

# WHARTON COUNTY APPRAISAL DISTRICT

## REAPPRAISAL PLAN

2015-2016

## BOARD OF DIRECTORS

Adopted  
September 11, 2014

# TABLE OF CONTENTS

<u>ITEM</u>	<u>PAGE</u>
Executive Summary	4
Revaluation Decision	7
Performance Analysis	7
Ratio Study Results	
Appraisal Accuracy (level of appraisal)	
Appraisal Uniformity (equity)	
Analysis of Available Resources	8
Staffing for Reappraisal Year	
Existing Practices	
Information Systems (IS) support	
Planning and Organization	8
Calendar of Key Events	
Mass Appraisal System	9
Data Collection Requirements by Tax Year	10
New Construction	
Remodeling	
Re-inspection of problematic market areas	
Re-inspection of reappraisal territory	
Field or office verification of sales data and property characteristics	
Pilot Study by Tax Year	11
Test new/revised mass appraisal methods	
Ratio Studies by Market Areas	
Test accuracy and reliability in certain market areas	
Valuation by Tax Year	11

The Mass Appraisal Report by Tax Year Compliant with STANDARD RULE 6 – 8 of USPAP Signed Certification by the Chief Appraiser as required by STANDARD RULE 6 – 9 of USPAP	13
--	----

Value Defense	13
---------------	----

#### ADDENDUM:

- A. Typical Re-Inspection Production Plan
  - B. Calendar for Production Plan
  - C. Hugh Landrum & Associates, Inc., Contracted Mineral/Industrial Appraisal Firm
    - Utility, Railroad and Pipeline Property
    - Industrial Real Property
    - Industrial Business Personal Property
    - Oil and Gas Property
  - D. Market Areas Map
-

# EXECUTIVE SUMMARY

## TAX CODE REQUIREMENT

Passage of S. B. 1652 amended the Tax Code to require a written biennial reappraisal plan. The following details the changes to the Tax Code:

### **The Written Plan**

Section 6.05, Tax Code, is amended by adding Subsection (i) to read as follows:

- (i) To ensure adherence with generally accepted appraisal practices, the Board of directors of an appraisal district shall develop biennially a written plan for the periodic reappraisal of all property within the boundaries of the district according to the requirements of Section 25.18 and shall hold a public hearing to consider the proposed plan. Not later than the 10<sup>th</sup> day before the date of the hearing, the secretary of the board shall deliver to the presiding officer of the governing body of each taxing unit participating in the district a written notice of the date, time, and place of the hearing. Not later than September 15 of each even numbered year, the board shall complete its hearings, make any amendments, and by resolution finally approve the plan. Copies of the approved plan shall be distributed to the presiding officer of the governing body of each taxing unit participating in the district and to the comptroller within 60 days of the approval date.

### **Plan for Periodic Reappraisal**

Subsections (a) and (b), Section 25.18, Tax Code, are amended to read as follows:

- (a) Each appraisal office shall implement the plan for periodic reappraisal of property approved by the board of directors under Section 6.05 (i).
- (b) The plan shall provide for the following reappraisal activities for all real and personal property in the district at least once every three years:
  - (1) Identifying properties to be appraised through physical inspection or by other reliable means of identification, including deeds or other legal documentation, aerial photographs, land-based photographs, surveys, maps, and property sketches;
  - (2) Identifying and updating relevant characteristics of each property in the appraisal records;
  - (3) Defining market areas in the district;



- (4) Identifying property characteristics that affect property value in each market area, including:
  - (A) The location and market area of the property;
  - (B) Physical attributes of property, such as size, age, and condition;
  - (C) Legal and economic attributes; and
  - (D) Easements, covenants, leases, reservations, contracts, declarations, special assessments, ordinances, or legal restrictions;
- (5) Developing an appraisal model that reflects the relationship among the property characteristics affecting value in each market area and determines the contribution of individual property characteristics;
- (6) Applying the conclusions reflected in the model to the characteristics of the properties being appraised; and
- (7) Reviewing the appraisal results to determine value.

#### REVALUATION DECISION (REAPPRAISAL CYCLE)

The Wharton CAD physically inspects all property in the district every 3 years. This is done by re-inspecting 1/3 of the county each year, causing each property to be seen, once every three years. The reappraisal year is a complete appraisal of the targeted 1/3 portion. *See Production Plan Year 1, Year 2, Year 3 for parcel count and resources in **ADDENDUM A***

#### REAPPRAISAL ACTIVITIES

1. Performance Analysis – the equalized values from the previous tax year are analyzed with ratio studies to determine the appraisal accuracy and appraisal uniformity overall and by market area within property reporting categories. Ratio studies are conducted in compliance with the current *Standard on Ratio Studies* of the International Association of Assessing Officers.
2. Analysis of Available Resources – staffing and budget requirements for tax years are detailed in the budget, as adopted by the board of directors. Existing appraisal practices are continued from year to year. Existing maps and data requirements are specified and updates scheduled.

3. Planning and Organization – a calendar of key events with critical completion dates is prepared for each major work area. Production standards for field activities are calculated and incorporated in the planning and scheduling process.
4. Mass Appraisal System – Computer Assisted Mass Appraisal (CAMA) system revisions required are specified and scheduled with Information Systems. All computer forms and IT procedures are reviewed and revised as required.
5. Data Collection Requirements – field and office procedures are reviewed and revised as required for data collection. Activities scheduled for each tax year include new construction, demolition, remodeling, re-inspection of problematic market areas, re-inspection of the 1/3 targeted properties on a specific cycle, and field or office verification of sales data and property characteristics.

Market Areas are defined by School District boundary. Each property type is studied within a school district for market activity, level of appraisal and uniformity.

The Primary Market areas are known as:

Boling ISD	East Bernard ISD
El Campo ISD	Louise ISD
Wharton ISD	

Though the school district boundaries, in most cases provide a clear-cut market area, There are two sub areas further studied within the El Campo ISD and Wharton ISD  
Markets: City of El Campo City of Wharton

Each Property Category found in each market area is studied, reviewed, adjusted as indicated and tested.

6. Pilot study by tax year –mass appraisal models are tested each tax year. Ratio studies, by market area, are conducted on proposed values each tax year. Proposed values on each category are tested for accuracy and reliability in randomly selected market areas.

The Hybrid model used for Market Value:

$$MV = MA (RCN-D) + LAND$$

7. Valuation by tax year – using market analysis of comparable sales, valuation models are specified and calibrated in compliance with supplemental standards from the International Association of Assessing Officers and the Uniform Standards of Professional Appraisal Practice. The calculated values are tested for accuracy and uniformity using ratio studies.
8. The Mass Appraisal Report – each tax year the tax code required Mass Appraisal Report is prepared and certified by the Chief Appraiser at the conclusion of the appraisal phase of the ad valorem tax calendar The Mass Appraisal Report is completed in compliance with STANDARD RULE 6 – 8 of the *Uniform Standards of Professional Appraisal Practice*.
9. Value defense – evidence to be used by the appraisal district to meet its burden of proof for market value and equity in both informal and formal appraisal review board hearings is specified and tested.

## REVALUATION DECISION

The Wharton CAD inspects all property in the district every 3 years. Each year is a reappraisal year, however the physical inspections targets 1/3 of the universe in each of the 3 years. Every year the district continues to pick up new construction, adjust for changes in property characteristics that affect value, and adjust previous year values for equalization. Due to overall market adjustments to schedules, a property may change values annually, not just in the year due an inspection.

See **ADDENDUM A**

### Typical Cycle Schedule

#### TAX YEAR ONE -2014

Tax year one is the inspection year that will target the rural area west of the Colorado River, except Category F/J/L, which will include all income properties, commercial permits, rechecks. Primary review will be Business Personal Property. Focus will be inspections and contact with owners that have not rendered in two years or more. Additionally, the new SIC listing project takes priority.

#### TAX YEAR TWO - 2015

Tax year two is the inspection year that will target the rural area east of the Colorado River and Boling/Lane City communities, except Category F/J/L, which will include all commercial properties in the city limits of El Campo and Wharton

#### TAX YEAR THREE -2016

Tax year three is the inspection year that will target all properties in the city limits of East Bernard, El Campo and Wharton. Louise Community as defined by the boundaries of their water district. This territory is all property types except Category F/J/L, which will be all properties not seen in 2011-2012

## PERFORMANCE ANALYSIS

In each tax year the previous tax year's equalized values are analyzed with ratio studies to determine appraisal accuracy and appraisal uniformity overall and by market area within state property reporting categories. Ratio studies are conducted in compliance with the current *Standard on Ratio Studies* from the International Association of Assessing Officers. Mean, median, and weighted mean ratios are calculated for properties in each reporting category to measure the level of appraisal accuracy. The mean ratio is calculated in each market area to indicate the level of appraisal accuracy by property reporting category. In the inspection year this analysis is used to develop the starting point for establishing the level and accuracy of appraisal performance. In non-targeted areas of inspection this analysis is used to indicate the uniformity or equity of existing appraisals.

