030	2029			10	50,000	10	50,000

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE



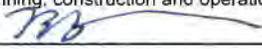
DATE

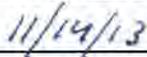
Checklist Item 20

Schedule D: (Rev. May 2010): Other Tax Information

Applicant Name					Sales Tax Information		Franchise Tax	Other Property Tax Abatements Sought			
Grandview Wind Farm III, LLC								Panhandle ISD			
					Sales Taxable Expenditures		Franchise Tax	County	City	Hospital	Other
		Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement	Fill in percentage exemption requested or granted in each year of the Agreement
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)			2014-2015	2014							
	Complete tax years of qualifying time period	1	2015-2016	2015	\$0.00	\$0.00	\$0.00	0%	0%	0%	0%
		2	2016-2017	2016	\$7,308,028.00	\$27,064.00	\$0.00	70%	0%	0%	0%
Tax Credit Period (with 50% cap on credit)	Value Limitation Period	3	2017-2018	2017	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		4	2018-2019	2018	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		5	2019-2020	2019	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		6	2020-2021	2020	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%
		7	2021-2022	2021	\$0.00	\$0.00	\$0.00	30%	0%	0%	0%
		8	2022-2023	2022	\$0.00	\$0.00	\$118,000.00	30%	0%	0%	0%
		9	2023-2024	2023	\$0.00	\$0.00	\$129,000.00	30%	0%	0%	0%
		10	2024-2025	2024	\$0.00	\$0.00	\$149,000.00	30%	0%	0%	0%
Credit Settle-Up Period	Continue to Maintain Viable Presence	11	2025-2026	2025	\$0.00	\$0.00	\$163,000.00	30%	0%	0%	0%
		12	2026-2027	2026	\$0.00	\$0.00	\$172,000.00	0%	0%	0%	0%
		13	2027-2028	2027	\$0.00	\$0.00	\$177,000.00	0%	0%	0%	0%
Post- Settle-Up Period		14	2028-2029	2028	\$0.00	\$0.00	\$200,000.00	0%	0%	0%	0%
Post- Settle-Up Period		15	2029-2030	2029	\$0.00	\$0.00	\$216,000.00	0%	0%	0%	0%

*For planning, construction and operation of the facility.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE


DATE

Checklist Item 21

Will Supplement.

Checklist Item 22

Will Supplement.

Checklist Item 23

Will Supplement.

Checklist Item 24

Will Supplement.