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TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

July 9, 2015

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Pecos-Barstow-Toyah Independent School District from ETC
Texas Pipeline LTD

(First Qualifying Year 2016)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Pecos-Barstow-Toyah Independent School District is notifying ETC Texas Pipeline LTD of its intent to consider the application for appraised value limitation on qualified property should a positive certificate be issued by the Comptroller. The Applicant has provided the schedules in both electronic format and paper copies. The electronic copy is identical to the hard copy that will be hand delivered. The Applicant has requested that the value limitation begin in 2016.

The Applicant submitted the Application to the school district on June 15, 2015. The Board voted to accept the application on June 15, 2015. The application has been determined complete as of July 9, 2015. Please prepare the economic impact report.

The Applicant has requested that all of Tab 5 of the Application be kept confidential. In accordance with 34 TAC 9.1053, the information that is the subject of this request is segregated from the supplemental materials submitted with the application, that is.

The materials are protected by the trade secret exception set forth in Texas Government Code § 552.110. The determination of whether specific material is protected as a trade secret is a question of fact. While not defined in the statute, Texas has long recognized the definition of trade secrets set forth in the Restatement of Torts. See, *Hyde v. Huffings*, 314 S.W. 2d 763, 776 (Tex. 1957), cert denied, 358 U.S. 898 (1958). The Texas Attorney General's office has consistently applied the Restatement of Torts in determining whether information submitted to

Texas governmental agencies is exempt from disclosure in response to Open Records requests under the "trade secret" doctrine. See e.g., Open Records Decision No. 652, pp. 3-5 (1997); See also, OR2002-2871 (May 28, 2002). The Restatement of Torts lists six factors to be utilized in determining whether material is, in fact a trade secret. These factors will be discussed below.

1. Extent to which information is known outside of ETC Texas Pipeline LTD;
2. Extent to which information is known by employees.
3. Security Measures.
4. Value of Information.
5. Effort Expended.
6. Ease of Duplication.

ETC Texas Pipeline LTD maintains security on the internal item specifications. This type of information is held to be a trade secret by ETC Texas Pipeline LTD. In fact, the maintenance of confidentiality of this type of information is the industry standard among all of the companies engaged in this industry.

Project confidentiality is maintained inside the company and with the consultants engaged to prepare the application. ETC Texas Pipeline LTD requires confidentiality of all employees and contractual confidentiality provisions with its consultants. The chemical manufacturing industry is highly competitive. ETC Texas Pipeline LTD feels that secure information cannot be duplicated without access to its proprietary processes. The release of any information regarding these proprietary processes would give competitors of ETC Texas Pipeline LTD an unfair competitive position.

Section 552.104

This Section of the Texas Government Code provides that information is excepted from disclosure if it would give advantage to a competitor. As for the same reasons stated above, maintaining the confidential status of the underlying data is critical to maintaining ETC Texas Pipeline LTD competitive position in the market.

The public release of this information would reveal information which the company considers to be a trade secret. Furthermore, the public production of this information would cause the company to suffer substantial competitive harm and weaken its position in competitive siting decisions.

A copy of the application will be submitted to the Reeves County Appraisal District.

Sincerely,

A handwritten signature in black ink, appearing to be a stylized name, possibly "A. J. ...".

Letter to Local Government Assistance & Economic Analysis Division

July 9, 2015

Page 3 of 3

Kevin O'Hanlon
School District Consultant

Cc: Reeves County Appraisal District

ETC Texas Pipeline LTD

1) Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application. This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the Comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original hard copy of the completed application to the Comptroller in a three-ring binder with tabs, as indicated on page 9 of this application, separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules. For more information, see guidelines on Comptroller's website.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. Pursuant to 9.1053(a)(1)(C), requested information shall be provided within 20 days of the date of the request. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, issue a certificate for a limitation on appraised value to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application not later than the 150th day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to issue a certificate, complete the economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links to the Chapter 313 statute, rules, guidelines and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SECTION 1: School District Information

1. Authorized School District Representative

June 15, 2015

Date Application Received by District

Stetson

Roane

First Name

Last Name

Superintendent

Title

Pecos-Barstow-Toyah ISD

School District Name

1302 South Park Street

Street Address

1302 South Park Street

Mailing Address

Pecos

Texas

79772

City

State

ZIP

432-447-7201

432-447-2690

Phone Number

Fax Number

sroan@pbtisd.esc18.net

Mobile Number (optional)

Email Address

2. Does the district authorize the consultant to provide and obtain information related to this application?

Yes

No

SECTION 1: School District Information (continued)

3. Authorized School District Consultant (If Applicable)

Kevin O'Hanlon
 First Name Last Name
 Attorney
 Title
 O'Hanlon, McCollum & Demerath, PC
 Firm Name
 512-494-9949 512-494-9919
 Phone Number Fax Number
 Mobile Number (optional) kohanlon@808west.com
 Email Address

4. On what date did the district determine this application complete? June 15, 2015
 5. Has the district determined that the electronic copy and hard copy are identical? Yes No

SECTION 2: Applicant Information

1. Authorized Company Representative (Applicant)

Megan McKavanagh
 First Name Last Name
 Property Tax Manager Energy Transfer
 Title Organization
 800 E. Sonterra Blvd.
 Street Address
 800 E. Sonterra Blvd.
 Mailing Address
 San Antonio Texas 78258
 City State ZIP
 210-572-0457 210-403-6664
 Phone Number Fax Number
 210-569-4378 megan.mckavanagh@energytransfer.com
 Mobile Number (optional) Business Email Address

2. Will a company official other than the authorized company representative be responsible for responding to future information requests? Yes No
 2a. If yes, please fill out contact information for that person.

 First Name Last Name

 Title Organization

 Street Address

 Mailing Address

 City State ZIP

 Phone Number Fax Number

 Mobile Number (optional) Business Email Address

3. Does the applicant authorize the consultant to provide and obtain information related to this application? Yes No

Application for Appraised Value Limitation on Qualified Property

SECTION 2: Applicant Information (continued)

4. Authorized Company Consultant (If Applicable)

Rick	Fine
First Name	Last Name
Attorney	
Title	
Property Tax Partners	
Firm Name	
512-497-2171	413-403-2171
Phone Number	Fax Number
rickfine@property-tax-partners.com	
Business Email Address	

SECTION 3: Fees and Payments

1. Has an application fee been paid to the school district? Yes No
 The total fee shall be paid at time of the application is submitted to the school district. Any fees not accompanying the original application shall be considered supplemental payments.
 1a. If yes, attach in **Tab 2** proof of application fee paid to the school district.
 For the purpose of questions 2 and 3, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.
2. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code §313.027(i)? Yes No N/A
3. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No N/A

SECTION 4: Business Applicant Information

1. What is the legal name of the applicant under which this application is made? ETC Texas Pipeline LTD
2. List the Texas Taxpayer I.D. number of entity subject to Tax Code, Chapter 171 (11 digits) 10505324664
3. List the NAICS code 325110
4. Is the applicant a party to any other pending or active Chapter 313 agreements? Yes No
 4a. If yes, please list application number, name of school district and year of agreement
Please see attached - there are six in all.

SECTION 5: Applicant Business Structure

1. Identify Business Organization of Applicant (corporation, limited liability corporation, etc) Texas Limited Partnership
2. Is applicant a combined group, or comprised of members of a combined group, as defined by Tax Code §171.0001(7)? Yes No
 2a. If yes, attach in **Tab 3** a copy of Texas Comptroller Franchise Tax Form No. 05-165, No. 05-166, or any other documentation from the Franchise Tax Division to demonstrate the applicant's combined group membership and contact information.
3. Is the applicant current on all tax payments due to the State of Texas? Yes No
4. Are all applicant members of the combined group current on all tax payments due to the State of Texas? Yes No N/A
5. If the answer to question 3 or 4 is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (If necessary, attach explanation in **Tab 3**)

N/A

SECTION 6: Eligibility Under Tax Code Chapter 313.024

1. Are you an entity subject to the tax under Tax Code, Chapter 171? Yes No
2. The property will be used for one of the following activities:
 - (1) manufacturing Yes No
 - (2) research and development Yes No
 - (3) a clean coal project, as defined by Section 5.001, Water Code Yes No
 - (4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code Yes No
 - (5) renewable energy electric generation Yes No
 - (6) electric power generation using integrated gasification combined cycle technology Yes No
 - (7) nuclear electric power generation Yes No
 - (8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7) Yes No
 - (9) a Texas Priority Project, as defined by 313.024(e)(7) and TAC 9.1051 Yes No
3. Are you requesting that any of the land be classified as qualified investment? Yes No
4. Will any of the proposed qualified investment be leased under a capitalized lease? Yes No
5. Will any of the proposed qualified investment be leased under an operating lease? Yes No
6. Are you including property that is owned by a person other than the applicant? Yes No
7. Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

SECTION 7: Project Description

1. In **Tab 4**, attach a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information.
2. Check the project characteristics that apply to the proposed project:

<input type="checkbox"/> Land has no existing improvements	<input checked="" type="checkbox"/> Land has existing improvements (<i>complete Section 13</i>)
<input type="checkbox"/> Expansion of existing operation on the land (<i>complete Section 13</i>)	<input type="checkbox"/> Relocation within Texas

SECTION 8: Limitation as Determining Factor

1. Does the applicant currently own the land on which the proposed project will occur? Yes No
2. Has the applicant entered into any agreements, contracts or letters of intent related to the proposed project? Yes No
3. Does the applicant have current business activities at the location where the proposed project will occur? Yes No
4. Has the applicant made public statements in SEC filings or other documents regarding its intentions regarding the proposed project location? Yes No
5. Has the applicant received any local or state permits for activities on the proposed project site? Yes No
6. Has the applicant received commitments for state or local incentives for activities at the proposed project site? Yes No
7. Is the applicant evaluating other locations not in Texas for the proposed project? Yes No
8. Has the applicant provided capital investment or return on investment information for the proposed project in comparison with other alternative investment opportunities? Yes No
9. Has the applicant provided information related to the applicant's inputs, transportation and markets for the proposed project? Yes No
10. Are you submitting information to assist in the determination as to whether the limitation on appraised value is a determining factor in the applicant's decision to invest capital and construct the project in Texas? Yes No

Chapter 313.026(e) states "the applicant may submit information to the Comptroller that would provide a basis for an affirmative determination under Subsection (c)(2)." If you answered "yes" to any of the questions in Section 8, attach supporting information in Tab 5.

For more information, visit our website: www.TexasAhead.org/tax_programs/chapter313/

SECTION 9: Projected Timeline

- 1. Application approval by school board June 15, 2015
 - 2. Commencement of construction September 13, 2015
 - 3. Beginning of qualifying time period January 1, 2016
 - 4. First year of limitation 2016
 - 5. Begin hiring new employees 2016
 - 6. Commencement of commercial operations February 2016
 - 7. Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No
- Note:** Improvements made before that time may not be considered qualified property.
- 8. When do you anticipate the new buildings or improvements will be placed in service? 2016

SECTION 10: The Property

- 1. Identify county or counties in which the proposed project will be located Reeves County
- 2. Identify Central Appraisal District (CAD) that will be responsible for appraising the property Reeves County Appraisal District
- 3. Will this CAD be acting on behalf of another CAD to appraise this property? Yes No
- 4. List all taxing entities that have jurisdiction for the property, the portion of project within each entity and tax rates for each entity:

County: <u>Reeves 100%, \$0.42</u> <small>(Name, tax rate and percent of project)</small>	City: _____ <small>(Name, tax rate and percent of project)</small>
Hospital District: <u>Reeves Co. HD, 100%, \$0.350525</u> <small>(Name, tax rate and percent of project)</small>	Water District: _____ <small>(Name, tax rate and percent of project)</small>
Other (describe): _____ <small>(Name, tax rate and percent of project)</small>	Other (describe): _____ <small>(Name, tax rate and percent of project)</small>
- 5. Is the project located entirely within the ISD listed in Section 1? Yes No
 - 5a. If no, attach in **Tab 6** additional information on the project scope and size to assist in the economic analysis.
- 6. Did you receive a determination from the Texas Economic Development and Tourism Office that this proposed project and at least one other project seeking a limitation agreement constitute a single unified project (SUP), as allowed in §313.024(d-2)? Yes No
 - 6a. If yes, attach in **Tab 6** supporting documentation from the Office of the Governor.

SECTION 11: Investment

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as Subchapter B or Subchapter C, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

- 1. At the time of application, what is the estimated minimum qualified investment required for this school district? 30,000,000.00
 - 2. What is the amount of appraised value limitation for which you are applying? 30,000,000.00
- Note:** The property value limitation amount is based on property values available at the time of application and may change prior to the execution of any final agreement.
- 3. Does the qualified investment meet the requirements of Tax Code §313.021(1)? Yes No
 - 4. Attach a description of the qualified investment [See §313.021(1).] The description must include:
 - a. a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (**Tab 7**);
 - b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your minimum qualified investment (**Tab 7**); and
 - c. a detailed map of the qualified investment showing location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period, with vicinity map (**Tab 11**).
 - 5. Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or §313.053 for Subchapter C school districts) for the relevant school district category during the qualifying time period? Yes No

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone?

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 181,355,000.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 14,400.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.

