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October 23, 2015

Annet Nalukwago
Economic Development and Analysis Division
Texas Comptroller of Public Accounts
111 E. 17th St.
Austin, TX 78774

Via Email and Federal Express

Re: 313 Application – Santa Rita Wind Energy, LLC

Dear Annet:

Attached please find amended pages for the Chapter 313 Application submitted by Santa Rita Wind Energy LLC to Reagan County ISD (the "Santa Rita Application") to address each of the items noted in the Comptroller's October 8, 2015 letter requesting information, corrections and documents related to the Santa Rita Application (the "Deficiency Letter"). Specifically, the Applicant has provided:

1. Revised Page 6 of application to reflect expected date of approval of the Reinvestment Zone (November 9, 2015);
2. Revised Project Description for Tab 4;
3. Revised Job Waiver letter Tab 12; and,
4. Updated proposed reinvestment zone map and legal description for Tab 16.

Please let me know if you require any additional information.

Sincerely,

A handwritten signature in black ink that reads "Audie Sciumbato". The signature is written in a cursive style with a large, stylized initial "A".

Audie Sciumbato, PhD

Encl.
JLOPW7570D2GIR
cc: Evan Horn, Ryan, LLC

SECTION 12: Qualified Property

1. Attach a detailed description of the qualified property. [See §313.021(2)] (If qualified investment describes qualified property exactly, you may skip items a, b and c below.) The description must include:
 - 1a. a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021 (Tab 8);
 - 1b. a description of any new buildings, proposed new improvements or personal property which you intend to include as part of your qualified property (Tab 8); and
 - 1c. a map of the qualified property showing location of new buildings or new improvements with vicinity map (Tab 11).
2. Is the land upon which the new buildings or new improvements will be built part of the qualified property described by §313.021(2)(A)? Yes No
 - 2a. If yes, attach complete documentation including:
 - a. legal description of the land (Tab 9);
 - b. each existing appraisal parcel number of the land on which the new improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property (Tab 9);
 - c. owner (Tab 9);
 - d. the current taxable value of the land. Attach estimate if land is part of larger parcel (Tab 9); and
 - e. a detailed map showing the location of the land with vicinity map (Tab 11).
 3. Is the land on which you propose new construction or new improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No
 - 3a. If yes, attach the applicable supporting documentation:
 - a. evidence that the area qualifies as a enterprise zone as defined by the Governor's Office (Tab 16);
 - b. legal description of reinvestment zone (Tab 16);
 - c. order, resolution or ordinance establishing the reinvestment zone (Tab 16);
 - d. guidelines and criteria for creating the zone (Tab 16); and
 - e. a map of the reinvestment zone or enterprise zone boundaries with vicinity map (Tab 11)
 - 3b. If no, submit detailed description of proposed reinvestment zone or enterprise zone with a map indicating the boundaries of the zone on which you propose new construction or new improvements to the Comptroller's office within 30 days of the application date. What is the anticipated date on which you will submit final proof of a reinvestment zone or enterprise zone? 11/09/2015

SECTION 13: Information on Property Not Eligible to Become Qualified Property

1. In Tab 10, attach a specific and detailed description of all **existing property**. This includes buildings and improvements existing as of the application review start date (the date the application is determined to be complete by the Comptroller). The description must provide sufficient detail to locate all existing property on the land that will be subject to the agreement and distinguish existing property from future proposed property.
2. In Tab 10, attach a specific and detailed description of all **proposed new property that will not become new improvements** as defined by TAC 9.1051. This includes proposed property that: functionally replaces existing or demolished/removed property; is used to maintain, refurbish, renovate, modify or upgrade existing property; or is affixed to existing property; or is otherwise ineligible to become qualified property. The description must provide sufficient detail to distinguish existing property (question 1) and all proposed new property that cannot become qualified property from proposed qualified property that will be subject to the agreement (as described in Section 12 of this application).
3. For the property not eligible to become qualified property listed in response to questions 1 and 2 of this section, provide the following supporting information in Tab 10:
 - a. maps and/or detailed site plan;
 - b. surveys;
 - c. appraisal district values and parcel numbers;
 - d. inventory lists;
 - e. existing and proposed property lists;
 - f. model and serial numbers of existing property; or
 - g. other information of sufficient detail and description.
4. Total estimated market value of existing property (that property described in response to question 1): \$ 0.00
5. In Tab 10, include an appraisal value by the CAD of all the buildings and improvements existing as of a date within 15 days of the date the application is received by the school district.
6. Total estimated market value of proposed property not eligible to become qualified property (that property described in response to question 2): \$ 0.00

Note: Investment for the property listed in question 2 may count towards qualified investment in Column C of Schedules A-1 and A-2, if it meets the requirements of 313.021(1). Such property cannot become qualified property on Schedule B.



