



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised May 2010)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.

This notice must include:

- the date on which the school district received the application;
- the date the school district determined that the application was complete;
- the date the school board decided to consider the application; and
- a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its Web site. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's Web site to find out more about the program at <http://www.window.state.tx.us/taxinfo/proptax/hb1200/index.html>. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION

Authorized School District Representative		Date application received by district
First Name	Last Name	
Title		
School District Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	E-mail Address	

I authorize the consultant to provide and obtain information related to this application..... Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Kevin

Last Name O'Hanlon

Title Attorney

Firm Name O'Hanlon, McCollom & Demerath

Street Address 808 West Avenue

Mailing Address 808 West Avenue

City Austin

State TX

ZIP 78701

Phone Number (512) 494-9949

Fax Number (512) 494-9919

Mobile Number (Optional)

E-mail Address kohanlon@808west.com; mhanley@808west.com

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative)

Date

Tom Kelley

12/16/2011

Has the district determined this application complete? Yes No

If yes, date determined complete. February 8, 2012

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

Table with 3 columns: Checklist, Page X of 16, Check Completed. Contains 6 rows of checklist items with completion status.



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Business e-mail Address	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		E-mail Address	

I authorize the consultant to provide and obtain information related to this application.. Yes No

Will consultant be primary contact? Yes No



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name	Last Name	
N/A		
Title		
Firm Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Business email Address		

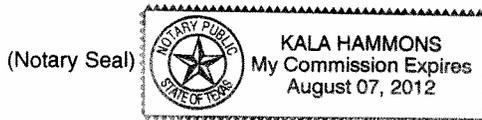
I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant))	Date
	12/15/2011

GIVEN under my hand and seal of office this 15th day of December, 2011

Notary Public, State of Texas



My commission expires _____

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)?

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)?

BUSINESS APPLICANT INFORMATION

Legal Name under which application is made

Texas Taxpayer I.D. Number of entity subject to Tax Code, Chapter 171 (11 digits)

NAICS code

Is the applicant a party to any other Chapter 313 agreements?

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State?

Identify business organization of applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)?

2. Is the applicant current on all tax payments due to the State of Texas?

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas?



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

- Are you an entity to which Tax Code, Chapter 171 applies?
The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:
(1) manufacturing
(2) research and development.
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology.
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)
Are you requesting that any of the land be classified as qualified investment?
Will any of the proposed qualified investment be leased under a capitalized lease?
Will any of the proposed qualified investment be leased under an operating lease?
Are you including property that is owned by a person other than the applicant?
Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment?

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Describe the ability of your company to locate or relocate in another state or another region of the state.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- Checkboxes for: New Jobs, Relocation from Out-of-State, Consolidation, Construct New Facility, Expansion, Relocation within Texas, New Business / Start-up, Expand Existing Facility, Purchase Machinery & Equipment

PROJECTED TIMELINE

Begin Construction, Construction Complete, Purchase Machinery & Equipment, Begin Hiring New Employees, Fully Operational

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)?

When do you anticipate the new buildings or improvements will be placed in service?

*Engineering and initial site preparation began at the end of December 2011

**Some long lead heavy equipment items were ordered but have not been received or placed in service



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

THE PROPERTY

Identify county or counties in which the proposed project will be located _____

Central Appraisal District (CAD) that will be responsible for appraising the property _____

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: _____ (Name and percent of project) City: _____ (Name and percent of project)

Hospital District: _____ (Name and percent of project) Water District: _____ (Name and percent of project)

Other (describe): _____ (Name and percent of project) Other (describe): _____ (Name and percent of project)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's Web site at www.window.state.tx.us/taxinfo/proptax/hb1200/values.html.

At the time of application, what is the estimated minimum qualified investment required for this school district? _____

What is the amount of appraised value limitation for which you are applying? _____

What is your total estimated qualified investment? _____

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval? _____

What is the anticipated date of the beginning of the qualifying time period? _____

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period? _____

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? Yes No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

- (1) in or on the new building or other new improvement for which you are applying? Yes No
(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? Yes No
(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? Yes No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? Yes No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? Yes No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? Yes No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? Yes No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements? _____

Will the applicant own the land by the date of agreement execution? Yes No

Will the project be on leased land? Yes No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? [] Yes [] No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. (Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? [] Yes [] No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? [] Yes [] No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?

The last complete calendar quarter before application review start date is the:

[] First Quarter [] Second Quarter [] Third Quarter [] Fourth Quarter of (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Total number of new jobs that will have been created when fully operational

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? [] Yes [] No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? [] Yes [] No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create?

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at http://www.window.state.tx.us/taxinfo/proptax/hb1200/values.html)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC Web site. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is _____

110% of the county average weekly wage for manufacturing jobs in the county is _____

110% of the county average weekly wage for manufacturing jobs in the region is _____

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

§313.021(5)(A) or §313.021(5)(B) or §313.021(3)(E)(ii), or §313.051(b)?

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? _____

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? _____

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? Yes No

Will each qualifying job require at least 1,600 of work a year? Yes No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? Yes No

Will any of the qualifying jobs be retained jobs? Yes No

Will any of the qualifying jobs be created to replace a previous employee? Yes No

Will any required qualifying jobs be filled by employees of contractors? Yes No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? Yes No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? Yes No

Is Schedule A completed and signed for all years and attached? Yes No

Is Schedule B completed and signed for all years and attached? Yes No

Is Schedule C (Application) completed and signed for all years and attached? Yes No

Is Schedule D completed and signed for all years and attached? Yes No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

**COMPANY CHECKLIST AND REQUESTED ATTACHMENTS**

	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	
2	Proof of Payment of Application Fee (Attachment)	5 of 16	
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	
4	Detailed description of the project	6 of 16	
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	
6	Description of Qualified Investment (Attachment)	8 of 16	
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	
8	Description of Qualified Property (Attachment)	8 of 16	
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	
10	Description of Land (Attachment)	9 of 16	
11	A detailed map showing location of the land with vicinity map.	9 of 16	
12	A description of all existing (if any) improvements (Attachment)	9 of 16	
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	
15	Description of Benefits	10 of 16	
16	Economic Impact (if applicable)	10 of 16	
17	Schedule A completed and signed	13 of 16	
18	Schedule B completed and signed	14 of 16	
19	Schedule C (Application) completed and signed	15 of 16	
20	Schedule D completed and signed	16 of 16	
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	

***To be submitted with application or before date of final application approval by school board.**



APPLICANT INFORMATION - CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

First Name

N/A

Last Name

Title

Firm Name

Street Address

Mailing Address

City

State

ZIP

Phone Number

Fax Number

Business email Address

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant))

[Handwritten Signature]

Date

12/15/2011

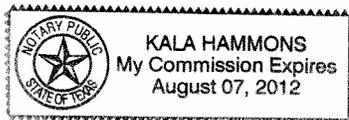
GIVEN under my hand and seal of office this 15th day of December, 2011

[Handwritten Signature]

Notary Public, State of

Texas

(Notary Seal)



My commission expires _____

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



Enterprise Products

P.O. Box 4018 Houston, Texas 77210-4018 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

January 23, 2012

Yoakum ISD
Attn: Mr. Tom Kelley- Superintendent of Yoakum ISD
Po Box 737
Yoakum, TX 77995

Re: Chapter 313 Abatement Application Fee for Train II

Dear Mr. Kelly:

Enterprise Hydrocarbons, LP herein submits the application fee payment of \$ 50,000.00 for the Train II facility. This payment is submitted in compliance with the Chapter 313 value limitation application fee set by Yoakum ISD.

If you have any questions regarding this payment, please call me at 713-803-8253 or anoor@eprod.com

Sincerely,

Al Noor
Property Tax Manager

Enclosures (1)

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

Attachment 3

Enterprise Hydrocarbons L.P.

Summary as of 02/15/2011



Status: Active **Phone #:**
Entity Type: Limited Partnership **Fax #:**
Federal ID #: 74-2779752 **Internal #:** 00520
Corporate Comment: The Partnership acts through its General Partner, Enterprise Products Operating LLC.
Tax Year End: **Employees:** No
Fiscal Year End: 12/31
Foreign/Domestic: Domestic
Annual Meeting:
Association:: EPD

Primary Address

1100 Louisiana Street
Houston Texas 77002 United States

Registered Address

1209 Orange Street
Corporation Trust Center
Wilmington Delaware 19801

Bylaws Information:

Purpose of Business: To (i) engage in the field services business of natural gas marketing and financial trading business, and other energy related businesses, (ii) own and operate all Partnership property, and (iii) engage in any other activities as determined by the General Partner as permitted by the Delaware Revised Uniform Limited Partnership Act.

Location of Minute Books:**Location of Seal:**

Date of Original Agreement: Mar 11, 1987

Former Name(s)

	Start Date	End Date
Valero Hydrocarbons, L.P. Comment: Name changed to PG&E Hydrocarbons, L.P.	Mar 11, 1987	Aug 8, 1997
PG&E Hydrocarbons, L.P. Comment: Name changed to El Paso Hydrocarbons, L.P.	Aug 8, 1997	Dec 22, 2000
El Paso Hydrocarbons, L.P. Comment: Name changed to Enterprise Hydrocarbons L.P.	Dec 22, 2000	Oct 4, 2004

Direct Owners

Name	Incorp/Formed in	% Ownership	Units Held
Enterprise Products Texas Operating LLC	Texas	99.000000%	
Enterprise Products Operating LLC	Texas	1.000000%	

Registrations

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Jurisdiction	Inc/Qual	Charter No.	Tax ID No.	Date	End Date	Duration
Delaware	Formation	2120069		Mar 11, 1987		Perpetual
Agent:	The Corporation Trust Company					
Comment:	Originally formed under the name Valero Hydrocarbons, L.P. on 3/11/87; name changed to PG&E Hydrocarbons, L.P. on 8/8/97; name changed to El Paso Hydrocarbons, L.P. on 12/22/00; name changed to Enterprise Hydrocarbons L.P. on 10/4/04. Certificate of Amendment to Certificate of Limited Partnership filed in Delaware on 6/19/09 reflecting change of address of general partner.					
Harris County, Texas	Registration	1052766		Feb 28, 2007	Feb 28, 2017	
Comment:	Assumed Name filing under "Enterprise Hydrocarbons, LP"					
Texas	Other			Feb 14, 2007		
Agent:	CT Corporation System					
Comment:	Assumed Name for all Texas counties: Enterprise Hydrocarbons, L.P. (a comma has been added to the legal entity's name)					
	Qualification	4910911		Mar 20, 1987		
Agent:	CT Corporation System					

Narrative(s)

Dec 31, 2001	History	History from Formation through December 31, 2001
		Initially formed as Valero Hydrocarbons, L.P., a Delaware limited partnership, on 3/11/87. General Partner was Valero Hydrocarbons Company and Valero Management Partnership, L.P. was the Limited Partner. Partnership changed its name to PG&E Hydrocarbons, L.P. on 8/8/97; Valero Hydrocarbons Company changed its name to PG&E Hydrocarbons Company and Valero Management Partnership, L.P. changed its name to PG&E Texas Management Partnership, L.P. Partnership changed its name to El Paso Hydrocarbons, L.P. on 12/22/00; PG&E Hydrocarbons Company changed its name to EPGT Hydrocarbons Company and PG&E Texas Management Partnership, L.P. changed its name to EPGT Management Partnership, L.P. On 12/31/01, EPGT Hydrocarbons Company merged into EPGT Natural Gas Company; El Paso Field Services Management, Inc. made a cash contribution to the Partnership in exchange for a 1% general partnership interest; simultaneously EPGT Natural Gas Company converted its 1% general partnership interest into a 1% limited partnership interest in the Partnership; EPGT Management Partnership, L.P. terminated as a result and its 98% limited partnership interest transferred to EPGT Natural Gas Company; EPGT Natural Gas Company converted into a limited liability company and distributed its assets and its 99% limited partnership interest to El Paso Transmission, L.L.C.; and EPGT Natural Gas, L.L.C. merged into El Paso Field Services Management, Inc.
Mar 1, 2002	Partnership Agreement	Sixth Amended and Restated Agreement of Limited Partnership Amended to reflect the following changes on 3/1/02: (i) El Paso Offshore Gathering & Transmission, L.L.C. contributed the Matagorda and the Leabo Systems to El Paso Hydrocarbons, L.P. in exchange for a 9% limited partnership interest in the Partnership; (ii) El Paso Offshore Gathering & Transmission, L.L.C. distributed its 9% limited partnership interest in the Partnership to El Paso Texas Field Services, L.L.C.; and (iii) El Paso Texas Field Services, L.L.C. distributed its 9% limited partnership interest in the Partnership to El Paso Field Services Holdings Company.