For more information, visit our website: www.TexasAhead.org/tax_programs/chapter313/

SECTION 14: Wage and Employment Information

1. What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)? 0
2. What is the last complete calendar quarter before application review start date:
 First Quarter Second Quarter Third Quarter Fourth Quarter of 2015 (year)
3. What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the Texas Workforce Commission (TWC)? 0
Note: For job definitions see TAC §9.1051 and Tax Code §313.021(3).
4. What is the number of new qualifying jobs you are committing to create? 10
5. What is the number of new non-qualifying jobs you are estimating you will create? 0
6. Do you intend to request that the governing body waive the minimum new qualifying job creation requirement, as provided under Tax Code §313.025(f-1)? Yes No
 6a. If yes, attach evidence in **Tab 12** documenting that the new qualifying job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards.
7. Attach in **Tab 13** the four most recent quarters of data for each wage calculation below, including documentation from the TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(21) and (22).
 - a. Average weekly wage for all jobs (all industries) in the county is 788.00
 - b. 110% of the average weekly wage for manufacturing jobs in the county is 378.00
 - c. 110% of the average weekly wage for manufacturing jobs in the region is 915.00
8. Which Tax Code section are you using to estimate the qualifying job wage standard required for this project? §313.021(5)(A) or §313.021(5)(B)
9. What is the minimum required annual wage for each qualifying job based on the qualified property? 52,372.00
10. What is the annual wage you are committing to pay for each of the new qualifying jobs you create on the qualified property? 52,372.00
11. Will the qualifying jobs meet all minimum requirements set out in Tax Code §313.021(3)? Yes No
12. Do you intend to satisfy the minimum qualifying job requirement through a determination of cumulative economic benefits to the state as provided by §313.021(3)(F)? Yes No
 12a. If yes, attach in **Tab 12** supporting documentation from the TWC, pursuant to §313.021(3)(F).
13. Do you intend to rely on the project being part of a single unified project, as allowed in §313.024(d-2), in meeting the qualifying job requirements? Yes No
 13a. If yes, attach in **Tab 6** supporting documentation including a list of qualifying jobs in the other school district(s).

SECTION 15: Economic Impact

1. Complete and attach Schedules A1, A2, B, C, and D in **Tab 14**. Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.
2. Attach an Economic Impact Analysis, if supplied by other than the Comptroller's Office, in **Tab 15**. (*not required*)
3. If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, attach a separate schedule showing the amount for each year affected, including an explanation, in **Tab 15**.

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Stetson Roane
Print Name (Authorized School District Representative)

Superintendent
Title

sign here ▶ [Signature]
Signature (Authorized School District Representative)

6-30-15
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Megan McKavanagh
Print Name (Authorized Company Representative (Applicant))

Property Tax Manager
Title

sign here ▶ [Signature]
Signature (Authorized Company Representative (Applicant))

June 11, 2015
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

11th day of June 2015.

Notary Public in and for the State of Texas

My Commission expires: March 21, 2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.

APPLICATION TAB ORDER FOR REQUESTED ATTACHMENTS

TAB	ATTACHMENT
1	Pages 1 through 11 of Application
2	Proof of Payment of Application Fee
3	Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation <i>(if applicable)</i>
4	Detailed description of the project
5	Documentation to assist in determining if limitation is a determining factor
6	Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor <i>(if applicable)</i>
7	Description of Qualified Investment
8	Description of Qualified Property
9	Description of Land
10	Description of all property not eligible to become qualified property <i>(if applicable)</i>
11	<p>Maps that clearly show:</p> <ul style="list-style-type: none"> a) Project vicinity b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period c) Qualified property including location of new buildings or new improvements d) Existing property e) Land location within vicinity map f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size <p>Note: Electronic maps should be high resolution files. Include map legends/markers.</p>
12	Request for Waiver of Job Creation Requirement and supporting information <i>(if applicable)</i>
13	Calculation of three possible wage requirements with TWC documentation
14	Schedules A1, A2, B, C and D completed and signed Economic Impact <i>(if applicable)</i>
15	Economic Impact Analysis, other payments made in the state or other economic information <i>(if applicable)</i>
16	<p>Description of Reinvestment or Enterprise Zone, including:</p> <ul style="list-style-type: none"> a) evidence that the area qualifies as a enterprise zone as defined by the Governor's Office b) legal description of reinvestment zone* c) order, resolution or ordinance establishing the reinvestment zone* d) guidelines and criteria for creating the zone* <p>* To be submitted with application or before date of final application approval by school board</p>
17	Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative <i>(applicant)</i>

Answer to Page 3, Section 4a Question

School District	App. No.	Applying Entity	Application Date	First Full Tax Year	Phase
Crockett ISD	1044	ETC Texas Pipeline, LTD	11/3/14	2016	Application
Ganado ISD	225	ETC Texas Pipeline, LTD	4/19/12	2013	Agreement
Glasscock County ISD	379	ETC Texas Pipeline, LTD	11/21/13	2015	Agreement
Glasscock County ISD	1032	ETC Texas Pipeline, LTD	10/13/14	2016	Application
Kenedy ISD	234	ETC Texas Pipeline, LTD	6/21/12	2013	Agreement
Kenedy ISD	1036	ETC Texas Pipeline, LTD	9/30/14	2016	Application

2) Proof of Payment of Application Fee

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

- 3) Documentation of Combined Group membership under Texas Tax Code 171.0001(7), history of tax default, delinquencies and/or material litigation (*if applicable*)

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

10505324730

■ Report year

2014

Reporting entity taxpayer name

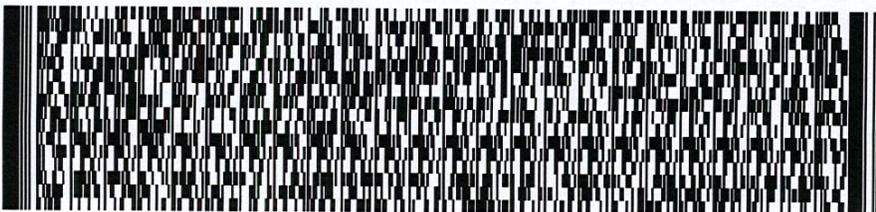
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER EQUITY, LP	13001088205	■ <input type="checkbox"/>
2. ENERGY TRANSFER PARTNERS, LLC	32009602965	■ <input type="checkbox"/>
3. ENERGY TRANSFER PARTNERS GP, LP	32035928947	■ <input type="checkbox"/>
4. ENERGY TRANSFER PARTNERS, LP	17314939061	■ <input type="checkbox"/>
5. ETE GP ACQUIRER LLC	272663248	■ <input type="checkbox"/>
6. ETE SERVICES COMPANY LLC	273230732	■ <input checked="" type="checkbox"/>
7. ETE SIGMA HOLDCO, LLC	461111404	■ <input checked="" type="checkbox"/>
8. REGENCY GP LLC	32018740400	■ <input type="checkbox"/>
9. REGENCY EMPLOYEES MGMT. HOLDINGS LLC	263818780	■ <input checked="" type="checkbox"/>
10. REGENCY EMPLOYEES MANAGEMENT LLC	32038474832	■ <input type="checkbox"/>
11. ETP HOLDCO CORPORATION	383880445	■ <input checked="" type="checkbox"/>
12. ENERGY TRANSFER EMPLOYEE MGMT COMPANY	32048668597	■ <input type="checkbox"/>
13. HERITAGE HOLDINGS INC	17313421426	■ <input checked="" type="checkbox"/>
14. ETE HOLDCO CORPORATION	461476872	■ <input checked="" type="checkbox"/>
15. SUNOCO PARTNERS LLC	12330968384	■ <input type="checkbox"/>
16. HERITAGE ETC GP, LLC	262124572	■ <input checked="" type="checkbox"/>
17. CITRUS ETP FINANCE, LLC	000000000	■ <input checked="" type="checkbox"/>
18. ETC INTRASTATE PROCUREMENT CO., LLC	32040816962	■ <input type="checkbox"/>
19. ETC LION PIPELINE LLC	000000000	■ <input checked="" type="checkbox"/>
20. ENERGY TRANSFER DUTCH HOLDINGS, LLC	000000000	■ <input checked="" type="checkbox"/>
21. LA GP, LLC	32008328398	■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

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10505324730

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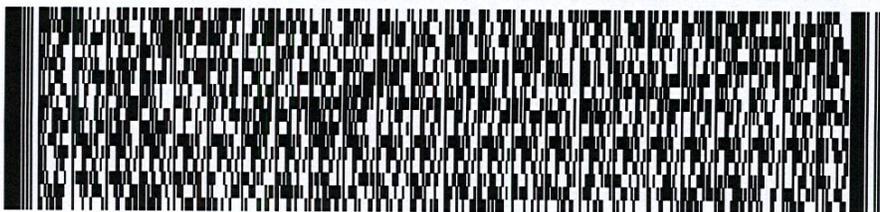
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. LA GRANGE ACQUISITION, LP	12700301844	■ <input type="checkbox"/>
2. FIVE DAWACO, LLC	17526696723	■ <input type="checkbox"/>
3. ETE COMMON HOLDINGS MEMBER, LLC	462638935	■ <input checked="" type="checkbox"/>
4. ETE COMMON HOLDINGS, LLC	462641009	■ <input checked="" type="checkbox"/>
5. TETC, LLC	30119878707	■ <input type="checkbox"/>
6. TEXAS ENERGY TRANSFER COMPANY, LTD	17527147759	■ <input type="checkbox"/>
7. LG PL, LLC	32008328323	■ <input type="checkbox"/>
8. LGM, LLC	32008328273	■ <input type="checkbox"/>
9. ENERGY TRANSFER FUEL, LP	12010879950	■ <input type="checkbox"/>
10. ENERGY TRANSFER FUEL GP, LLC	12010879372	■ <input type="checkbox"/>
11. ET COMPANY I, LTD	32036355710	■ <input type="checkbox"/>
12. CHALKLEY GATHERING COMPANY, LLC	32036317132	■ <input type="checkbox"/>
13. WHISKEY BAY GATHERING COMPANY, LLC	17527494011	■ <input type="checkbox"/>
14. WHISKEY BAY GAS COMPANY, LTD	32036293242	■ <input type="checkbox"/>
15. ETC TEXAS PIPELINE, LTD	10505324664	■ <input type="checkbox"/>
16. ETC KATY PIPELINE, LTD	12005806695	■ <input type="checkbox"/>
17. ETC NEW MEXICO PIPELINE, LP	208345958	■ <input checked="" type="checkbox"/>
18. TEXAS ENERGY TRANSFER POWER, LLC	32039219558	■ <input type="checkbox"/>
19. ENERGY TRANSFER RETAIL POWER, LLC	32037649350	■ <input type="checkbox"/>
20. ETC HYDROCARBONS, LLC	32043825002	■ <input type="checkbox"/>
21. ETC GATHERING, LLC	32042275977	■ <input type="checkbox"/>