Santa Rita Wind Energy LLC
Chapter 313 Application to Reagan County ISD

CHECKLIST ITEM #4

Detailed Description of Project

Santa Rita Wind Energy LLC anticipates constructing a wind-powered electric generating facility with an operating capacity of approximately 200 megawatts. The exact number of wind turbines and the size of each turbine will vary depending upon the wind turbines selected and the megawatt generating capacity of the project completed. Presently our plans are to install a variation of GE 1.85 and 2.0 megawatt turbines on the property within the reinvestment zone in Reagan County, Texas. Santa Rita Wind Energy LLC estimates that 87 turbines are planned to be installed in Reagan County ISD.

The additional improvements for the Santa Rita Wind Project will include but are not limited to, wind turbines, towers, foundations, roadways, buildings and offices, anemometer towers, computer equipment, furniture, company vehicles, electrical transmission cables and towers and electrical substations, and any other tangible personal property located at the operations and maintenance building.

Invenergy

Santa Rita Wind Energy LLC
One South Wacker Drive, Suite 2020
Chicago, IL 60606

October 10, 2015

Re: Santa Rita Wind Employment Estimate

To Whom it May Concern,

Invenergy has developed 58 wind projects across the United States and in Canada and Europe, totaling over 5,800 MW. As one of the largest owner/operators of wind farms in the United States, Invenergy has significant experience staffing wind projects. Several factors determine the ultimate ratio of technicians to turbines; among these factors are site layout and turbine technology.

In Invenergy's experience, a ratio of 1 technician for every 10 – 15 turbines is typical for projects that are staffed by full-time employees. Invenergy's latest project under development, the Priddy Wind project will deploy GE 2.0 MW turbines. The GE 2.0 machine is the latest evolution of the GE fleet, of which Invenergy operates over 2,000 units.

We anticipate the technician to turbine ratio to be similar to that for the GE 1.X MW turbines. As a result, we anticipate requiring approximately 1 technician per 12 GE 2.0 MW machines.

For independent estimates of full-time employment at wind farms in Texas, please see the National Renewable Energy Laboratory's report *Economic Development Impact of 1,000 MW of Wind Energy in Texas* (<http://www.nrel.gov/docs/fy11osti/50400.pdf>). Section 3.2.2 states that 60 full-time jobs are created for 1,000 MW of wind capacity. Assuming a 1.5 MW unit, that is approximately 1 job per 11 wind turbines.

Based on this ratio of 1 job per 11 turbines and the expectation of 87 turbines to be installed in Reagan County ISD, we request that you waive two jobs from the ten job requirement.

If you have any questions, please do not hesitate to contact me at (312) 582-1421.

