

O'HANLON, McCOLLOM & DEMERATH

ATTORNEYS AND COUNSELORS AT LAW

808 WEST AVENUE
AUSTIN, TEXAS 78701
TELEPHONE: (512) 494-9949
FACSIMILE: (512) 494-9919

KEVIN O'HANLON
CERTIFIED, CIVIL APPELLATE
CERTIFIED, CIVIL TRIAL

LESLIE McCOLLOM
CERTIFIED, CIVIL APPELLATE
CERTIFIED, LABOR AND EMPLOYMENT
TEXAS BOARD OF LEGAL SPECIALIZATION

JUSTIN DEMERATH

November 20, 2013

Local Government Assistance & Economic Analysis
Texas Comptroller of Public Accounts
P.O. Box 13528
Austin, Texas 78711-3528

RE: Application to the Raymondville Independent School District from Magic Valley
Wind Farm, LLC

(First Qualifying Year 2015)

To the Local Government Assistance & Economic Analysis Division:

By copy of this letter transmitting the application for review to the Comptroller's Office, the Raymondville Independent School District is notifying Magic Valley Wind Farm, LLC of its intent to consider the application for appraised value limitation on qualified property. The Applicant submitted an Application to the school district on November 11, 2013. The Board voted to accept the application on November 11, 2013. The application has been determined complete as of November 20, 2013. Please prepare the economic impact report.

Please note, there are no existing improvements related to this project. The Applicant is aware that the determination of a completed application by the Comptroller determines what property may be eligible for a value limitation agreement.

The school district has determined that the wage information included in the application represents the most recent wage data available at the time of the application.

The applicant has requested the school district create the reinvestment zone. The order creating the zone will be provided upon adoption by the Board.

In accordance with 34 Tex. Admin Code §9.1054, a copy of the application will be submitted to the Willacy County Appraisal District.

Letter to Local Government Assistance & Economic Analysis Division

November 20, 2013

Page 2 of 2

A hard copy and an electronic copy of the application will be hand delivered to your office today. Please feel free to contact me with questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'Kevin O'Hanlon', with a stylized flourish at the end.

Kevin O'Hanlon
School District Consultant

Cc: Willacy County Appraisal District

Magic Valley Wind Farm, LLC



Application for Appraised Value Limitation on Qualified Property

(Tax Code, Chapter 313, Subchapter B or C)

Form 50-296
(Revised July 2013)

INSTRUCTIONS: This application must be completed and filed with the school district. In order for an application to be processed, the governing body (school board) must elect to consider an application, but — by Comptroller rule — the school board may elect to consider the application only after the school district has received a completed application. Texas Tax Code, Section 313.025 requires that any completed application and any supplemental materials received by the school district must be forwarded within seven days to the Comptroller of Public Accounts.

If the school board elects to consider the application, the school district must:

- notify the Comptroller that the school board has elected to consider the application.
This notice must include:
 - the date on which the school district received the application;
 - the date the school district determined that the application was complete;
 - the date the school board decided to consider the application; and
 - a request that the comptroller prepare an economic impact analysis of the application;
- provide a copy of the notice to the appraisal district;
- must complete the sections of the application reserved for the school district and provide information required in the Comptroller rules located at 34 Texas Administrative Code (TAC) Section 9.1054; and
- forward the original completed application to the Comptroller in a three-ring binder with tabs separating each section of the documents, in addition to an electronic copy on CD. See 34 TAC Chapter 9, Subchapter F.

The governing body may, at its discretion, allow the applicant to supplement or amend the application after the filing date, subject to the restrictions in 34 TAC Chapter 9, Subchapter F.

When the Comptroller receives the notice and required information from the school district, the Comptroller will publish all submitted application materials on its website. The Comptroller is authorized to treat some application information as confidential and withhold it from publication on the Internet. To do so, however, the information must be segregated and comply with the other requirements set out in the Comptroller rules as explained in the Confidentiality Notice below.

The Comptroller will independently determine whether the application has been completed according to the Comptroller's rules (34 TAC Chapter 9, Subchapter F). If the Comptroller finds the application is not complete, the Comptroller will request additional materials from the school district. When the Comptroller determines that the application is complete, it will send the school district a notice indicating so. The Comptroller will determine the eligibility of the project, make a recommendation to the school board regarding the application and prepare an economic impact evaluation by the 90th day after the Comptroller receives a complete application—as determined by the Comptroller.

The school board must approve or disapprove the application before the 151st day after the application review start date (the date the application is finally determined to be complete), unless an extension is granted. The Comptroller and school district are authorized to request additional information from the applicant that is reasonably necessary to complete the recommendation, economic impact evaluation or consider the application at any time during the application review period.

Please visit the Comptroller's website to find out more about the program at www.texasahead.org/tax_programs/chapter313/. There are links on this Web page to the Chapter 313 statute, rules and forms. Information about minimum limitation values for particular districts and wage standards may also be found at that site.

SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION

Authorized School District Representative		Date Application Received by District
First Name	Last Name	
Title		
School District Name		
Street Address		
Mailing Address		
City	State	ZIP
Phone Number	Fax Number	
Mobile Number (optional)	Email Address	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



SCHOOL DISTRICT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized School District Consultant (If Applicable)

First Name Kevin		Last Name O'Hanlon	
Title Consultant			
Firm Name O'Hanlon, McCollom & Demerath			
Street Address 808 West Avenue			
Mailing Address 808 West Avenue			
City Austin		State TX	ZIP 78701
Phone Number 512-494-9949		Fax Number 512-494-9919	
Mobile Number (Optional)		Email Address kohanlon@808west.com; mhanley@808west.com	

I am the authorized representative for the school district to which this application is being submitted. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code.

Signature (Authorized School District Representative) 	Date 11-12-13
---	------------------

Has the district determined this application complete? Yes No

If yes, date determined complete. 11-20-13

Have you completed the school finance documents required by TAC 9.1054(c)(3)? Yes No

will supplement

SCHOOL DISTRICT CHECKLIST AND REQUESTED ATTACHMENTS

	Checklist	Page X of 16	Check Completed
1	Date application received by the ISD	1 of 16	✓
2	Certification page signed and dated by authorized school district representative	2 of 16	✓
3	Date application deemed complete by ISD	2 of 16	✓
4	Certification pages signed and dated by applicant or authorized business representative of applicant	4 of 16	✓
5	Completed company checklist	12 of 16	✓
6	School finance documents described in TAC 9.1054(c)(3) (Due within 20 days of district providing notice of completed application)	2 of 16	

will supplement



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION

Authorized Business Representative (Applicant)

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Business Email Address	

Will a company official other than the authorized business representative be responsible for responding to future information requests? Yes No

If yes, please fill out contact information for that person.

First Name		Last Name	
Title			
Organization			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Mobile Number (optional)		Email Address	

I authorize the consultant to provide and obtain information related to this application. Yes No

Will consultant be primary contact? Yes No



APPLICANT INFORMATION – CERTIFICATION OF APPLICATION (CONTINUED)

Authorized Company Consultant (If Applicable)

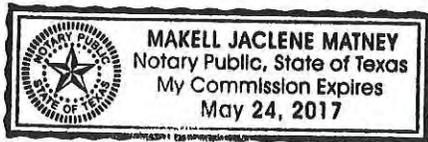
First Name		Last Name	
Title			
Firm Name			
Street Address			
Mailing Address			
City		State	ZIP
Phone Number		Fax Number	
Business Email Address			

I am the authorized representative for the business entity for the purpose of filing this application. I understand that this application is a government record as defined in Chapter 37 of the Texas Penal Code. The information contained in this application is true and correct to the best of my knowledge and belief.

I hereby certify and affirm that the business entity I represent is in good standing under the laws of the state in which the business entity was organized and that no delinquent taxes are owed to the State of Texas.

Signature (Authorized Business Representative (Applicant))	Date
	11-15-13

GIVEN under my hand and seal of office this 15th day of November, 2013



(Notary Seal)

Makell J. Matney
Notary Public, State of Texas

My commission expires _____

If you make a false statement on this application, you could be found guilty of a Class A misdemeanor or a state jail felony under Texas Penal Code § 37.10.



FEES AND PAYMENTS

Enclosed is proof of application fee paid to the school district.

For the purpose of this question, "payments to the school district" include any and all payments or transfers of things of value made to the school district or to any person or persons in any form if such payment or transfer of thing of value being provided is in recognition of, anticipation of, or consideration for the agreement for limitation on appraised value.

Please answer only either A OR B:

A. Will any "payments to the school district" that you may make in order to receive a property tax value limitation agreement result in payments that are not in compliance with Tax Code, 313.027(i)? Yes No

B. If "payments to the school district" will only be determined by a formula or methodology without a specific amount being specified, could such method result in "payments to the school district" that are not in compliance with Tax Code §313.027(i)? Yes No

BUSINESS APPLICANT INFORMATION

Legal Name Under Which Application is Made

Texas Taxpayer I.D. Number of Entity Subject to Tax Code, Chapter 171 (11 digits)

NAICS Code

Is the applicant a party to any other Chapter 313 agreements? Yes No

If yes, please list name of school district and year of agreement.

APPLICANT BUSINESS STRUCTURE

Registered to do business in Texas with the Texas Secretary of State? Yes No

Identify Business Organization of Applicant (corporation, limited liability corporation, etc.)

1. Is the applicant a combined group, or comprised of members of a combined group, as defined by Texas Tax Code Chapter 171.0001(7)? Yes No

If so, please attach documentation of the combined group membership and contact information.

2. Is the applicant current on all tax payments due to the State of Texas? Yes No

3. Are all applicant members of the combined group current on all tax payments due to the State of Texas? NA Yes No

If the answer to either question is no, please explain and/or disclose any history of default, delinquencies and/or any material litigation, including litigation involving the State of Texas. (Use attachment if necessary.)

Empty text box for providing explanation or documentation.