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VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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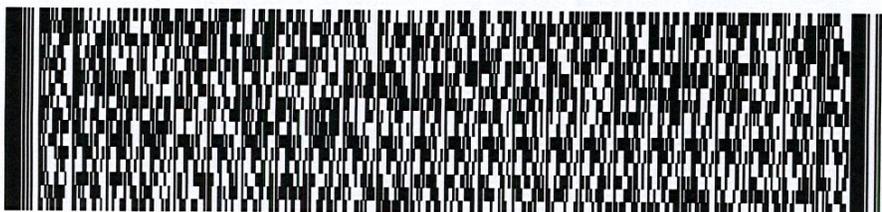
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC NGL TRANSPORT, LLC	32043050544	■ <input type="checkbox"/>
2. ETC NGL MARKETING, LLC	32045171223	■ <input type="checkbox"/>
3. RICH EAGLEFORD MAINLINE, LLC	32045737890	■ <input type="checkbox"/>
4. ETC NORTHEAST PIPELINE, LLC	262863396	■ <input checked="" type="checkbox"/>
5. ETC WATER SOLUTIONS, LLC	271023172	■ <input checked="" type="checkbox"/>
6. ETC ENDURE ENERGY LLC	32039110427	■ <input type="checkbox"/>
7. ETC PROLIANCE ENERGY, LLC	463009946	■ <input checked="" type="checkbox"/>
8. ETC OASIS GP, LLC	32008328356	■ <input type="checkbox"/>
9. OASIS PIPE LINE, LP	32035638421	■ <input type="checkbox"/>
10. OASIS PIPE LINE COMPANY	741697911	■ <input checked="" type="checkbox"/>
11. OASIS PIPE LINE FINANCE COMPANY	17602901427	■ <input type="checkbox"/>
12. OASIS PARTNER COMPANY	742805537	■ <input checked="" type="checkbox"/>
13. OASIS PIPE LINE MANAGEMENT COMPANY	17605227754	■ <input type="checkbox"/>
14. OASIS PIPE LINE COMPANY TEXAS, LP	17605226418	■ <input type="checkbox"/>
15. HPL HOLDINGS GP, LLC	202218475	■ <input checked="" type="checkbox"/>
16. HPL HOUSTON PIPE LINE COMPANY, LLC	17109357339	■ <input type="checkbox"/>
17. HPL GP, LLC	32003574913	■ <input type="checkbox"/>
18. HPL STORAGE GP, LLC	32016552815	■ <input type="checkbox"/>
19. HPL ASSET HOLDINGS, LP	17317253676	■ <input type="checkbox"/>
20. HPL LEASECO, LP	32035468332	■ <input type="checkbox"/>
21. HOUSTON PIPE LINE COMPANY, LP	15223344779	■ <input type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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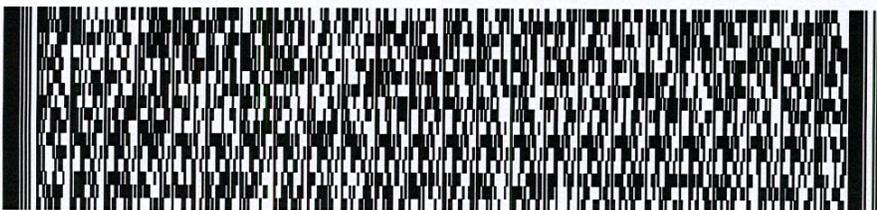
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER INTL. HOLDINGS, LLC ■	12624625161	■ <input type="checkbox"/>
2. ENERGY TRANSFER PERU, LLC ■	12624628009	■ <input type="checkbox"/>
3. ENERGY TRANSFER MEXICANA, LLC ■	12087711433	■ <input type="checkbox"/>
4. ETC COMPRESSION, LLC ■	32040668116	■ <input type="checkbox"/>
5. SEC ENERGY PRODUCTS & SERVICES, LP ■	13836859648	■ <input type="checkbox"/>
6. SEC-EP REALTY, LTD ■	13201661884	■ <input type="checkbox"/>
7. SEC GENERAL HOLDINGS, LLC ■	13836859630	■ <input type="checkbox"/>
8. ENERGY TRANSFER GROUP, LLC ■	17526185495	■ <input type="checkbox"/>
9. ETC ENERGY TRANSFER LLC ■	32042539679	■ <input type="checkbox"/>
10. ENERGY TRANSFER TECHNOLOGIES, LTD ■	32035797276	■ <input type="checkbox"/>
11. SEC ENERGY REALTY GP, LLC ■	32016638887	■ <input type="checkbox"/>
12. ENERGY TRANSFER INTERSTATE HOLDINGS ■	12084575013	■ <input type="checkbox"/>
13. ETC MIDCONTINENT EXPR. PIPELINE, LLC ■	12084815997	■ <input type="checkbox"/>
14. TRANSWESTERN PIPELINE COMPANY, LLC ■	17412947958	■ <input type="checkbox"/>
15. ETC FAYETTEVILLE EXPR. PIPELINE, LLC ■	12628633435	■ <input type="checkbox"/>
16. ETC FAYETTEVILLE OPERATING CO., LLC ■	12644128402	■ <input type="checkbox"/>
17. ETC TIGER PIPELINE, LLC ■	32038207166	■ <input type="checkbox"/>
18. ETC INTERSTATE PROCUREMENT CO., LLC ■	32040285424	■ <input type="checkbox"/>
19. CROSSCOUNTRY ENERGY LLC ■	200410913	■ <input checked="" type="checkbox"/>
20. CROSSCOUNTRY ALASKA, LLC ■	000000000	■ <input checked="" type="checkbox"/>
21. CROSSCOUNTRY CITRUS, LLC ■	200273331	■ <input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

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■ Report year

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10505324730

2014

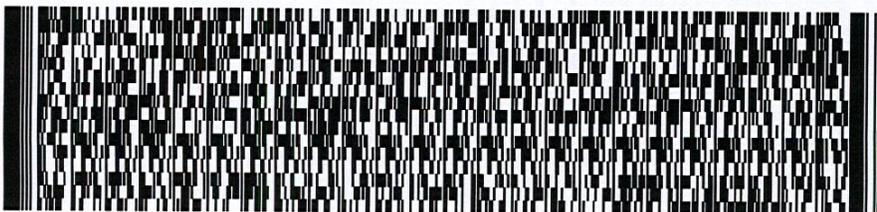
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ETC M A ACQUISITION LLC	300794569	■ <input checked="" type="checkbox"/>
2. LONE STAR NGL LLC	32043877136	■ <input type="checkbox"/>
3. LONE STAR NGL ASSET HOLDINGS LLC	32048292661	■ <input type="checkbox"/>
4. LONE STAR NGL ASSET HOLDINGS II LLC	32044534082	■ <input type="checkbox"/>
5. LONE STAR NGL ASSET GP LLC	32040707575	■ <input type="checkbox"/>
6. LONE STAR NGL DEVELOPMENT LP	12025792255	■ <input type="checkbox"/>
7. LONE STAR NGL PIPELINE LP	12004642067	■ <input type="checkbox"/>
8. LONE STAR NGL PRODUCT SERVICES LLC	32040502554	■ <input type="checkbox"/>
9. LONE STAR NGL HATTIESBURG LLC	200784022	■ <input checked="" type="checkbox"/>
10. LONE STAR NGL MONT BELVIEU GP LLC	32010287475	■ <input type="checkbox"/>
11. LONE STAR NGL MONT BELVIEU LP	15508151311	■ <input type="checkbox"/>
12. LONE STAR NGL HASTINGS LLC	32028042987	■ <input type="checkbox"/>
13. LONE STAR NGL REFINERY SERVICES LLC	32027489684	■ <input type="checkbox"/>
14. LONE STAR NGL SEA ROBIN LLC	12001184220	■ <input checked="" type="checkbox"/>
15. LONE STAR NGL FRACTIONATORS LLC	32044534058	■ <input type="checkbox"/>
16. LONE STAR NGL MARKETING LLC	19008502809	■ <input type="checkbox"/>
17. ETP NEWCO 1, LLC	452705110	■ <input checked="" type="checkbox"/>
18. ETP NEWCO 2, LLC	452705184	■ <input checked="" type="checkbox"/>
19. ETP NEWCO 3, LLC	452705253	■ <input checked="" type="checkbox"/>
20. ETP NEWCO 4, LLC	452705323	■ <input checked="" type="checkbox"/>
21. ETP NEWCO 5, LLC	452705382	■ <input checked="" type="checkbox"/>

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Texas Franchise Tax Extension Affiliate List

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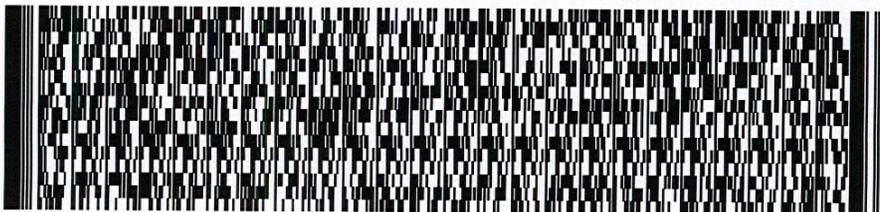
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. ENERGY TRANSFER CRUDE OIL CO., LLC	460990429	■ <input checked="" type="checkbox"/>
2. ENERGY TRANSFER LNG EXPORT, LLC	461486697	■ <input checked="" type="checkbox"/>
3. EASTERN GULF CRUDE ACCESS, LLC	32050835142	■ <input type="checkbox"/>
4. ATLANTIC PETROLEUM (OUT) LLC	233102659	■ <input checked="" type="checkbox"/>
5. ATLANTIC PETROLEUM CORPORATION	232360187	■ <input checked="" type="checkbox"/>
6. ATLANTIC PETROLEUM DELAWARE CORP.	260006720	■ <input checked="" type="checkbox"/>
7. ATLANTIC PIPELINE (OUT) L.P.	32035944472	■ <input type="checkbox"/>
8. ATLANTIC REFINING & MARKETING CORP.	232360183	■ <input checked="" type="checkbox"/>
9. SUNOCO, LLC	32052897033	■ <input type="checkbox"/>
10. EXCEL PIPELINE LLC	364664158	■ <input checked="" type="checkbox"/>
11. JALISCO CORPORATION	521996257	■ <input checked="" type="checkbox"/>
12. LESLEY CORPORATION	232269260	■ <input checked="" type="checkbox"/>
13. LIBRE INSURANCE COMPANY, LTD.	980390343	■ <input checked="" type="checkbox"/>
14. MASCOT, INC. (MA)	510414753	■ <input checked="" type="checkbox"/>
15. MID-CONTINENT PIPE LINE (OUT) LLC	12331026612	■ <input type="checkbox"/>
16. PUERTO RICO SUN OIL COMPANY LLC	986051882	■ <input checked="" type="checkbox"/>
17. SUN ALTERNATE ENERGY CORPORATION	232376903	■ <input checked="" type="checkbox"/>
18. SUN ATLANTIC REF. & MARKETING BV INC.	232817087	■ <input checked="" type="checkbox"/>
19. SUN ATLANTIC REFINING & MARKETING CO.	232523828	■ <input checked="" type="checkbox"/>
20. SUN CANADA, INC.	232321801	■ <input checked="" type="checkbox"/>
21. SUN COMPANY, INC.	231891622	■ <input checked="" type="checkbox"/>

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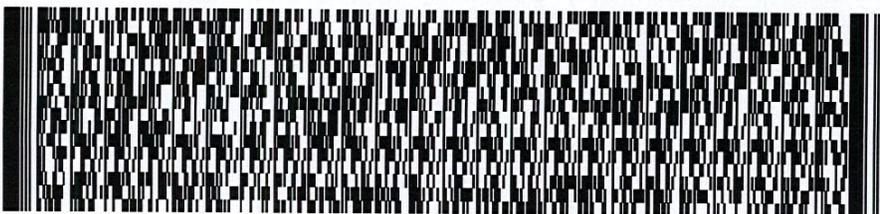
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUN COMPANY, INC.	510381984	■ <input checked="" type="checkbox"/>
2. SUN MEXICO ONE, INC.	232764968	■ <input checked="" type="checkbox"/>
3. SUN MEXICO TWO, INC.	232764967	■ <input checked="" type="checkbox"/>
4. SUN OIL COMPANY	12318682379	■ <input type="checkbox"/>
5. SUN OIL EXPORT COMPANY	231868238	■ <input checked="" type="checkbox"/>
6. SUN OIL INTERNATIONAL, INC.	231614311	■ <input checked="" type="checkbox"/>
7. SUN PETROCHEMICALS, INC.	12322759577	■ <input type="checkbox"/>
8. SUN PIPE LINE COMPANY	12331026539	■ <input type="checkbox"/>
9. SUN PIPE LINE COMPANY OF DELAWARE LLC	12053835893	■ <input checked="" type="checkbox"/>
10. SUN PIPE LINE DELAWARE (OUT) LLC	32026944572	■ <input type="checkbox"/>
11. SUN REFINING AND MARKETING COMPANY	232673653	■ <input checked="" type="checkbox"/>
12. SUN SERVICES CORPORATION	231983954	■ <input checked="" type="checkbox"/>
13. SUN TRANSPORT, LLC	330997959	■ <input checked="" type="checkbox"/>
14. SUN-DEL PIPELINE LLC	421707487	■ <input checked="" type="checkbox"/>
15. SUN-DEL SERVICES, INC.	232075538	■ <input checked="" type="checkbox"/>
16. SUNMARKS, LLC	232608837	■ <input checked="" type="checkbox"/>
17. SUNOCO LOGISTICS PARTNERS GP LLC	233102658	■ <input checked="" type="checkbox"/>
18. SUNOCO LOGISTICS PARTNERS L.P.	233096839	■ <input checked="" type="checkbox"/>
19. SUNOCO LOGISTICS PARTNERS OPER GP LLC	12331026604	■ <input type="checkbox"/>
20. SUNOCO LOGISTICS PARTNERS OPER. LP	233102657	■ <input checked="" type="checkbox"/>
21. SUNOCO OVERSEAS, INC.	231614275	■ <input checked="" type="checkbox"/>

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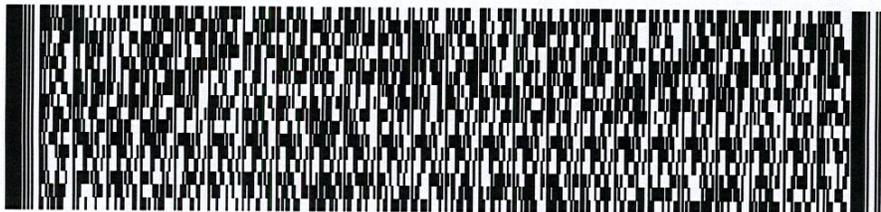
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
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LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (If none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. SUNOCO PARTNERS BUTANE BLENDING LLC ■	32040440029	■ <input type="checkbox"/>
2. SUNOCO PRNRS LEASE ACQ. & MARKETING ■	12331026547	■ <input type="checkbox"/>
3. SUNOCO PRNRS MARKETING & TERMINALS ■	12331026554	■ <input type="checkbox"/>
4. SUNOCO PRNRS REAL ESTATE ACQ. LLC ■	454863906	■ <input checked="" type="checkbox"/>
5. SUNOCO PIPELINE ACQUISITION LLC ■	205036443	■ <input checked="" type="checkbox"/>
6. SUNOCO PIPELINE L.P. ■	12331026562	■ <input type="checkbox"/>
7. SUNOCO POWER GENERATION LLC ■	593776575	■ <input checked="" type="checkbox"/>
8. SUNOCO POWER MARKETING, LLC ■	12328740514	■ <input checked="" type="checkbox"/>
9. SUNOCO RECEIVABLES CORPORATION, INC. ■	233078207	■ <input checked="" type="checkbox"/>
10. SUNOCO, INC. ■	231743282	■ <input checked="" type="checkbox"/>
11. SUNOCO, INC. (R&M) ■	12317432834	■ <input checked="" type="checkbox"/>
12. SUPERFUND MANAGEMENT OPERATIONS LLC ■	464218026	■ <input checked="" type="checkbox"/>
13. THE NEW CLAYMONT INVESTMENT COMPANY ■	364721891	■ <input checked="" type="checkbox"/>
14. SOUTHERN UNION COMPANY ■	17505715924	■ <input type="checkbox"/>
15. SUGAIR AVIATION COMPANY ■	30118251286	■ <input checked="" type="checkbox"/>
16. P.E.C.-S.O.C. MASSACHUSETTS ACQ. ■	10504975375	■ <input checked="" type="checkbox"/>
17. SOUTHERN UNION GAS COMPANY ■	30002759097	■ <input type="checkbox"/>
18. SOUTHERN UNION PANHANDLE, LLC ■	17427719418	■ <input checked="" type="checkbox"/>
19. SU PIPELINE MANAGEMENT, LP ■	32038446053	■ <input checked="" type="checkbox"/>
20. ENHANCED SERVICE SYSTEMS, INC. ■	15104010036	■ <input checked="" type="checkbox"/>
21. ENERGY TRANSFER DATA CENTER, LLC ■	32045827378	■ <input type="checkbox"/>

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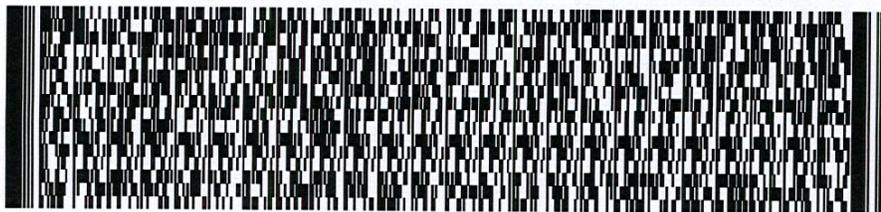
■ Reporting entity taxpayer number: 10505324730
 ■ Report year: 2014
 Reporting entity taxpayer name: ETC MARKETING, LTD.