## ANALYSIS OF AVAILABLE RESOURCES

Staffing and budget requirements for tax year are detailed in the appraisal district budget, as adopted by the board of directors. Staffing will impact the cycle of real property re-inspection and personal property on-site review that can be accomplished in the time period.

Existing appraisal practices, which are continued from year to year, are identified and methods utilized to keep these practices current. The cap rate study by commercial real property type is updated from current market data and market rents are reviewed and updated from local published data. Personal property density schedules are tested and analyzed based on rendition and prior year hearing documentation. Based on new information from survey's, income models are updated as required.

Information Systems (IS) support is detailed with year specific functions identified and system upgrades scheduled. Computer generated forms are reviewed for revisions based on year and reappraisal status. Legislative changes are scheduled for completion and testing. Existing maps and data requirements are specified and updates scheduled.

## PLANNING AND ORGANIZATION

A calendar of key events with critical completion dates is prepared for each major work area. This calendar identifies all key events for appraisal, clerical, customer service, and information systems. A separate calendar is prepared for tax years. Production standards for field activities are calculated and incorporated in the planning and scheduling process.

### CALENDAR OF KEY EVENTS

*See ADDENDUM B*

Ongoing updates & corrections of ownership and addresses  
Publications of exemptions and special appraisal applications  
Processing of exemptions and ag appraisal applications/inspections  
Continuing search and analysis of Sales Data  
Collection of data for Ag Value Calculations and other Income Properties  
Publication, mailing and receiving of Business Personal Property Renditions,  
then verification  
Field: December-January: Rechecks, Mechanic Liens, Building Permits,  
Trouble areas from previous year  
Field: August – April: Targeted area for re-inspection  
April –Sales Analysis and In-House Ratio Studies

# MASS APPRAISAL SYSTEM

Computer Assisted Mass Appraisal (CAMA) system revisions are specified and scheduled with Information Systems. All computer forms and IS procedures are reviewed and revised as required. The following details these procedures as it relates the 2015 and 2016 tax years:

## REAL PROPERTY VALUATION

Revisions to market models are specified, updated and tested each tax year.

Cost schedules are tested with market data to insure that the appraisal district is in compliance with Texas Property Tax Code, Section 23.011. Replacement cost new tables as well as depreciation tables are tested for accuracy and uniformity using ratio study tools and compared with cost data from recognized industry leaders, such as Marshall & Swift.

Land tables are updated using current market data (sales) and then tested with ratio study tools. Value modifiers are developed for property categories by market area and tested on a pilot basis with ratio study tools.

Income, expense, and occupancy data is updated in the income models for each market area and cap rate studies are completed using current sales data. The resulting models are tested using ratio study tools.

## PERSONAL PROPERTY VALUATION

Valuation primarily relies on rendered properties and comparison by SIC code listing for equity. Non-Rendered property are valued to similar business based on location and size (density) of other related businesses. Internet resources are utilized for market comparison of unique equipment, machinery or other taxable items by observation.

## NOTICING PROCESS

25.19-appraisal notice forms are reviewed and edited for updates and changes signed off on by appraisal district management. Updates include the latest copy of Comptrollers *Taxpayers Rights, Remedies, and Responsibilities*.

## HEARING PROCESS

Protest hearing scheduling for informal and formal Appraisal Review Board hearings is reviewed and updated as required. Standards of documentation are reviewed and amended as required. The appraisal district hearing documentation is reviewed and updated to reflect the current valuation process. Production of documentation is tested and compliance with HB 201 is insured.



# DATA COLLECTION REQUIREMENTS

Field and office procedures are reviewed and revised as required for data collection. Activities scheduled for each tax year include new construction, demolition, remodeling, re-inspection of problematic market areas, and re-inspection of the targeted 1/3 of the county specified.

## NEW CONSTRUCTION /DEMOLITION

New construction field and office review procedures are identified and revised as required. Field production standards are established and procedures for monitoring tested. Source of building permits is confirmed and system input procedures are identified. Process of verifying demolition of improvements is specified. This critical annual activity is projected and entered on the key events calendar for each tax year.

## REMODELING

Market areas with extensive improvement remodeling are identified, verified and field activities scheduled to update property characteristic data. Updates to valuation procedures are tested with ratio studies before finalized in the valuation modeling. This field activity when entered in the key events calendar must be monitored carefully.

## RE-INSPECTION OF PROBLEMATIC MARKET AREAS

Real property market areas, by property classification, are tested for: low or high protest volumes; low or high sales ratios; or high coefficient of dispersion. Market areas that fail any or all of these tests are determined to be problematic. Field reviews are scheduled to verify and/or correct property characteristic data. Additional sales data is researched and verified. In the absence of adequate market data, neighborhood delineation is verified and neighborhood clusters are identified.

## RE-INSPECTION OF TERRITORY (1/3 of county each year-See Addendum A)

The International Association of Assessing Officers, *Standard on Mass Appraisal of Real Property* specifies that the universe of properties should be re-inspected on a cycle. The annual re-inspection requirements for tax years are identified by property type and property classification and scheduled on the production plan with a key events calendar.

## FIELD OR OFFICE VERIFICATION OF SALES DATA AND PROPERTY CHARACTERISTICS

Sales information must be verified and property characteristic data contemporaneous with the date of sale captured. The sales ratio tools require that the property that sold must equal the property appraised in order that statistical analysis results will be valid.

## PILOT STUDY

New and/or revised mass appraisal models are tested on randomly selected market areas. These sales ratio studies are conducted each tax year. Actual test results are compared with anticipated results and those models not performing satisfactorily are refined and retested. The procedures used for model specification and model calibration are in compliance with *Uniform Standards of Professional Appraisal Practice*, STANDARD RULE 6.

## VALUATION BY TAX YEAR

Valuation by tax year – using market analysis of comparable sales and locally tested cost data, market area specific income and expense data, valuation models are specified and calibrated in compliance with the supplemental standards from the International Association of Assessing Officers and the *Uniform Standards of Professional Appraisal Practice*. The calculated values are tested for accuracy and uniformity using ratio studies. Property values in all market areas are updated each year.

## ALL IMPROVED PROPERTY

In arriving at the market value of each parcel of improved property, the district will consider all three approaches to value where applicable. The district shall make a careful analysis of the replacement cost of newly constructed buildings. Local sales data will be used to arrive at appropriate local market adjustment factors required to calibrate the cost system. The district will employ the age-life method of depreciation using the observed condition of the property and total life expectancies.

## RESIDENTIAL REAL PROPERTY

The district shall inspect the exterior of each structure. Interior data will be obtained through personal interviews when possible. Construction features, characteristics, appendages, accessory buildings or irregularities for each property shall be recorded on the data collection card. Classification shall be distinctly considered and appraisal guidelines followed for each building. The Senior Appraiser, in the classifying of dwellings to insure correct, uniform and consistent classification use, will make periodic inspections of work of all appraisal personnel.

-----

## SPECIAL INVENTORY RESIDENTIAL PROPERTY

Real Property Inventory Value is discount value calculated and analyzed from the cost submitted by the owner on an annual basis. Auto Dealers, Manufactured Home Dealer and Boat Dealers file a monthly sales inventory listing that is used to value their personal property accounts.

-----

## MULTIFAMILY RESIDENTIAL PROPERTY

All multi-family residential properties shall be inspected and appraised at market value. The income approach, the cost approach and the sales comparison approach will be considered in arriving at the final market value, when sufficient data is available. All building features, components, or characteristics as outlined shall be obtained. Other improvements such as paved drives, fencing, pools, patios, tennis courts, etc will be identified, measured and listed. Occupancy units of each building shall be determined at the time of inspection and recorded along with any other pertinent information that could affect value or be used as the basis for units of comparison. Rental data will be extracted from reliable sources.

-----

## COMMERCIAL REAL PROPERTY

All commercial/industrial properties shall be inspected and appraised at market value. The income approach, the cost approach, and the sales comparison approach will be considered in the arriving at the final market value, when sufficient data is available. All building features, components, or characteristics as outlined will be identified, measured and listed. The year of the building construction will be obtained. Other improvements such as paved drivers, fencing, mechanical features and equipment, etc. shall be identified, measured and listed. Occupancy of each building will be determined at the time of inspection and recorded along with other pertinent information that could affect value. Lease or rental information will be extracted from reliable sources. The appraisal of all commercial property will be supported by detailed computations.