ELIGIBILITY UNDER TAX CODE CHAPTER 313.024

Are you an entity to which Tax Code, Chapter 171 applies? Yes No

The property will be used as an integral part, or as a necessary auxiliary part, in one of the following activities:

- (1) manufacturing
(2) research and development
(3) a clean coal project, as defined by Section 5.001, Water Code
(4) an advanced clean energy project, as defined by Section 382.003, Health and Safety Code
(5) renewable energy electric generation
(6) electric power generation using integrated gasification combined cycle technology
(7) nuclear electric power generation
(8) a computer center that is used as an integral part or as a necessary auxiliary part for the activity conducted by applicant in one or more activities described by Subdivisions (1) through (7)

Are you requesting that any of the land be classified as qualified investment? Yes No

Will any of the proposed qualified investment be leased under a capitalized lease? Yes No

Will any of the proposed qualified investment be leased under an operating lease? Yes No

Are you including property that is owned by a person other than the applicant? Yes No

Will any property be pooled or proposed to be pooled with property owned by the applicant in determining the amount of your qualified investment? Yes No

PROJECT DESCRIPTION

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or installation, and any other relevant information. (Use attachments as necessary)

Empty text box for project description.

Describe the ability of your company to locate or relocate in another state or another region of the state.

Empty text box for company relocation ability.

PROJECT CHARACTERISTICS (CHECK ALL THAT APPLY)

- New Jobs, Construct New Facility, New Business / Start-up, Expand Existing Facility, Relocation from Out-of-State, Expansion, Purchase Machinery & Equipment, Consolidation, Relocation within Texas

PROJECTED TIMELINE

Begin Construction Begin Hiring New Employees

Construction Complete Fully Operational

Purchase Machinery & Equipment

Do you propose to construct a new building or to erect or affix a new improvement after your application review start date (date your application is finally determined to be complete)? Yes No

Note: Improvements made before that time may not be considered qualified property.

When do you anticipate the new buildings or improvements will be placed in service?



ECONOMIC INCENTIVES

Identify state programs the project will apply for:

State Source	Amount
_____	_____
_____	_____
_____	_____
Total	_____

Will other incentives be offered by local units of government? Yes No

Please use the following box for additional details regarding incentives. (Use attachments if necessary.)

THE PROPERTY

Identify county or counties in which the proposed project will be located _____

Central Appraisal District (CAD) that will be responsible for appraising the property _____

Will this CAD be acting on behalf of another CAD to appraise this property? Yes No

List all taxing entities that have jurisdiction for the property and the portion of project within each entity

County: _____ (Name and percent of project) City: _____ (Name and percent of project)

Hospital District: _____ (Name and percent of project) Water District: _____ (Name and percent of project)

Other (describe): _____ (Name and percent of project) Other (describe): _____ (Name and percent of project)

Willacy County Road and Bridge (100%)

Is the project located entirely within this ISD? Yes No

If not, please provide additional information on the project scope and size to assist in the economic analysis.



INVESTMENT

NOTE: The minimum amount of qualified investment required to qualify for an appraised value limitation and the minimum amount of appraised value limitation vary depending on whether the school district is classified as rural, and the taxable value of the property within the school district. For assistance in determining estimates of these minimums, access the Comptroller's website at www.texasahead.org/tax_programs/chapter313/.

At the time of application, what is the estimated minimum qualified investment required for this school district?

What is the amount of appraised value limitation for which you are applying?

What is your total estimated qualified investment?

NOTE: See 313.021(1) for full definition. Generally, Qualified Investment is the sum of the investment in tangible personal property and buildings and new improvements made between beginning of the qualifying time period (date of application final approval by the school district) and the end of the second complete tax year.

What is the anticipated date of application approval?

What is the anticipated date of the beginning of the qualifying time period?

What is the total estimated investment for this project for the period from the time of application submission to the end of the limitation period?

Describe the qualified investment.[See 313.021(1).]

Attach the following items to this application:

- (1) a specific and detailed description of the qualified investment you propose to make on the property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your minimum qualified investment and
(3) a map of the qualified investment showing location of new buildings or new improvements with vicinity map.

Do you intend to make at least the minimum qualified investment required by Tax Code §313.023 (or 313.053 for rural school districts) for the relevant school district category during the qualifying time period? ... Yes No

Except for new equipment described in Tax Code §151.318(q) or (q-1), is the proposed tangible personal property to be placed in service for the first time:

(1) in or on the new building or other new improvement for which you are applying? ... Yes No

(2) if not in or on the new building or other new improvement for which you are applying for an appraised value limitation, is the personal property necessary and ancillary to the business conducted in the new building or other new improvement? ... Yes No

(3) on the same parcel of land as the building for which you are applying for an appraised value limitation? ... Yes No

("First placed in service" means the first use of the property by the taxpayer.)

Will the investment in real or personal property you propose be counted toward the minimum qualified investment required by Tax Code §313.023, (or 313.053 for rural school districts) be first placed in service in this state during the applicable qualifying time period? ... Yes No

Does the investment in tangible personal property meet the requirements of Tax Code §313.021(1)? ... Yes No

If the proposed investment includes a building or a permanent, non-removable component of a building, does it house tangible personal property? ... Yes No

QUALIFIED PROPERTY

Describe the qualified property. [See 313.021(2)] (If qualified investment describes qualified property exactly you may skip items (1), (2) and (3) below.)

Attach the following items to this application:

- (1) a specific and detailed description of the qualified property for which you are requesting an appraised value limitation as defined by Tax Code §313.021,
(2) a description of any new buildings, proposed improvements or personal property which you intend to include as part of your qualified property and
(3) a map of the qualified property showing location of new buildings or new improvements – with vicinity map.

Land

Is the land on which you propose new construction or improvements currently located in an area designated as a reinvestment zone under Tax Code Chapter 311 or 312 or as an enterprise zone under Government Code Chapter 2303? ... Yes No

If you answered "no" to the question above, what is the anticipated date on which you will submit proof of a reinvestment zone with boundaries encompassing the land on which you propose new construction or improvements?

Will the applicant own the land by the date of agreement execution? ... Yes No

Will the project be on leased land? ... Yes No



QUALIFIED PROPERTY (CONTINUED)

If the land upon which the new building or new improvement is to be built is part of the qualified property described by §313.021(2)(A), please attach complete documentation, including:

- 1. Legal description of the land
2. Each existing appraisal parcel number of the land on which the improvements will be constructed, regardless of whether or not all of the land described in the current parcel will become qualified property
3. Owner
4. The current taxable value of the land. Attach estimate if land is part of larger parcel.
5. A detailed map (with a vicinity map) showing the location of the land

Attach a map of the reinvestment zone boundaries, certified to be accurate by either the governmental entity creating the zone, the local appraisal district, or a licensed surveyor. (With vicinity map)

Attach the order, resolution or ordinance establishing the zone, and the guidelines and criteria for creating the zone, if applicable.

Miscellaneous

Is the proposed project a building or new improvement to an existing facility? ... Yes No

Attach a description of any existing improvements and include existing appraisal district account numbers.

List current market value of existing property at site as of most recent tax year. (Market Value) (Tax Year)

Is any of the existing property subject to a value limitation agreement under Tax Code 313? ... Yes No

Will all of the property for which you are requesting an appraised value limitation be free of a tax abatement agreement entered into by a school district for the duration of the limitation? ... Yes No

WAGE AND EMPLOYMENT INFORMATION

What is the estimated number of permanent jobs (more than 1,600 hours a year), with the applicant or a contractor of the applicant, on the proposed qualified property during the last complete quarter before the application review start date (date your application is finally determined to be complete)?

The last complete calendar quarter before application review start date is the:

First Quarter Second Quarter Third Quarter Fourth Quarter of (year)

What were the number of permanent jobs (more than 1,600 hours a year) this applicant had in Texas during the most recent quarter reported to the TWC?

Note: For job definitions see TAC §9.1051(14) and Tax Code 313.021(3). If the applicant intends to apply a definition for "new job" other than TAC §9.1051(14)(C), then please provide the definition of "new job" as used in this application.

Empty rectangular box for providing the definition of "new job".

Total number of new jobs that will have been created when fully operational

Do you plan to create at least 25 new jobs (at least 10 new jobs for rural school districts) on the land and in connection with the new building or other improvement? ... Yes No

Do you intend to request that the governing body waive the minimum new job creation requirement, as provided under Tax Code §313.025(f-1)? ... Yes No

If you answered "yes" to the question above, attach evidence documenting that the new job creation requirement above exceeds the number of employees necessary for the operation, according to industry standards. Note: Even if a minimum new job waiver is provided, 80% of all new jobs must be qualifying jobs pursuant to Texas Tax Code, §313.024(d).

What is the maximum number of qualifying jobs meeting all criteria of §313.021(3) you are committing to create?

If this project creates more than 1,000 new jobs, the minimum required wage for this project is 110% of the average county weekly wage for all jobs as described by 313.021(3)(E)(ii).

If this project creates less than 1,000 new jobs, does this district have territory in a county that meets the demographic characteristics of 313.051(2)? (see table of information showing this district characteristic at www.texasahead.org/tax_programs/chapter313/)

If yes, the applicant must meet wage standard described in 313.051(b) (110% of the regional average weekly wage for manufacturing)

If no, the applicant shall designate one of the wage standards set out in §§313.021(5)(A) or 313.021(5)(B).



WAGE AND EMPLOYMENT INFORMATION (CONTINUED)

For the following three wage calculations please include on an attachment the four most recent quarters of data for each wage calculation. Show the average and the 110% calculation. Include documentation from TWC website. The final actual statutory minimum annual wage requirement for the applicant for each qualifying job — which may differ slightly from this estimate — will be based on information from the four quarterly periods for which data were available at the time of the application review start date (date of a completed application). See TAC §9.1051(7).