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1. PEI POWER CORPORATION	12329335785	■ <input checked="" type="checkbox"/>
2. CCE ACQUISITION LLC	32038446061	■ <input checked="" type="checkbox"/>
3. PANHANDLE EASTERN PIPE LINE CO., LP	14403824700	■ <input type="checkbox"/>
4. PAN GAS STORAGE, LLC	14311734488	■ <input type="checkbox"/>
5. PANHANDLE ENERGY LNG SERVICES, LLC	12048999408	■ <input type="checkbox"/>
6. PANHANDLE STORAGE, LLC	17603185608	■ <input checked="" type="checkbox"/>
7. PANHANDLE HOLDINGS, LLC	32004413939	■ <input type="checkbox"/>
8. TRUNKLINE GAS COMPANY, LLC	17411038841	■ <input type="checkbox"/>
9. TRUNKLINE DEEPWATER PIPELINE, LLC	16305715936	■ <input checked="" type="checkbox"/>
10. TRUNKLINE OFFSHORE PIPELINE, LLC	16310345893	■ <input checked="" type="checkbox"/>
11. SEA ROBIN PIPELINE COMPANY, LLC	17206544011	■ <input checked="" type="checkbox"/>
12. TRUNKLINE LNG COMPANY, LLC	17417689613	■ <input type="checkbox"/>
13. TRUNKLINE FIELD SERVICES, LLC	17605961907	■ <input checked="" type="checkbox"/>
14. CCE HOLDINGS, LLC	12012750506	■ <input checked="" type="checkbox"/>
15. NEW ENGLAND GAS APPLIANCE COMPANY	10460444598	■ <input checked="" type="checkbox"/>
16. RGP WESTEX G&P I LTD	17524680836	■ <input type="checkbox"/>
17. LEAPARTNERS, LP	17523243248	■ <input type="checkbox"/>
18. WEST TEXAS GATHERING COMPANY	17509760942	■ <input type="checkbox"/>
19. RGP WESTEX GATHERING INC.	17524001447	■ <input type="checkbox"/>
20. MI VIDA GENPAR, LLC	17528264686	■ <input type="checkbox"/>
21. RGP WESTEX G&P II LTD	32036219262	■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE FM



1062

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

■ Reporting entity taxpayer number

■ Report year

Reporting entity taxpayer name

10505324730

2014

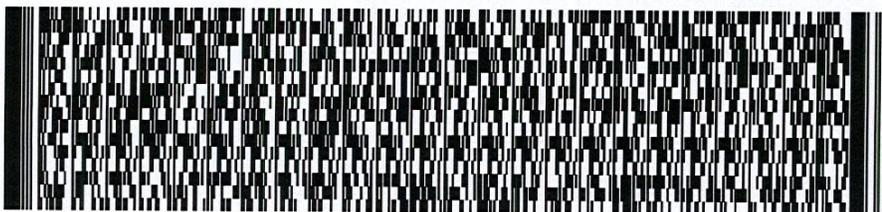
ETC MARKETING, LTD.

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. RGU WEST LLC	12000684733	■ <input type="checkbox"/>
2. SU GAS SERVICES OPERATING CO., INC.	17429588449	■ <input type="checkbox"/>
3. RGP MARKETING LLC	32033247514	■ <input type="checkbox"/>
4. RGP HOLDCO II LLC	13202056050	■ <input checked="" type="checkbox"/>
5. RGP HOLDCO I LLC	17515185316	■ <input checked="" type="checkbox"/>
6. TRUNKLINE LNG EXPORT, LLC	32050904450	■ <input type="checkbox"/>
7. LAKE CHARLES LNG EXPORTS, LLC	462057292	■ <input checked="" type="checkbox"/>
8. SU HOLDING COMPANY, INC	17429395225	■ <input checked="" type="checkbox"/>
9. PG ENERGY, INC	240717235	■ <input checked="" type="checkbox"/>
10. PEPL HOLDINGS, LLC	453343570	■ <input checked="" type="checkbox"/>
11. SUGS HOLDINGS, LLC	000000000	■ <input checked="" type="checkbox"/>
12. SUCO LLC	000000000	■ <input checked="" type="checkbox"/>
13. SUCO LP	000000000	■ <input checked="" type="checkbox"/>
14. CHEMICAL MANUFACTURING OPERATIONS	464140939	■ <input checked="" type="checkbox"/>
15. EVERGREEN ASSURANCE, LLC	464117496	■ <input checked="" type="checkbox"/>
16. EVERGREEN CAPITAL HOLDINGS, LLC	320422059	■ <input checked="" type="checkbox"/>
17. EVERGREEN RESOURCES GROUP, LLC	464258429	■ <input checked="" type="checkbox"/>
18. EVERGREEN RESOURCES MGMT OPER. LLC	464248748	■ <input checked="" type="checkbox"/>
19. EXPLORATION & PRODUCTION OPER. LLC	464143752	■ <input checked="" type="checkbox"/>
20. LEGACY REFINING OPERATIONS LLC	464154132	■ <input checked="" type="checkbox"/>
21. MACS RETAIL LLC	541766927	■ <input checked="" type="checkbox"/>

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Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062

Texas Franchise Tax Extension Affiliate List

■ Tcode 13298

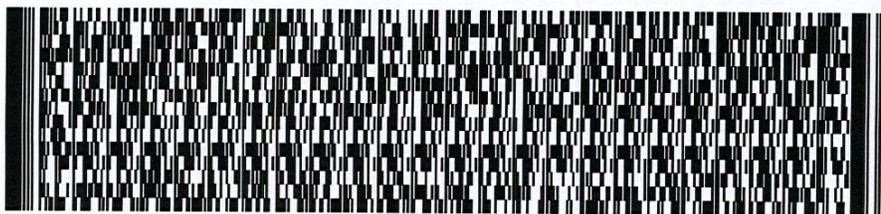
■ Reporting entity taxpayer number 10505324730	■ Report year 2014	Reporting entity taxpayer name ETC MARKETING, LTD.
---	-----------------------	---

LEGAL NAME OF AFFILIATE	AFFILIATE'S TEXAS TAXPAYER NUMBER (if none, enter FEI number)	CHECK BOX IF AFFILIATE DOES NOT HAVE NEXUS IN TEXAS
1. MARCUS HOOK REFINERY OPERATIONS	464166587	■ <input checked="" type="checkbox"/>
2. MINING OPERATIONS	464173410	■ <input checked="" type="checkbox"/>
3. PHILADELPHIA REFINERY OPERATIONS LLC	464184955	■ <input checked="" type="checkbox"/>
4. PIPELINE OPERATIONS LLC	464194944	■ <input checked="" type="checkbox"/>
5. REAL PROPERTY OPERATIONS LLC	464203578	■ <input checked="" type="checkbox"/>
6. RETAIL/SERVICE STATION OPERATIONS LLC	464207229	■ <input checked="" type="checkbox"/>
7. TERMINAL OPERATIONS LLC	464229079	■ <input checked="" type="checkbox"/>
8. TPL MANAGEMENT OPERATIONS LLC	464240127	■ <input checked="" type="checkbox"/>
9. TRUNKLINE LNG HOLDINGS LLC	17606992869	■ <input type="checkbox"/>
10. HSC ACQUIRER LLC	32052720839	■ <input type="checkbox"/>
11. WESTEX ENERGY LLC	32050370629	■ <input type="checkbox"/>
12. SOUTHSIDE OIL, LLC	541904070	■ <input checked="" type="checkbox"/>
13. MID ATLANTIC CONVENIENCE STORES, LLC	272681601	■ <input checked="" type="checkbox"/>
14.		■ <input type="checkbox"/>
15.		■ <input type="checkbox"/>
16.		■ <input type="checkbox"/>
17.		■ <input type="checkbox"/>
18.		■ <input type="checkbox"/>
19.		■ <input type="checkbox"/>
20.		■ <input type="checkbox"/>
21.		■ <input type="checkbox"/>

Note: To file an extension request for a reporting entity and its affiliates, Form 05-164 (Texas Franchise Tax Extension Request) must be submitted with this affiliate list. The filing of this list by itself does not constitute a properly filed Extension Request.

Do not file this form when requesting a second extension.

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	FM	<input type="checkbox"/>
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1062



Franchise Tax Account Status

As of: 06/11/2015 05:43:40 PM

This Page is Not Sufficient for Filings with the Secretary of State

ETC TEXAS PIPELINE, LTD.	
Texas Taxpayer Number	10505324664
Mailing Address	800 E SONTERRA BLVD STE 400 SAN ANTONIO, TX 78258-3941
Right to Transact Business in Texas	ACTIVE
State of Formation	TX
Effective SOS Registration Date	09/24/2002
Texas SOS File Number	0800126082
Registered Agent Name	CORPORATION SERVICE COMPANY D/B/A CSC-LAWYERS INCO
Registered Office Street Address	211 E. 7TH STREET SUITE 620 AUSTIN, TX 78701

4) Detailed description of the project

TAB 4

Detailed Description Of The Project

The Orla Cryogenic Plant project is a new gas processing facility designed to manufacture industrial gases and natural gas liquids by processing 200 MMscf/d of natural gas from various proposed gathering systems in the Delaware Basin area. The process train will utilize a standard TH Russell Cryogenic Turbo-Expander Plant with auxiliary refrigeration using the Gas Subcooled Process (GSP) to extract ethane and heavier hydrocarbons from the rich natural gas feed stream. Applicant has significant acreages and volumes under contract, should this project proceed.

The Orla Cryogenic Plant project will consist of the following main processing units and utility systems:

- Standard 200MMscf/d Russell Plant and treating
- Inlet Compression
- Liquid Handling and Stabilization
- Electrical Infrastructure
- Internal Inlet Pipeline Metering and Controls
- Internal NGL Pipeline and Metering
- Amine Treater

The Orla Cryogenic Plant would be located on the same land as the Red Bluff Cryogenic Plant that is the subject of Chapter 313 Agreement No. 190, Pecos-Barstow-Toyah ISD — Southern Union Gas Services, LTD. However, the two plants have different ownership and would perform separate processes with no shared infrastructure, and with separate gathering and takeaway pipelines.

Numerous similar or identical cryogenic plants have received appraised value limitations under active Chapter 313 agreements, including the following projects:

- No. 199, Edna ISD — DCP Midstream, LP
- No. 224, Edna ISD — Flag City Processing Partners, LLC

- No. 225, Ganado ISD — ETC Texas Pipeline, LTD
- No. 200, Glasscock County ISD — Crosstex Permian, LLC
- No. 223, Glasscock County ISD — DCP Midstream, LP
- No. 379, Glasscock County ISD — ETC Texas Pipeline, LTD
- No. 222, Goliad ISD — DCP Midstream, LP
- No. 234, Kenedy ISD — ETC Texas Pipeline, LTD
- No. 279, Nederland ISD — Sunoco Partners NGL Facilities LLC
- No. 190, Pecos-Barstow-Toyah ISD — Southern Union Gas Services, LTD
- No. 338, Pecos-Barstow-Toyah ISD — Nuevo Midstream, LLC
- No. 1030, Pecos-Barstow-Toyah ISD — Regency Field Services, LLC
- No. 231, Pettus ISD — Edwards Lime Gathering, LLC
- No. 340, Rankin ISD — Atlas Pipeline Midcontinent Westtex, LLC
- No. 276, Reagan County ISD — DCP Midstream, LP
- No. 275, Stanton ISD — DCP Midstream, LP
- No. 187, Yoakum ISD — Enterprise Hydrocarbons, LP
- No. 210, Yoakum ISD — Enterprise Hydrocarbons, LP
- No. 227, Yoakum ISD — Enterprise Hydrocarbons, LP

5) Documentation to assist in determining if limitation is a determining factor

Confidential

- 6) Description of how project is located in more than one district, including list of percentage in each district and, if determined to be a single unified project, documentation from the Office of the Governor *(if applicable)*

This section is not applicable to the application.