-----

## RURAL PROPERTY

All improvements on agricultural properties will be inspected and appraised at market value. A sketch of the dwelling and the outbuildings will be drawn, showing all structures and buildings in proper size and location including dimensions and suitable symbols used to identify each building. All farms, rural dwellings, and other improvements will be described and valued in the same manner as residential property. The goal being to establish a fair, equitable and realistic value by comparison with other like properties and to maintain the same level of market values on all other classes of property within the taxing jurisdiction.

-----

## SPECIAL VALUATION PROPERTIES

AGRICULTURAL USE is calculated annually for irrigated, dry crop, range land, brush, orchard and aquaculture. It's the capitalization of the average Net Operating Income for the previous 5 years.

WILDLIFE MANAGEMENT –Ag value is based on land activity prior to converting to Wildlife Management. Properties currently value as Wildlife are mailed an Annual Report and instructions for completion and timely return.

-----



## BUSINESS TANGIBLE PERSONAL PROPERTY

Rendition information is utilized against similar businesses by size of location and SIC coding. At times, when available, the results may be tested in the Income Approach.

-----

### **THE FOLLOWING CATEGORIES OF PROPERTY ARE APPRAISED, UNDER CONTRACT, BY HUGH L LANDRUM & ASSOCIATES**

Attached is the procedures sent forth, under contract with the Board of Directors,  
Wharton CAD. Each type of property is described.

UTILITY, RAILROAD, AND PIPELINE PROPERTY

INDUSTRIAL COMMERCIAL PROPERTY

INDUSTRIAL BUSINESS PERSONAL PROPERTY

OIL AND GAS PROPERTY

*SEE ADDENDUM C*

### **THE MASS APPRAISAL REPORT**

Each tax year the tax code required Mass Appraisal Report is prepared and certified by the Chief Appraiser at the conclusion of the appraisal phase of the ad valorem tax calendar. The Mass Appraisal Report is completed in compliance with STANDARD RULE 6-8 of the *Uniform Standards of Professional Appraisal Practice*.

### **VALUE DEFENSE**

Evidence to be used by the appraisal district to meet its burden of proof for market value and equity in both informal and formal appraisal review board hearings is specified and tested.



# **ADDENDUM**

## **A**

### **TYPICAL Re-Inspection Production Cycle**

---

**TAX YEAR ONE – 2014**  
**West Rural Wharton County**  
**Include Geographic Zones**  
**1A-1B-1C-1D-2A-2D-6A-6B-6D-7A-7B-7C-7D**  
**Except Category F/J/L/C2**

<b>Residential and Rural Improved Accounts</b>	<b>Cat A-E-M</b>	<b>3387 parcels</b>
<b>Vacant Residential Lots</b>	<b>Cat C1</b>	<b>398 parcels</b>
<b>Vacant Rural Land</b>	<b>Cat D</b>	<b>3484 parcels</b>
<b>Category F/J/L/C2</b>		
<b>County wide Rural Areas</b>		
<b>Commercial</b>	<b>Cat F-C2-J</b>	<b>405 parcels</b>
<b>Personal Property</b>	<b>Cat L</b>	<b>705 parcels</b>

**TAX YEAR TWO – 2015**  
**East Rural Wharton County**  
**Include Geographic Zones**  
**2B-2C-3A-3B-3C-3D-4A-4B-4C-4D-4E-5-6C (Boling)**  
**Except Category F/J/L/C2**

<b>Residential and Rural Improved Accounts</b>	<b>Cat A-E/D-M</b>	<b>5061 parcels</b>
<b>Vacant Residential Lots</b>	<b>Cat C1/E4</b>	<b>2037 parcels</b>
<b>Vacant Rural Land</b>	<b>Cat D</b>	<b>2903 parcels</b>
<b>Category F/J/L/C2</b>		
<b>City areas of El Campo/Wharton</b>		
<b>Commercial</b>	<b>Cat F-C2-J</b>	<b>1474 parcels</b>
<b>Personal Property</b>	<b>Cat L</b>	<b>2346 parcels</b>

**TAX YEAR THREE – 2016**  
**Populated Communities**  
**Include Geographic Zones**  
**C-E-L-W**  
**(El Campo-East Bernard-Louise-Wharton)**  
**Except Category F/J/L/C2**

<b>Residential and Rural Improved Accounts</b>	<b>Cat A-E-M</b>	<b>7987 parcels</b>
<b>Vacant Residential Lots</b>	<b>Cat C1</b>	<b>1877 parcels</b>
<b>Vacant Rural Land</b>	<b>Cat D</b>	<b>621 parcels</b>
<b>Category F/J/L/C2</b>		
<b>Property not seen in 2014-2015</b>		
<b>Commercial</b>	<b>Cat F-C2-J-X</b>	<b>654 parcels</b>
<b>Personal Property</b>	<b>Cat L</b>	<b>750 parcels</b>
<b>Prior year-all types</b>	<b>2012</b>	<b>567 parcels</b>

The above breakdown may specify specific properties for inspection, EACH year all property schedules and property types are analyzed for equity and level of market appraisals as described in Plan. All Property neighborhoods are tested for boundaries, and adjustments. All other KNOWN changes in properties are also inspected; building permits, demolitions, mechanics liens, DBA certificates, etc.

## **Staffing for Re-inspection**

### **Residential, Rural Improvements, Vacant Residential Lots, Vacant Rural Land** **Categories: A-C1- D/E- M- X**

Brian Niemeier, Supervisor  
Richard Tew  
Kyle Citzler  
Bryan Mann  
Vacant Opening

In addition to the Re-inspection properties, permits, mechanic liens, demolitions, properties incomplete from prior year, and renditions are inspected  
Mobile Home parks are inspected annually

---

### **Commercial Improvements and Vacant Tracts, Business Personal Property, Exempt** **Categories: B- F- C2- J- L- X**

Christene Garza  
Holli Matocha

In addition to the Re-inspection properties, permits, mechanic liens, DBAs are inspected.

Business Personal Property requires exceptional amounts of time.

Renditions are mailed to all Business Owners

Renditions must be worked as received

Extensions must be reviewed/answered as received

Non-Rendered properties must be appraised to continue equity and assurance the property still exists for each year.

---

## **PARCEL LOAD**

In preparation for field inspections, an appraiser must make discovery efforts for permits, mechanic liens, incomplete properties and new properties. Additionally, areas of concern should be identified. Each Appraiser must organize their field load, prepare adequate mapping and routing to best utilize their time out of the office.

Each appraiser should be capable of handling a parcel load of up to 3000 parcels per year. Appraisers are held accountable for the organization of time, resources and appraisals. Due diligence should be spent in accuracy and completeness of work load. Weather plays a factor in parcel load.

## **On-Going Details**

Data entry for 2015-2016 properties, and subsequent inspections  
Continue to build Photo Bank of all Properties  
Continue to build improvement and land amenities and access in data system  
In-house Appraiser class to review Appraisal Manual, specifically Residential Classification and Effective Age.  
In-house Appraiser class on classing, depreciating and writing up Mobile Homes, including Additions  
In-House Appraiser discussion on classing codes and review of cost tables in regards to Barns, Shops, storages, and other type out buildings.  
Inspection of all properties that have building permit or mechanics lien filed after August 2014  
Inspection of all properties that indicated an incomplete structure for January 1 2014  
Inspection of all properties that indicate a recheck of property for 2015-2016  
Inspection of all properties indicated as part of 2014 Reappraisal and did NOT get seen.  
Inspect all Real Rendered Property  
Inspect all Mobile Home Parks  
Generate list of all properties marked "Locked Gate", attempt to see, send Request to Enter Letter and Follow-up with increase in improvement value and removal of Ag and exemptions.  
Create county-wide map and a map of each town indicating sold properties and ratio of properties with Known sales prices.  
Update income information and capitalization rates, mail surveys and review results  
Update ag valuation information, review and consider updates to Guidelines  
Analyze existing neighborhood boundaries, determine if current data supports boundary.  
Visit with realtors, collect sales data, continue to Mail Sales Survey to all buyers and sellers of record.  
Analyze sales data by area, by class, by age to determine necessary changes to pricing tables  
Test any/all changes to pricing schedules  
Utilize the Marshall & Swift, Field Appraiser System for Commercial properties and unique properties  
Test commercial cost tables in the Market  
Mail renditions to all business owners and new DBA filings

Mail Homestead applications to all new owners since 1/1/2014  
Mail Homestead applications to all owners that mailing address is same as situs, and no HS on acct.  
Mail Ag applications to all new owners of Ag property since 1/1/2014  
Mail Ag applications to all properties that inspection indicates non-use, questionable use, or change of use. Mail Ag Applications to all properties as directed by Chief Appraiser for new application, certified.  
Mail Abatement applications, Freeport Applications and Pollution Control to owners currently qualified