Sincerely,



Bryan Schueler
Vice President
Santa Rita Wind Energy LLC
Invenergy LLC

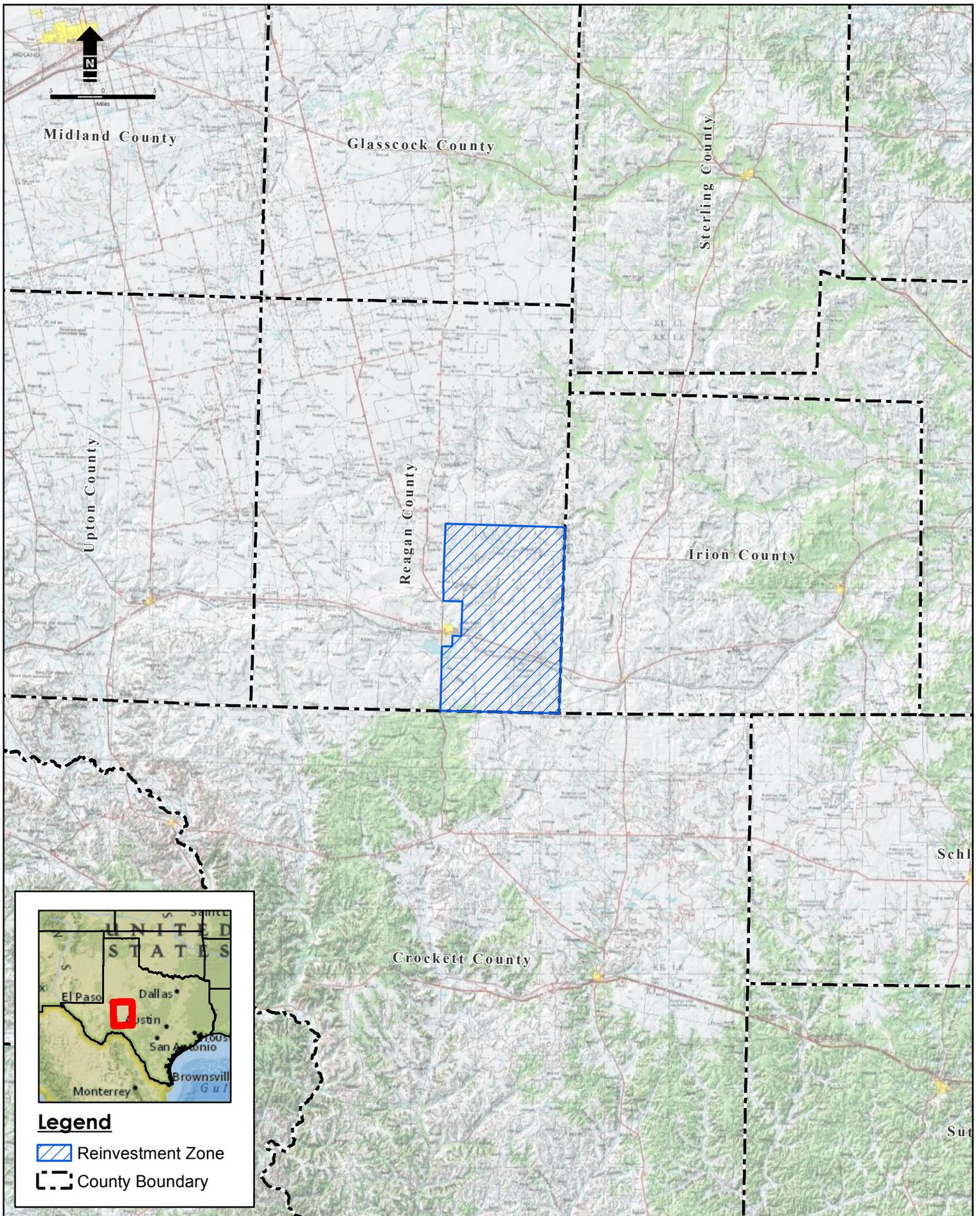
cc: Evan Horn

Proposed Reagan County Reinvestment Zone			
SURVEY	ABSTRACT	BLOCK	SECTION
T&P RR CO	1199	1	81
T&P RR CO	1207	1	88
T&P RR CO	1200	1	107
T&P RR CO	1195	1	114
T&P RR CO	1201	1	133
T&P RR CO	1209	1	140
T&P RR CO	1211	1	140
T&P RR CO	1202	1	159
T&P RR CO	1259	1	166
T&P RR CO	1259	1	166
T&P RR CO	1203	1	185
T&P RR CO	1210	1	192
T&P RR CO	1204	1	211
T&P RR CO	1188	1	218
T&P RR CO	1205	1	237
T&P RR CO	679	1	72
T&P RR CO	507	1	73
T&P RR CO	683	1	74
T&P RR CO	508	1	75
T&P RR CO	698	1	76
T&P RR CO	509	1	77
T&P RR CO	702	1	78
T&P RR CO	510	1	79
T&P RR CO	719	1	80
T&P RR CO	517	1	97
T&P RR CO	391	1	96
T&P RR CO	516	1	95
T&P RR CO	684	1	94
T&P RR CO	515	1	93
T&P RR CO	236	1	92
T&P RR CO	514	1	91
T&P RR CO	701	1	90
T&P RR CO	513	1	89
T&P RR CO	389	1	98
T&P RR CO	518	1	99
T&P RR CO	392	1	100
T&P RR CO	519	1	101
T&P RR CO	697	1	102
T&P RR CO	520	1	103
T&P RR CO	234	1	104
T&P RR CO	521	1	105
T&P RR CO	235	1	106
T&P RR CO	528	1	123
T&P RR CO	390	1	122
T&P RR CO	527	1	121