7) Description of Qualified Investment

TAB 7

Description Of Qualified Investment

The Orla Cryogenic Plant project is a new gas processing facility designed to manufacture industrial gases and natural gas liquids by processing 200 MMscf/d of natural gas from various proposed gathering systems in the Delaware Basin area. The process train will utilize a standard TH Russell Cryogenic Turbo-Expander Plant with auxiliary refrigeration using the Gas Subcooled Process (GSP) to extract ethane and heavier hydrocarbons from the rich natural gas feed stream. Applicant has significant acreages and volumes under contract, should this project proceed.

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- No. 340, Rankin ISD — Atlas Pipeline Midcontinent Westtexas, LLC
- No. 276, Reagan County ISD — DCP Midstream, LP
- No. 275, Stanton ISD — DCP Midstream, LP
- No. 187, Yoakum ISD — Enterprise Hydrocarbons, LP
- No. 210, Yoakum ISD — Enterprise Hydrocarbons, LP
- No. 227, Yoakum ISD — Enterprise Hydrocarbons, LP

8) Description of Qualified Property

Tab 8

Description Of Qualified Property

See legend to schematic drawing under Tab 11.

9) Description of Land

Land.



[Home](#) [Return to Search](#) [Print](#)

Property Year 2015 [Tax Summary](#)

Information Updated 6/11/2015

Property ID: R000028542 Geo ID: 01620-01461-00000-000000

**** Property Alert ** This property's 2015 value(s) are preliminary and un-certified.**

Property Details

Ownership

SOUTHERN UNION GAS SERVICES
 301 COMMERCE STE 700
 FORT WORTH, TX 76102
 Ownership Interest: 1.0000000

Available Actions

[File Notice of Protest for this Property](#)
 * Protest is date sensitive. Please refer to the protest deadline on the Notice of Appraised Value.

Qualified Exemptions

Not Applicable

Legal Information

Legal: Acres: 320.000, Blk: 57-2, Tract: 35, AB-635 BLK 57-2 SEC 35T&P
 Situs: Not Applicable

Property Valuation History

Values by Year		2015	2014	2013	n/a	n/a	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$14,400	\$14,400	\$14,400	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$0	\$0	\$0	\$0	\$0	\$0
Total Market	=	\$14,400	\$14,400	\$14,400	\$0	\$0	\$0
Agricultural Loss	-	\$13,440	\$13,440	\$13,440	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$960	\$960	\$960	\$0	\$0	\$0

Improvement / Buildings Improvement Value: \$0

Group Sequence	Code	Building Description	Year Built	Square Footage	Perimeter Footage
----------------	------	----------------------	------------	----------------	-------------------

Land Details Market Value: \$0 Production Market Value: \$14,400 Production Value: \$960

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
RG4	320.000	13,939,200	0	0		14,400	960

Deed History

Sold By	Volume	Page	Deed Date Instrument
TEXAS PACIFIC LAND TRUST	943	507	6/8/2012

Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	960	\$0.42	0.0042	\$4.03
30	P-B-T I.S.D.	960	\$1.086	0.01086	\$10.43
65	REEVES CO HOSP DIST	960	\$0.2288224	0.002288224	\$2.20
Total Estimation			\$1.7348224	0.017348224	\$16.66

The above property tax estimation is not a tax bill. Do not pay.
[Click here to view actual Property Tax Bill.](#)

Southwest Data Solutions provides this information "as is" without warranty of any kind.
 Southwest Data Solutions is not responsible for any errors or omissions.

10) Description of all property not eligible to become qualified property (*if applicable*)



RB1.

[Home](#) [Return to Search](#) [Print](#)

Property Year 2015 [Tax Summary](#)
Property ID: N000105898 Geo ID: 0709267-0-9900005

Information Updated 6/11/2015

**** Property Alert **** This property's 2015 value(s) are preliminary and un-certified.

Property Details

Ownership

REGENCY ENERGY PARTNERS (PLT)
PROPERTY TAX DPT
2001 BRYAN ST STE 3700
DALLAS, TX 75201-3093

Ownership Interest: 1.0000000

Available Actions

File Notice of Protest for this Property
* Protest is date sensitive. Please refer to the protest deadline on the Notice of Appraised Value.

Qualified Exemptions

Not Applicable

Legal Information

Legal: RED BLUFF GAS PLANT

Situs: Not Applicable

Property Valuation History

Values by Year		2015	2014	2013	n/a	n/a	n/a
Improvements	+	\$0	\$0	\$0	\$0	\$0	\$0
Land	+	\$0	\$0	\$0	\$0	\$0	\$0
Production Market	+	\$0	\$0	\$0	\$0	\$0	\$0
Personal	+	\$0	\$0	\$0	\$0	\$0	\$0
Mineral	+	\$181,355,000	\$180,752,880	\$18,390,440	\$0	\$0	\$0
Total Market	=	\$181,355,000	\$180,752,880	\$18,390,440	\$0	\$0	\$0
Agricultural Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Homestead Cap Loss	-	\$0	\$0	\$0	\$0	\$0	\$0
Total Assessed	=	\$181,355,000	\$180,752,880	\$18,390,440	\$0	\$0	\$0

Improvement / Buildings Improvement Value: \$0

Group Sequence	Code	Building Description	Year Built	Square Footage	Perimeter Footage
----------------	------	----------------------	------------	----------------	-------------------

Land Details Market Value: \$0 Production Market Value: \$0 Production Value: \$0

Land Code	Acres	Sq. Ft.	Front Ft.	Rear Ft.	Depth	Mkt. Value	Prd. Value
-----------	-------	---------	-----------	----------	-------	------------	------------

Deed History

Sold By	Volume	Page	Deed Date	Instrument
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Property Tax Estimation by Entity / Jurisdiction

Code	Description	Taxable Value	Tax Rate per \$100	Tax Factor applied to Taxable Value	Estimated Tax
01	REEVES COUNTY	90,677,500	\$0.42	0.0042	\$380,845.50
30	P-B-T I.S.D	181,355,000	\$1.086	0.01086	\$1,969,515.30
65	REEVES CO HOSP DIST	90,677,500	\$0.2288224	0.002288224	\$207,490.43
Total Estimation			\$1.7348224	0.017348224	\$2,557,851.23

The above property tax estimation is not a tax bill. Do not pay.
 Click here to view actual Property Tax Bill.

Southwest Data Solutions provides this information "as is" without warranty of any kind.
 Southwest Data Solutions is not responsible for any errors or omissions.

REEVES COUNTY APPRAISAL DISTRICT 2014 TAX STATEMENT

2043

Print Date 10/14/2014
Office Use Only 697

9N1056980216977782

9N105698



Send Payment To:

REEVES COUNTY APPRAISAL DISTRICT
P.O. BOX 1229
PECOS, TX 79772
PHONE: 432-445-5122
EMAIL: REEVESCAD@GMAIL.COM

Check here if address has changed

Owner Information
REGENCY ENERGY PARTNERS (PLT) C/O: PROPERTY TAX DPT 2001 BRYAN ST STE 3700 DALLAS, TX 75201-3093 AGT: 473 PROP ID: N105698 GEOID: 0709267-0-9900005

If payment received in October 2014
Amount Due \$2,169,777.82

RETURN SERVICE REQUESTED

Mall to **REGENCY ENERGY PARTNERS (PLT)**
C/O: PROPERTY TAX DPT
2001 BRYAN ST STE 3700
DALLAS, TX 75201-3093

If Paid in Month	*Addn Fees	Tax Due
October 2014	0.00	2,169,777.82
November 2014	0.00	2,169,777.82
December 2014	0.00	2,169,777.82
January 2015	0.00	2,169,777.82
February 2015	151,884.45	2,321,662.27
March 2015	195,280.01	2,365,057.83

Penalty & Interest if paid after January 31st					
FEB	MAR	APR	MAY	JUN	* JUL
07%	09%	11%	13%	15%	18%

** If not paid prior to July 1st, additional attorney fees may apply*

Return top portion with payment

Property Information		Legal Information		Market Values		Summary		
PROP ID: N000105698 GEOID: 0709267-0-9900005		LEGAL: RED BLUFF GAS PLANT		Mineral	180,752,880	Appraised	180,752,880	
						Assessed	180,752,880	
							880	
Year	Taxing Entities	Exemptions	Taxable Value	Tax Rate	Base Tax	Tax Due	*Addn Fees	Total Due
2014	30 P-B-T I.S.D	0	180,752,880	1.086000	1,962,976.28	1,962,976.28	0.00	1,962,976.28
2014	65 REEVES CO HOSP DIST	90,376,440	90,376,440	.2288224	206,801.54	206,801.54	0.00	206,801.54
								\$2,169,777.

Historical Data per Texas Senate Bill 18

School Tax Rate Information per Texas House Bill 1

Entity	Appr 5 Yr %	Taxbl 5 Yr %	Rate 5 Yr %	Tax 5 Yr %	Tax 1 Yr %	Entity	Year	Tax Rate	M&O Rate	I&S Rate							
30	n/a	n/a	n/a	n/a	837.9	30	2014	1.086000	1.040000	.046000							
65	n/a	n/a	n/a	n/a	541.6	30	2013	1.138000	1.040000	.088000							
2009 Appraised Value N/A			2010 Appraised Value N/A			2011 Appraised Value N/A			2012 Appraised Value N/A			2013 Appraised Value 18,390,440					
Entity	Taxable	Rate	Tax	%	Taxable	Rate	Tax	%	Taxable	Rate	Tax	%	Taxable	Rate	Tax	%	
30	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
65	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
														18390440	1.1380	209283.	n/a
														9198220	0.3805	21	n/a
																32231.54	

S.B. 18 - (11) For real property, state for the current tax year and each of the preceding five tax years: (A) The appraised value and taxable value of the property; (B) The total tax rate for the unit; (C) The amount of taxes imposed on the property by the unit; and (D) The difference, expressed as a percent increase or decrease, as applicable, in the amount of taxes imposed on the property by the unit compared to the amount imposed for the preceding tax year; (12) For real property, state the differences, expressed as a percent increase or decrease, as applicable, in the following for the current tax year as compared to the fifth tax year before that tax year: (A) The appraised value and taxable value of the property; (B) The total tax rate for the unit; and (C) The amount of taxes imposed on the property by the unit; and (13) include any other information required by the comptroller.

**Additional Fees include any applicable Ag, Timber, or Personal Property late rendition fees, penalties and interest, attorney and/or late fees*

IF YOU ARE 65 YEARS OF AGE OR OLDER OR ARE DISABLED, AND YOU OCCUPY THE PROPERTY DESCRIBED IN THIS DOCUMENT AS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE APPRAISAL DISTRICT REGARDING ANY ENTITLEMENT YOU MAY HAVE TO A POSTPONEMENT IN THE PAYMENT OF THESE TAXES.