110% of the county average weekly wage for all jobs (all industries) in the county is _____

110% of the county average weekly wage for manufacturing jobs in the county is _____

110% of the county average weekly wage for manufacturing jobs in the region is _____

Please identify which Tax Code section you are using to estimate the wage standard required for this project:

- Input boxes for §313.021(5)(A), §313.021(5)(B), §313.021(3)(E)(ii), and §313.051(b).

What is the estimated minimum required annual wage for each qualifying job based on the qualified property? _____

What is the estimated minimum required annual wage you are committing to pay for each of the qualifying jobs you create on the qualified property? _____

Will 80% of all new jobs created by the owner be qualifying jobs as defined by 313.021(3)? [] Yes [] No

Will each qualifying job require at least 1,600 of work a year? [] Yes [] No

Will any of the qualifying jobs be jobs transferred from one area of the state to another? [] Yes [] No

Will any of the qualifying jobs be retained jobs? [] Yes [] No

Will any of the qualifying jobs be created to replace a previous employee? [] Yes [] No

Will any required qualifying jobs be filled by employees of contractors? [] Yes [] No

If yes, what percent? _____

Does the applicant or contractor of the applicant offer to pay at least 80% of the employee's health insurance premium for each qualifying job? [] Yes [] No

Describe each type of benefits to be offered to qualifying jobholders. (Use attachments as necessary.)

Large empty rectangular box for describing benefits.

ECONOMIC IMPACT

Is an Economic Impact Analysis attached (If supplied by other than the Comptroller's office)? [] Yes [] No

Is Schedule A completed and signed for all years and attached? [] Yes [] No

Is Schedule B completed and signed for all years and attached? [] Yes [] No

Is Schedule C (Application) completed and signed for all years and attached? [] Yes [] No

Is Schedule D completed and signed for all years and attached? [] Yes [] No

Note: Excel spreadsheet versions of schedules are available for download and printing at URL listed below.

If there are any other payments made in the state or economic information that you believe should be included in the economic analysis, please attach a separate schedule showing the amount for each year affected, including an explanation.

CONFIDENTIALITY NOTICE**Property Tax Limitation Agreement Applications
Texas Government Code Chapter 313
Confidential Information Submitted to the Comptroller**

Generally, an application for property tax value limitation, the information provided therein, and documents submitted in support thereof, are considered public information subject to release under the Texas Public Information Act.

There is an exception, outlined below, by which information will be withheld from disclosure.

The Comptroller's office will withhold information from public release if:

- 1) it describes the specific processes or business activities to be conducted or the specific tangible personal property to be located on real property covered by the application;
- 2) the information has been segregated in the application from other information in the application; and
- 3) the party requesting confidentiality provides the Comptroller's office a list of the documents for which confidentiality is sought and for each document lists the specific reasons, including any relevant legal authority, stating why the material is believed to be confidential.

All applications and parts of applications which are not segregated and marked as confidential as outlined above will be considered public information and will be posted on the internet.

Such information properly identified as confidential will be withheld from public release unless and until the governing body of the school district acts on the application, or we are directed to do so by a ruling from the Attorney General.

Other information in the custody of a school district or the comptroller submitted in connection with the application, including information related to the economic impact of a project or the essential elements of eligibility under Texas Tax Code, Chapter 313, such as

the nature and amount of the projected investment, employment, wages, and benefits, will not be considered confidential business information and will be posted on the internet.

All documents submitted to the Comptroller, as well as all information in the application once the school district acts thereon, are subject to public release unless specific parts of the application or documents submitted with the application are identified as confidential. Any person seeking to limit disclosure of such submitted records is advised to consult with their legal counsel regarding disclosure issues and also to take the appropriate precautions to safeguard copyrighted material, trade secrets, or any other proprietary information. The Comptroller assumes no obligation or responsibility relating to the disclosure or nondisclosure of information submitted by respondents. A person seeking to limit disclosure of information must submit in writing specific detailed reasons, including any relevant legal authority, stating why that person believes the material to be confidential.

The following outlines how the Comptroller's office will handle requests for information submitted under the Texas Public Information Act for application portions and submitted records appropriately identified as confidential.

- This office shall forward the request for records and a copy of the documents at issue to the Texas Attorney General's office for an opinion on whether such information may be withheld from disclosure under the Texas Public Information Act.
- The Comptroller will notify the person who submitted the application/documents when the information is forwarded to the Attorney General's office.
- Please be aware that this Office is obligated to comply with an Attorney General's decision, including release of information ruled public even if it was marked confidential.



COMPANY CHECKLIST AND REQUESTED ATTACHMENTS			
	Checklist	Page X of 16	Check Completed
1	Certification pages signed and dated by Authorized Business Representative (applicant)	4 of 16	✓
2	Proof of Payment of Application Fee (Attachment)	5 of 16	✓
3	For applicant members, documentation of Combined Group membership under Texas Tax Code 171.0001(7) (if Applicable) (Attachment)	5 of 16	✓
4	Detailed description of the project	6 of 16	✓
5	If project is located in more than one district, name other districts and list percentage in each district (Attachment)	7 of 16	✓
6	Description of Qualified Investment (Attachment)	8 of 16	✓
7	Map of qualified investment showing location of new buildings or new improvements with vicinity map.	8 of 16	✓
8	Description of Qualified Property (Attachment)	8 of 16	✓
9	Map of qualified property showing location of new buildings or new improvements with vicinity map	8 of 16	✓
10	Description of Land (Attachment)	9 of 16	✓
11	A detailed map showing location of the land with vicinity map.	9 of 16	✓
12	A description of all existing (if any) improvements (Attachment)	9 of 16	n/a
13	Request for Waiver of Job Creation Requirement (if applicable) (Attachment)	9 of 16	✓
14	Calculation of three possible wage requirements with TWC documentation. (Attachment)	10 of 16	✓
15	Description of Benefits	10 of 16	✓
16	Economic Impact (if applicable)	10 of 16	n/a
17	Schedule A completed and signed	13 of 16	✓
18	Schedule B completed and signed	14 of 16	✓
19	Schedule C (Application) completed and signed	15 of 16	✓
20	Schedule D completed and signed	16 of 16	✓
21	Map of Reinvestment Zone (Attachment) (Showing the actual or proposed boundaries and size, Certified to be accurate by either the government entity creating the zone, the local appraisal district, or a licensed surveyor, with vicinity map)*	9 of 16	will supplement *map or proposed zone
22	Order, Resolution, or Ordinance Establishing the Zone (Attachment)*	9 of 16	included will supplement
23	Legal Description of Reinvestment Zone (Attachment)*	9 of 16	will supplement *proposed
24	Guidelines and Criteria for Reinvestment Zone(Attachment)*	9 of 16	n/a included

* To be submitted with application or before date of final application approval by school board.

ATTACHMENT 2

Proof of payment of filing fee received by the
Comptroller of Public Accounts per TAC Rule
§9.1054 (b)(5)

*(Page Inserted by Office of Texas Comptroller of Public
Accounts)*

ATTACHMENT 3

E.ON Climate & Renewables N.A., Inc.
Existing Chapter 313 Agreements

Taxing Entity	Agreement Date
Brackett ISD	12/21/2009
Forsan ISD	10/27/2008
Glasscock ISD	10/13/2008
Gregory-Portland ISD	12/15/2009
Hermleigh ISD	11/11/2008
Highland ISD	8/6/2007
Howard College	12/17/2007
Loraine ISD	9/10/2007
Lyford CISD	11/14/2011
Odem-Edroy ISD	12/19/2008
Raymondville ISD	12/13/2011
Roscoe ISD	9/10/2007
San Perlita ISD	12/12/2011
Sinton ISD	12/15/2008
Sterling City ISD	4/5/2006
Sterling City ISD	12/17/2008
Taft ISD	12/15/2009
West Texas College	12/22/2007

Form 7004 - Affiliated Group Members for E.ON US Corporation

Name and Address	Employer ID
E.ON Climate & Renewables North America, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	20-0075168
EC&R Services, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	27-1769505
EC&R Energy Marketing, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	27-1769318
EC&R Development, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	27-1769631
E.ON NA Capital, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	74-5209069
Münnsville Investco, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	30-0543471
Forest Creek Investco, Inc. 353 N. Clark St., 30th Floor Chicago, IL 60654	71-0992472
EC&R Investco Mgmt II, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	90-0544248
EC&R NA Solar PV, LLC 353 N. Clark St., 30th Floor Chicago, IL 60654	90-0641860
Fidelia Communications, Inc. 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	20-4348030
E.ON North America Inc. 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	74-2183834
E.ON NA Investments, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	37-1691099
E.ON RE Investments, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	32-0381848
E.ON US Energy, LLC 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	38-3876352
EKY Corp 2751 CENTERVILLE ROAD, SUITE 231 WILMINGTON, DE 19808	16-1643813



Magic Valley Wind Farm III, LLC, Texas tax payer identification number 32052353987, is a limited liability corporation first organized and registered with the Secretary of State on July 18, 2013. As of the date of this letter, the Magic Valley Wind Farm III, LLC has not been required to file a franchise tax report. As of the first applicable filing period, Magic Valley Wind Farm III, LLC will be a member of a combined group as defined by Texas Tax Code 171.0001 (7). The reporting entity taxpayer name is E.ON Climate & Renewables North America, LLC, Texas tax payer identification number 12000751680.

With kind regards,

A handwritten signature in black ink, appearing to read "PB", with a horizontal line extending to the right.

Paul Bowman
Senior Vice President

ATTACHMENT 4

Project Description

Provide a detailed description of the scope of the proposed project, including, at a minimum, the type and planned use of real and tangible personal property, the nature of the business, a timeline for property construction or Installation, and any other relevant information.

The proposed project will consist of a facility designed to use wind power to generate electricity (commonly referred to as a wind farm). The applicant expects to build the proposed project to be operational fourth quarter 2015, with approximately 30% of the construction to be in the Raymondville Independent School District. EC&R is planning for seventeen 2.0 megawatt wind turbine generators within RISD boundaries. The applicant will commence on or before December 31, 2013. The applicant intends to complete construction within two (2) years and expects to meet the minimum qualified investment threshold by the expiration of the qualified period. All of the property for which the applicant is seeking a limitation on appraised value will be owned by the applicant.