Continue ownership/address corrections as filed  
Continue the update of GIS mapping and mapped sales



2015 Field Schedule

ZONE ORDER	vacant	improved	TOTAL	Routed	ASSN	est time	start	completed
2B-left	373	260	633			5 wks		
2C	126	130	256			3 wks		
3A	642	376	1018			10 wks		
3B	231	284	515			5 wks		
3C	278	352	630			6 wks		
3D	947	795	1742			13 wks		
5	426	544	970			11 wks		
B	75	355	430			6 wks		
4D	106	58	164			2 wks		
4E	119	57	176			2 wks		
6C	305	417	722			7 wks		
4B	132	251	383			4 wks		
4A	540	501	1041			11 wks		
4C	516	805	1321			13 wks		
	4816	5185	10001			98 wks		

has 200 UDI

has 195 udi

has 119 udi

Rechecks/permits	Aug/Dec		
		W Rural/L	127
		C	183
		W	118
		E	18
Mobile Home Pks	Dec/Apr		
Missing	April		

2015 Field Schedule---COMMERCIAL/BPP

ZONE ORDER	vacant	improved	TOTAL	Routed	Turned IN	Data CK	Target Deadline
C	195	600	795				October 31st
W	189	490	679				December 15th
Older than 2013	5	7	12				August 29th
Exempt-old	43	114	157				January 9th
Reck/Permits							August 29th
Rural-W	2	6	8				
Rural-E	3	11	14				
E	1	10	11				
L		2	2				
BPP			161				February 10th
			1839				

TARGETS	15-Jan	(22 wks)
Target Field-Real	30-Jan	
Target Field-Jan insp	30-Jan	Final List
Continue Landrum Updates	1-Feb	
Deadline Jan Cost Update	1-Feb	
Prepare BPP rendition/depr	1-Feb	
Find Missing inspections	1-Feb	
Finalize BPP Field	15-Feb	Rework DBA List- Jan 10
Finalize Income Model/Appr	1-Mar	
Finalize Market Adj-Cost	1-Apr	
Keep VIT Current		
Keep BPP Current		



# **ADDENDUM**

## **B**

### **CALENDAR GUIDELINES FOR PRODUCTION**

**This calendar is the suggested target dates anticipated by the Chief Appraiser, with final direction, at the discretion of the Chief Appraiser.**

**Actual activities and final dates subject to change for the unforeseen obstacles due to CAMA system, Personnel Resources, Budgetary Resources or Legislative changes in deadline requirements or implementations.**

## Calendar Guideline for 2015-2016

Color	Code	Department-personnel	
	<b>AD</b>	Admin -Tylene/Cindy L	
	<b>MAP</b>	Owner/Sales -Hollie/Vacant	
	<b>ALL</b>	Full Staff	
	<b>CFA</b>	Commercial Field Appraisal -Christene	
	<b>RFA</b>	Residential Field Appraisal -Brian/Kyle/Richard/Bryan/Vacant	
	<b>FA</b>	Field Appraisal -All	
	<b>IF</b>	Information Vacant/Maria	
	<b>RC</b>	Reception -Maria	
	<b>OM</b>	Office Manager -Cindy L	
	<b>DT</b>	Data -Lil	

## Calendar Guideline for 2015-2016

<b>August</b>	<b>AD</b>	Compile information to assist in Truth in Taxation	5
<b>August</b>	<b>AD</b>	Submit Certified Rolls to Tax Assessor/Collector via FTP	5
<b>August</b>	<b>AD</b>	Public Relations photo/article on reappraisal	10
<b>August</b>	<b>AD</b>	Legislative Update -Be aware of new laws and procedure requirements	20
<b>August</b>	<b>AD</b>	TAAO Conference	25
<b>August</b>	<b>CFA</b>	Determine and Print Field Cards for Reappraisal assignments	1
<b>August</b>	<b>CFA</b>	Run all Real Commercial Property with "flat" override	1
<b>August</b>	<b>CFA</b>	Work and Update DBA list following Notice/Hearing Season	10
<b>August</b>	<b>DT</b>	Responsible for all field appraiser data entry	1
<b>August</b>	<b>DT</b>	Ongoing project for Effective Acres	1
<b>August</b>	<b>DT</b>	Ensure all improvement only accounts properly linked	5
<b>August</b>	<b>DT</b>	Print certified roll	5
<b>August</b>	<b>DT</b>	Process Certified records for Boling Water and FTP to vendor	10
<b>August</b>	<b>DT</b>	Print prior year Exemption rolls -HS-OA-DS-VET for archive	20
<b>August</b>	<b>DT</b>	Supplement run for tax office	20
<b>August</b>	<b>DT</b>	Check reports for and update for data integrity	30
<b>August</b>	<b>DT-OM</b>	FTP EARS Submission to PTAD	15
<b>August</b>	<b>FA</b>	Field Staff meeting for year end wrap-up and problem areas	1
<b>August</b>	<b>FA</b>	Arbitration prep and presentation	30
<b>August</b>	<b>FA-AD</b>	Update Field Appraisal manual Procedures	6
<b>August</b>	<b>IF</b>	Update all pending Address corrections -weekly basis	1
<b>August</b>	<b>IF</b>	Update Permits (September of prior year thru July)	1
<b>August</b>	<b>IF</b>	Prepare reapplication on all exempt missing application/by-laws	15
<b>August</b>	<b>MAP</b>	Pickup Deed transfers on hold from ARB	1
<b>August</b>	<b>MAP</b>	Mail Sales Letters	15
<b>August</b>	<b>OM</b>	Operations Survey -PTAD	1
<b>August</b>	<b>OM</b>	Entity Quarterly Billing -4th	15
<b>August</b>	<b>OM</b>	Pollution Controll, Abatement, FP Annual Schedule	15
<b>August</b>	<b>OM</b>	Mail RFP for Depository Bid and Publish request for proposals in local papers	25
<b>August</b>	<b>OM-FA</b>	Identify Field Staff equipment needs for 2015	1
<b>August</b>	<b>OM-FA</b>	Identify required education needs and set class schedules for absences	15
<b>August</b>	<b>RC</b>	Maintain Filling of all Data Entry cards	1
<b>August</b>	<b>RC</b>	Stay current with New Folders and Deleted Property folders	1
<b>August</b>	<b>RFA</b>	Determine and Print Field Cards for Reappraisal assignments	1

## Calendar Guideline for 2015-2016

<b>September</b>	<b>AD</b>	Complete Public Relations Plan	1
<b>September</b>	<b>AD</b>	Publish requirement for budget hearing -Mail Hearing Notice to tax units	1
<b>September</b>	<b>AD</b>	CAD Budget Hearing/Adoption	15
<b>September</b>	<b>AD</b>	Review Personnel Policies for updates	15
<b>September</b>	<b>AD</b>	Review/Amend Reappraisal Plan -Adopt in Even Number years at Public Hearing	15
<b>September</b>	<b>AD</b>	Ag Advisory Meeting	20
<b>September</b>	<b>AD</b>	Board of Directors Meeting -Post Agenda 72 hours prior -mail packet	2nd Thurs
<b>September</b>	<b>ALL</b>	Holiday	3
<b>September</b>	<b>CFA</b>	Review - Note September 1 appraisal applications (Inventory)	1
<b>September</b>	<b>DT</b>	Prepare certified data roll CDs for public requests	10
<b>September</b>	<b>DT</b>	Supplementals submitted for last minute owner/exemptions for tax bills	15
<b>September</b>	<b>FA</b>	Arbitration prep and presentation	1
<b>September</b>	<b>IF</b>	Address Corrections	1
<b>September</b>	<b>IF</b>	Update Permits	1
<b>September</b>	<b>IF</b>	Update all Applications to 2015 Application year -confirm most recent	15
<b>September</b>	<b>MAP</b>	Continue Deed transfers	1
<b>September</b>	<b>MAP</b>	Mail Sales Letters	15
<b>September</b>	<b>MAP</b>	Realtor Request for quarterly sales	15
<b>September</b>	<b>Om</b>	Publish Public Hearing notice for Reappraisal Plan/ Notify tax Units-Even yr	1
<b>September</b>	<b>OM</b>	Review/Determine Depository-2 yr	15
<b>September</b>	<b>OM</b>	Notify Tax Units of appointment procedure for Board of Directors	25
<b>September</b>	<b>OM</b>	Review current contracts for RFPs or renewals	30
<b>September</b>	<b>RC</b>	Maintain Filing of all Data Entry cards	1
<b>September</b>	<b>RC</b>	Ensure all deleted property pulled	5
<b>September</b>	<b>RC</b>	Ensure all new accounts have folders	5
<b>September</b>	<b>RC</b>	Mobile Home -monthly report, titles and cards (Nov-September)	10