Amount Due \$2,169,777.82

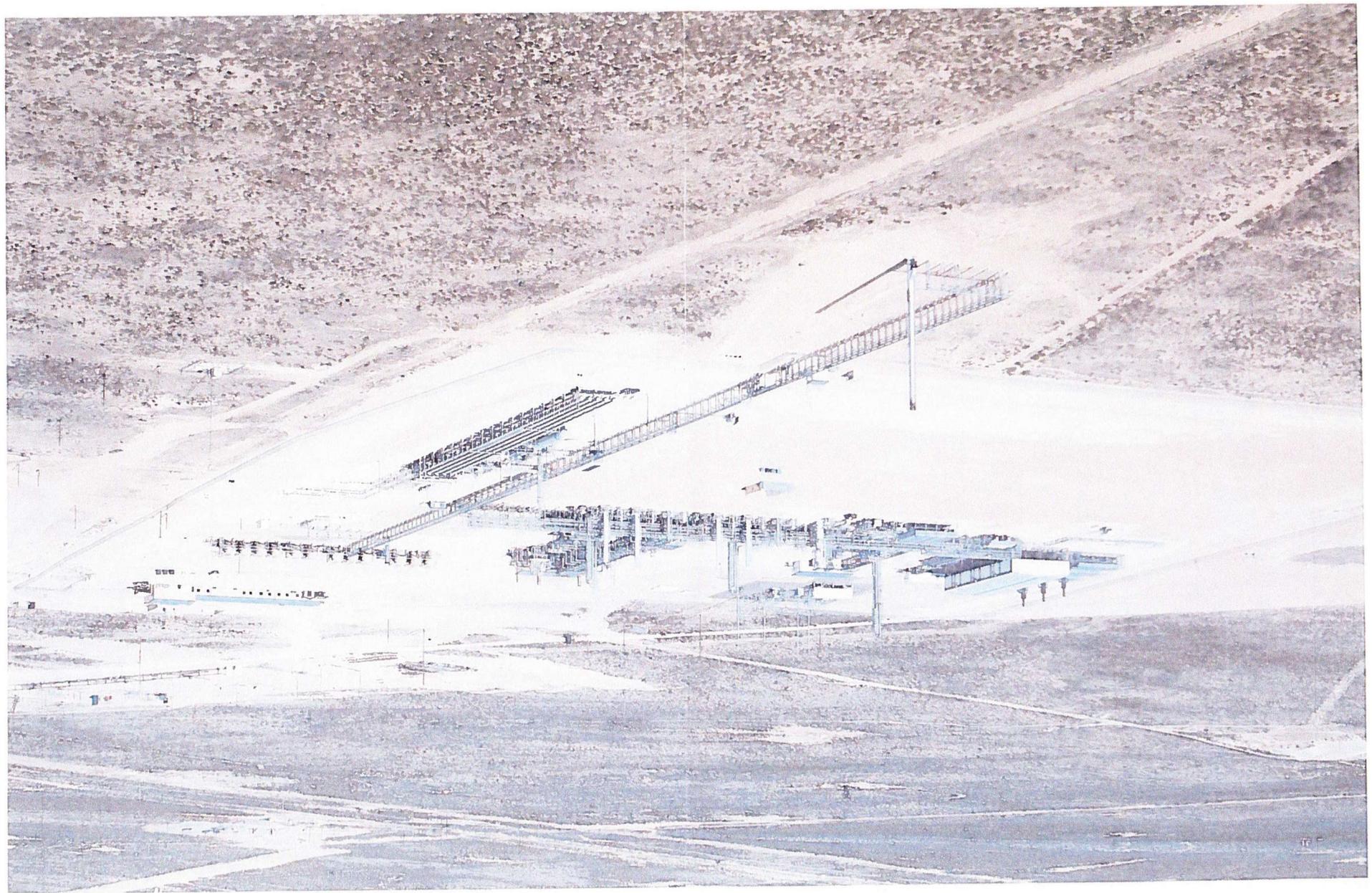
IF THE PROPERTY DESCRIBED IN THIS DOCUMENT IS YOUR RESIDENCE HOMESTEAD, YOU SHOULD CONTACT THE TAX OFFICE REGARDING A RIGHT YOU MAY HAVE TO ENTER INTO AN INSTALLMENT AGREEMENT DIRECTLY WITH THE TAX OFFICE FOR THE PAYMENT OF THESE TAXES.

Taxes are payable on Oct 1st and become delinquent on Feb 1st

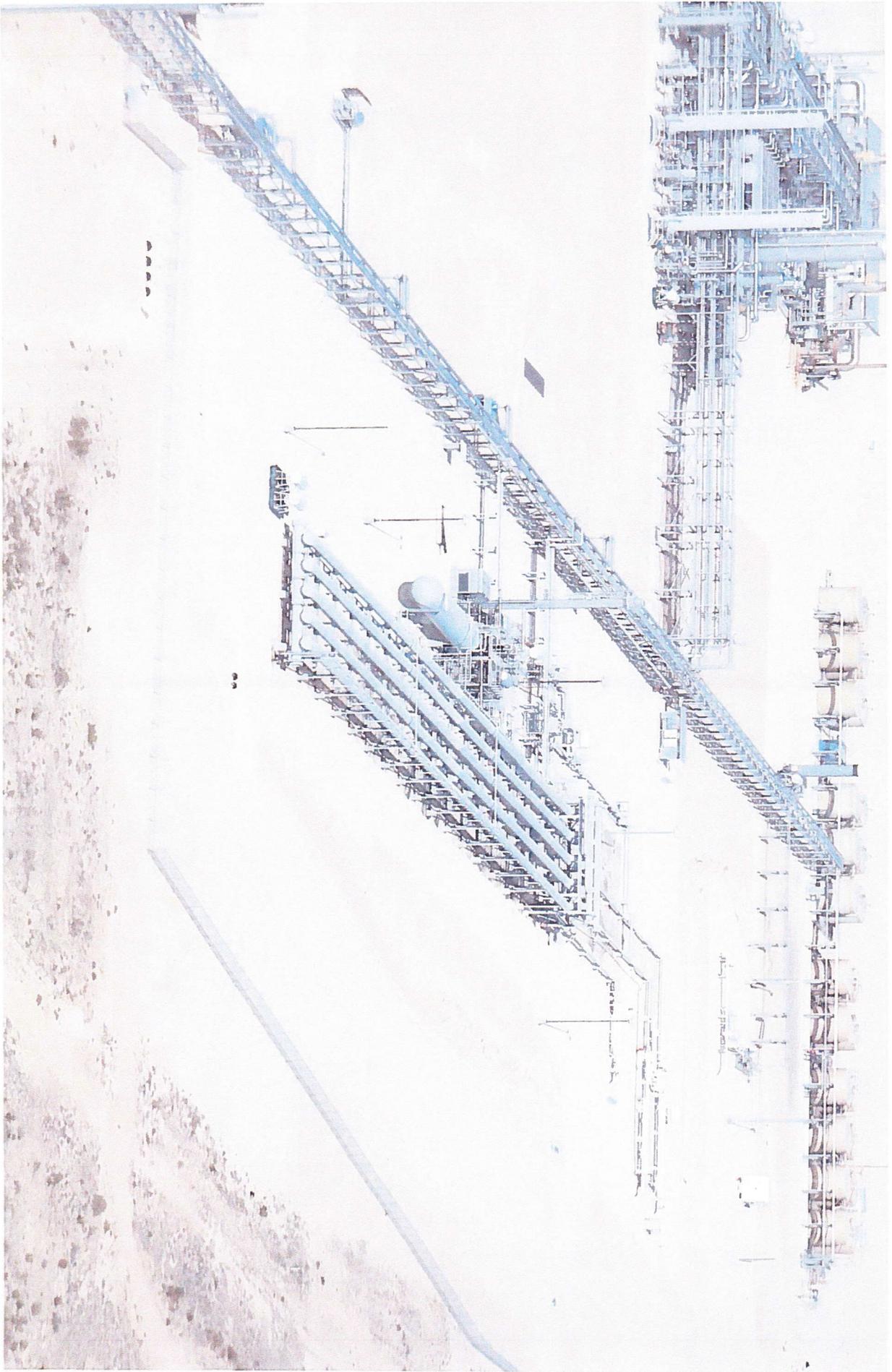
- If your mortgage company pays your taxes, then mail this statement to them.
- For over 65 or disabled homestead only, 1/4 payment option is available. You must provide written notice of intent to pay by installment before the initial delinquency date, and pay 1/4 of the base tax amount before Feb 1st and three equal installments before April 1, June 1, and August 1 to avoid penalty and interest.

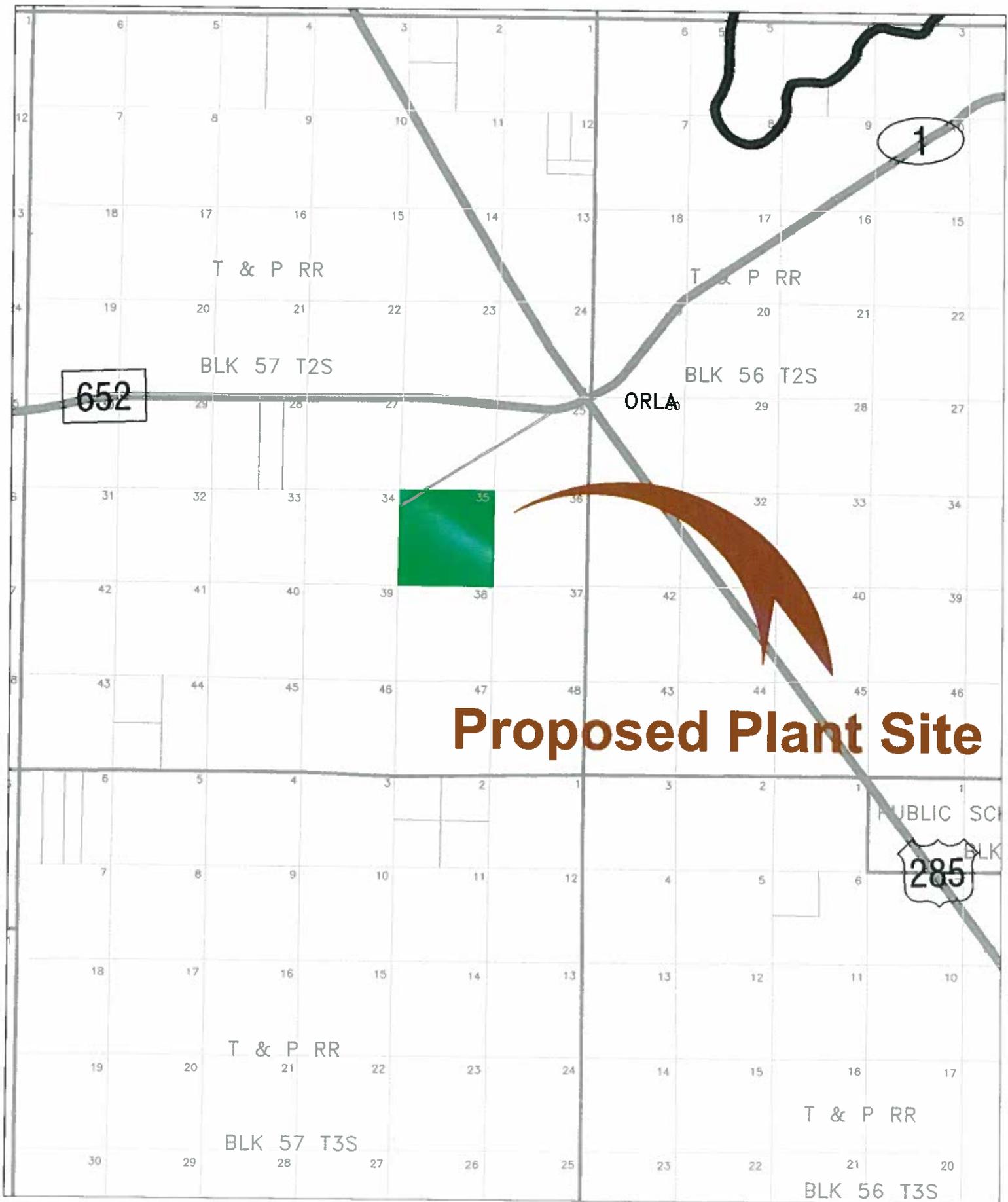
For Credit Card Payment
Call 1-866-549-1010 or visit
www.certifiedpayments.net
(Use Bureau Code 8165914)

- 11) Maps that clearly show:
 - a) Project vicinity;
 - b) Qualified investment including location of tangible personal property to be placed in service during the qualifying time period and buildings to be constructed during the qualifying time period;
 - c) Qualified property including location of new buildings or new improvements;
 - d) Existing property;
 - e) Land location within vicinity map;
 - f) Reinvestment or Enterprise Zone within vicinity map, showing the actual or proposed boundaries and size









LOVING

WINKLER

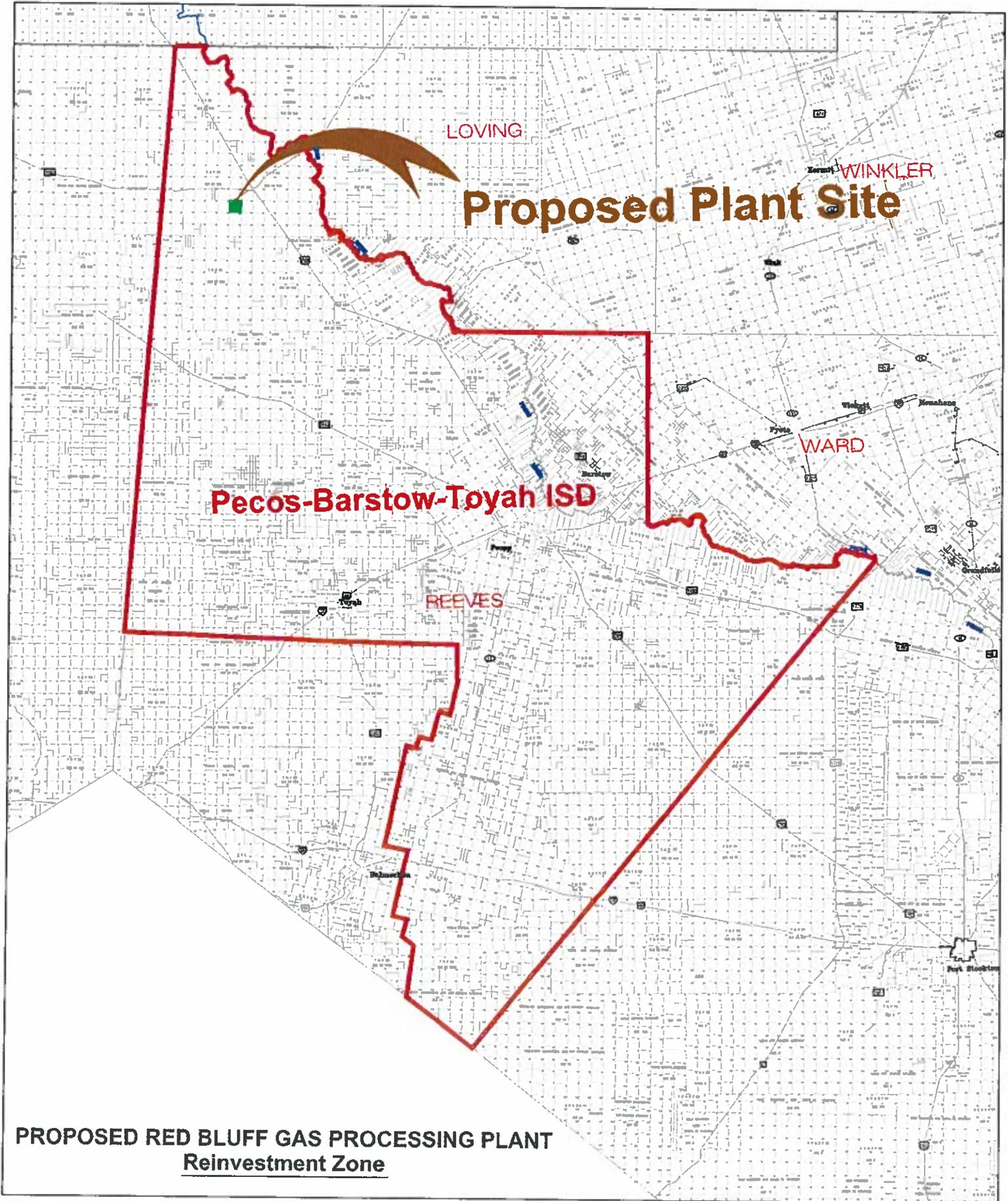
Proposed Plant Site

Pecos-Barstow-Toyah ISD

WARD

REEVES

PROPOSED RED BLUFF GAS PROCESSING PLANT
Reinvestment Zone



12) Request for Waiver of Job Creation Requirement and supporting information (*if applicable*)

This section is not applicable to the application.