EC&R Development, L I C is developing the Magic Valley Wind Farm III. The Magic Valley Wind Farm III is a 115 MW wind generation facility located in entirely within Willacy County, Texas. The project will be spread across two (w) different school districts: Raymondville Independent School District (RISD) with approximately 30% of the qualified investment and property, and San Perlita Independent School District (SPISD) with approximately 70% of the qualified investment and property. The Magic Valley Wind Farm III includes approximately 57 2.0 MW turbines, towers, transformers, transmission lines, and associated ancillary equipment necessary to safely operate, maintain and transmit power to the ERCOT grid, and meteorological equipment to measure and test wind speed and direction; with an estimated value of \$203,280.00.

The facility will require a relatively insubstantial amount of personal property, which will be placed within the "Magic Valley Reinvestment Zone No. 2" (the "Reinvestment Zone") which will be created by the Willacy County Commissioners' Court. The entire project boundaries are wholly contained within the reinvestment zone boundaries. Current land use for the private property within the Reinvestment Zone consists of farming, ranching, and oil and gas production.

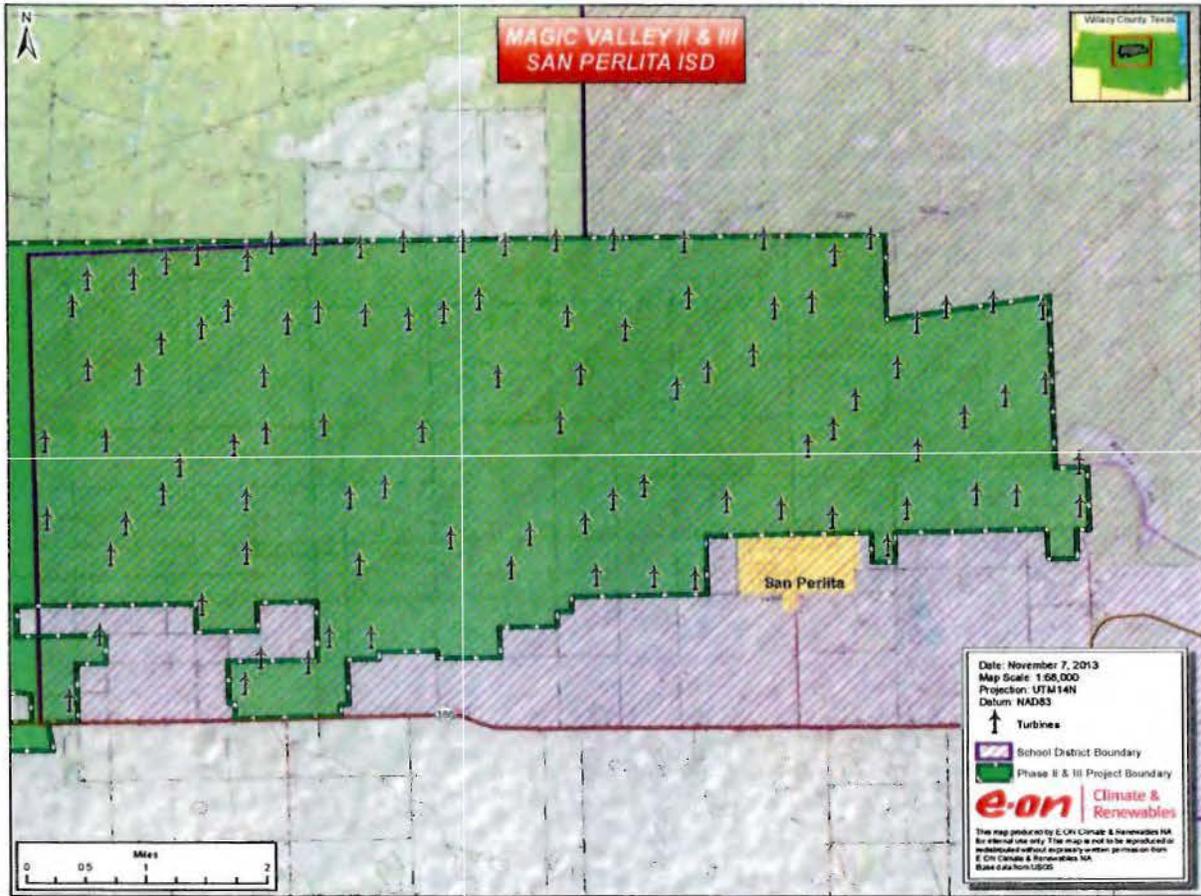
E.ON Climate & Renewables is an international company that develops, constructs, and operates wind energy projects. E.ON Climate & Renewables has a proven history of success across the United States evidenced by the development, construction and operation of over 2,700 MWs of wind farms. We have the ability to locate projects of this type across several regions within the United States, Canada, and Europe.

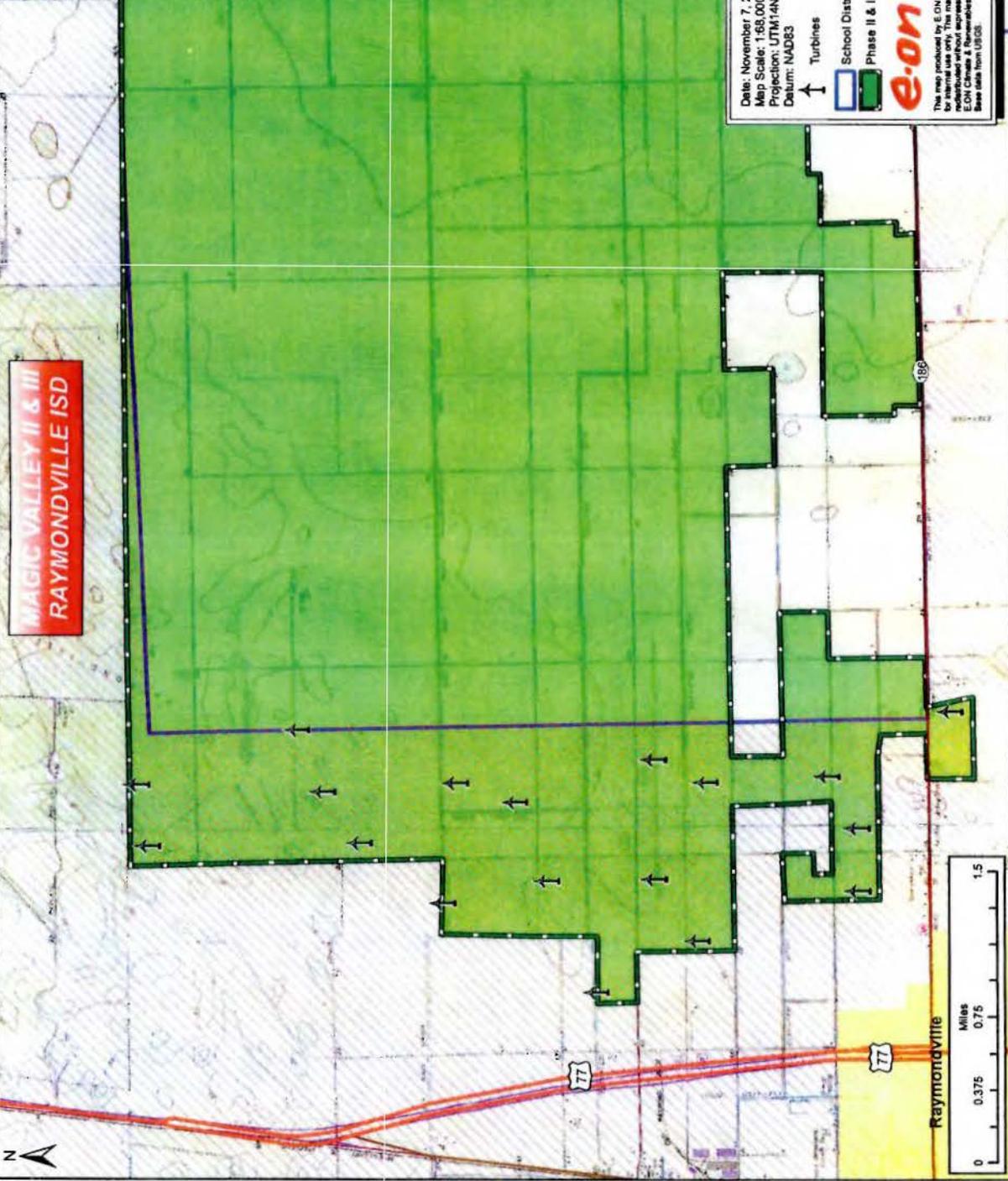
ATTACHMENT 5

EC&R Development, LLC is developing the Magic Valley Wind Farm III. The project will spread across two (2) different school districts:

Raymondville Independent School District(RISD)-
approximately 30% of the qualified investment and
property; and

San Perlita Independent School District (SPISD)-
approximately 70% of the qualified investment and
property.





**MAGIC VALLEY II & III
RAYMONDVILLE ISD**

Date: November 7, 2013
 Map Scale: 1:55,000
 Projection: UTM 14N
 Datum: NAD83

↑ Turbines

▭ School District Boundary

▭ Phase II & III Project Boundary

e-on Climate & Renewables

This map produced by E.ON Climate & Renewables UK for internal use only. The map is not to be reproduced or redistributed without expressly written permission from E.ON Climate & Renewables UK. Base data from USGS.