TX2011
 Ver. 2.0 05-102
 (9-09/29)
 Tcode 13196

TEXAS FRANCHISE TAX PUBLIC INFORMATION REPORT

To be filed by Corporations and Limited Liability Companies (LLC) and Financial Institutions
 This report MUST be signed and filed to satisfy franchise tax requirements

Taxpayer number 32033241335		Report year 2011		You have certain rights under Chapter 552 and 559, Government Code, to review, request, and correct information we have on file about you. Contact us at: (512) 463-4600, or (800) 252-1381, toll free nationwide.	
Taxpayer name HSC PIPELINE PARTNERSHIP, LLC					
Mailing address P.O. BOX 4018				Secretary of State file number or Comptroller file number 0800837300	
City HOUSTON	State TX	ZIP Code 77210	Plus 4 4018		

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office
 1100 LOUISIANA STREET, HOUSTON, TX 77002
 Principal place of business



3203324133511

Please sign below!

Officer, director and member information is reported as of the date a Public Information Report is completed. The information is updated annually as part of the franchise tax report. There is no requirement or procedure for supplementing the information as officers, directors, or members change throughout the year.

SECTION A Name, title and mailing address of each officer, director or member.

Name SEE ATTACHMENT	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP code
Name	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP code
Name	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP code

SECTION B Enter the information required for each corporation or LLC, if any, in which this entity owns an interest of ten percent (10%) or more.

Name of owned (subsidiary) corporation or limited liability company SEE ATTACHMENT	State of formation	Texas SOS file number, if any	Percentage of Ownership
Name of owned (subsidiary) corporation or limited liability company	State of formation	Texas SOS file number, if any	Percentage of Ownership

SECTION C Enter the information required for each corporation or LLC, if any, that owns an interest of ten percent (10%) or more in this entity or limited liability company.

Name of owned (parent) corporation or limited liability company SEE ATTACHMENT	State of formation	Texas SOS file number, if any	Percentage of Ownership
---	--------------------	-------------------------------	-------------------------

Registered agent and registered office currently on file. (See instructions if you need to make changes)
 Agent: C T CORPORTION SYSTEM Check box if you need forms to change the registered agent or registered office information.

Office: 350 N. ST. PAUL STREET, SUITE 2900 City DALLAS State TX ZIP Code 75201

The above information is required by Section 171.203 of the Tax Code for each corporation or limited liability company that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B, and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director or member and who is not currently employed by this, or a related, corporation or limited liability company.

sign here *Coen Felw* Title VP, TAX Date 5/5/2011 Area code and phone number (713) 381-6500

Texas Comptroller Official Use Only

VE/DE PIR IND



HSC PIPELINE PARTNERSHIP, LLC
 TEXAS TAXPAYER NUMBER 32033241335
 REPORT YEAR 2011

ATTACHMENT
 TEXAS FRANCHISE TAX PUBLIC INFORMATION REPORT
 FORM 05-102

SECTION A Enter the name, title and mailing address of each officer, director or member

<u>Name</u>	<u>Title</u>	<u>Address</u>	<u>Director</u>	<u>Term or Expiration Date</u>
Enterprise Products OLPGP, Inc.	Sole Manager	P.O. Box 4018 Houston, TX 77210-4018	N	None specified

SECTION B Enter the information required for each corporation or LLC, if any, in which this entity owns an interest of ten percent (10%) or more.

<u>Name of owned (subsidiary) corporation or LLC</u>	<u>State of Formation</u>	<u>Texas SOS file #, if any</u>	<u>% of Ownership</u>
NONE			

SECTION C Enter the information required for each corporation or LLC, if any, that owns an interest of ten percent (10%) or more in this entity.

<u>Name of owned (parent) corporation or LLC</u>	<u>State of Formation</u>	<u>Texas SOS file #, if any</u>	<u>% of Ownership</u>
Enterprise Products Operating, LLC	TX	0800838920	99.00%

TX2011

Ver. 2.0

05-102
(9-09/29)

Tcode 13196

TEXAS FRANCHISE TAX PUBLIC INFORMATION REPORT

To be filed by Corporations and Limited Liability Companies (LLC) and Financial Institutions
This report MUST be signed and filed to satisfy franchise tax requirements

■ Taxpayer number

■ Report year

You have certain rights under Chapter 552 and 559, Government Code, to review, request, and correct information we have on file about you. Contact us at: (512) 463-4600, or (800) 252-1381, toll free nationwide.

32033274252

2011

Taxpayer name
ENTERPRISE TEXAS PIPELINE LLC

Mailing address
P.O. BOX 4018

City
HOUSTON

State
TX

ZIP Code
77210

Plus 4
4018

Secretary of State file number or
Comptroller file number
0800838936

Check box if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office
1100 LOUISIANA STREET, HOUSTON, TX 77002
Principal place of business



3203327425211

Please sign below!

Officer, director and member information is reported as of the date a Public Information Report is completed. The information is updated annually as part of the franchise tax report. There is no requirement or procedure for supplementing the information as officers, directors, or members change throughout the year.

SECTION A Name, title and mailing address of each officer, director or member.

Name SEE ATTACHMENT	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP code
Name	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP code
Name	Title	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP code

SECTION B Enter the information required for each corporation or LLC, if any, in which this entity owns an interest of ten percent (10%) or more.

Name of owned (subsidiary) corporation or limited liability company SEE ATTACHMENT	State of formation	Texas SOS file number, if any	Percentage of Ownership
Name of owned (subsidiary) corporation or limited liability company	State of formation	Texas SOS file number, if any	Percentage of Ownership

SECTION C Enter the information required for each corporation or LLC, if any, that owns an interest of ten percent (10%) or more in this entity or limited liability company.

Name of owned (parent) corporation or limited liability company SEE ATTACHMENT	State of formation	Texas SOS file number, if any	Percentage of Ownership
---	--------------------	-------------------------------	-------------------------

Registered agent and registered office currently on file. (See instructions if you need to make changes)
Agent: C T CORPORATION SYSTEM Check box if you need forms to change the registered agent or registered office information.

Office: 350 N. ST. PAUL STREET, SUITE 2900 City DALLAS State TX ZIP Code 75201

The above information is required by Section 171.203 of the Tax Code for each corporation or limited liability company that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B, and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director or member and who is not currently employed by this, or a related, corporation or limited liability company.

sign here Carrie Peter Title VP, TAX Date 5/5/2011 Area code and phone number (713) 381-6500

Texas Comptroller Official Use Only

VE/DE PIR IND



ENTERPRISE TEXAS PIPELINE LLC
 TEXAS TAXPAYER NUMBER 32033274252
 REPORT YEAR 2011

ATTACHMENT
 TEXAS FRANCHISE TAX PUBLIC INFORMATION REPORT
 FORM 05-102

SECTION A Enter the name, title and mailing address of each officer, director or member

<u>Name</u>	<u>Title</u>	<u>Address</u>	<u>Director</u>	<u>Term or Expiration Date</u>
Enterprise Holding III, L.L.C.	Sole Manager	1100 Louisiana Street Houston, TX 77002	N	None Specified

SECTION B Enter the information required for each corporation or LLC, if any, in which this entity owns an interest of ten percent (10%) or more.

<u>Name of owned (subsidiary) corporation or LLC</u>	<u>State of Formation</u>	<u>Texas SOS file #, if any</u>	<u>% of Ownership</u>
NONE			

SECTION C Enter the information required for each corporation or LLC, if any, that owns an interest of ten percent (10%) or more in this entity.

<u>Name of owned (parent) corporation or LLC</u>	<u>State of Formation</u>	<u>Texas SOS file #, if any</u>	<u>% of Ownership</u>
Enterprise Holding III, L.L.C.	DE	0800068874	51.00%

ATTACHMENT 4
APPLICATION FOR TAX ABATEMENT
YOAKUM INDEPENDENT SCHOOL DISTRICT

1- Proposed Project Description

Enterprise Hydrocarbons, LP is building a second train at the site being currently developed as a new Gas Processing Plant Lavaca County, Texas and associated pipelines in Lavaca County and Dewitt County, Texas. Enterprise Hydrocarbons will not be including the associated pipeline in its application for appraised value limitation on qualified property.

Yoakum Gas Processing Plant

Train II of the the Enterprise Yoakum Gas Processing Plant is designed to process up to 300 mmscf/d of gas at design inlet conditions of 1050 psig and 70 °F. It will operate in both the Ethane Recovery (90.7% Ethane recovery) and Ethane Rejection (11.5% Ethane recovery) Modes. The Yoakum Gas Processing Plant is designed to produce Y-Grade NGL Product at 1,300 psig and Residue Gas at 1,000 psig.

Train II of the Yoakum Gas Processing Plant consists of the following main processing units and utility systems:

- Inlet Facilities
- Dehydration
- Regeneration
- NGL Recovery Train
- NGL Product Delivery Facilities
- Residue Recompression & Cooling
- Waste Heat Recovery
- Heat Medium
- Fuel Gas
- Methanol Injection
- Drains & Flare
- Instrument & Utility Air
- Potable and Utility Water
- Emergency Generator

Additional project information

Yoakum Gas Plant Inlet, Residue, and NGL Pipelines

Enterprise is building three pipelines in conjunction with the Yoakum Gas Plant. The three lines are the Falls City to Yoakum 36" pipeline, the Yoakum to Wilson 30" pipeline, and the Yoakum NGL 24" pipeline.

Falls City to Yoakum 36" pipeline is a 65 mile segment of which approximately 12.2 miles is in Yoakum ISD. This pipeline delivers unprocessed natural gas from the producer's wells to the Yoakum Gas Plant.

Yoakum to Wilson 30" pipeline is the residue line which transports the processed natural gas from the Yoakum Gas Plant to pipeline interconnects near the Wilson Storage Facility. This is a 65 mile segment of which 1.23 miles are in Yoakum ISD.

The Yoakum NGL 24" pipeline will transport the natural gas liquids extracted from the natural gas to a pipeline interconnect near the Wilson Storage Facility.



Existing Armstrong Gas Processing Facility- Dewitt County, TX. Train 2 of the Yoakum Gas Processing Plant is projected to come online in June 2012.

2- Ability to Relocate:

Enterprise is a leading midstream energy company with large pipeline foot print in America. These pipelines provide substantial flexibility in plant location. Enterprise has Gas manufacturing locations in TX, LA, NM, CO, and WY.

3-Benefits:

Enterprise offers Medical and Dental Insurance, Life Insurance, 401K Savings Plan, Vacation & Holiday Pay, Employee Unit Purchase Plan.