## Calendar Guideline for 2015-2016

<b>October</b>	<b>AD-FA</b>	Quality Control records selection on appraisal staff	1
<b>October</b>	<b>DT</b>	Responsible for all field appraiser data entry	1
<b>October</b>	<b>DT</b>	Check reports for and update for data integrity	30
<b>October</b>	<b>FA</b>	Status update of Reappraisal Field assignments	15
<b>October</b>	<b>IF</b>	Maintain address corrections	1
<b>October</b>	<b>IF</b>	Monthly mailing of any oil/gas ownership information to Landrum & Assoc	1
<b>October</b>	<b>IF</b>	Update Permits	1
<b>October</b>	<b>IF</b>	Prepare and maintain Lock Gate requests and appointments	1
<b>October</b>	<b>MAP</b>	Continue Deed transfers	1
<b>October</b>	<b>MAP</b>	Update Map with split and combined properties	1
<b>October</b>	<b>MAP</b>	Prepare Mapping CDs for sale	5
<b>October</b>	<b>MAP</b>	Mail Sales Letters	15
<b>October</b>	<b>OM</b>	Calculate final tax unit Proportional Share with current levies	15
<b>October</b>	<b>OM</b>	Update Website with new tax rates & any additional information for new year	20
<b>October</b>	<b>OM</b>	Prepare current year Tax Rate and Exemption publication a	20
<b>October</b>	<b>OM-IF</b>	Order Rendition Forms	25
<b>October</b>	<b>RC</b>	Maintain Filing of all Data Entry cards	1
<b>October</b>	<b>RC</b>	Stay current with New Folders and Deleted Property folders	1
<b>October</b>	<b>RC</b>	Mobile Home -monthly report, titles and cards	10
<b>October</b>	<b>RC</b>	Purge Deleted files for 2009 and prior years	15
<b>November</b>	<b>AD</b>	Rural Chief Appraiser's Conference	14
<b>November</b>	<b>AD</b>	Chief Appraiser Evaluation	15
<b>November</b>	<b>AD</b>	Board of Directors Meeting -Post Agenda 72 hours prior -mail packet	2nd Thurs
<b>November</b>	<b>ALL</b>	Holiday	12
<b>November</b>	<b>ALL</b>	Holiday	22-23
<b>November</b>	<b>DT</b>	Supplement run for tax office	10
<b>November</b>	<b>DT</b>	Supplement run for tax office	20
<b>November</b>	<b>FA</b>	Status update of Reappraisal Field assignments	15
<b>November</b>	<b>IF</b>	Monthly mailing of any oil/gas ownership information to Landrum & Assoc	1
<b>November</b>	<b>MAP</b>	Continue Deed transfers	1
<b>November</b>	<b>MAP</b>	Mail Sales Letters	15
<b>November</b>	<b>OM</b>	Entity Quarterly Billing -1st	15
<b>November</b>	<b>OM</b>	Public Service ad for ARB Members	28
<b>November</b>	<b>OM</b>	Directors select End Of Year Auditor or determine if new RFP	2nd Thurs
<b>November</b>	<b>RC</b>	Maintain Filing of all Data Entry cards	1
<b>November</b>	<b>RC</b>	Mobile Home -monthly report, titles and cards	10

## Calendar Guideline for 2015-2016

December	AD	Annual Report	15
December	AD	Staff Job Evaluations	15
December	AD-FA	Determine Ag Cap rate	1
December	ALL	Holiday	24-26
December	CFA	Review Property Types for Income Survey Mailing	15
December	DT	Responsible for all field appraiser data entry	1
December	DT	Supplement run for tax office	10
December	DT	Supplement run for tax office	20
December	DT	Check reports for and update for data integrity	30
December	FA	Status update of Reappraisal Field assignments	15
December	IF	Maintain address corrections	1
December	IF	Monthly mailing of any oil/gas ownership information to Landrum & Assoc	1
December	IF	Prepare and maintain Lock Gate requests and appointments	1
December	MAP	Mail Sales Letters	15
December	MAP	Realtor Request for quarterly sales	15
December	MAP	Finalize all deed/split transfers filed by January 2nd	31
December	RC	Maintain Filing of all Data Entry cards	1
December	RC	Stay current with New Folders and Deleted Property folders	1
December	RC	Mobile Home -monthly report, titles and cards	10

## Calendar Guideline for 2015-2016

January	AD	Ag Advisory Meeting	15
January	AD	Board of Directors Open Mtg/Open Rec training	15
January	AD	Update Valuation Models and procedures for Landrum & Assoc contractor	20
January	AD	Board of Directors Meeting -Post Agenda 72 hours prior -mail packet	2nd Thurs
January	ALL	Holiday	1
January	ALL	Holiday	21
January	CFA	Inspections on non-rendered BPP and new DBA records	5
January	CFA	Mail survey letters for Income properties	10
January	CFA	Review DBA listing and updates with MAP for mailing	10
January	DT	Supplement run for tax office	10
January	DT	Supplement run for tax office	20
January	FA	Status update of Reappraisal Field assignments	15
January	IF	Application Mailings-- (breakdown)	15
January	IF	Mail Annual Wildlife Applications to current Wildlife properties	15
January	IF	Mail cert request for Ag Apps -inspection requires new application	15
January	IF	Mail request for Ag Apps -new owners since 1/2013, bldg history properties	15
January	IF	Mail Homestead Apps -New owners since 1/2013- Request to confirm eligibility	15
January	IF	Mail Homestead Applications if Mailing address/Situs match, but no homestead	15
January	IF-CFA	Mail for Rendition Mailing for all current BPP accounts and DBA listing	15
January	MAP	Finalize all probate filings with exemption resets for mailing	2
January	MAP	Update DBA listing through December Filing	2
January	MAP	Prepare Mapping CDs for sale	5
January	MAP	Mail Sales Letters	20
January	OM	Mail applications for Historic, Abatement, Freeport, Pollution Control	15
January	OM	Publish required publication on all Exemption, Ag requirements and deadlines	25
January	RC	Maintain Filing of all Data Entry cards	1
January	RFA	Pickup all permits from all sources through December	25



## Calendar Guideline for 2015-2016

February	AD	First run on Market Sales Ratios by jurisdiction, classing, neighborhood	5
February	AD-IF	Ag survey requests mailed	1
February	AD-RFA	Review sales data for outliers and arms-length transactions	5
February	ALL	Holiday	18
February	CFA	Finalize Commercial field inspections	15
February	CFA	Work BPP renditions are received -do not let stack	15
February	DT	Responsible for all field appraiser data entry	1
February	DT	Supplement run for tax office	20
February	DT	Check reports for and update for data integrity	30
February	FA	Status update of Reappraisal Field assignments	15
February	IF	Document certified denials, more information or modified application actions	1
February	IF	Keep Current with Actions on Filed Applications	1
February	IF	Mailing of any oil/gas ownership/address information for Landrum & Assoc	1
February	IF	Maintain address corrections	1
February	IF	Prepare and maintain Lock Gate requests and appointments	1
February	MAP	Mail Sales Letters	20
February	MAP	Timely Submit Sales to PTAD	20
February	OM	Update Website with any new officers for Directors or ARB	1
February	OM	Entity Quarterly Billing -2nd	15
February	OM	Publish requirements and reminder for rendition filing and deadline for BPP	15
February	OM	Register ARB members for required Training	15
February	RC	Maintain Filing of all Data Entry cards	1
February	RC	Stay current with New Folders and Deleted Property folders	1
March	AD	Salary Survey for Board budget process	1
March	AD	Review and update Mass schedule models	1
March	AD	Ag value calculations	15
March	AD	Confirm Status of Ind/utility appraisals for target Mail Date for Appraisal Notice	25
March	AD	Board of Directors Meeting -Post Agenda 72 hours prior -mail packet	2nd Thurs
March	ALL	Holiday	29
March	CFA	Compile Income Survey Results and call for information	1
March	CFA	Continue to work BPP renditions as received	1
March	CFA	Determine and adjust cost schedules with market data -and test	1
March	CFA	Review and test current Cost Commercial Schedules	5
March	CFA	Research, determine and finalize appraisals for Hotel/Motel properties w/receipts	10
March	CFA	Coordinate w/Landrum on shared Properties and status of their renditions	15
March	CFA	Update and test Income Models and Finalize Income Appraisals	15
March	DT	Supplement run for tax office	20
March	FA	Status update of Reappraisal Field assignments	15
March	MAP	Mail Sales Letters	1
March	MAP	Prepare Mapping CDs for sale	5
March	MAP	Realtor Request for quarterly sales	10
March	OM	Publish Rendition deadline Reminder	20
March	RC	Maintain Filing of all Data Entry cards	1