ATTACHMENT 6

DESCRIPTION OF QUALIFIED INVESTMENT

1. Seventeen (17) General Electric 2.0 MW wind turbine generator system with grounding, comprising a three-bladed, horizontal-axis wind turbine, employing active yaw control, active blade pitch control and a variable speed generator, more precisely described as follows:
 - a. Rotor with a diameter of 90 m, designed to operate in upwind configuration, comprised of three blades mounted to a cast iron hub, designed to operate between 0 and 16 rpm
 - b. Three blades manufactured from carbon fiber, wood, fiberglass, and epoxy.
 - c. Blade pitch control system
 - d. Hub manufactured from cast iron connecting the blades to the turbine main shaft and housing the blade pitch systems
 - e. Gearbox with vibration-damping mountings and a parking brake
 - f. Bearings
 - g. Gearbox lubrication system
 - h. Brake system,
 - i. Variable speed asynchronous generator
 - j. Flexible coupling to protect drive train from excessive torque loads
 - k. Yaw system
 - l. 57 Towers, 80 m ground to hub.
 - m. Nacelle, with sound-insulating foam to reduce acoustic emissions
 - n. Anemometer, wind vane and lightning protection system.
 - o. Control system consisting of on-site (at base of tower) and remote (SCADA) control with local lockout capability
2. Roadwork, sloped for drainage, with turnouts from public roads
3. Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
4. 112 wind turbine generator foundations, with anchor bolt embeds and template rings
5. Wind turbine obstruction lighting per FAA requirements

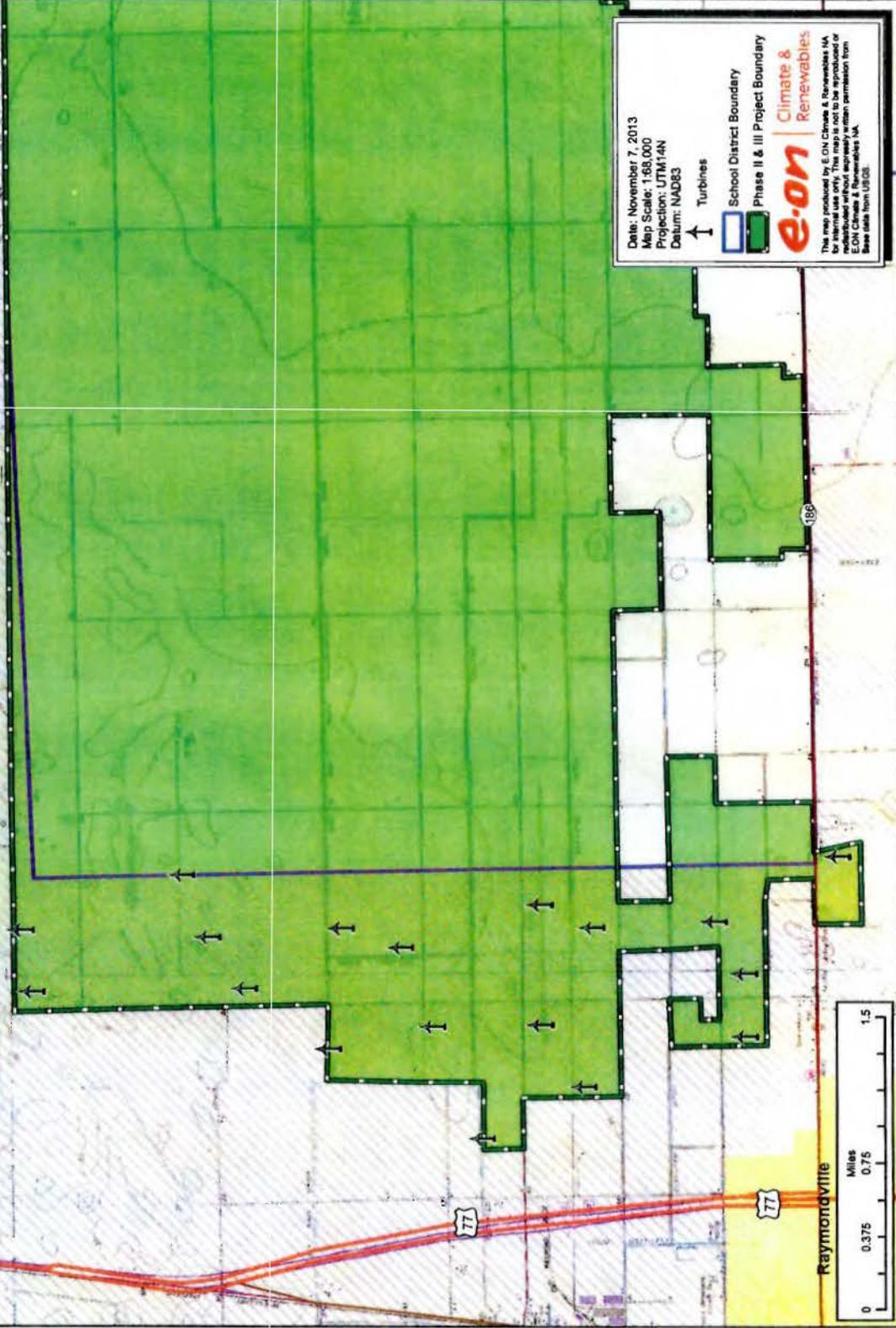
6. Telephone system
7. Substations, including a 138/34,5 kV utility interconnect substation, Including a control building, two 140 MVA transformers with load tap changers, 138 kV circuit breakers, 34.5 circuit breakers and reactive power compensation equipment.
8. Overhead transmission line, 138 kV between the substation and the utility interconnection
9. Underground power cables from, and various cable accessories, with grounding
10. O&M building with offices and warehouse, with standard utilities
11. Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
12. Underground communications cables

ATTACHMENT 7



Wilbrey County, Texas

MAGIC VALLEY II & III RAYMONDVILLE ISD



Date: November 7, 2013
 Map Scale: 1:55,000
 Projection: UTM 14N
 Datum: NAD83

↑ Turbines

▭ School District Boundary

▭ Phase II & III Project Boundary

e-on Climate & Renewables

This map produced by E.ON Climate & Renewables UK for internal use only. The map is not to be reproduced or redistributed without expressly written permission from E.ON Climate & Renewables UK. Base data from USGS.



ATTACHMENT 8

DESCRIPTION OF QUALIFIED PROPERTY

1. Seventeen (17) General Electric 2.0 MW wind turbine generator system with grounding, comprising a three-bladed, horizontal-axis wind turbine, employing active yaw control, active blade pitch control and a variable speed generator, more precisely described as follows:
 - a. Rotor with a diameter of 90 m, designed to operate in upwind configuration, comprised of three blades mounted to a cast iron hub, designed to operate between 0 and 16 rpm
 - b. Three blades manufactured from carbon fiber, wood, fiberglass, and epoxy.
 - c. Blade pitch control system
 - d. Hub manufactured from cast iron connecting the blades to the turbine main shaft and housing the blade pitch systems
 - e. Gearbox with vibration-damping mountings and a parking brake
 - f. Bearings
 - g. Gearbox lubrication system
 - h. Brake system,
 - i. Variable speed asynchronous generator
 - j. Flexible coupling to protect drive train from excessive torque loads
 - k. Yaw system
 - l. 57 Towers, 80 m ground to hub.
 - m. Nacelle, with sound-insulating foam to reduce acoustic emissions
 - n. Anemometer, wind vane and lightning protection system.
 - o. Control system consisting of on-site (at base of tower) and remote (SCADA) control with local lockout capability
2. Roadwork, sloped for drainage, with turnouts from public roads
3. Fencing to control livestock and to protect substations and other equipment as needed for safety and security.
4. 112 wind turbine generator foundations, with anchor bolt embeds and template rings
5. Wind turbine obstruction lighting per FAA requirements

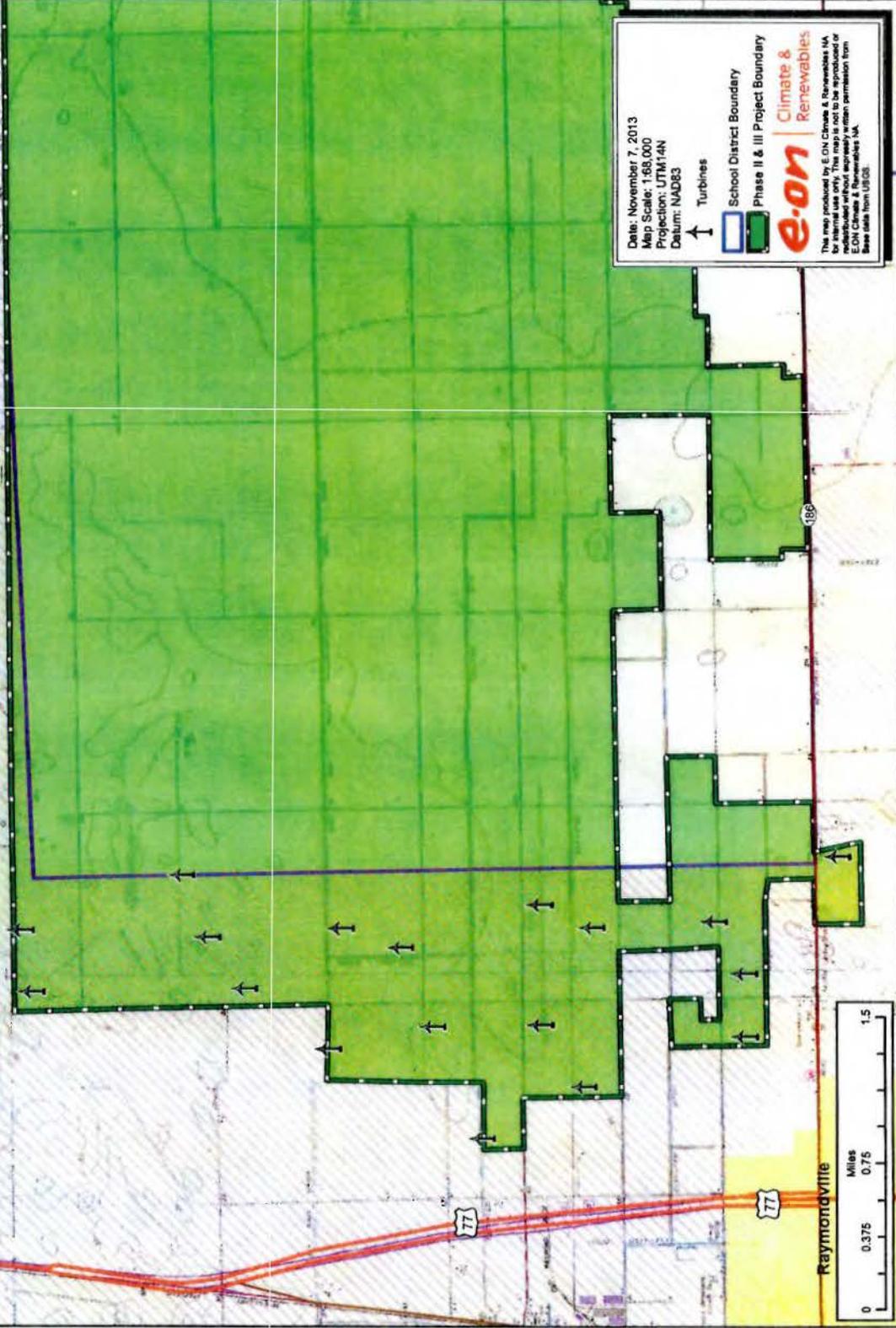
6. Telephone system
7. Substations, including a 138/34,5 kV utility interconnect substation, Including a control building, two 140 MVA transformers with load tap changers, 138 kV circuit breakers,34.5 circuit breakers and reactive power compensation equipment.
8. Overhead transmission line, 138 kV between the substation and the utility interconnection
9. Underground power cables from, and various cable accessories, with grounding
10. O&M building with offices and warehouse, with standard utilities
11. Permanent meteorological towers, quantity and location of which to be determined by final turbine layout.
12. Underground communications cables