5-Allocation of Project Between Districts

N/A

ATTACHMENT 6

1- Qualified Investment

Train II of the Yoakum Gas Processing Plant consists of the following main processing units and utility systems:

- Inlet Facilities
- Dehydration
- Regeneration
- NGL Recovery Train
- NGL Product Delivery Facilities
- Residue Recompression & Cooling
- Waste Heat Recovery
- Heat Medium
- Fuel Gas
- Methanol Injection
- Drains & Flare
- Instrument & Utility Air
- Potable and Utility Water
- Emergency Generator



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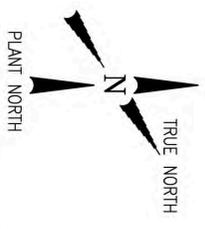
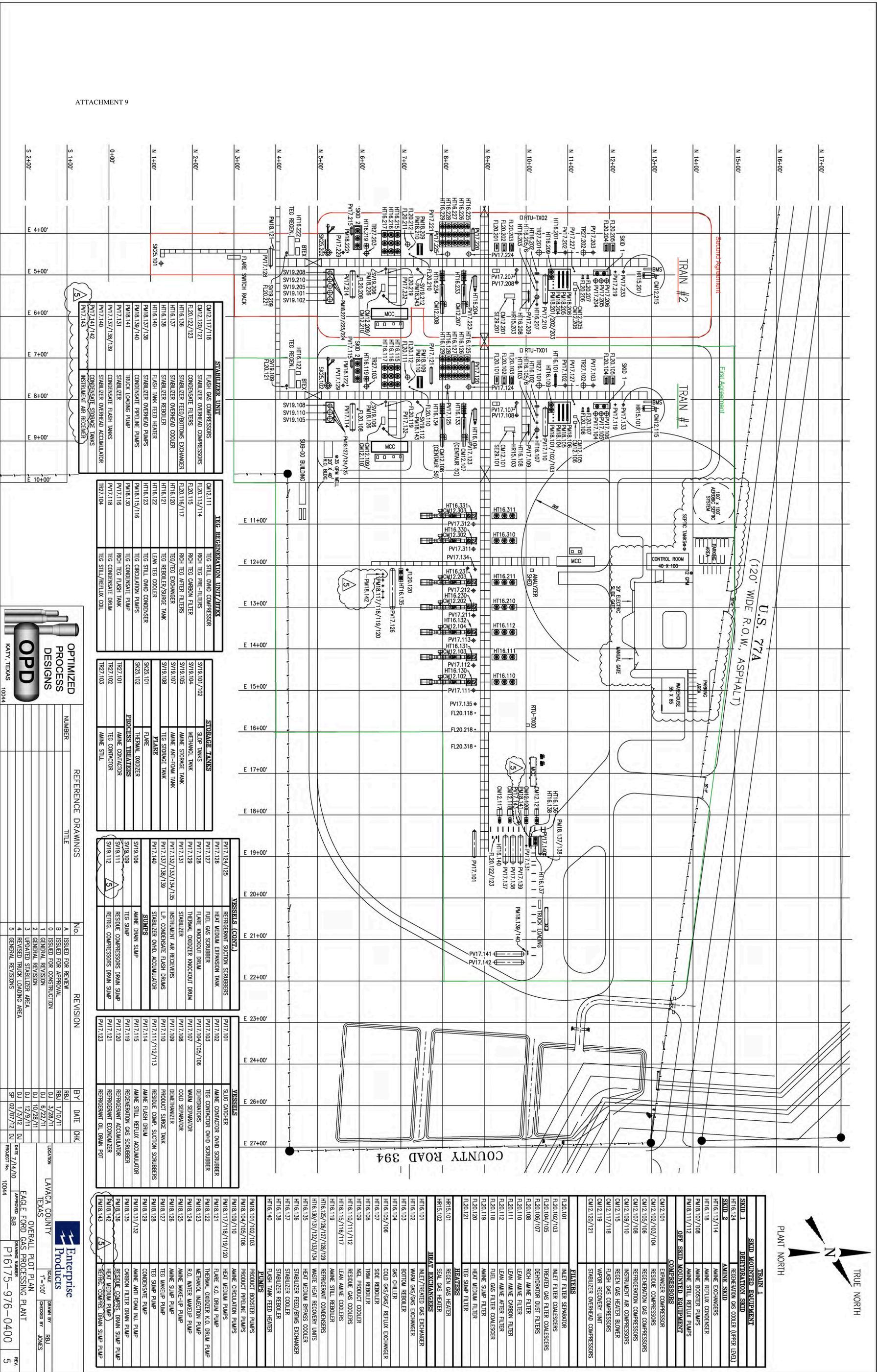


ATTACHMENT 8

1- Qualified Property

Train II of the Yoakum Gas Processing Plant consists of the following main processing units and utility systems:

- Inlet Facilities
- Dehydration
- Regeneration
- NGL Recovery Train
- NGL Product Delivery Facilities
- Residue Recompression & Cooling
- Waste Heat Recovery
- Heat Medium
- Fuel Gas
- Methanol Injection
- Drains & Flare
- Instrument & Utility Air
- Potable and Utility Water
- Emergency Generator



STABILIZER UNIT

CM12.117/118	FLASH GAS COMPRESSORS
CM12.120/121	STABILIZER OVERHEAD COMPRESSORS
CM12.122/123	CONDENSATE FILTERS
HT16.136	STABILIZER FEED/BOTTOMS EXCHANGER
HT16.137	STABILIZER OVERHEAD COOLER
HT16.138	STABILIZER REBOILER
HT16.140	FLASH TANK FEED HEATER
PM18.137/138	STABILIZER OVERHEAD PUMPS
PM18.139/140	CONDENSATE PREDRUM PUMPS
PM18.141	TRUCK LOADING PUMP
PM18.141	CONDENSATE FLASH TANKS
PM17.131	STABILIZER
PM17.137/138/139	CONDENSATE FLASH TANKS
PM17.140	STABILIZER OVERHEAD ACCUMULATOR
PM17.143/144	CONDENSATE STORAGE TANKS
PM17.143	INSTRUMENT AIR RECEIVER

TEG REGENERATION UNIT/BTEX

CM12.111	TEG STILL OVD COMPRESSOR
CM12.113/114	RICH TEG PRE-FILTERS
CM12.115	RICH TEG CARBON FILTER
CM12.116/117	RICH TEG AFTER FILTERS
HT16.120	TEG/TEG EXCHANGER
HT16.121	TEG REBOILER/SURGE TANK
HT16.122	LEAN TEG COOLER
HT16.123	TEG STILL OVD CONDENSER
PM18.115/116	TEG CIRCULATION PUMPS
PM18.120	CONDENSATE PUMP
PM18.141	STABILIZER
PM17.116	RICH TEG FLASH TANK
PM17.118	TEG CONDENSATE DRUM
PM17.119	TEG STILL/REFLUX DRUM

STORAGE TANKS

SV19.101/102	SLOP TANKS
SV19.105	METHANOL TANK
SV19.107	AMINE STORAGE TANK
SV19.108	AMINE ANTIFOAM TANK
SV19.109	AMINE STORAGE TANK
SV19.110	AMINE STORAGE TANK
SV19.111	AMINE STORAGE TANK
SV19.112	AMINE STORAGE TANK

PROCESS TREATERS

PM17.124/125	REFRIGERANT SUCCTION SCRUBBERS
PM17.126	HEAT MEDIUM EXPANSION TANK
PM17.127	FUEL GAS SCRUBBER
PM17.128	FLARE KNOCKOUT DRUM
PM17.129	FLARE KNOCKOUT DRUM
PM17.131	STABILIZER
PM17.132/133/134/135	INSTRUMENT AIR RECEIVERS
PM17.137/138/139	LP CONDENSATE FLASH DRUMS
PM17.140	STABILIZER OVD ACCUMULATOR
SV19.106	AMINE DRAIN SWAMP
SV19.109	TEG SWAMP
SV19.111	RESIDUE COMPRESSORS DRAIN SWAMP
SV19.112	REFRIG. COMPRESSORS DRAIN SWAMP

VESSELS (CONT.)

PM17.101	SLOP DRUM
PM17.102	HEAT MEDIUM EXPANSION TANK
PM17.103	TEG CONTAINOR OVD SCRUBBER
PM17.104/105/106	DEHYDRATORS
PM18.124	WASH SEPARATOR
PM18.125	COLD SEPARATOR
PM18.126	DEWATERIZER
PM18.127	PRODUCT SURGE TANK
PM18.128	RESIDUE COMP. SUCCTION SCRUBBERS
PM18.129	AMINE FLASH DRUM
PM18.131/132	AMINE ANTI FOAM INL. PUMP
PM18.135	CARBON FILTER DRAIN PUMP
PM18.136	RESIDUE COMPRESS. DRAIN SWAMP PUMP
PM18.142	REFRIGERANT GAS SCRUBBER
PM18.144	REFRIGERANT ACCUMULATOR
PM18.145	REFRIGERANT OIL DRAIN POT

VESSELS

PM18.101/102/103	PRODUCT REGENER. PUMPS
PM18.104/105/106	PRODUCT PREDRUM PUMPS
PM18.109/110	AMINE CIRCULATION PUMPS
PM18.117/118/119/120	HEAT MEDIUM PUMPS
PM18.121	FLARE K.O. DRUM PUMP
PM18.122	TEG CONTAINOR OVD SCRUBBER
PM18.123	TEG CONTAINOR OVD SCRUBBER
PM18.124	METHANOL INJECTION PUMP
PM18.125	R.O. WATER MAKEUP PUMP
PM18.126	AMINE MAKE-UP PUMP
PM18.127	AMINE SWAMP PUMP
PM18.128	TEG MAKEUP PUMP
PM18.129	TEG SWAMP PUMP
PM18.131/132	AMINE ANTI FOAM INL. PUMP
PM18.135	CARBON FILTER DRAIN PUMP
PM18.136	RESIDUE COMPRESS. DRAIN SWAMP PUMP
PM18.142	REFRIGERANT GAS SCRUBBER
PM18.144	REFRIGERANT ACCUMULATOR
PM18.145	REFRIG. COMPRESS. DRAIN SWAMP PUMP

TRAIN #1

SKID 1	STD. MOUNTED EQUIPMENT
HT16.124	DEHYDRATION SKID
SKID 2	AMINE SKID
HT16.113/114	AMINE EXCHANGERS
HT16.118	AMINE REFLUX CONDENSER
PM18.107/108	AMINE REGENER. PUMPS
PM18.111/112	AMINE STILL REFLUX PUMPS
OFF STD. MOUNTED EQUIPMENT	
CM12.101	EXPANDER COMPRESSOR
CM12.102/103/104	RESIDUE COMPRESSORS
CM12.105/106	REGENERATION GAS COMPRESSORS
CM12.107/108	REGENERATION COMPRESSORS
CM12.109/110	INSTRUMENT AIR COMPRESSORS
CM12.115	REGEN GAS HEATER BLOWER
CM12.117/118	FLASH GAS COMPRESSORS
CM12.119	VAPOR RECOVERY UNIT
CM12.120/121	STABILIZER OVERHEAD COMPRESSORS

TRAIN #2

CM12.101	MET. FILTER SEPARATOR
CM12.102/103	MET. FILTER COMPRESSORS
CM12.104/105	TREATED GAS FILTER COMPRESSORS
CM12.106/107	DEHYDRATOR DUST FILTERS
CM12.108	RICH AMINE FILTER
CM12.109	LEAN AMINE FILTER
CM12.110	LEAN AMINE CARBON FILTER
CM12.111	LEAN AMINE FILTER
CM12.112	LEAN AMINE FILTER
CM12.113	FUEL GAS FILTER COLLECTOR
CM12.114	HEAT MEDIUM FILTER
CM12.115	HEAT MEDIUM FILTER
CM12.116	HEAT MEDIUM FILTER
CM12.117	HEAT MEDIUM FILTER
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CM12.249	HEAT MEDIUM FILTER
CM12.250	HEAT MEDIUM FILTER



REFERENCE DRAWINGS

NO.	REVISION	BY	DATE	CHK
A	ISSUED FOR REVIEW	RBH	1/10/11	
B	ISSUED FOR APPROVAL	RBH	3/28/11	
0	ISSUED FOR CONSTRUCTION	DJ	6/22/11	
1	GENERAL REVISION	DJ	10/28/11	
2	GENERAL REVISION	DJ	12/9/11	
3	UPDATED STABILIZER AREA	DJ	1/3/12	
4	REVISED TRUCK LOADING AREA	DJ	02/07/12	
5	GENERAL REVISIONS	SP	02/07/12	

ENTERPRISE PRODUCTS

OVERALL PLOT PLAN
EAGLE FORD GAS PROCESSING PLANT
DATE: 7/14/10
APPROVED: RBH
PROJECT NO.: 10044



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Pipeline connections to the gas plant.