13) Calculation of three possible wage requirements with TWC documentation

Checklist Item 14

ATTACHMENT

CALCULATION OF WAGE REQUIREMENTS - REEVES COUNTY

110% of County Average Weekly Wage for all Industries/Jobs in County

2014	1Q	670
2014	2Q	672
2014	3Q	720
2014	4Q	808
		<hr/>
		2870

2870/4= \$717 average weekly salary
X 1.1 (110%)
\$788 - 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs in County

2014	1Q	353
2014	2Q	351
2014	3Q	330
2014	4Q	342
		<hr/>
		1376

1376/4= \$344 average weekly salary
X 1.1 (110%)
\$378 - 110% of County Average Weekly Wage for Manufacturing Jobs

110% of County Average Weekly Wage for Manufacturing Jobs in Region

Permian Basin

\$22.89 per hour
X 40 hr. per week
\$915 average weekly salary

\$915 average weekly salary
X 1.1 (110%)
\$1,007

\$1,007
X 52 weeks
\$52,372 110% of County Average Weekly Wages for all jobs in Region

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	1st Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$670
2014	2nd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$672
2014	3rd Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$720
2014	4th Qtr	Reeves County	Private	00	0	10	Total, All Industries	\$808

Quarterly Employment and Wages (QCEW)

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Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2014	1st Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$353
2014	2nd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$351
2014	3rd Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$330
2014	4th Qtr	Reeves County	Private	31	2	31-33	Manufacturing	\$342

**2013 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.73	\$49,363
<u>1. Panhandle Regional Planning Commission</u>	\$20.43	\$42,499
<u>2. South Plains Association of Governments</u>	\$16.53	\$34,380
<u>3. NORTEX Regional Planning Commission</u>	\$19.15	\$39,838
<u>4. North Central Texas Council of Governments</u>	\$25.00	\$51,997
<u>5. Ark-Tex Council of Governments</u>	\$17.45	\$36,298
<u>6. East Texas Council of Governments</u>	\$19.50	\$40,565
<u>7. West Central Texas Council of Governments</u>	\$18.64	\$38,779
<u>8. Rio Grande Council of Governments</u>	\$16.27	\$33,848
<u>9. Permian Basin Regional Planning Commission</u>	\$22.89	\$47,604
<u>10. Concho Valley Council of Governments</u>	\$17.20	\$35,777
<u>11. Heart of Texas Council of Governments</u>	\$19.44	\$40,444
<u>12. Capital Area Council of Governments</u>	\$27.31	\$56,805
<u>13. Brazos Valley Council of Governments</u>	\$17.20	\$35,770
<u>14. Deep East Texas Council of Governments</u>	\$16.48	\$34,287
<u>15. South East Texas Regional Planning Commission</u>	\$29.09	\$60,501
<u>16. Houston-Galveston Area Council</u>	\$26.13	\$54,350
<u>17. Golden Crescent Regional Planning Commission</u>	\$22.23	\$46,242
<u>18. Alamo Area Council of Governments</u>	\$18.91	\$39,329
<u>19. South Texas Development Council</u>	\$13.94	\$28,990
<u>20. Coastal Bend Council of Governments</u>	\$23.78	\$49,454
<u>21. Lower Rio Grande Valley Development Council</u>	\$15.82	\$32,907
<u>22. Texoma Council of Governments</u>	\$20.93	\$43,529
<u>23. Central Texas Council of Governments</u>	\$17.33	\$36,042
<u>24. Middle Rio Grande Development Council</u>	\$19.07	\$39,666

Source: Texas Occupational Employment and Wages

Data published: July 2014

Data published annually, next update will be July 31, 2015

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

14) Schedules A1, A2, B, C and D completed and signed Economic Impact (*if applicable*)

Schedule A1: Total Investment for Economic Impact (through the Qualifying Time Period)

Date _____
 Applicant Name _____ Form 50-296A
 ISD Name **Pecos-Barstow-Toya** Revised May 2014

PROPERTY INVESTMENT AMOUNTS									
(Estimated Investment in each year. Do not put cumulative totals.)									
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other new investment made during this year that will not become Qualified Property [SEE NOTE]	Column D Other new investment made during this year that may become Qualified Property [SEE NOTE]	Column E Total Investment (Sum of Columns A+B+C+D)	
Investment made before filing complete application with district		Year preceding the first complete tax year of the qualifying time period (assuming no deferrals of qualifying time period)	2015	Not eligible to become Qualified Property				[The only other investment made before filing complete application with district that may become Qualified Property is land.]	
Investment made after filing complete application with district, but before final board approval of application	--								
Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period				115,000,000.00	Qualified Investment	Qualified Investment		\$ 115,000,000.00	
Complete tax years of qualifying time period	QTP1	2016-2017	2016	\$ 15,500,000.00	Qualified Investment	Qualified Investment		\$ 15,500,000.00	
	QTP2	2017-2018	2017	Qualified Investment	Qualified Investment	Qualified Investment			
Total Investment through Qualifying Time Period [ENTER this row in Schedule A2]				130,500,000.00				\$ 130,500,000.00	
				Enter amounts from TOTAL row above in Schedule A2					
Total Qualified Investment (sum of green cells)				130,500,000.00					

For All Columns: List amount invested each year, not cumulative totals.

Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application. Only tangible personal property that is specifically described in the application can become qualified property.

Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.

Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property, is used to maintain, refurbish, renovate, modify or upgrade existing property, or is affixed to existing property—described in SECTION 13, question #5 of the application.

Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Total Investment: Add together each cell in a column and enter the sum in the blue total investment row. Enter the data from this row into the first row in Schedule A2.

Qualified Investment: For the green qualified investment cell, enter the sum of all the green-shaded cells.

Schedule A2: Total Investment for Economic Impact (including Qualified Property and other investments)

Date _____ Applicant Name _____ Form 50-296A
 ISD Name **Pecos-Barstow-Toyah ISD** Revised May 2014

PROPERTY INVESTMENT AMOUNTS									
(Estimated investment in each year. Do not put cumulative totals.)									
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A New investment (original cost) in tangible personal property placed in service during this year that will become Qualified Property	Column B New investment made during this year in buildings or permanent nonremovable components of buildings that will become Qualified Property	Column C Other investment made during this year that will <u>not</u> become Qualified Property [SEE NOTE]	Column D Other investment made during this year that will become Qualified Property [SEE NOTE]	Column E Total Investment (A+B+C+D)	
Total Investment from Schedule A1*	--	TOTALS FROM SCHEDULE A1			130,500,000				130,500,000
Enter amounts from TOTAL row in Schedule A1 in the row below									
Each year prior to start of value limitation period** <i>Insert as many rows as necessary</i>	0	2015-2016	2015	115000000					115000000
Value limitation period***	1	2016-17	2016	155000000					155000000
	2	2017-18	2017						
	3	2018-19	2018						
	4	2019-2020	2019						
	5	2020-21	2020						
	6	2021-22	2021						
	7	2022-23	2022						
	8	2023-24	2023						
	9	2024-25	2024						
	10	2025-26	2025						
Total investment made through limitation				\$ 130,500,000.00				\$ 130,500,000.00	
Continue to maintain viable presence	11	2026-27	2026						
	12	2027-28	2027						
	13	2028-29	2028						
	14	2029-30	2029						
	15	2030-31	2030						
Additional years for 25 year economic impact as required by 313.028(c)(1)	16	2031-32	2031						
	17	2032-33	2032						
	18	2033-34	2033						
	19	2034-35	2034						
	20	2035-36	2035						
	21	2036-37	2036						
	22	2037-38	2037						
	23	2038-39	2038						
	24	2039-40	2039						
	25	2040-41	2040						

* All investments made through the qualifying time period are captured and totaled on Schedule A1 [blue box] and incorporated into this schedule in the first row.
 ** Only investment made during deferrals of the start of the limitation (after the end of qualifying time period but before the start of the Value Limitation Period) should be included in the "year prior to start of value limitation period" row(s). If the limitation starts at the end of the qualifying time period or the qualifying time period overlaps the limitation, no investment should be included on this line.
 *** If your qualifying time period will overlap your value limitation period, do not also include investment made during the qualifying time period in years 1 and/or 2 of the value limitation period, depending on the overlap. Only include investments/years that were **not** captured on Schedule A1.
 For All Columns: List amount invested each year, not cumulative totals. Only include investments in the remaining rows of Schedule A2 that were not captured on Schedule A1.
 Column A: This represents the total dollar amount of planned investment in tangible personal property. Only include estimates of investment for "replacement" property if the property is specifically described in the application.
 Only tangible personal property that is specifically described in the application can become qualified property.
 Column B: The total dollar amount of planned investment each year in buildings or nonremovable component of buildings.
 Column C: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that will not become qualified property include investment meeting the definition of 313.021(1) but not creating a new improvement as defined by TAC 9.1051. This is proposed property that functionally replaces existing property, is used to maintain, refurbish, renovate, modify or upgrade existing property—described in SECTION 13, question #5 of the application.
 Column D: Dollar value of other investment that may affect economic impact and total value. Examples of other investment that may result in qualified property are land or professional services.

Schedule B: Estimated Market And Taxable Value (of Qualified Property Only)

Date									
Applicant Name									Form 50-296A
ISD Name									Revised May 2014
				Qualified Property			Estimated Taxable Value		
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new buildings or "in or on the new improvements"	Market Value less any exemptions (such as pollution control) and before limitation	Final taxable value for I&S after all reductions	Final taxable value for M&O after all reductions
Each year prior to start of Value Limitation Period	0	2015-16	2015	n/a	0	0	0	0	0
Value Limitation Period	1	2016-17	2016	n/a	\$ 104,028,400	0	0	\$ 104,028,400	30,000,000
	2	2017-18	2017	n/a	\$ 126,908,400	0	0	\$ 126,908,400	30,000,000
	3	2018-19	2018	n/a	\$ 123,102,000	0	0	\$ 123,102,000	30,000,000
	4	2019-2020	2019	n/a	\$ 119,409,792	0	0	\$ 119,409,792	30,000,000
	5	2020-21	2020	n/a	\$ 115,828,350	0	0	\$ 115,828,350	30,000,000
	6	2021-22	2021	n/a	\$ 112,354,352	0	0	\$ 112,354,352	30,000,000
	7	2022-23	2022	n/a	\$ 108,984,573	0	0	\$ 108,984,573	30,000,000
	8	2023-24	2023	n/a	\$ 105,715,888	0	0	\$ 105,715,888	30,000,000
	9	2024-25	2024	n/a	\$ 102,545,263	0	0	\$ 102,545,263	30,000,000
	10	2025-26	2025	n/a	\$ 99,469,757	0	0	\$ 99,469,757	30,000,000
Continue to maintain viable presence	11	2026-27	2026	n/a	\$ 96,486,517	0	0	\$ 96,486,517	96,486,517
	12	2027-28	2027	n/a	\$ 93,592,773	0	0	\$ 93,592,773	93,592,773
	13	2028-29	2028	n/a	\$ 90,785,842	0	0	\$ 90,785,842	90,785,842
	14	2029-30	2029	n/a	\$ 88,063,119	0	0	\$ 88,063,119	88,063,119
	15	2030-31	2030	n/a	\$ 85,421,225	0	0	\$ 85,421,225	85,421,225
	16	2031-32	2031	n/a	\$ 82,858,588	0	0	\$ 82,858,588	82,858,588
	17	2032-33	2032	n/a	\$ 80,372,831	0	0	\$ 80,372,831	80,372,831

Additional years for 25 year economic impact as required by 313.026(c)(1)	18	2033-34	2033	n/a	\$ 77,961,646	0	0	\$ 77,961,646	77,961,646
	19	2034-35	2034	n/a	\$ 75,622,796	0	0	\$ 75,622,796	75,622,796
	20	2035-36	2035	n/a	\$ 73,354,113	0	0	\$ 73,354,113	73,354,113
	21	2036-37	2036	n/a	\$ 71,153,489	0	0	\$ 71,153,489	71,153,489
	22	2037-38	2037	n/a	\$ 69,018,885	0	0	\$ 69,018,885	69,018,885
	23	2038-39	2038	n/a	\$ 66,948,318	0	0	\$ 66,948,318	66,948,318
	24	2039-40	2039	n/a	\$ 64,939,868	0	0	\$ 64,939,868	64,939,868
	25	2040-41	2040	n/a	\$ 62,991,672	0	0	\$ 62,991,672	62,991,672

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

Only include market value for eligible property on this schedule.