ATTACHMENT 9



Wilbrey County, Texas

MAGIC VALLEY II & III RAYMONDVILLE ISD



Date: November 7, 2013
 Map Scale: 1:55,000
 Projection: UTM 14N
 Datum: NAD83

↑ Turbines

▭ School District Boundary

▭ Phase II & III Project Boundary

e-on Climate & Renewables

This map produced by E.ON Climate & Renewables UK for internal use only. The map is not to be reproduced or redistributed without expressly written permission from E.ON Climate & Renewables UK. Base data from USGS.



ATTACHMENT 10

EXHIBIT A

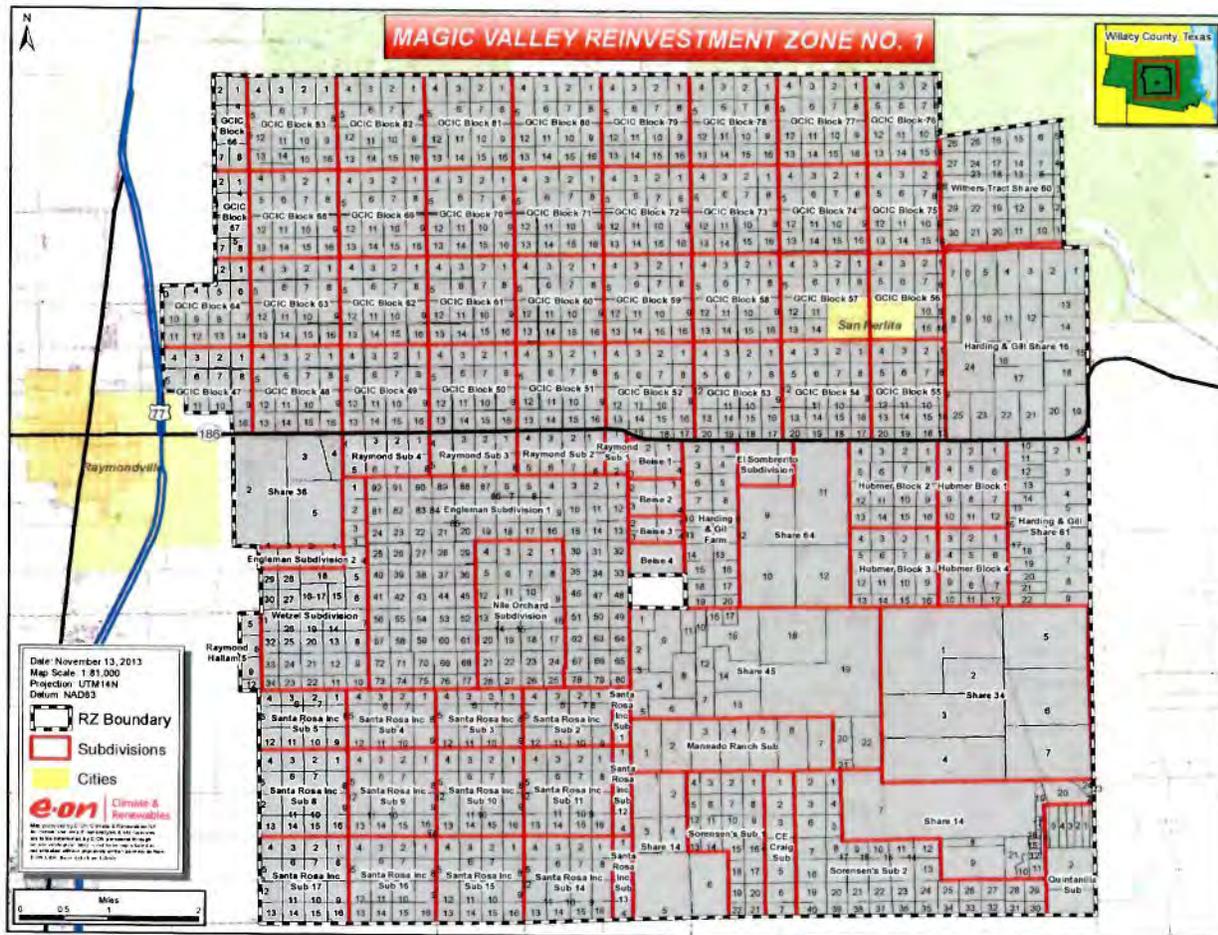
Legal Description of Re-Investment Zone to be created

Magic Valley Reinvestment Zone No. 1 to include the following real property in Willacy County, Texas, except any such real property currently located within the incorporated city limits of the City of Raymondville, Texas, as seen in the attached Exhibit:

- All of the Lots in the Withers Tract Subdivision out of Share #60, San Juan De Carricitos Grant;
- Lots 1, 2, 7, 8, 9, 10, and 16 of Block 47 of the Gulf Coast Irrigation Company's Subdivision;
- All of the Lots in Blocks 48 through 63 and 68 through 83 (inclusive) of the Gulf Coast Irrigation Company's Subdivision;
- Lots 1, 2, 5, 6, 7, 8, 13, and 14 of Block 64 of the Gulf Coast Irrigation Company's Subdivision;
- Lots 1, 2, 3, 4, 5, 6, 7, and 8 of Block 66 of the Gulf Coast Irrigation Company's Subdivision;
- Lots 1, 2, 3, 4, 5, 6, 7, and 8 of Block 67 of the Gulf Coast Irrigation Company's Subdivision;
- All of the Lots in Harding & Gill Subdivision out of Share #16, San Juan De Carricitos Grant;
- All of Lots in Harding & Gill Subdivision out of Share 1161, San Juan De Carricitos Grant;
- All of Lots in Harding & Gill Hann Subdivision out of Share #64, San Juan De Carricitos Grant;
- All of the Lots in Blocks 1, 2, 3, and 4 of the E. F. Hubmer Subdivision;
- All of the Lots in Share 1/64, San Juan De Carricitos Grant;
- All of the Lots in Share 1136, San Juan De Carricitos Grant;
- All of the Lots in the El Sombrero Subdivision out of Share #64, San Juan De Carricitos Grant;
- All of the Lots in Blocks 1, 2, 3, and 4 of the E. H. Boise Subdivision;
- All of the Lots in Blocks 1, 2, 3, and 4 of the Raymond Subdivision;
- All of the Lots in the Engelman Subdivision Number One;
- All of the Lots in the Engelman Subdivision Number Two;
- All of the Lots in the Nile Orchard Subdivision;
- All of the Lots of the Wetzel Subdivision;
- All of the Lots in Block 5 of the Raymond Hallam Subdivision;
- All of the Lots in Blocks 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, and 17 of the Santa Rosa Subdivision;
- All of the Lots in the Mancadu Ranch Subdivision;
- All of the Lots in the Sorenson's Number 1 Subdivision;
- All of the Lots in the C.E. Craig Subdivision;
- All of the Lots in the Sorenson's Number 2 Subdivision;
- All of the Lots in Share #45, San Juan De Carricitos Grant;
- Lots 1, 2, 3, 4, 5, 6, and 7 of the Garcia Property Subdivision out of Share 1134, San Juan De Carricitos Grant;
- All of the Lots in Share #14, San Juan De Carricitos Grant, North of Farm to Market Road 498; and
- All of the Lots in the Quantanilla Subdivision.

ATTACHMENT 11

Map of Re-Investment Zone to be created



ATTACHMENT 12

There are no existing improvements

ATTACHMENT 13

Request for Waiver of Jobs Creation Requirement

Pursuant to Section 313.025 (f-1) of the Texas Tax Code, the governing body of a school district may waive the new Jobs creation requirement in Section 313.021(2)(A)(iv)(b) or 313.051(b) and approve an application if the governing body makes a finding that the jobs creation requirement exceeds the industry standard for the number of employees reasonably necessary for the operation of the facility of the property owner that is described in this application.