ATTACHMENT 10

Exhibit 1

Project- Land Legal Description (Attachment A)

DESCRIPTION FOR TWO TRACTS TOTALING 97.60 ACRES OF LAND LOCATED IN THE BENJAMIN WHITSON LEAGUE, ABSTRACT NO. 490, IN LAVACA COUNTY, TEXAS, AND BEING ALL OF THE REMAINDER OF A CALLED 104.845 ACRE TRACT OF LAND, IN AN AFFIDAVIT OF HEIRSHIP TO JANICE KUBRICHT, RECORDED IN VOLUME 412, PAGE 105, OFFICIAL RECORDS LAVACA COUNTY, TEXAS, AS DESCRIBED IN THE DEED TO MILVERA KUBRICHT, RECORDED IN VOLUME 293, PAGE 293, DEED RECORDS LAVACA COUNTY, TEXAS, SAID TRACTS BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

TRACT 1: 88.14 ACRES

BEGINNING at a 1-1/4-inch iron pipe found, being at the east corner of said remainder of 104.845 acre tract, being on the southwest line of County Road 394 (variable width-right-of-way), being at the north corner of a called 100 acre tract of land, called Tract 1, in the deed to Anthony Wayne Guettner and Joan Carol Tyler, recorded in Volume 23, Page 164, Official Records Lavaca County, Texas, described in Volume 144, Page 31, Deed Records Lavaca County, Texas, and being at the east corner and the **POINT OF BEGINNING** of the tract described herein, having grid coordinates of N=13,677,218.59, E=2,571,791.20;

THENCE with the common line of said remainder of 104.845 acre tract and said Tract 1, leaving the southwest line of said County Road 394, the following two (2) courses and distances:

1. S 43° 28' 23" W, a distance of 1,630.92 feet to a 1-inch iron pipe found, being at an interior angle corner in the southeast line of said 104.845 acre tract, and being at the west corner of said Tract 1, and
2. S 46° 38' 28" E, a distance of 1,005.97 feet to a 2-inch iron pipe found, being at an exterior angle corner in the southeast line of said remainder of 104.845 acre tract, being on the southwest line of said Tract 1, and being the north line of the remainder of a called 105 acre tract of land, described in the deed to J. M. Matusek and wife, Georgia Mae Matusek, recorded in Volume 170, Page 231, Deed Records Lavaca County, Texas;

THENCE with the common line of said remainder of 104.845 acre tract and said remainder of 105 acre tract, S 43° 06' 32" W, a distance of 1,042.03 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the south corner of said remainder of 104.845 acre tract, being on the northwest line of said remainder of 105 acre tract, and being at the east corner of a remainder of a called 94.345 acre tract of land, described in the deed to Georgia Matusek, recorded in Volume 293, Page 290, Deed Records Lavaca County, Texas, from which a 3" by 3" concrete square found for reference bears, N 88° 43' 05" E, a distance of 1.44 feet;

THENCE with the common line of said remainder of 104.845 acre tract and said remainder of 94.345 acre tract, N 46° 21' 28" W, a distance of 2,247.98 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the north corner of the remainder said 94.345 acre tract, being on the southeast line of United States Highway 77 (120 foot right-of-way), and being at the west corner of the tract described herein, from which a leaning 3" x 3" concrete square found for reference bears, S 58° 52' 00" W, a distance of 2.42 feet;

THENCE N 51° 25' 37" E, a distance of 2,672.88 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being on the northeast line of said remainder of 104.845 acre tract, being on the southeast line of said U.S. 77, being on the southwest line of said County Road 394, and being at the north corner of the tract described herein;

THENCE, leaving the southeast line of said U.S. 77, with the common line of said remainder of 104.845 acre tract and said County Road 394, S 47° 39' 37" E, a distance of 865.69 feet to the **POINT OF BEGINNING**, containing 88.14 acres of land, more or less, and being all of the southerly remnant of said remainder of 104.845 acre tract of land.

TRACT 2: 9.46 ACRES

BEGINNING at a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being on the northeast line of said remainder of 104.845 acre tract, being on the southwest line of County Road 316 (variable width right-of-way), being on the northwest line of a called 1.09 acre tract of land to the State of Texas, recorded in Volume 196, Page 282, Deed Records Lavaca County, Texas, and being at the east corner and the **POINT OF BEGINNING** of the tract described herein, having grid coordinates of N=13,677,882.01, E=2,571,059.62, from which a disturbed 1/2-inch iron rod found for reference bears, N 85° 10' 02" W, a distance of 6.79 feet;

THENCE with the northwest right-of-way line of U.S. 77, leaving the southwest line of said County Road 316, S 51° 25' 37" W, a distance of 2,488.77 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the intersection of the northwest line of said remainder of 104.845 acre tract with the northwest line of said U.S. 77, being at an exterior corner in the southeast line of the remainder of a called 100 acre tract of land, to Ernest J. Miller, Jr. and wife, Dorothy Jean Miller, recorded in Volume 44, Page 856, Official Records Lavaca County, Texas, described in Volume 139, Page 205, Deed Records Lavaca County, Texas, and being at the south corner of the tract described herein, from which a broken TxDOT Type I concrete monument found for reference bears, N 49° 42' 23" E, a distance of 29.27 feet;

THENCE leaving the northwest line of said U.S. 77, with the common line of said remainder of 104.845 acre tract and said remainder of 100 acre tract, N 43° 37' 38" E, a distance of 108.81 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at an exterior corner in the northwest line of said remainder of 104.845 acre tract, being at the east corner of said remainder of 100 acre tract, being at the south corner of the remainder of a called 209.03 acre tract of land, described in the deed to Berney A. Brzozowski and wife, Evelyn J. Brzozowski, recorded in Volume 352, page 652, Deed Records Lavaca County, Texas, and being at an exterior corner in the northwest line of the tract described herein, from which a 1-inch iron pipe found for reference bears S 82° 56' 10" W, a distance of 0.86 feet;

THENCE with the common line of the remainder of said 104.845 acre tract and said remainder of 209.03 acre tract, the following two (2) courses and distances:

1. N 43° 39' 28" E, a distance of 1,444.46 feet to a 5/8-inch iron rod found, and
2. N 43° 51' 43" E, a distance of 905.00 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the north corner of said remainder of 104.845 acre tract, being at the east corner of said remainder of 209.03 acre tract, being on the southwest line of said County Road 316, and being at the north corner of the tract described herein;

THENCE with the common line of said remainder of 104.845 acre tract and said County Road 316, S 47° 39' 37" E, a distance of 333.36 feet to the **POINT OF BEGINNING**, containing 9.46 acres of land, more or less, and being all of the northerly remnant of said remainder of 104.845 acre tract.

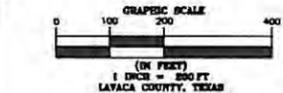
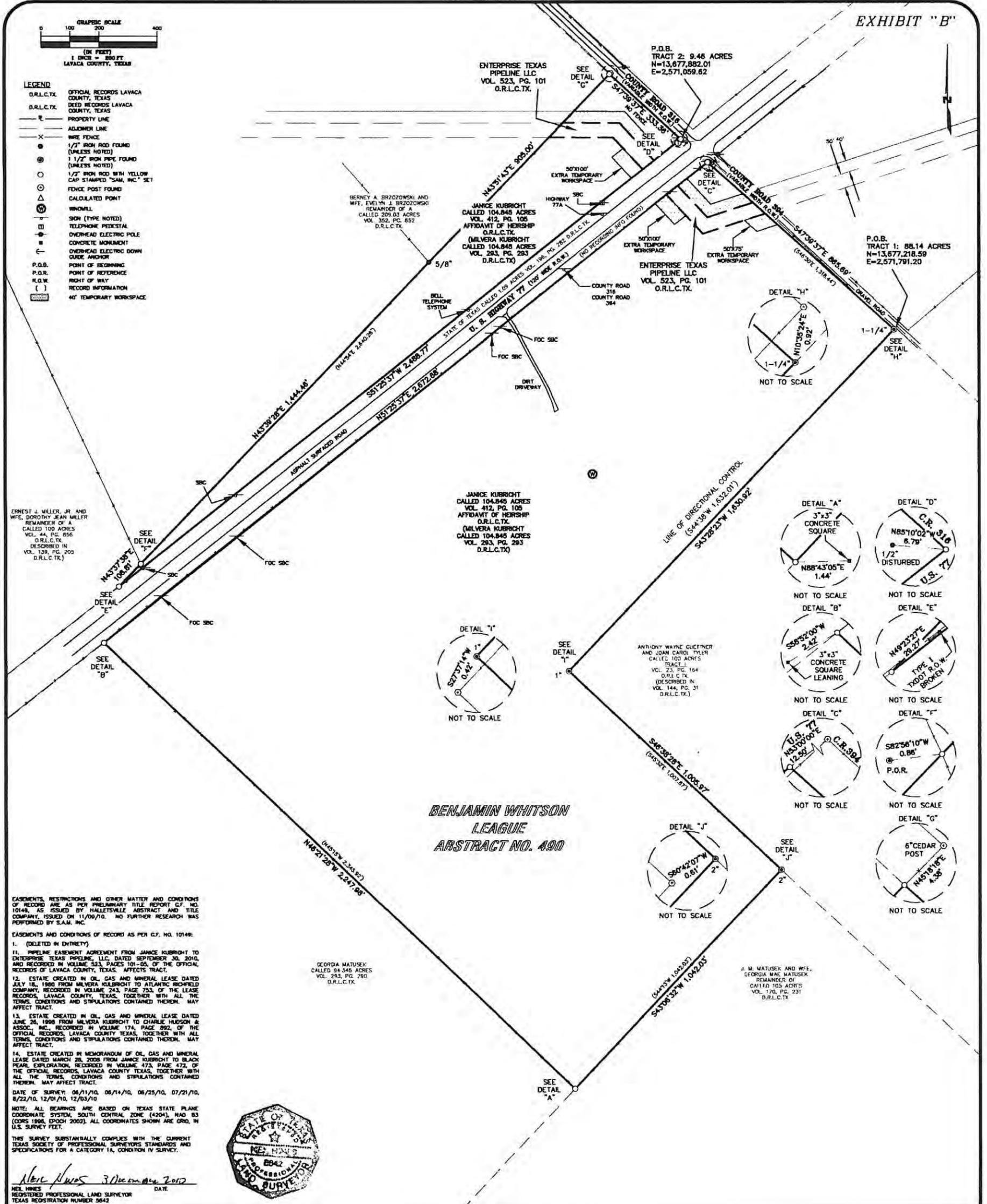
TRACT 1: 88.14 ACRES

TRACT 2: 9.46 ACRES

TOTAL AREA: 97.60 ACRES

EXHIBIT 11

EXHIBIT "B"



- LEGEND**
- O.R.L.C.T.X. OFFICIAL RECORDS LAVACA COUNTY, TEXAS
 - D.R.L.C.T.X. DEED RECORDS LAVACA COUNTY, TEXAS
 - P — PROPERTY LINE
 - A — ADJOINER LINE
 - X WIRE FENCE
 - 1/2" IRON ROD FOUND (UNLESS NOTED)
 - ⊙ 1 1/2" IRON PIPE FOUND (UNLESS NOTED)
 - 1/2" IRON ROD WITH YELLOW CAP STAMPED "SAM, INC." SET
 - ⊙ FENCE POST FOUND
 - △ CALCULATED POINT
 - ⊙ WINDMILL
 - ⊙ SIGN (TYPE NOTED)
 - ⊙ TELEPHONE PEDESTAL
 - ⊙ OVERHEAD ELECTRIC POLE
 - ⊙ CONCRETE MONUMENT
 - ⊙ OVERHEAD ELECTRIC DOWN GUIDE ANCHOR
 - P.O.B. POINT OF BEGINNING
 - P.O.R. POINT OF REFERENCE
 - R.O.W. RIGHT OF WAY
 - () RECORD INFORMATION
 - 40' TEMPORARY WORKSPACE

ERNEST J. MILLER, JR. AND WIFE, DOROTHY JEAN MILLER
REMAINDER OF A CALLED 100 ACRES VOL. 44, PG. 856 D.R.L.C.T.X. DESCRIBED IN VOL. 139, PG. 205 D.R.L.C.T.X.

BERNY A. BRZOZOWSKI AND WIFE, EVELYN J. BRZOZOWSKI
REMAINDER OF A CALLED 209.03 ACRES VOL. 352, PG. 637 D.R.L.C.T.X.

JANICE KUBRICH CALLED 104.845 ACRES VOL. 412, PG. 105 AFFIDAVIT OF HERSHIP O.R.L.C.T.X. (MILVERA KUBRICH CALLED 104.845 ACRES VOL. 293, PG. 293 D.R.L.C.T.X.)