T&P RR CO	695	1	120
T&P RR CO	695	1	120
T&P RR CO	526	1	119
T&P RR CO	696	1	118
T&P RR CO	525	1	117
T&P RR CO	232	1	116
T&P RR CO	524	1	115
T&P RR CO	685	1	124
T&P RR CO	529	1	125
T&P RR CO	688	1	126
T&P RR CO	530	1	127
T&P RR CO	875	1	128
T&P RR CO	531	1	129
T&P RR CO	899	1	130
T&P RR CO	532	1	131
T&P RR CO	902	1	132
T&P RR CO	539	1	149
T&P RR CO	686	1	148
T&P RR CO	538	1	147
T&P RR CO	898	1	146
T&P RR CO	537	1	145
T&P RR CO	880	1	144
T&P RR CO	536	1	143
T&P RR CO	903	1	142
T&P RR CO	535	1	141
T&P RR CO	852	1	152
T&P RR CO	891	1	156
HINES, M H	737		4
T&P RR CO	687	1	150
T&P RR CO	540	1	151
T&P RR CO	541	1	153
T&P RR CO	550	1	175
T&P RR CO	770	1	154
CARR, J O	990		
T&P RR CO	542	1	155
T&P RR CO	692	1	174
HE&WT RR CO	216		11
T&P RR CO	881	1	156
HE&WT RR CO	793		12
T&P RR CO	958	1	156
T&P RR CO	543	1	157
T&P RR CO	549	1	173
T&P RR CO	549	1	173
T&P RR CO	877	1	158
T&P RR CO	879	1	172
T&P RR CO	548	1	171
T&P RR CO	885	1	170

T&P RR CO	547	1	169
T&P RR CO	980	1	168
T&P RR CO	546	1	167
T&P RR CO	894	1	178
T&P RR CO	552	1	179
T&P RR CO	551	1	177
T&P RR CO	893	1	180
T&P RR CO	893	1	180
T&P RR CO	691	1	176
T&P RR CO	553	1	181
T&P RR CO	905	1	182
T&P RR CO	554	1	183
T&P RR CO	907	1	184
T&P RR CO	561	1	201
T&P RR CO	693	1	200
T&P RR CO	560	1	199
T&P RR CO	892	1	198
T&P RR CO	559	1	197
T&P RR CO	887	1	196
T&P RR CO	558	1	195
T&P RR CO	906	1	194
T&P RR CO	557	1	193
T&P RR CO	562	1	203
T&P RR CO	409	1	204
T&P RR CO	563	1	205
T&P RR CO	434	1	206
T&P RR CO	564	1	207
T&P RR CO	437	1	208
T&P RR CO	565	1	209
T&P RR CO	883	1	210
T&P RR CO	199	1	226
T&P RR CO	435	1	224
T&P RR CO	570	1	223
T&P RR CO	436	1	222
T&P RR CO	569	1	221
T&P RR CO	882	1	220
T&P RR CO	568	1	219
WOLTERS, O H	986		
GC&SF RR CO	809		4
T&P RR CO	811	1	228
T&P RR CO	573	1	229
T&P RR CO	42	1	230
T&P RR CO	574	1	231
T&P RR CO	196	1	232
T&P RR CO	575	1	233
T&P RR CO	197	1	234
T&P RR CO	576	1	235

T&P RR CO	66	1	236
GC&SF RR CO	183		1
C&M RR CO	826		2
HE&WT RR CO	217		3
HE&WT RR CO	198		4
HE&WT RR CO	218		5
HE&WT RR CO	884		6
KOONC, M C	785		27
YOUNG, W	1006		
C&M RR CO	90		1
YOUNG, J W / WILSON, L	974		12
HERRIN, HRS M	200		2
GC&SF RR CO	170		1
BRIGANCE, A L	45		1
GC&SF RR CO	825		2
YOUNG, J W / WILSON, L	974		12



Proposed Reinvestment Zone

Santa Rita Wind Project, Reagan County, Texas

Rev. 00
October 21, 2015

Invenergy

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Chicago, Illinois 60606
(312) 224-1400