The table below illustrates the estimated investment, installed in megawatts, and number of qualifying jobs to be created by the wind project. The project will encompass two (2) school districts. The operations and maintenance demands of the project will be sufficient to create a total of six-eight (6-8) full-time jobs. This number of jobs is consistent with the total number of jobs created by other recent E.ON projects in the previous year, and E.ON believes this number to be consistent with (and possibly higher than) the Industry standard number of full-time jobs which is 1 job per 20 wind turbine generators. According to econometric projections, and based on E.ON's experience with existing operational wind projects in proximity to the proposed project, E.ON's investments in the District will result in substantially increased local economic activity, which, in addition to creating new jobs, will have a positive effect on existing jobs.

The proposed project cannot sustain the minimum requirement of 10 jobs per each school district in which the project is to be located (*i.e.*, it cannot create 20 full-time jobs). Accordingly, E.ON does hereby requests that Raymondville I.S.D. find that the District's jobs creation requirement exceeds Industry standard and waive its requirement that E.ON's project create a minimum number of jobs within the District, in accordance with Chapter 313 of the Texas Tax Code.

115 MW Project	San Perlita ISD	Raymondville ISD
Estimated Investment	\$96,000,000	\$38,000,000
Percentage per ISO	70.18%	29.82%
Installed Turbines	40 of 57	17 of 57
Installed MW	80 MW	34 MW
Total Qualifying Jobs	4 of 6*	2 of 6*

**E.ON anticipates a total of 6 full-time jobs will be created by the project. These jobs may not be to a specific school district, as the duties associated with the operations and maintenance of the project are likely to keep each employee active in all three school districts.*

ATTACHMENT 14

County and Regional Wage Calculations

110% of County Average Weekly Wage for All Jobs

Year	Period	Wages
2013	2Q	550
2013	1Q	576
2012	4Q	625
2012	3Q	611

Average= \$ 590.50 average weekly salary
X 1.1 (110%)
\$649.55 110% of County Average Weekly Wage for all Jobs

110% of County Average Weekly Wage for Manufacturing Jobs

Year	Period	Wages
2013	2Q	750
2013	1Q	808
2012	4Q	936
2012	3Q	757

Average= \$812.75 average weekly salary
X 1.1 (110%)
\$894.03 110% of County Average Weekly Wage for all Jobs

110 % of County Average Weekly Wage for Manufacturing Jobs in Region (Lower Rio Grande Valley)

\$16.33 per hour
X 40 hr per week
\$ 653.20 average weekly salary
X 1.10 (110%)
\$ 718.52
X 52 weeks
\$ 37,363.04 110% of County Average Weekly Wage for all Jobs in Region

**2012 Manufacturing Wages by Council of Government Region
Wages for All Occupations**

COG	Wages	
	Hourly	Annual
Texas	\$23.56	\$48,996
<u>1. Panhandle Regional Planning Commission</u>	\$20.12	\$41,850
<u>2. South Plains Association of Governments</u>	\$16.18	\$33,662
<u>3. NORTEX Regional Planning Commission</u>	\$17.83	\$37,076
<u>4. North Central Texas Council of Governments</u>	\$24.68	\$51,333
<u>5. Ark-Tex Council of Governments</u>	\$16.84	\$35,032
<u>6. East Texas Council of Governments</u>	\$19.61	\$40,797
<u>7. West Central Texas Council of Governments</u>	\$18.24	\$37,941
<u>8. Rio Grande Council of Governments</u>	\$16.17	\$33,631
<u>9. Permian Basin Regional Planning Commission</u>	\$21.93	\$45,624
<u>10. Concho Valley Council of Governments</u>	\$16.33	\$33,956
<u>11. Heart of Texas Council of Governments</u>	\$19.07	\$39,670
<u>12. Capital Area Council of Governments</u>	\$26.03	\$54,146
<u>13. Brazos Valley Council of Governments</u>	\$16.55	\$34,424
<u>14. Deep East Texas Council of Governments</u>	\$16.20	\$33,698
<u>15. South East Texas Regional Planning Commission</u>	\$29.38	\$61,118
<u>16. Houston-Galveston Area Council</u>	\$26.59	\$55,317
<u>17. Golden Crescent Regional Planning Commission</u>	\$21.03	\$43,742
<u>18. Alamo Area Council of Governments</u>	\$18.40	\$38,280
<u>19. South Texas Development Council</u>	\$13.54	\$28,170
<u>20. Coastal Bend Council of Governments</u>	\$22.97	\$47,786
<u>21. Lower Rio Grande Valley Development Council</u>	\$16.33	\$33,961
<u>22. Texoma Council of Governments</u>	\$22.57	\$46,949
<u>23. Central Texas Council of Governments</u>	\$17.16	\$35,689
<u>24. Middle Rio Grande Development Council</u>	\$18.93	\$39,380

Source: Texas Occupational Employment and Wages

Data published: July 2013

Data published annually, next update will be July 31, 2014

Note: Data is not supported by the Bureau of Labor Statistics (BLS).

Wage data is produced from Texas OES data, and is not to be compared to BLS estimates.

Data intended for TAC 313 purposes only.

Quarterly Employment and Wages (QCEW)

[Back](#)

I.CODETITLE

Page 1 of 1 (40 results/page)

Year	Period	Area	Ownership	Division	Level	Ind Code	Industry	Avg Weekly Wages
2012	1st Qtr	Willacy County	Private	00	0	10	Total, All Industries	\$594
2012	2nd Qtr	Willacy County	Private	00	0	10	Total, All Industries	\$575
2012	3rd Qtr	Willacy County	Private	00	0	10	Total, All Industries	\$611
2012	4th Qtr	Willacy County	Private	00	0	10	Total, All Industries	\$625
2013	1st Qtr	Willacy County	Private	00	0	10	Total, All Industries	\$576
2013	2nd Qtr	Willacy County	Private	00	0	10	Total, All Industries	\$550
2013	2nd Qtr	Willacy County	Private	31	2	31-33	Manufacturing	\$750
2013	1st Qtr	Willacy County	Private	31	2	31-33	Manufacturing	\$808
2012	4th Qtr	Willacy County	Private	31	2	31-33	Manufacturing	\$936
2012	3rd Qtr	Willacy County	Private	31	2	31-33	Manufacturing	\$757
2012	2nd Qtr	Willacy County	Private	31	2	31-33	Manufacturing	\$776
2012	1st Qtr	Willacy County	Private	31	2	31-33	Manufacturing	\$746

ATTACHMENT 15

Description of Benefits

The following list is a description of the benefits provided to all full-time employees with E.ON Climate & Renewables, N.A. Inc.:

- Medical Insurance
- Prescription Insurance
- Dental Insurance
- Vision Insurance
- Life & Personal Accident Insurance
- Short- and Long-term Disability Benefits
- Free instructor led and online training
- Tuition reimbursement
- Employee Assistance Program
- Adoption Assistance
- Health Care Flexible Spending Account Plan
- Dependent Care Flexible Spending Account Plan
- Commuter Benefits Program
- Purchasing Advantages through Insperity's MarketPlace
- 401(k) Plan
- Making Friends international exchange program for children of employees
- 15 to 25 days of paid vacation per year
- 12 paid holidays per year
- Paid family and medical leave
- Paid military leave

ATTACHMENT 16

Economic Impact Report

E.ON will not be including an Economic Impact Report, thus checklist Item 16 is N/A

ATTACHMENTS 17-20

Applicant Name
 Magic Valley Wind Farm III, LLC
 Raymondville, MD

		PROPERTY INVESTMENT AMOUNTS										Column E: Total Investment (A+B-D)	
		(Estimated investment in each year. Do not put cumulative totals.)											
	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year below) YYYY	Column A: Tangible Personal Property The amount of new investment (original cost) placed in service during this year.	Column B: Building or permanent nonremovable component of building (annual amount only)	Column C: Sum of A and B Qualifying investment (during the qualifying time period)	Column D: Other investment that is not qualified investment but investment affecting economic impact and total value						
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)	Investment made before filing complete application with district (neither qualified property nor eligible to become qualified investment)	2013-2014	2013										
	Investment made after filing complete application with district, but before final board approval of application (eligible to become qualified property)	2014-2015	2014										
Tax Credit Period (with 50% cap on credit)	Investment made after final board approval of application and before Jan. 1 of first complete tax year of qualifying time period (qualified investment and eligible to become qualified property)	2015-2016	2015	45,900,000		45,900,000						45,900,000	
	Value Limitation Period	Complete tax years of qualifying time period	2016-2017	2016									
		1	2017-2018	2017									
		2	2018-2019	2018									
		3	2019-2020	2019									
		4	2020-2021	2020									
		5	2021-2022	2021									
		6	2022-2023	2022									
		7	2023-2024	2023									
		8	2024-2025	2024									
		9	2025-2026	2025									
		10	2026-2027	2026									
		11	2027-2028	2027									
		12	2028-2029	2028									
		13	2029-2030	2029									
Credit Settle-Up Period	Continue to Maintain Viable Presence												
	Post- Settle-Up Period												
	Post- Settle-Up Period												

Qualifying Time Period usually begins with the final board approval of the application and extends generally for the following two complete tax years.
 Column A: This represents the total dollar amount of planned investment in tangible personal property the applicant considers qualified investment - as defined in Tax Code §313.021(1)(A)-(D).
 For the purposes of investment, please list amount invested each year, not cumulative totals.

Column B: (For the years outside the qualifying time period, this number should simply represent the planned investment in tangible personal property).
 Include estimates of investment for "replacement" property-property that is part of original agreement but scheduled for probable replacement during limitation period.
 The total dollar amount of planned investment each year in buildings or nonremovable component of buildings that the applicant considers qualified investment under Tax Code §313.021(1)(E).

Column C: For the years outside the qualifying time period, this number should simply represent the planned investment in new buildings or nonremovable components of buildings.
 Dollar value of other investment that may not be qualified investment but that may affect economic impact and total value-for planning, construction and operation of the facility.
 The most significant example for many projects would be land. Other examples may be items such as professional services, etc.
 Note: Land can be listed as part of investment during the "pre-year 1" time period. It cannot be part of qualifying investment.