P.O.B. TRACT 2: 9.46 ACRES N=13,677,882.01 E=2,571,059.62

P.O.B. TRACT 1: 88.14 ACRES N=13,677,218.59 E=2,571,791.20

BENJAMIN WHITSON LEAGUE ABSTRACT NO. 490

EASEMENTS, RESTRICTIONS AND OTHER MATTER AND CONDITIONS OF RECORD ARE AS PER PRELIMINARY TITLE REPORT OF NO. 10149, AS ISSUED BY HALLETSVILLE ABSTRACT AND TITLE COMPANY, ISSUED ON 11/09/10. NO FURTHER RESEARCH WAS PERFORMED BY S.A.M. INC.

EASEMENTS AND CONDITIONS OF RECORD AS PER C.F. NO. 10149:

1. (DELETED IN ENTIRETY)
11. PIPELINE EASEMENT AGREEMENT FROM JANICE KUBRICH TO ENTERPRISE TEXAS PIPELINE, L.L.C. DATED SEPTEMBER 30, 2010, AND RECORDED IN VOLUME 523, PAGES 101-05, OF THE OFFICIAL RECORDS OF LAVACA COUNTY, TEXAS. AFFECTS TRACT.
12. ESTATE CREATED IN OIL, GAS AND MINERAL LEASE DATED JULY 18, 1960 FROM MILVERA KUBRICH TO ATLANTIC RICHFIELD COMPANY, RECORDED IN VOLUME 243, PAGE 753, OF THE LEASE RECORDS, LAVACA COUNTY, TEXAS, TOGETHER WITH ALL THE TERMS, CONDITIONS AND STIPULATIONS CONTAINED THEREIN. MAY AFFECT TRACT.
13. ESTATE CREATED IN OIL, GAS AND MINERAL LEASE DATED JUNE 26, 1960 FROM MILVERA KUBRICH TO CHARLIE HUDSON & ASSOC., INC., RECORDED IN VOLUME 174, PAGE 892, OF THE OFFICIAL RECORDS, LAVACA COUNTY TEXAS, TOGETHER WITH ALL THE TERMS, CONDITIONS AND STIPULATIONS CONTAINED THEREIN. MAY AFFECT TRACT.
14. ESTATE CREATED IN MEMORANDUM OF OIL, GAS AND MINERAL LEASE DATED MARCH 28, 2008 FROM JANICE KUBRICH TO BLACK PEARL EXPLORATION, RECORDED IN VOLUME 473, PAGE 472, OF THE OFFICIAL RECORDS, LAVACA COUNTY TEXAS, TOGETHER WITH ALL THE TERMS, CONDITIONS AND STIPULATIONS CONTAINED THEREIN. MAY AFFECT TRACT.

DATE OF SURVEY: 06/11/10, 06/14/10, 06/25/10, 07/21/10, 8/22/10, 12/01/10, 12/03/10

NOTE: ALL BEARINGS ARE BASED ON TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE (4204), NAD 83 (DORS 1908, EPOCH 2002). ALL COORDINATES SHOWN ARE GRID, IN U.S. SURVEY FEET.

THIS SURVEY SUBSTANTIALLY COMPLIES WITH THE CURRENT TEXAS SOCIETY OF PROFESSIONAL SURVEYORS STANDARDS AND SPECIFICATIONS FOR A CATEGORY 1A, CONDITION IV SURVEY.



MEL HINES 3/10/2010
REGISTERED PROFESSIONAL LAND SURVEYOR DATE
TEXAS REGISTRATION NUMBER 5642

PROJECT: EOG ENTERPRISE_TEXAS_PIPELINE_LLC
JOB NUMBER: 30099
DATE: 12/03/10
SCALE: 1"=200'
SURVEYOR: N.HINES
TECHNICIAN: W.C.DICKSON,SR
DRAWING: TX-LC-0024.00000_YOAKUM-TITLE-REV2.DWG
FIELDNOTES: WORD:FN7094
PARTYCHIEF: M.M./S.L./J.B.
FIELDBOOKS: 6958/6957/6970/6992

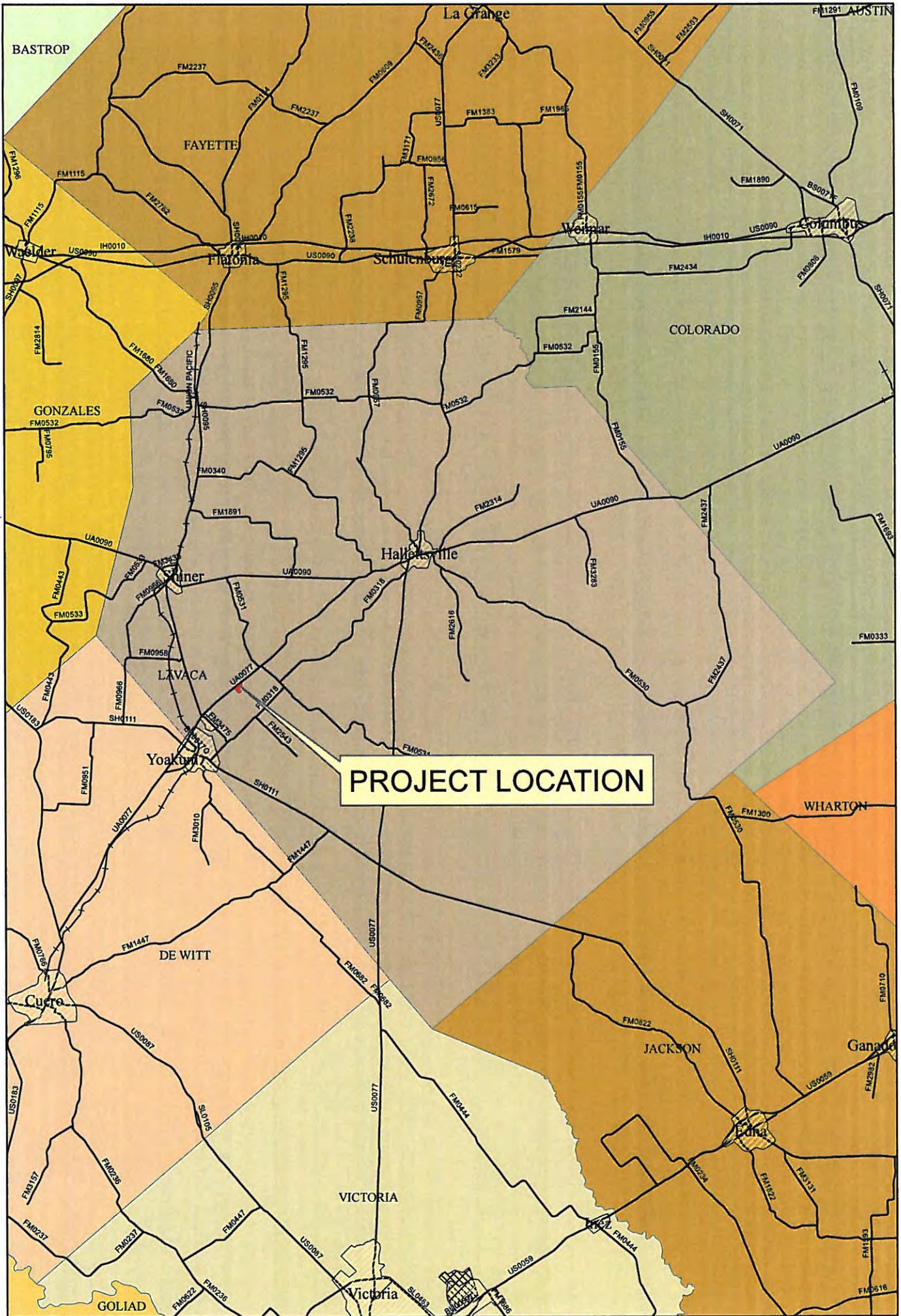
BEING ALL OF THE REMAINDER OF A CALLED 104.845 ACRE TRACT OF LAND IN THE BENJAMIN WHITSON LEAGUE, ABSTRACT NO. 490, IN LAVACA COUNTY, TEXAS

SHEET 1 OF 1-SHEETS
DWG. NO. DWG

DATE

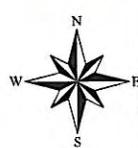


4801 SOUTHWEST PARKWAY
PARKWAY TWO, SUITE 100
AUSTIN, TEXAS 78735
(512) 447-0575
FAX: (512) 326-3029
EMAIL: SAM@SAMINC.BIZ



PROJECT LOCATION

**VICINITY MAP
LAVACA COUNTY**



ATTACHMENT 12

1- Description of Existing Property

Train I of the Yoakum Gas Processing Plant has begun construction. The names of the main processing units for each train are the same. However, working with Lavaca County Appraisal District, we have set up separate appraisal accounts for the two Trains.

Train I – 9900010-0045936-0

Train II – 9900015-0045936-0

Only the property associated with Train II – 9900015-0045936-0 is the subject of this application.

Attachment Thirteen

Not applicable

Checklist Item 14

ATTACHMENT

CALCULATION OF WAGE REQUIREMENTS-LAVACA COUNTY

110% of County Average Weekly Wage for all Jobs

2011	1Q	571
2011	2Q	593
2011	3Q	617
2010	4Q	642

2423/4 = \$605.75 average weekly salary
X 1.1 (110%)
\$666.33 *110% of County Average Weekly Wage for all Jobs*

110% of County Average Weekly Wage for Manufacturing Jobs in County

2011	1Q	552
2011	2Q	597
2011	3Q	593
2010	4Q	611

2282/4 = \$588.25 average weekly salary
X 1.1 (110%)
\$647.08 *110% of County Average Weekly Wage for Manufacturing Jobs*

**110 % of County Average Weekly Wage for Manufacturing Jobs in Region
(Golden Crescent Regional Planning Commission)**

\$20.07 per hour
X 40 hr per week
\$ 802.80 average weekly salary

\$802.80 average weekly salary
X 1.10 (110%)
\$883.08

\$883.08
X 52 weeks
\$45,920.16 *110% of County Average Weekly Wage for all Jobs in Region*

Quarterly Employment and Wages (QCEW)

[Back](#)

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2010	1st Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$525
2010	2nd Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$563
2010	3rd Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$572
2010	4th Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$642
2011	1st Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$571
2011	2nd Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$593
2011	3rd Qtr	Lavaca County	Total All	00	0	10	Total, All Industries	\$617
2011	3rd Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$593
2011	2nd Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$597
2011	1st Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$552
2010	4th Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$611
2010	3rd Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$550
2010	2nd Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$569
2010	1st Qtr	Lavaca County	Total All	31	2	31-33	Manufacturing	\$502

**2010 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas		
1. Panhandle Regional Planning Commission	\$18.60	\$38,683
2. South Plains Association of Governments	\$16.21	\$33,717
3. NORTEX Regional Planning Commission	\$18.34	\$38,153
4. North Central Texas Council of Governments	\$23.45	\$48,777
5. Ark-Tex Council of Governments	\$15.49	\$32,224
6. East Texas Council of Governments	\$17.63	\$36,672
7. West Central Texas Council of Governments	\$17.48	\$36,352
8. Rio Grande Council of Governments	\$15.71	\$32,683
9. Permian Basin Regional Planning Commission	\$19.90	\$41,398
10. Concho Valley Council of Governments	\$15.33	\$31,891
11. Heart of Texas Council of Governments	\$17.91	\$37,257
12. Capital Area Council of Governments	\$25.37	\$52,778
13. Brazos Valley Council of Governments	\$15.24	\$31,705
14. Deep East Texas Council of Governments	\$15.71	\$32,682
15. South East Texas Regional Planning Commission	\$27.56	\$57,333
16. Houston-Galveston Area Council	\$24.52	\$51,002
17. Golden Crescent Regional Planning Commission	\$20.07	\$41,738
18. Alamo Area Council of Governments	\$17.28	\$35,952
19. South Texas Development Council	\$13.27	\$27,601
20. Coastal Bend Council of Governments	\$21.55	\$44,822
21. Lower Rio Grande Valley Development Council	\$14.35	\$29,846
22. Texoma Council of Governments	\$18.10	\$37,651
23. Central Texas Council of Governments	\$17.21	\$35,788
24. Middle Rio Grande Development Council	\$13.21	\$27,471

Source: Texas Occupational Employment and Wages

Data published: June 2011

Data published annually, next update will be June 2012.