## Calendar Guideline for 2015-2016

April	AD	Begin Evidence gathering and informal procedures update	10
April	AD	Finalize all properties -exc BPP/Utilites for Appraisal Notice mailing	20
April	AD	Staff prepare Budget Workshop	25
April	AD-RFA	Review sales data for outliers and arms-length transactions	1
April	AD-RFA	Analysis, testing and finalize sales and mass appraisal schedules -test results	2
April	ARB	Publication of Protest Procedures	15
April	CFA	Continue to stay current on BPP renditions as received	1
April	CFA	Deadline to file Renditions or request for extensions	15
April	CFA	Review and work non-rendered BPP	25
April	DT	Responsible for all field appraiser data entry	1
April	DT	Prepare to print appraisal notices and mailing supplies	20
April	DT	Supplement run for tax office	20
April	DT	Check reports for and update for data integrity	30
April	DT	Update and maintain Agent Authorizations	1
April	FA	Status update of Reappraisal Field assignments	15
April	FA-AD	Update Field Appraisal Manual price Schedules	5
April	IF	Mailing of any oil/gas ownerhsip/address information for Landrum & Assoc	1
April	IF	Maintain address corrections	1
April	IF	Prepare and maintain Lock Gate requests and appointments	1
April	IF	Ag application deadline	30
April	IF	Finalize Address changes thru end of month	30
April	IF	Finalize exemption applications thru end of month	30
April	IF-AD	Estimate value on remaining lock gate requests with no response, remove ag/ex	30
April	MAP	Mail Sales Letters	1
April	MAP	Review and update all required forms for ARB formal and informal procedures	20
April	MAP	Finalize deed transfers thru end of month	30
April	OM	Postage Deposit for Mailing of Appraisal Notices	1
April	RC	Maintain Filing of all Data Entry cards	1
April	RC	Stay current with New Folders and Deleted Property folders	1

## Calendar Guideline for 2015-2016

<b>May</b>	<b>AD</b>	Chief Appraiser -Submission of Appraisal Records to ARB	1
<b>May</b>	<b>AD</b>	Chief Appraiser -deliver Estimate of Value to tax units	15
<b>May</b>	<b>AD</b>	Mass Appraisal Report	30
<b>May</b>	<b>AD</b>	Board of Directors Meeting -Post Agenda 72 hours prior -mail packet	2nd Thurs
<b>May</b>	<b>AD</b>	CAD Budget Proposal	2nd Thurs
<b>May</b>	<b>AD-IF</b>	Mail Notice of Penalty for all renditions not received or extended	2
<b>May</b>	<b>ALL</b>	Mail Appraisal Notices	1
<b>May</b>	<b>ALL</b>	Staff meeting for review of office procedures, Informal procedures, and forms	1
<b>May</b>	<b>ALL</b>	Holiday	27
<b>May</b>	<b>ARB</b>	Organization meeting and review/update Policy & Procedures-ARB	20
<b>May</b>	<b>CFA</b>	Deadline for granted extensions -BPP renditions	15
<b>May</b>	<b>DT</b>	Ensure all field work completed in CAMA system	1
<b>May</b>	<b>DT</b>	Supplement run for tax office	20
<b>May</b>	<b>MAP</b>	Prepare Mapping CDs for sale	5
<b>May</b>	<b>MAP</b>	Update and secure all necessary hardware equipment for ARB process	15
<b>May</b>	<b>OM</b>	Publish Protest Procedures	1
<b>May</b>	<b>OM</b>	Entity Quarterly Billing -3rd	15
<b>May</b>	<b>OM</b>	Post Agenda for ARB organization and procedure meeting	15
<b>May</b>	<b>OM</b>	Mail copy of Annual Financial Audit to Tax Units	20
<b>May</b>	<b>OM</b>	Present Annual Fin Audit to Board of Directors-direct excess funds per policy	2nd Thurs
<b>May</b>	<b>RC</b>	Maintain Filing of all Data Entry cards	1
<b>June</b>	<b>DT</b>	Supplement run for tax office	20
<b>June</b>	<b>DT-OM</b>	EARS Test Submission -PTAD	1
<b>June</b>	<b>OM</b>	Post Agenda for ARB Hearings Schedule and Approval of the Records	1
<b>June</b>	<b>OM</b>	Employee Health Insurance Renewal	20
<b>June</b>	<b>OM</b>	Mail Proposed budget to Tax Units	20
<b>July</b>	<b>AD</b>	Certify Values to Tax units	25
<b>July</b>	<b>AD</b>	Board of Directors Meeting -Post Agenda 72 hours prior -mail packet	2nd Thurs
<b>July</b>	<b>ALL</b>	Holiday	4
<b>July</b>	<b>ARB</b>	Approve the Appraisal records	20
<b>July</b>	<b>DT</b>	Supplement run for tax office	20
<b>July</b>	<b>FA</b>	Close out 2015 appraisal info - pending cards to data entry for 2016 Reck	23
<b>July</b>	<b>OM</b>	Abatement Report -PTAD	15

# **ADDENDUM**

## **C**

### **Landrum & Associates Properties**

**F2 – L2 – J**

### **Mineral Leases**





## 2015 LANDRUM Property -Real/Business Personal Property

Account	Owner Name	LGL Desc Line 1
P067464	AES DRILLING FLUIDS LLC	INVENTORY, MACHINERY & EQUIPMENT
P067688	AES DRILLING FLUIDS LLC	POL CONT-EQUIP CALICHE BARRIER WALL
P067708	AIR LIQUIDE HEALTHCARE AMERICA	TANKS & EQUIPMENT @ EL CAMPO MEMORIAL HOSPITAL 303
P068644	AIR LIQUIDE INDUSTRIAL US LP	TANKS & EQUIPMENT @ LAMBERTI USA INC HWY 59E @ CR
P063526	ALAMO READY MIX INC #53	EQUIP,VEH,INV
P063729	ALAMO READY MIX INC #54	FF,INV,EQUIP,VEH
P067567	ALCON LABORATORIES INC	CONSIGNED INVENTORY @ WHARTON HOSPITAL
P068645	AMERICAN TOWER CORP	TOWER SITE - TX 004393 WHARTON #1
P066821	AMERICAN TOWER CORP	TOWER SITE - TX 075303 LOUISE #2
P066822	AMERICAN TOWER CORP	TOWER SITE - TX 075301 BOONE
P067246	AMERICAN TOWER CORP	TOWER SITE - TX 036053 EL CAMPO #2
P072342	AMERICAN TOWER CORP	TOWER SITE
P068440	APACHE CORPORATION	600 HP COMPRESSOR MAGNET WITHERS FIELD
P072743	APACHE CORPORATION	CNG FUELING STATION
P067928	APACHE CORPORATION	360 HP COMPRESSOR - C78 WEST BERNARD UNIT FM 1164
P068618	APACHE CORPORATION	COMPRESSOR STATION (7,782 HP TOTAL) MAGNET - WITHE
P068181	APACHE CORPORATION	COMPRESSOR STATION (2,285 HP TOTAL) NORTH WITHERS
P068182	APACHE CORPORATION	PIERCE CAMP FACILITIES MACHINERY & EQUIPMENT
P068183	APACHE CORPORATION	INVENTORY & SUPPLIES @ MAGNET & WITHERS FIELD YARD
P067511	APACHE CORPORATION	VEHICLES
P068505	APACHE CORPORATION	COMPRESSORS (2,990 HP TOTAL) BROUSSARD FM 1162 TO
P067236	APACHE CORPORATION	COMPRESSORS (590 HP TOTAL) PIERCE ESTATES A #18 &
P063474	AQUA AMERICAN INC	FF,VEH,EQUIP
P065259	AQUA TEXAS INC	EQUIP
P073157	ARIZANT HEALTHCARE INC	MEDICAL AND DENTAL EQUIPMENT
P068583	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - BAST 016 @ BROUSSARD TOWER R
P071459	AT&T MOBILITY LLC	TELECOMMUNICATIONS EQUIPMENT
P067244	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - BAST 041 @ CGS INVESTMENTS -
P067324	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - BAST 048 @ AMERICAN TOWER CO
P067325	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - BAST 156 @ PINNACLE TOWERS AC
P066908	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - BAST 170 @ SPRINTCOM INC - M
P072326	AT&T MOBILITY LLC	CELL SITE - TELECOMMUNICATIONS EQUIPMENT
P068445	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - 10013561 @ CROWN CASTLE GT C
P068446	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - 10013562 @ CROWN CASTLE GT C
P066797	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - 10013597 @ CROWN CASTLE GT CO
P067301	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - 10013861 @ SPECTRASITE COMM
P066997	AT&T MOBILITY LLC	CELL SITE EQUIPMENT - 10111845 @ AMERICAN TOWER CO
P067124	AT&T MOBILITY LLC	CELL SITE EQUIPMENT
P069920	AT&T MOBILITY LLC	CELL SITE EQUIPMENT
P067292	AT&T SERVICES INC	VEHICLES
P067482	AUSTIN ENERGY	WORKING GAS (238,285 MCF 2005) @ WILSON GAS STORAGE
P068412	B & S SERVICES INC	SHOP EQUIPMENT,TANKS, INVENTORY, VEHICLES, AND F&F
P071469	BANC OF AMERICA LEASING & CAPITAL	VEHICLES AT WINFIELD SOLUTIONS
P067101	BAYER CROPSCIENCE LP	INVENTORY @ HELENA CHEMICAL CO HWY 59W - EL CAMPO
P069038	BAYER CROPSCIENCE LP	MACHINERY & EQUIPMENT, FURNITURE & FIXTURES,
P072163	BAYER CROPSCIENCE LP	INVENTORY AT CROP PRODUCTION SERVICES
P072265	BAYER CROPSCIENCE LP	INVENTORY @ HELENA CHEMICAL CO HWY 59W - EL CAMPO
P064831	BECKMAN COULTER INC	EQUIP--CWH
P068331	BLESSING OIL & GAS CO INC	PERSONAL PROPERTY, INVENTORY, VEHICLES 612 S MEADO
P068519	BOLING PRODUCTION CO INC	INVENTORY & VEHICLES
P069891	BROD DELBERT E JR	PERSONAL PROPERTY AT BOLING
P068514	BROTHERS VACUUM TRUCK SERVICES	SALTWATER DISPOSAL FACILITY NOHAVITZA #1 RRC#11008
P072591	BROTHERS VACUUM & TRUCKING SERV LLC	OFFICE FF,OFFICE COMP & EQUIP
P067343	BROUSSARD TOWER RENTALS INC	TOWER SITE WHARTON 2
R067839	BU GROWERS LTD	RICE MILL IMPROVEMENTS & EQUIPMENT OUT OF SERVICE
P067198	C C FORBES LLP	SALTWATER DISPOSAL FACILITY LANE CITY SWD - 5440 H
P066941	C C FORBES LLP	SALTWATER DISPOSAL FACILITY WILBECK ET AL #1 RRC#1
P071464	CANRIG DRILLING TECHNOLOGY	INVENTORY AT MARKS MACHINE SHOP
P072267	CANRIG DRILLING TECHNOLOGY	EQUIP @ KOENIG
P067606	CARGILL INC	INVENTORY @ FARMERS COOP OF EL CAMPO 519 SAM BISHK
P071466	CAROL'S MACHINE & FABRICATION INC	LAB/OFFICE EQUIPMENT AND M&E AT WHARTON
P066836	CAYUSE PIPELINE CO	COMPUTER EQUIPMENT@HILLIE PUMP STATION