Notes: For advanced clean energy projects, nuclear projects, projects with deferred qualifying time periods, and projects with lengthy application review periods, insert additional rows as needed.
 This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

MA
 11/15/13

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

DATE

Schedule B (Rev. May 2010): Estimated Market And Taxable Value

Applicant Name
Magic Valley Wind Farm III, LLC

ISD Name
Raymondville ISD

Form 50-296

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Qualified Property			Reductions from Market Value	Estimated Taxable Value	Final taxable value for M&O--after all reductions
				Estimated Market Value of Land	Estimated Total Market Value of new buildings or other new improvements	Estimated Total Market Value of tangible personal property in the new building or "in or on the new improvement"			
	pre-year 1	2014-2015	2014						
Complete tax years of qualifying time period	1	2015-2016	2015						
	2	2016-2017	2016						
	3	2017-2018	2017		39,100,000	39,100,000		39,100,000	39,100,000
	4	2018-2019	2018		37,536,000	37,536,000		37,536,000	10,000,000
	5	2019-2020	2019		35,972,000	35,972,000		35,972,000	10,000,000
Value Limitation Period	6	2020-2021	2020		34,408,000	34,408,000		34,408,000	10,000,000
	7	2021-2022	2021		32,844,000	32,844,000		32,844,000	10,000,000
	8	2022-2023	2022		31,280,000	31,280,000		31,280,000	10,000,000
	9	2023-2024	2023		29,716,000	29,716,000		29,716,000	10,000,000
	10	2024-2025	2024		28,152,000	28,152,000		28,152,000	10,000,000
Continue to Maintain Viable Presence	11	2025-2026	2025		26,588,000	26,588,000		26,588,000	10,000,000
	12	2026-2027	2026		25,024,000	25,024,000		25,024,000	25,024,000
	13	2027-2028	2027		23,460,000	23,460,000		23,460,000	23,460,000
Post-Settle-Up Period	14	2028-2029	2028		21,896,000	21,896,000		21,896,000	21,896,000
Post-Settle-Up Period	15	2029-2030	2029		20,332,000	20,332,000		20,332,000	20,332,000
Post-Settle-Up Period					18,768,000	18,768,000		18,768,000	18,768,000

Notes: Market value in future years is good faith estimate of future taxable value for the purposes of property taxation.

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.

[Handwritten Signature]

11-45-13

DATE

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

Schedule C- Application: Employment Information

Applicant Name
ISD Name
 Magic Valley Wind Farm III, LLC
 Raymondville ISD

Form 50-296

	Year	School Year (YYYY-YYYY)	Tax Year (Fill in actual tax year) YYYY	Construction		New Jobs		Qualifying Jobs			
				Column A: Number of Construction FTE's or man- hours (specify)	Column B: Average annual wage rates for construction workers	Column C: Number of new jobs applicant commits to create (cumulative)	Column D: Average annual wage rate for all new jobs.	Column E: Number of qualifying jobs applicant commits to create meeting all criteria of Sec. 313.021(3) (cumulative)	Column F: Average annual wage of qualifying jobs		
	pre- year 1	2014-2015	2014								
	1	2015-2016	2015	15 FTE	37,363						
	2	2016-2017	2016			2	37,363	2	37,363		
	3	2017-2018	2017			2	37,363	2	37,363		
	4	2018-2019	2018			2	37,363	2	37,363		
	5	2019-2020	2019			2	37,363	2	37,363		
	6	2020-2021	2020			2	37,363	2	37,363		
	7	2021-2022	2021			2	37,363	2	37,363		
	8	2022-2023	2022			2	37,363	2	37,363		
	9	2023-2024	2023			2	37,363	2	37,363		
	10	2024-2025	2024			2	37,363	2	37,363		
	11	2025-2026	2025			2	37,363	2	37,363		
	12	2026-2027	2026			2	37,363	2	37,363		
	13	2027-2028	2027			2	37,363	2	37,363		
	14	2028-2029	2028			2	37,363	2	37,363		
	15	2029-2030	2029			2	37,363	2	37,363		
Tax Credit Period (with 50% cap on credit)											
Credit Settle-Up Period	Continue to Maintain Viable Presence										
	Post- Settle-Up Period										
Post- Settle-Up Period											

Notes: For job definitions see TAC §9.1051(14) and Tax Code §313.021(3).

This schedule must be submitted with the original application and any application for tax credit. When using this schedule for any purpose other than the original application, replace original estimates with actual appraisal district data for past years and update estimates for current and future years. If original estimates have not changed, enter those amounts for future years.



11-15-13

DATE _____

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE _____

Applicant Name

Magic Valley Wind Farm III, LLC

ISD Name

Other Property Tax Abatements Sought

	Sales Tax Information			Franchise Tax				Other Property Tax Abatements Sought			
	Year	School Year (YYYY-YYYY)	Tax/Calendar Year YYYY	Column F: Estimate of total annual expenditures* subject to state sales tax	Column G: Estimate of total annual expenditures* made in Texas NOT subject to sales tax	Column H: Estimate of Franchise tax due from (or attributable to) the applicant	County	City	Hospital	Other	
The year preceding the first complete tax year of the qualifying time period (assuming no deferrals)		2014-2015	2014	\$0.00	\$0.00	\$0.00					
Complete tax years of qualifying time period	1	2015-2016	2015	\$0.00	\$0.00	\$0.00	0%	0%	0%	0%	
	2	2016-2017	2016	\$2,775,343.00	\$43,124,657.00	\$0.00	70%	0%	0%	0%	
Value Limitation Period	3	2017-2018	2017	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%	
	4	2018-2019	2018	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%	
	5	2019-2020	2019	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%	
	6	2020-2021	2020	\$0.00	\$0.00	\$0.00	70%	0%	0%	0%	
	7	2021-2022	2021	\$0.00	\$0.00	\$0.00	30%	0%	0%	0%	
	8	2022-2023	2022	\$0.00	\$0.00	\$118,000.00	30%	0%	0%	0%	
	9	2023-2024	2023	\$0.00	\$0.00	\$129,000.00	30%	0%	0%	0%	
	10	2024-2025	2024	\$0.00	\$0.00	\$149,000.00	30%	0%	0%	0%	
	11	2025-2026	2025	\$0.00	\$0.00	\$163,000.00	30%	0%	0%	0%	
	12	2026-2027	2026	\$0.00	\$0.00	\$172,000.00	0%	0%	0%	0%	
Credit Settle-Up Period	13	2027-2028	2027	\$0.00	\$0.00	\$177,000.00	0%	0%	0%	0%	
	14	2028-2029	2028	\$0.00	\$0.00	\$200,000.00	0%	0%	0%	0%	
	15	2029-2030	2029	\$0.00	\$0.00	\$216,000.00	0%	0%	0%	0%	

*For planning, construction and operation of the facility.

[Handwritten Signature]

11/15/13

DATE

SIGNATURE OF AUTHORIZED COMPANY REPRESENTATIVE

ATTACHMENT 21

ATTACHMENT 22

Will Supplement

ATTACHMENT 23

EXHIBIT A

Legal Description of Re-Investment Zone to be created

Magic Valley Reinvestment Zone No. 1 to include the following real property in Willacy County, Texas, except any such real property currently located within the incorporated city limits of the City of Raymondville, Texas, as seen in the attached Exhibit:

- All of the Lots in the Withers Tract Subdivision out of Share #60, San Juan De Carricitos Grant;
- Lots 1, 2, 7, 8, 9, 10, and 16 of Block 47 of the Gulf Coast Irrigation Company's Subdivision;
- All of the Lots in Blocks 48 through 63 and 68 through 83 (inclusive) of the Gulf Coast Irrigation Company's Subdivision;
- Lots 1, 2, 5, 6, 7, 8, 13, and 14 of Block 64 of the Gulf Coast Irrigation Company's Subdivision;
- Lots 1, 2, 3, 4, 5, 6, 7, and 8 of Block 66 of the Gulf Coast Irrigation Company's Subdivision;
- Lots 1, 2, 3, 4, 5, 6, 7, and 8 of Block 67 of the Gulf Coast Irrigation Company's Subdivision;
- All of the Lots in Harding & Gill Subdivision out of Share #16, San Juan De Carricitos Grant;
- All of Lots in Harding & Gill Subdivision out of Share 1161, San Juan De Carricitos Grant;
- All of Lots in Harding & Gill Hann Subdivision out of Share #64, San Juan De Carricitos Grant;
- All of the Lots in Blocks 1, 2, 3, and 4 of the E. F. Hubmer Subdivision;
- All of the Lots in Share 1/64, San Juan De Carricitos Grant;
- All of the Lots in Share 1136, San Juan De Carricitos Grant;
- All of the Lots in the El Sombrero Subdivision out of Share #64, San Juan De Carricitos Grant;
- All of the Lots in Blocks 1, 2, 3, and 4 of the E. H. Boise Subdivision;
- All of the Lots in Blocks 1, 2, 3, and 4 of the Raymond Subdivision;
- All of the Lots in the Engelman Subdivision Number One;
- All of the Lots in the Engelman Subdivision Number Two;
- All of the Lots in the Nile Orchard Subdivision;
- All of the Lots of the Wetzel Subdivision;
- All of the Lots in Block 5 of the Raymond Hallam Subdivision;
- All of the Lots in Blocks 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, and 17 of the Santa Rosa Subdivision;
- All of the Lots in the Mancadu Ranch Subdivision;
- All of the Lots in the Sorenson's Number 1 Subdivision;
- All of the Lots in the C.E. Craig Subdivision;
- All of the Lots in the Sorenson's Number 2 Subdivision;
- All of the Lots in Share #45, San Juan De Carricitos Grant;
- Lots 1, 2, 3, 4, 5, 6, and 7 of the Garcia Property Subdivision out of Share 1134, San Juan De Carricitos Grant;
- All of the Lots in Share #14, San Juan De Carricitos Grant, North of Farm to Market Road 498; and
- All of the Lots in the Quantanilla Subdivision.