Schedule C: Employment Information

Date				Form 50-296A Revised May 2014				
Applicant Name				Pecos-Barstow-Toyah ISD				
ISD Name				Construction		Non-Qualifying Jobs	Qualifying Jobs	
				Column A	Column B	Column C	Column D	Column E
	Year	School Year (YYYY-YYYY)	Tax Year (Actual tax year) YYYY	Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of non-qualifying jobs applicant estimates it will create (cumulative)	Number of new qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of new qualifying jobs
Each year prior to start of Value Limitation Period <i>Insert as many rows as necessary</i>	0	2015-16	2015	200 FTE	\$ 36,000	0		
Value Limitation Period <i>The qualifying time period could overlap the value limitation period.</i>	1	2016-17	2016	200 FTE	\$ 36,000	0	35	\$ 80,000
	2	2017-18	2017			0	35	\$ 80,000
	3	2018-19	2018			0	35	\$ 80,000
	4	2019-2020	2019			0	35	\$ 80,000
	5	2020-21	2020			0	35	\$ 80,000
	6	2021-22	2021			0	35	\$ 80,000
	7	2022-23	2022			0	35	\$ 80,000
	8	2023-24	2023			0	35	\$ 80,000
	9	2024-25	2024			0	35	\$ 80,000
	10	2025-26	2025			0	35	\$ 80,000
Years Following Value Limitation Period	11 through 25	2026-2040	2026-2040			0	35	\$ 80,000

Notes: See TAC 9.1051 for definition of non-qualifying jobs.
Only include jobs on the project site in this school district.

C1. Are the cumulative number of qualifying jobs listed in Column D less than the number of qualifying jobs required by statute? (25 qualifying jobs in Subchapter B districts, 10 qualifying jobs in Subchapter C districts)

Yes NO

If yes, answer the following two questions:

C1a. Will the applicant request a job waiver, as provided under 313.025(f-1)?

Yes No

C1b. Will the applicant avail itself of the provision in 313.021(3)(F)?

Yes No

Schedule D: Other Incentives (Estimated)

Date					
Applicant Name					Form 50-296A
ISD Name	Pecos-Barstow-Toyah ISD				<i>Revised May 2014</i>
	NO other incentives being requested				

State and Local Incentives for which the Applicant intends to apply (Estimated)						
Incentive Description	Taxing Entity (as applicable)	Beginning Year of Benefit	Duration of Benefit	Annual Tax Levy without Incentive	Annual Incentive	Annual Net Tax Levy
Tax Code Chapter 311	County:					
	City:					
	Other: Hospital District					
Tax Code Chapter 312	County:					
	City:					
	Other:					
Local Government Code Chapters 380/381	County:					
	City:					
	Other:					
Freeport Exemptions						
Non-Annexation Agreements						
Enterprise Zone/Project						
Economic Development Corporation						
Texas Enterprise Fund						
Employee Recruitment						
Skills Development Fund						
Training Facility Space and Equipment						
Infrastructure Incentives						
Permitting Assistance						
Other:						
Other:						
Other:						
Other:						
				TOTAL		

Additional information on incentives for this project:

15) Economic Impact Analysis, other payments made in the state or other economic information (*if applicable*)

This section is not applicable to the application.

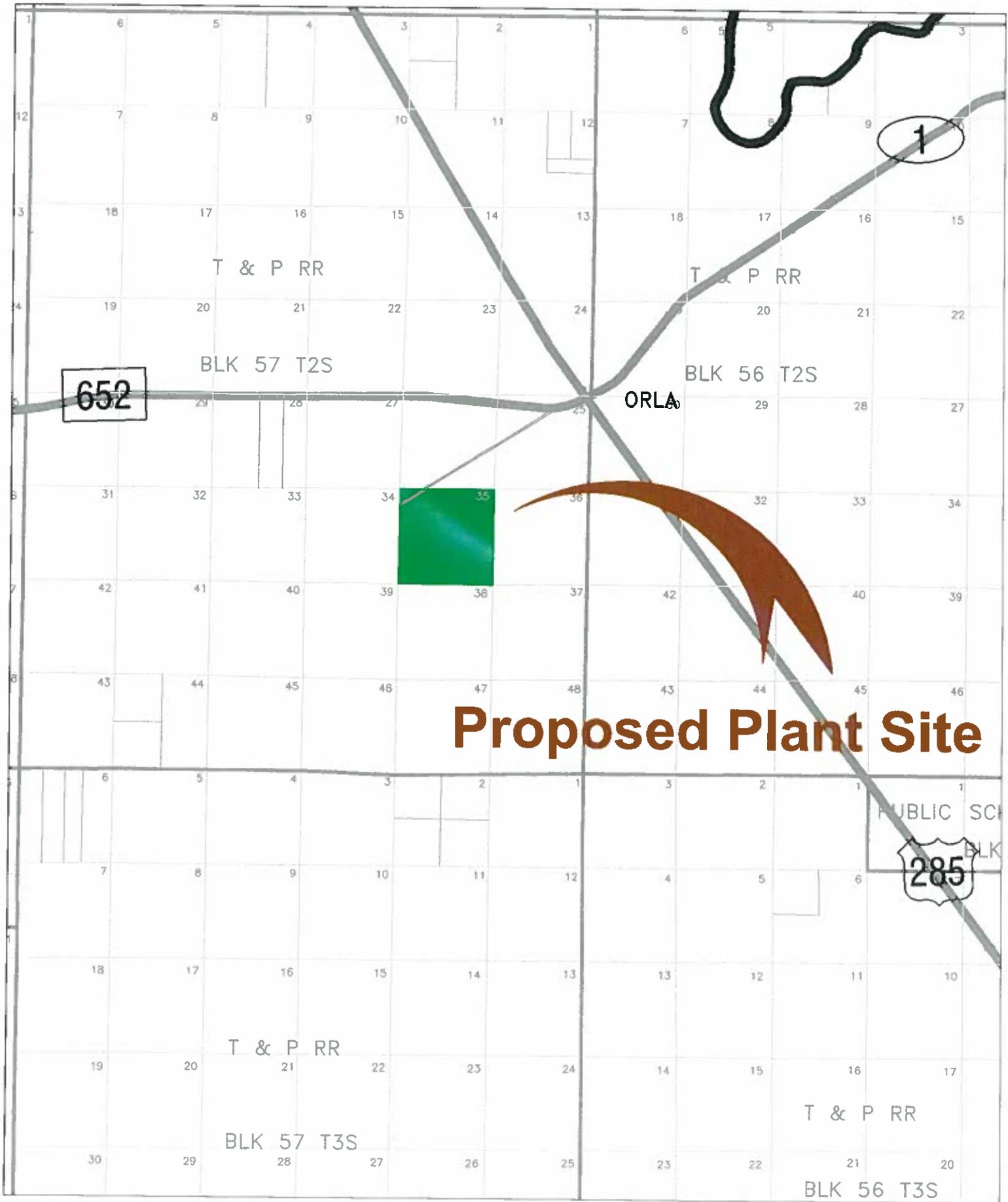
Tab 16

Description Of Reinvestment Zone

The subject Reinvestment Zone was created pursuant to No. 190, Pecos-Barstow-Toyah ISD — Southern Union Gas Services, LTD. Identification of the existing Reinvestment Zone from the above-referenced application is attached.

ATTACHMENT B
PROJECT LAND LEGAL DESCRIPTION
APPLICATION FOR VALUE LIMITATION AGREEMENT
PUCOS BARSTOW TOYAH INDEPENDENT SCHOOL DISTRICT

Description for one section totaling 640 acres of land located in Reeves County, Texas.
Section 35, Blk 57, T2S 1&P RR Survey Reeves County, Texas



652

1

Proposed Plant Site

285

LOVING

WINKLER

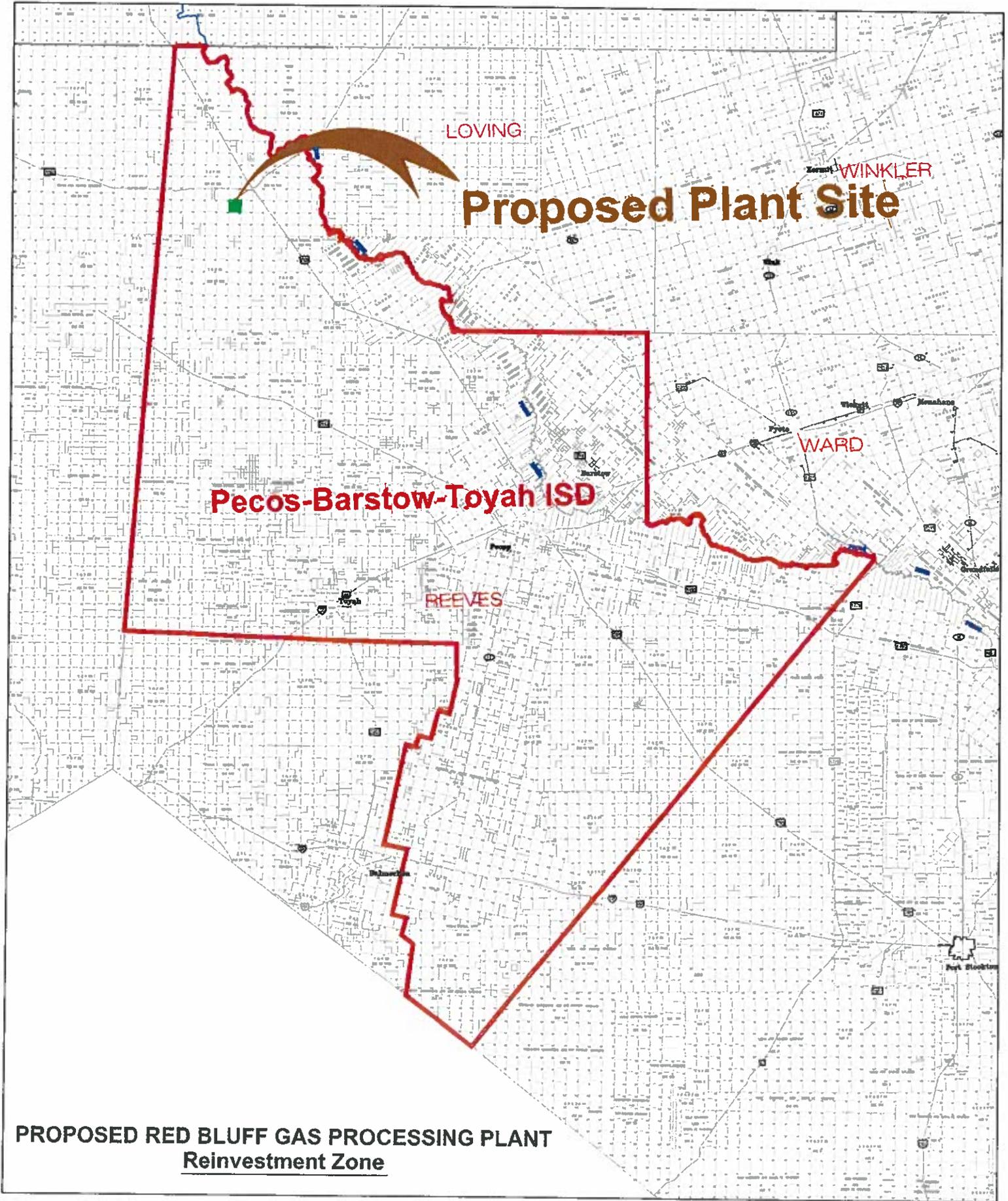
Proposed Plant Site

Pecos-Barstow-Toyah ISD

WARD

REEVES

PROPOSED RED BLUFF GAS PROCESSING PLANT
Reinvestment Zone



17) Signature and Certification page, signed and dated by Authorized School District Representative and Authorized Company Representative (*applicant*)

SECTION 16: Authorized Signatures and Applicant Certification

After the application and schedules are complete, an authorized representative from the school district and the business should review the application documents and complete this authorization page. Attach the completed authorization page in Tab 17. NOTE: If you amend your application, you will need to obtain new signatures and resubmit this page, Section 16, with the amendment request.

1. Authorized School District Representative Signature

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

print here ▶ Stetson Roane
Print Name (Authorized School District Representative)

Superintendent
Title

sign here ▶ [Signature]
Signature (Authorized School District Representative)

6-30-15
Date

2. Authorized Company Representative (Applicant) Signature and Notarization

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application and schedules is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

print here ▶ Megan McKavanagh
Print Name (Authorized Company Representative (Applicant))

Property Tax Manager
Title

sign here ▶ [Signature]
Signature (Authorized Company Representative (Applicant))

June 11, 2015
Date



(Notary Seal)

GIVEN under my hand and seal of office this, the

11th day of June 2015.

[Signature]
Notary Public in and for the State of Texas

My Commission expires: March 21, 2016

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code Section 37.10.