2015 LANDRUM Property -Real/Business Personal Property

P063327	DORIAN TOOL CO INC	FF,INV,VEH,EQUIP,SUP
P068278	DOW PIPELINE CO	PUMP STATION HWY 59 TO CR 307 TO CR 310
P069269	EES LEASING LLC	POL CONT-LEASED COMPRESSOR #72055
P070569	EES LEASING LLC	325 HP COMPRESSOR UNIT # 11134 AT
P070570	EES LEASING LLC	95 HP COMPRESSOR UNIT # 200832 AT
P070571	EES LEASING LLC	113 HP COMPRESSOR UNIT # 200913 AT
P070573	EES LEASING LLC	203HP COMPRESSOR UNIT # 301791 AT
P073174	EES LEASING LLC	265 HP COMPRESSOR UNIT # 265
P072286	EES LEASING LLC	95 HP COMPRESSOR UNIT # 300936
P067389	EL CAMPO COMPRESSOR RENTAL	MACHINERY & EQUIP, F&F, INV, VEHICLES
P067691	EL CAMPO COMPRESSOR RENTAL	~150 HP LEASED COMPRESSOR #1015 CAMOIL INC - GUY S
P067038	EL CAMPO COMPRESSOR RENTAL	~150 HP LEASED COMPRESSOR #1012 UNOSO OPERATING -
P067039	EL CAMPO COMPRESSOR RENTAL	~50 HP LEASED COMPRESSOR #1013 DECKER OPERATING -
P067040	EL CAMPO COMPRESSOR RENTAL	~50 HP LEASED COMPRESSOR #1014 DECKER OPERATING -
P069747	EL CAMPO DIALYSIS LLC	FURNITURE, FIXTURES, MACHINERY, EQUIP, AND
P064201	EL CAMPO MACHINE & REPAIR	FF,EQUIP,VEH
R068447	EL CAMPO MEDICAL FOUNDATION	IMPROVEMENTS 303 SANDY CORNER RD - EL CAMPO
P073169	ELITE COMPRESSION SERVICES LLC	COMPRESSOR #11-0020 1380 HP
P073179	ELITE COMPRESSION SERVICES LLC	COMPRESSOR # 110026 60 HP
P073180	ELITE COMPRESSION SERVICES LLC	COMPRESSOR # 13-0328
P073181	ELITE COMPRESSION SERVICES LLC	COMPRESSOR # 13-0196
P067710	ENABLE MIDSTREAM PARTNERS LP	METERING EQUIPMENT E BERNARD ISD VARIOUS LOCATIONS
P067711	ENABLE MIDSTREAM PARTNERS LP	METERING EQUIPMENT EL CAMPO ISD VARIOUS LOCATIONS
P067712	ENABLE MIDSTREAM PARTNERS LP	METERING EQUIPMENT LOUISE ISD VARIOUS LOCATIONS
P066932	ENABLE MIDSTREAM PARTNERS LP	METERING EQUIPMENT WHARTON ISD VARIOUS LOCATIONS
P066308	ENERGY CONSTRUCTION	VEH,EQUIP,INV,FF
P070531	ENERGY GAS COMPRESSION LTD	95 HP LEASED COMPRESSOR- #934
P069882	ENERGY GAS COMPRESSION LTD	26 HP UNIT 107
P069883	ENERGY GAS COMPRESSION LTD	40 HP UNIT 148
P069884	ENERGY GAS COMPRESSION LTD	203 HP UNIT 416
P069886	ENERGY GAS COMPRESSION LTD	26 HP UNIT 937
P070537	ENERGY GAS COMPRESSION LTD	95HP LEASED COMPRESSOR- #303
P070538	ENERGY GAS COMPRESSION LTD	203HP LEASED COMPRESSOR- #718
P070539	ENERGY GAS COMPRESSION LTD	95HP LEASED COMPRESSOR- #939
P071485	ENERGY GAS COMPRESSION LTD	60HP LEASED COMPRESSOR- #109
P071487	ENERGY GAS COMPRESSION LTD	95HP LEASED COMPRESSOR- #142
P071488	ENERGY GAS COMPRESSION LTD	95HP LEASED COMPRESSOR- #513
P072282	ENERGY GAS COMPRESSION LTD	1190 - 500 HP COMPRESSOR UNIT #965
P072283	ENERGY GAS COMPRESSION LTD	2008- 95 HP COMPRESSOR UNIT #198
P072285	ENERGY GAS COMPRESSION LTD	1981-60 HP COMPRESSOR UNIT #946
P067586	ENTERPRISE CRUDE PIPELINE LLC	WITHERS PUMP STATION CR 444 @ PIERCE RANCH RD
P067803	ENTERPRISE GC LP	BAY CITY PUMP STATION HWY 60S @ MATAGORDA COUNTY L
P067804	ENTERPRISE GC LP	DANEVANG PUMP STATION (50% INTEREST WITH NUSTAR LO
P067679	ENTERPRISE TEXAS PIPELINE LP	MICROWAVE TOWER (300) - BOLING @ WILSON GAS STORAG
P067680	ENTERPRISE TEXAS PIPELINE LP	MICROWAVE EQUIPMENT & METER - BOLING @ WILSON GAS
P068574	ENTERPRISE TEXAS PIPELINE LP	VEHICLES
P066805	ENTERPRISE TEXAS PIPELINE LP	MICROWAVE TOWER SITE & EQUIPMENT MIDFIELD FM 441S
P069889	ENTERPRISE TEXAS PIPELINE LP	POL CONT-WILSON GAS STG CONCRETE CONTAINMENT
P067303	ERMIS VACUUM SERVICE	SALTWATER DISPOSAL FACILITY DUSON #1 RRC #166851 F
P069172	EXLP LEASING LLC	68 HP LEASED COMPRESSOR - # 71021
P071478	EXLP LEASING LLC	330 HP LEASED COMPRESSOR - UNIT # 72249
P071479	EXLP LEASING LLC	68 HP LEASED COMPRESSOR - UNIT # 77360
P071480	EXLP LEASING LLC	68 HP LEASED COMPRESSOR - UNIT # 71414
P071481	EXLP LEASING LLC	68 HP LEASED COMPRESSOR - UNIT # 7524
P071482	EXLP LEASING LLC	95 HP LEASED COMPRESSOR - UNIT # 8366
P071483	EXLP LEASING LLC	145HP LEASED COMPRESSOR - UNIT # 11132
P071484	EXLP LEASING LLC	145HP LEASED COMPRESSOR - UNIT # 8396
P073175	EXLP LEASING LLC	145 HP COMPRESSOR # 70331
P073176	EXLP LEASING LLC	500 HP COMPRESSOR UNIT # 304514
P069913	EXLP LEASING LLC	LEASED COMPRESSOR - #76017 JILPETCO /
P070567	EXLP LEASING LLC	840 HP COMRESSOR UNIT #74131 AT
P070574	EXLP LEASING LLC	95HP COMPRESSOR UNIT # 30199 AT
P070575	EXLP LEASING LLC	225HP COMPRESSOR UNIT # 302019 AT