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

$$19.84 * 40 = 793.60 * 110\% = 872.96$$

$$41,273 * 110\% = 45,400.30$$

Attachment Fifteen

Description of Benefits:

Enterprise offers Medical and Dental Insurance, Life Insurance, 401K Savings Plan, Vacation & Holiday Pay, Employee Unit Purchase Plan

Attachment Sixteen

Not applicable

Schedule A (Rev. May 2010): Investment

Form 50-296

Applicant Name
ISD Name
Enterprise Hydrocarbons, L.P.
Yoakum ISD

PROPERTY INVESTMENT AMOUNTS

(Estimated investment in each year. Do not put cumulative totals.)

Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property (original cost) placed in service during this year	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value	Column E: Total Investment (A+B+D)	
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	2011-12	2011	\$ 1,500,000				\$ 1,500,000	
	2012-13	2012	\$ 4,500,000				\$ 4,500,000	
	2012-13	2012	\$ 160,380,000		\$ 160,380,000.00		\$ 160,380,000	
	Complete tax years of qualifying time period	2013-14	2013					
		2014-15	2014					
		2015-16	2015					
		2016-17	2016					
		2017-18	2017					
		2018-19	2018					
		2019-20	2019					
		2020-21	2020					
		2021-22	2021					
		2022-23	2022					
	Value Limitation Period	2023-24	2023					
		2024-25	2024					
2025-26		2025						
2026-27		2026						
2027-28		2027						
Credit Settle-Up Period								
Post-Settle-Up Period								

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.

Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D). For the purposes of investment, please list amount invested each year, not cumulative totals.

Column B: Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period. The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).

Column D: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings. Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value for planning, construction and operation of the facility. The most significant example for many projects would be land. Other examples may be items such as professional services, etc. Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed. This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE 3/15/2012

Schedule B (Rev. May 2010): Estimated Market And Taxable Value
s, L.P. and its affiliates Enterprise Texas Pipeline LLC and HSC I

Applicant Name
 ISD Name

Yoakum ISD

Form 50-296

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value		Estimated Taxable Value	
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"	Exempted Value	Final taxable value for I&S - after all reductions	Final taxable value for M&O--after all reductions	
	pre- year 1	2012-13	2012	-	-	-	-	-	-	-
Tax Credit Period (with 50% cap on credit)	1	2013-14	2013	-	-	161,011,566	12,080,250	148,931,316	148,931,316	148,931,316
	2	2014-15	2014	-	-	162,162,356	12,080,250	150,082,106	150,082,106	150,082,106
	3	2015-16	2015	-	-	162,115,257	11,770,500	150,344,757	150,344,757	150,344,757
	4	2016-17	2016	-	-	162,079,998	11,460,750	150,619,248	150,619,248	150,619,248
	5	2017-18	2017	-	-	162,057,425	11,151,000	150,906,425	150,906,425	150,906,425
	6	2018-19	2018	-	-	162,048,431	10,841,250	151,207,181	151,207,181	151,207,181
	7	2019-20	2019	-	-	162,053,967	10,531,500	151,522,467	151,522,467	151,522,467
	8	2020-21	2020	-	-	162,075,037	10,221,750	151,853,287	151,853,287	151,853,287
	9	2021-22	2021	-	-	162,112,708	9,912,000	152,200,708	152,200,708	152,200,708
	10	2022-23	2022	-	-	162,168,114	9,602,250	152,565,864	152,565,864	152,565,864
	11	2023-24	2023	-	-	162,242,459	9,292,500	152,949,959	152,949,959	152,949,959
	12	2024-25	2024	-	-	162,337,022	8,982,750	153,354,272	153,354,272	153,354,272
	13	2025-26	2025	-	-	162,453,163	8,673,000	153,780,163	153,780,163	153,780,163
	14	2026-27	2026	-	-	162,592,332	8,363,250	154,229,082	154,229,082	154,229,082
	15	2027-28	2027	-	-	162,592,332	7,945,088	154,647,245	154,647,245	154,647,245

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

3/15/2012

DATE

Schedule C- Application: Employment Information

Form 50-296

Applicant Name
ISD Name

		Construction			New Jobs		Qualifying Jobs	
Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Column A:	Column B:	Column C:	Column D:	Column E:	Column F:
			Number of Construction FTE's or man-hours (specify)	Average annual wage rates for construction workers	Number of new jobs applicant commits to create (cumulative)	Average annual wage rate for all new jobs.	Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Average annual wage of qualifying jobs
pre-year 1	2012-13	2012	600 FTE	\$ 52,000	10	\$ 45,920	8	\$ 45,920
1	2013-14	2013	600 FTE	\$ 52,000	10	\$ 45,920	8	\$ 45,920
2	2014-15	2014			10	\$ 45,920	8	\$ 45,920
3	2015-16	2015			10	\$ 45,920	8	\$ 45,920
4	2016-17	2016			10	\$ 45,920	8	\$ 45,920
5	2017-18	2017			10	\$ 45,920	8	\$ 45,920
6	2018-19	2018			10	\$ 45,920	8	\$ 45,920
7	2019-20	2019			10	\$ 45,920	8	\$ 45,920
8	2020-21	2020			10	\$ 45,920	8	\$ 45,920
9	2021-22	2021			10	\$ 45,920	8	\$ 45,920
10	2022-23	2022			10	\$ 45,920	8	\$ 45,920
11	2023-24	2023			10	\$ 45,920	8	\$ 45,920
12	2024-25	2024			10	\$ 45,920	8	\$ 45,920
13	2025-26	2025			10	\$ 45,920	8	\$ 45,920
14	2026-27	2026			10	\$ 45,920	8	\$ 45,920
15	2027-28	2027			10	\$ 45,920	8	\$ 45,920

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.


SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

3/15/2012
DATE

Schedule D: (Rev. May 2010): Other Tax Information

Form 50-296

Applicant Name

ISD Name

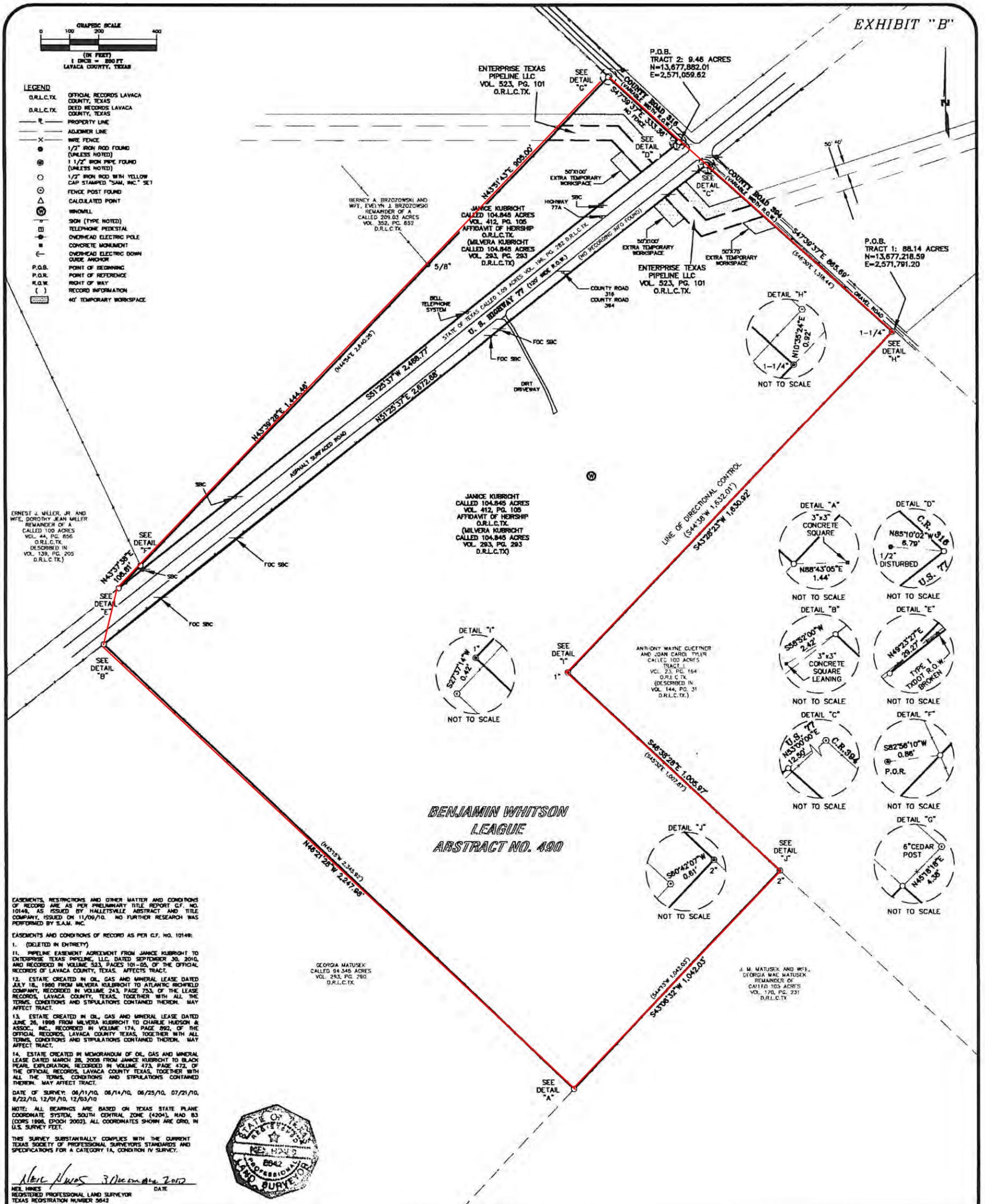
				Sales Tax Information		Other Property Tax Abatements Sought			
				Sales Taxable Expenditures					
Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Franchise Tax	County	City	Hospital	Other
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2012-13	\$ 200,000	\$ 900,000					
Complete tax years of qualifying time period	1	2013-14	\$ 600,000	\$ 900,000	\$ 15,196,069	100 -			
	2	2014-15	\$ 600,000	\$ 900,000	\$ 15,196,069	100 -			
	3	2015-16			\$ 15,196,069	75 -			
	4	2016-17			\$ 15,196,069	60 -			
	5	2017-18			\$ 15,196,069	50 -			
	6	2018-19			\$ 15,196,069	50 -			
	7	2019-20			\$ 15,196,069	50 -			
	8	2020-21			\$ 15,196,069	50 -			
	9	2021-22			\$ 15,196,069	-			
	10	2022-23			\$ 15,196,069	-			
	11	2023-24			\$ 15,196,069	-			
	12	2024-25			\$ 15,196,069	-			
	13	2025-26			\$ 15,196,069	-			
	14	2026-27			\$ 15,196,069	-			
	15	2027-28			\$ 15,196,069	-			
Tax Credit Period (with 50% cap on credit)	Value Limitation Period								
Credit Settle-Up Period	Continue to Maintain Viable Presence								
Post- Settle-Up Period									
Post- Settle-Up Period									

*For planning, construction and operation of the facility.

NOOR
3/15/2012

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE



EASEMENTS, RESTRICTIONS AND OTHER MATTER AND CONDITIONS OF RECORD ARE AS PER PRELIMINARY TITLE REPORT OF NO. 10149, AS ISSUED BY HALLETSVILLE ABSTRACT AND TITLE COMPANY, ISSUED ON 11/09/10. NO FURTHER RESEARCH WAS PERFORMED BY S.A.M. INC.

EASEMENTS AND CONDITIONS OF RECORD AS PER C.F. NO. 10149:

- (DELETED IN ENTIRETY)
- PIPELINE EASEMENT AGREEMENT FROM JANICE KUBRICH TO ENTERPRISE TEXAS PIPELINE, L.L.C. DATED SEPTEMBER 30, 2010, AND RECORDED IN VOLUME 523, PAGES 101-02, OF THE OFFICIAL RECORDS OF LAVACA COUNTY, TEXAS.
- ESTATE CREATED IN OIL, GAS AND MINERAL LEASE DATED JULY 18, 1960 FROM MILVERA KUBRICH TO ATLANTIC RICHFIELD COMPANY, RECORDED IN VOLUME 243, PAGE 753, OF THE OFFICIAL RECORDS, LAVACA COUNTY, TEXAS, TOGETHER WITH ALL THE TERMS, CONDITIONS AND STIPULATIONS CONTAINED THEREIN. MAY AFFECT TRACT.
- ESTATE CREATED IN OIL, GAS AND MINERAL LEASE DATED JUNE 26, 1960 FROM MILVERA KUBRICH TO CHARLES HUDSON & ASSOC., INC., RECORDED IN VOLUME 174, PAGE 892, OF THE OFFICIAL RECORDS, LAVACA COUNTY, TEXAS, TOGETHER WITH ALL THE TERMS, CONDITIONS AND STIPULATIONS CONTAINED THEREIN. MAY AFFECT TRACT.
- ESTATE CREATED IN MEMORANDUM OF OIL, GAS AND MINERAL LEASE DATED MARCH 28, 2008 FROM JANICE KUBRICH TO BLACK PEARL EXPLORATION, RECORDED IN VOLUME 473, PAGE 472, OF THE OFFICIAL RECORDS, LAVACA COUNTY, TEXAS, TOGETHER WITH ALL THE TERMS, CONDITIONS AND STIPULATIONS CONTAINED THEREIN. MAY AFFECT TRACT.

DATE OF SURVEY: 06/11/10, 06/14/10, 06/25/10, 07/21/10, 8/22/10, 12/01/10, 12/03/10

NOTE: ALL BEARINGS ARE BASED ON TEXAS STATE PLANE COORDINATE SYSTEM, SOUTH CENTRAL ZONE (4204), NAD 83 (DORS 1908, EPOCH 2002). ALL COORDINATES SHOWN ARE GRID, IN U.S. SURVEY FEET.

THIS SURVEY SUBSTANTIALLY COMPLIES WITH THE CURRENT TEXAS SOCIETY OF PROFESSIONAL SURVEYORS STANDARDS AND SPECIFICATIONS FOR A CATEGORY 1A, CONDITION IV SURVEY.



Mel Hines
 REGISTERED PROFESSIONAL LAND SURVEYOR
 TEXAS REGISTRATION NUMBER 5642

PROJECT: EOG ENTERPRISE_TEXAS_PIPELINE_LLC
JOB NUMBER: 30099
DATE: 12/03/10
SCALE: 1"=200'
SURVEYOR: N.HINES
TECHNICIAN: W.C.DICKSON,SR
DRAWING: TX-LC-0024.00000_YOAKUM-TITLE-REV2.DWG
FIELDNOTES: WORD:FN7094
PARTYCHIEF: M.M./S.L./J.B.
FIELDBOOKS: 6958/6957/6970/6992

BEING ALL OF THE REMAINDER OF A CALLED 104.845 ACRE TRACT OF LAND IN THE BENJAMIN WHITSON LEAGUE, ABSTRACT NO. 490, IN LAVACA COUNTY, TEXAS

SHEET 1
OF 1-SHEETS

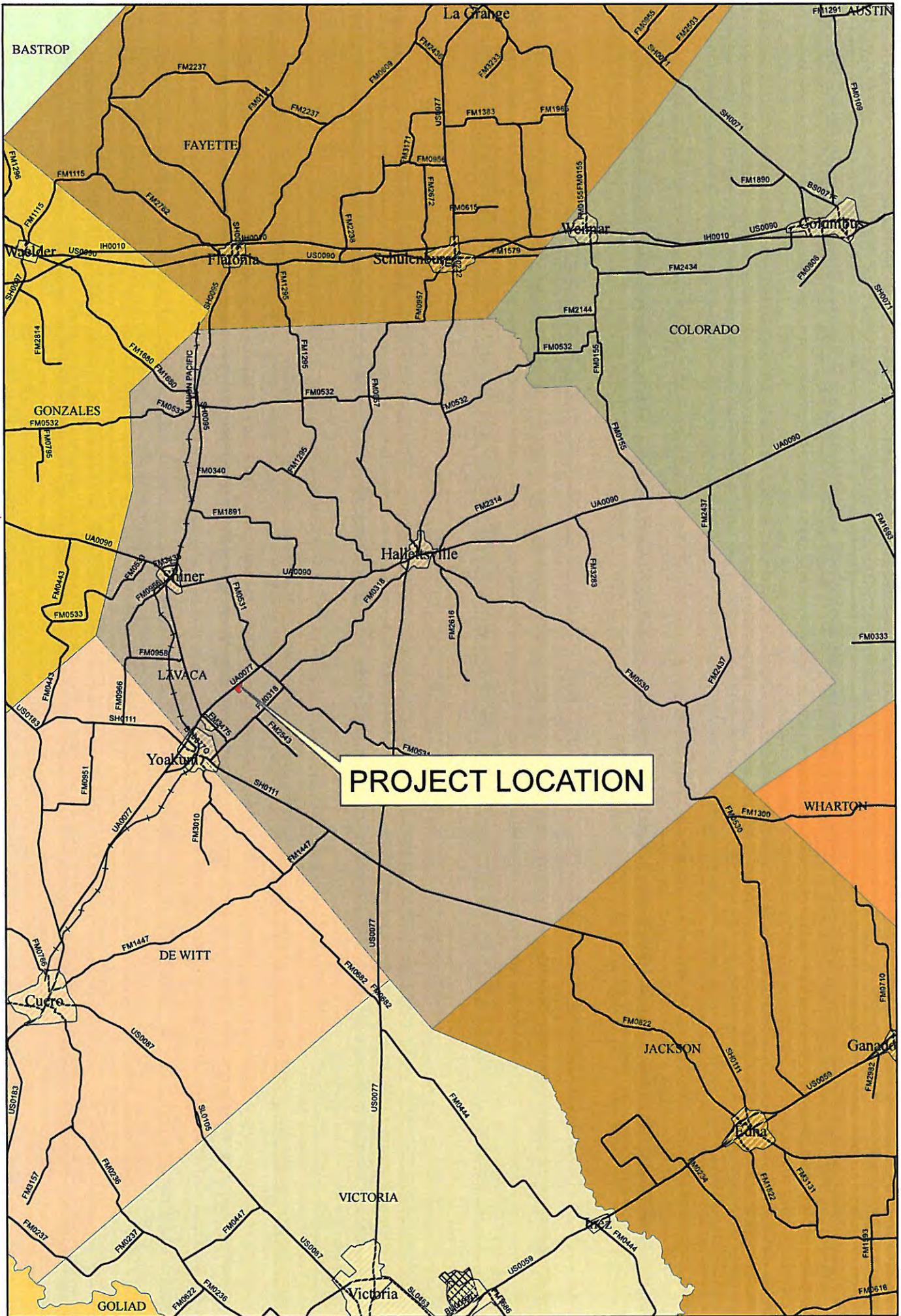
DWG. NO. DWG



4801 SOUTHWEST PARKWAY
 PARKWAY TWO, SUITE 100
 AUSTIN, TEXAS 78735
 (512) 447-0575
 FAX: (512) 326-3029
 EMAIL: SAM@SAMINC.BIZ

DATE

— REINVESTMENT ZONE BOUNDARY



PROJECT LOCATION

**VICINITY MAP
LAVACA COUNTY**



Lavaca County Resolution

**Designation of an Area Within Lavaca County as a Reinvestment Zone
Under Section 312.002 (d) of the Texas Tax Code**

WHEREAS, the Commissioners Court of Lavaca County: (the "County") desires to make available tax abatement relief in the area which is the subject of this resolution in order to encourage the development of primary employment and to attract major investment in the County; and,

WHEREAS, the County has elected to become eligible to participate in tax abatement agreements under the provisions of the Texas Property Redevelopment and Tax Abatement Act (Chapter 312 of the Texas Tax Code); and,

WHEREAS, the County has adopted guidelines and criteria governing tax abatement agreements in a Resolution dated 2-14-2011 (the "Abatement Guidelines and Criteria"); and,

WHEREAS, the County has received an application for tax abatement by Enterprise Products Operating, LLC on 2-14-2011; and,

WHEREAS, a public hearing is required by Chapter 312 of the Texas Tax Code prior to approval of a reinvestment zone; and

WHEREAS, the County published notice of a public hearing to be held on February 14, 2011, regarding the designation of the area described in the attached Exhibit 1 as a reinvestment zone for tax abatement purposes;

WHEREAS, the improvements set forth in the application for tax abatement by Enterprise Products Operating, LLC, are feasible and of benefit to the reinvestment zone after expiration of an abatement agreement; and

WHEREAS, the property described on Exhibit 1 meets the criteria established in the Abatement Guidelines and Criteria; and

WHEREAS, the designation of the reinvestment zone would contribute to the retention or expansion of primary employment or would attract major investment in the reinvestment zone that would be of benefit to the property described on Exhibit 1 and would contribute to the economic development of the County; and

WHEREAS, all interested members of the public were given an opportunity to make comment at the public hearing.

THEREFORE, BE IT ENACTED BY THE COMMISSIONERS COURT OF LAVACA COUNTY, TEXAS:

A reinvestment zone for the purposes of Chapter 312 of the Texas Tax Code is hereby established for the property shown on the attached Exhibit 1.

ADOPTED THE 14th DAY OF February, 2011.

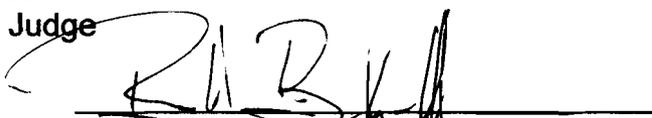
SIGNED AND ENTERED ON THE ABOVE DATE BY THE FOLLOWING MEMBERS OF THE COMMISSIONERS COURT:



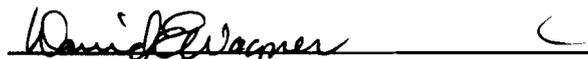
Tramer J. Woytek
Lavaca County Judge



Charles A. Netardus
Lavaca Co. Commissioner Precinct 1



Ronald Berckenhoff
Lavaca Co. Commissioner Precinct 2



David E. Wagner
Lavaca Co. Commissioner Precinct 3



Dennis Kocian
Lavaca Co. Commissioner Precinct 4

Attest:



Elizabeth A. Kouba
Lavaca County Clerk

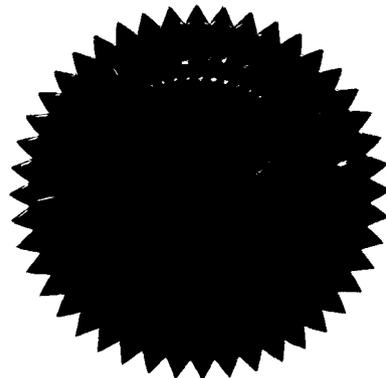


EXHIBIT "A"

DESCRIPTION FOR TWO TRACTS TOTALING 97.60 ACRES OF LAND LOCATED IN THE BENJAMIN WHITSON LEAGUE, ABSTRACT NO. 490, IN LAVACA COUNTY, TEXAS, AND BEING ALL OF THE REMAINDER OF A CALLED 104.845 ACRE TRACT OF LAND, IN AN AFFIDAVIT OF HEIRSHIP TO JANICE KUBRICHT, RECORDED IN VOLUME 412, PAGE 105, OFFICIAL RECORDS LAVACA COUNTY, TEXAS, AS DESCRIBED IN THE DEED TO MILVERA KUBRICHT, RECORDED IN VOLUME 293, PAGE 293, DEED RECORDS LAVACA COUNTY, TEXAS, SAID TRACTS BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS FOLLOWS:

TRACT 1: 88.14 ACRES

BEGINNING at a 1-1/4-inch iron pipe found, being at the east corner of said remainder of 104.845 acre tract, being on the southwest line of County Road 394 (variable width-right-of-way), being at the north corner of a called 100 acre tract of land, called Tract 1, in the deed to Anthony Wayne Guettner and Joan Carol Tyler, recorded in Volume 23, Page 164, Official Records Lavaca County, Texas, described in Volume 144, Page 31, Deed Records Lavaca County, Texas, and being at the east corner and the **POINT OF BEGINNING** of the tract described herein, having grid coordinates of N=13,677,218.59, E=2,571,791.20;

THENCE with the common line of said remainder of 104.845 acre tract and said Tract 1, leaving the southwest line of said County Road 394, the following two (2) courses and distances:

1. S 43° 28' 23" W, a distance of 1,630.92 feet to a 1-inch iron pipe found, being at an interior angle corner in the southeast line of said 104.845 acre tract, and being at the west corner of said Tract 1, and
2. S 46° 38' 28" E, a distance of 1,005.97 feet to a 2-inch iron pipe found, being at an exterior angle corner in the southeast line of said remainder of 104.845 acre tract, being on the southwest line of said Tract 1, and being the north line of the remainder of a called 105 acre tract of land, described in the deed to J. M. Matussek and wife, Georgia Mae Matussek, recorded in Volume 170, Page 231, Deed Records Lavaca County, Texas;

THENCE with the common line of said remainder of 104.845 acre tract and said remainder of 105 acre tract, S 43° 06' 32" W, a distance of 1,042.03 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the south corner of said remainder of 104.845 acre tract, being on the northwest line of said remainder of 105 acre tract, and being at the east corner of a remainder of a called 94.345 acre tract of land, described in the deed to Georgia Matussek, recorded in Volume 293, Page 290, Deed Records Lavaca County, Texas, from which a 3" by 3" concrete square found for reference bears, N 88° 43' 05" E, a distance of 1.44 feet;

THENCE with the common line of said remainder of 104.845 acre tract and said remainder of 94.345 acre tract, N 46° 21' 28" W, a distance of 2,247.98 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the north corner of the remainder said 94.345 acre tract, being on the southeast line of United States Highway 77 (120 foot right-of-way), and being at the west corner of the tract described herein, from which a leaning 3" x 3" concrete square found for reference bears, S 58° 52' 00" W, a distance of 2.42 feet;

THENCE N 51° 25' 37" E, a distance of 2,672.88 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being on the northeast line of said remainder of 104.845 acre tract, being on the southeast line of said U.S. 77, being on the southwest line of said County Road 394, and being at the north corner of the tract described herein;

THENCE, leaving the southeast line of said U.S. 77, with the common line of said remainder of 104.845 acre tract and said County Road 394, S 47° 39' 37" E, a distance of 865.69 feet to the **POINT OF BEGINNING**, containing 88.14 acres of land, more or less, and being all of the southerly remnant of said remainder of 104.845 acre tract of land.

TRACT 2: 9.46 ACRES

BEGINNING at a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being on the northeast line of said remainder of 104.845 acre tract, being on the southwest line of County Road 316 (variable width right-of-way), being on the northwest line of a called 1.09 acre tract of land to the State of Texas, recorded in Volume 196, Page 282, Deed Records Lavaca County, Texas, and being at the east corner and the **POINT OF BEGINNING** of the tract described herein, having grid coordinates of N=13,677,882.01, E=2,571,059.62, from which a disturbed 1/2-inch iron rod found for reference bears, N 85° 10' 02" W, a distance of 6.79 feet;

THENCE with the northwest right-of-way line of U.S. 77, leaving the southwest line of said County Road 316, S 51° 25' 37" W, a distance of 2,488.77 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the intersection of the northwest line of said remainder of 104.845 acre tract with the northwest line of said U.S. 77, being at an exterior corner in the southeast line of the remainder of a called 100 acre tract of land, to Ernest J. Miller, Jr. and wife, Dorothy Jean Miller, recorded in Volume 44, Page 856, Official Records Lavaca County, Texas, described in Volume 139, Page 205, Deed Records Lavaca County, Texas, and being at the south corner of the tract described herein, from which a broken TxDOT Type I concrete monument found for reference bears, N 49° 42' 23" E, a distance of 29.27 feet;

THENCE leaving the northwest line of said U.S. 77, with the common line of said remainder of 104.845 acre tract and said remainder of 100 acre tract, N 43° 37' 38" E, a distance of 108.81 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at an exterior corner in the northwest line of said remainder of 104.845 acre tract, being at the east corner of said remainder of 100 acre tract, being at the south corner of the remainder of a called 209.03 acre tract of land, described in the deed to Berney A. Brzozowski and wife, Evelyn J. Brzozowski, recorded in Volume 352, page 652, Deed Records Lavaca County, Texas, and being at an exterior corner in the northwest line of the tract described herein, from which a 1-inch iron pipe found for reference bears S 82° 56' 10" W, a distance of 0.86 feet;

THENCE with the common line of the remainder of said 104.845 acre tract and said remainder of 209.03 acre tract, the following two (2) courses and distances:

1. N 43° 39' 28" E, a distance of 1,444.46 feet to a 5/8-inch iron rod found, and
2. N 43° 51' 43" E, a distance of 905.00 feet to a 1/2-inch iron rod with a plastic cap stamped "S.A.M. Inc." set, being at the north corner of said remainder of 104.845 acre tract, being at the east corner of said remainder of 209.03 acre tract, being on the southwest line of said County Road 316, and being at the north corner of the tract described herein;

THENCE with the common line of said remainder of 104.845 acre tract and said County Road 316, S 47° 39' 37" E, a distance of 333.36 feet to the **POINT OF BEGINNING**, containing 9.46 acres of land, more or less, and being all of the northerly remnant of said remainder of 104.845 acre tract.

TRACT 1: 88.14 ACRES
TRACT 2: 9.46 ACRES
TOTAL AREA: 97.60 ACRES

Notes:

1. This property description is accompanied by a separate sketch of even date.
2. All bearings are based on Texas State Plane Coordinate System, South Central Zone (4204), NAD 83 (CORS 1996, EPOCH 2002). All coordinates and distances shown are grid, in U.S. survey feet.
3. Temporary and additional workspace easements as shown on sketch.

THE STATE OF TEXAS §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF TRAVIS §

That I, Neil Hines, a Registered Professional Land Surveyor, do hereby certify that the above description is true and correct to the best of my knowledge and belief and that the property described herein was determined by a survey made on the ground under my direction and supervision.

WITNESS MY HAND AND SEAL at Austin, Travis County, Texas this the 3rd day of December, 2010 A.D.

Surveying And Mapping, Inc.
4801 Southwest Parkway
Parkway Two, Suite 100
Austin, Texas 78735



Neil Hines

Neil Hines
Registered Professional Land Surveyor
No. 5642 - State of Texas

Lavaca County Resolution

Establishment of Guidelines and Criteria for Entering into Tax Abatement Agreements

WHEREAS, the Texas Property Redevelopment and Tax Abatement Act (Chapter 312 of the Texas Tax Code) provides that a County may consider providing tax abatements for new facilities and structures and for expansion or modernization of existing facilities and structures; and

WHEREAS, by resolution passed and approved on December 13, 2010, the Commissioners' Court of Lavaca County gave notice of its intent to consider providing tax abatements for new development and investments in Lavaca County meeting guidelines and criteria to be adopted by the Commissioners Court, as allowed under Chapter 312 of the Texas Tax Code; and

WHEREAS, under Chapter 312 of the Texas Tax Code, certain guidelines and criteria are necessary prior to the creation of a reinvestment zone or entering into a tax abatement agreement; and

WHEREAS, the Commissioners Court of Lavaca County finds and determines that the guidelines and criteria as hereinafter set out are in the best interest of Lavaca County to encourage certain types of development to the exclusion of others; and

WHEREAS, the Commissioners Court of Lavaca County affirms its absolute discretion to approve and/or reject any application for tax abatement, whether or not an application meets the guidelines as herein stated; and

WHEREAS, the Commissioners Court of Lavaca County finds and determines that it should consider applications for tax abatement and enter into tax abatement agreements which provide for abatements under criteria established by other taxing entities without County participation.

NOW, THEREFORE, BE IT ENACTED BY THE COMMISSIONERS COURT OF LAVACA COUNTY:

Section 1.

Pursuant to the provisions of Section 312.002(d) of the Texas Tax Code, the Commissioners' Court of Lavaca County does hereby adopt the following guidelines and criteria for the Commissioners Court to consider and/or to enter into a tax abatement agreement:

Section 2.

The property subject to the abatement must be located within Lavaca County. Eligible businesses shall include any business duly authorized to operate in the State of Texas and eligible under the provisions of Chapter 312 of the Texas Tax Code, the Texas Property Redevelopment and Tax Abatement Act, the provisions of which are hereby incorporated.

Section 3.

Eligible activities for which an abatement may be granted shall include the lesser of either: (i) the additional assessed value over the base year value; or (ii) actual investment resulting from construction and/or acquisition of fixed assets.

Section 4.

The abatement formula that may be permitted in any abatement agreement for eligible properties valued from \$250,000 to \$500,000 and will prevent the loss of employment, retain or create employment for at least three (3) people, shall be:

- 1) Abatement shall not exceed five (5) years, beginning on January 1st after the signing of the tax abatement agreement.
- 2) Year one (1) will be one hundred percent (100%) abatement.
- 3) Year two (2) will be seventy five percent (75%) abatement.
- 4) Year three (3) will be fifty percent (50%) abatement.
- 5) Year four (4) will be twenty –five percent (25%) abatement.
- 6) Year five (5) will be ten percent (10%) abatement.
- 7) Year six (6) the abatement expires and all taxes are paid.

Section 5.

The abatement formula that may be permitted in any abatement agreement for eligible properties valued from \$500,000 to \$1,000,000 and will prevent the loss of employment, retain or create employment for at least seven (7) people, shall be:

- 1) Abatement shall not exceed five (5) years, beginning on January 1st after the signing of the tax abatement agreement.
- 2) Year one (1) will be one hundred percent (100%) abatement.
- 3) Year two (2) will be one hundred percent (100%) abatement.

- 4) Year three (3) will be seventy-five percent (75%) abatement.
- 5) Year four (4) will be fifty percent (50%) abatement.
- 6) Year five (5) will be twenty-five percent (25%) abatement.
- 7) Year six (6) the abatement expires and all taxes are paid.

Section 6.

The abatement formula that may be permitted in any abatement agreement for eligible properties valued more than \$1,000,000 and will prevent the loss of employment, retain or create employment for at least ten (10) people, shall be:

- 1) Abatement shall not exceed five (5) years, beginning on January 1st after the signing of the tax abatement agreement.
- 2) Year one (1) will be one hundred percent (100%) abatement.
- 3) Year two (2) will be one hundred percent (100%) abatement.
- 4) Year three (3) will be one hundred percent (100%) abatement.
- 5) Year four (4) will be fifty percent (50%) abatement.
- 6) Year five (5) will be twenty-five percent (25%) abatement.
- 7) Year six (6) the abatement expires and all taxes are paid.

Section 7.

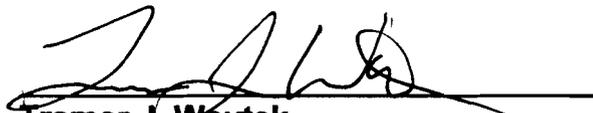
The Commissioners Court reserves the right to offer different terms in furtherance of the public interest. Conditions which justify non-standard terms and percentages of abatement include projects over \$10,000,000 of value.

Section 8.

The Commissioners Court may consider an application for abatement when entering into a tax abatement agreement which provides for no abatement to be granted by the County, but which provides for an abatement to be granted by other taxing entities to the extent of the limitations provided under their guidelines and criteria.

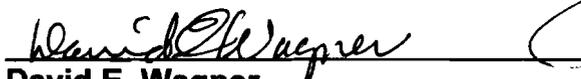
ADOPTED THE 14th DAY OF February, 2011.

SIGNED AND ENTERED ON THE ABOVE DATE BY THE FOLLOWING MEMBERS OF THE COMMISSIONERS COURT:


Tramer J. Woytek
Lavaca County Judge


Charles A. Netardus
Lavaca Co. Commissioner Precinct 1


Ronald Berckenhoff
Lavaca Co. Commissioner Precinct 2


David E. Wagner
Lavaca Co. Commissioner Precinct 3


Dennis Kocian
Lavaca Co. Commissioner Precinct 4

Attest:


Elizabeth A. Kouba
Lavaca County Clerk