# 2015 LANDRUM Property -Real/Business Personal Property

P067962	HOUSTON PIPELINE CO LP	MICROWAVE TOWER SITE & EQUIPMENT HWY 71S @ CR 405
P067963	HOUSTON PIPELINE CO LP	MATERIALS & SUPPLIES INCLUDES FURNITURE & FIXTURES
P068396	HOUSTON PIPELINE CO LP	DEHYDRATION UNIT
P068397	HOUSTON PIPELINE CO LP	METER RUN
P068416	HOUSTON PIPELINE CO LP	METER STATION ENTEX REGULATOR STATION FM 1161S @ H
P068417	HOUSTON PIPELINE CO LP	VEHICLES
P066944	HOUSTON PIPELINE CO LP	AMINE UNIT DUNCAN FM 1161 TO CR 211
P064895	HOUSTON REFINING LP	INV
P072333	HSC PIPELINE PARTNERSHIP LP	CAVERNS @ WILSON STORAGE ETHANE CAVERN
P072334	HSC PIPELINE PARTNERSHIP LP	MACHINERY AND EQUIPMENT
P068433	HUNGERFORD GRAIN	BINS & EQUIPMENT EAST BERNARD ST
P066887	HUNGERFORD GRAIN	FURNITURE & FIXTURES EAST BERNARD ST
P068012	HUNGERFORD GRAIN DIV OF COASTAL WHSE	FURNITURE & FIXTURES
R068399	HUNGERFORD GRAIN DIV OF COASTAL WHSE	BINS & EQUIPMENT
R068401	HUNGERFORD GRAIN DIV OF COASTAL WHSE	BUILDING
R070266	HUNGERFORD GRAIN DIV OF COASTAL WHSE	DRYERS & BINS
R070267	HUNGERFORD GRAIN DIV OF COASTAL WHSE	BINS & SCALE & OFFICE
P070563	HUNTINGTON BANK	LEASED COMMUNICATION EQUIPMENT
R068422	ILI CAVERNS INC	SURFACE EQUIPMENT FM 442E TO CR 162 TO CR 103
R068423	ILI CAVERNS INC	CAVERNS & EQUIPMENT FM 442E TO CR 162 TO CR 103
P067079	INERGY PROPANE LLC	LEASED PROPANE TANKS EL CAMPO
P067080	INERGY PROPANE LLC	LEASED PROPANE TANKS LOUISE
P066179	J R DAVIS OIL CO	EQUIP,VEH
P064107	JACKSON ELECTRIC COOP LP GAS DIVISION	TANK,INV,LEQUIP
P068301	JM EAGLE	MACHINERY & EQUIPMENT - ORIGINAL 700A HWY 59 - WHA
P067504	JM EAGLE	MACHINERY & EQUIPMENT - AB AGREE. EXP. 2003-2013
R068302	JM EAGLE	IMPROVEMENTS - ORIGINAL
R067505	JM EAGLE	IMPROVEMENTS - ABATED AGREEMENT EXPIRED 2003-2013
R067635	JM EAGLE	IMPROVEMENTS - ABATEMENT RESCINDED 2001 ABATEMENT
P066888	JM EAGLE	MACHINERY & EQUIPMENT - RESCINDED 2001 ABATEMENT -
P068303	JM EAGLE	PERSONAL PROPERTY 700A HWY 59 - WHARTON
P068555	JM EAGLE	INVENTORY 700A HWY 59 - WHARTON
P069754	JM EAGLE	ABATED MACHINERY & EQUIPEMENT - CORRUGATED LINES
P067305	JM EAGLE	POL CONT-VARIOUS PROJECTS
P067345	JOINES TOWERS	TOWER SITE EL CAMPO
P067346	JOINES TOWERS	TOWER SITE LOUISE
P070551	J-W POWER CO	45HP COMPRESSOR UNIT #3991 AT GARNER DUNCAN
P070557	J-W POWER CO	125HP COMPRESSOR UNIT #1866 AT
P069877	J-W POWER CO	145 HP UNIT 4850
P072288	J-W POWER CO	95HP COMPRESSOR UNIT #1160
P066930	K & R ENERGY INC	~80 HP LEASED COMPRESSOR #1019 C-26 WAGNER OIL CO
P064330	K C LEASE SER INC	FF,EQUIP,VEH
P072168	K S B J EDUCATIONAL FOUNDATION INC	TOWER SITE
P072275	K W INDUSTRIES	F&F, M&E, COMPUTERS
P072279	K W INDUSTRIES	FREEPORT EXEMPT INVENTORY
P066833	KAISER-FRANCIS OIL CO	80 HP COMPRESSOR GREER #1 FM 961 TO CR 460
P067682	KAISER-FRANCIS OIL CO	600 HP COMPRESSOR GREER #1 FM 961 TO CR 460
P066834	KAISER-FRANCIS OIL CO	~80 HP COOLER GREER #1 FM 961 TO CR 460
P066835	KAISER-FRANCIS OIL CO	~30 HP COOLER FRELS #1 FM 2546 TO CR 455
P067253	KAISER-FRANCIS OIL CO	140 HP COMPRESSOR ROADES #1 FM 2546 TO CR 455
P067550	KAISER-FRANCIS OIL CO	180 HP COMPRESSOR PIERCE #1 FM 961 TO CR 460
P067255	KAISER-FRANCIS OIL CO	80 HP COMPRESSOR KUBALA #1 FM 2546 @ CR 453
P067338	KAISER-FRANCIS OIL CO	140 HP COMPRESSOR RIOUX GU #1 FM 961 TO CR 460
P067339	KAISER-FRANCIS OIL CO	42 HP COMPRESSOR BOETTCHER #1 HWY 102N TO CR 263
P067456	KAISER-FRANCIS OIL CO	~30 HP COOLER REESE GIFFORD GU #2 FM 961 @ CR 457
P067551	KAISER-FRANCIS OIL CO	~30 HP COOLER KUBALA #2 FM 2546 @ CR 453
P067552	KAISER-FRANCIS OIL CO	~30 HP COMPRESSOR VACEK #1 FM 961 @ CR 457
P067683	KAISER-FRANCIS OIL CO	80 HP COMPRESSOR FUSIK
P072784	KANSAS CITY SOUTHERN	BUILDING
R068410	KCT RAILWAY CORP	BUILDINGS
P067453	KEN PETROLEUM CORP	60 HP COMPRESSOR RASMUSSEN FM 2300 TO CR 391
P068418	KEY ENERGY SERVICES INC	REGISTERED MACHINERY & EQUIPMENT YARD 616 HWY 59S
P068419	KEY ENERGY SERVICES INC	NON-REGISTERED MACHINERY & EQUIPMENT YARD 616

## 2015 LANDRUM Property -Real/Business Personal Property

R068285	NAN YA PLASTICS CORP USA	BUILDING PROCESS IMPROVEMENTS 2081 HWY 102 @ HWY 5
P068310	NAN YA PLASTICS CORP USA	POL CONT-WATER & DUST SYSTEMS
P067506	NAN YA PLASTICS CORP USA	POL CONT-WASTE WATER TREATMENT PLANT
P066729	NATIONAL OILWELL VARCO LP	EQUIP,VEH,SUP,INV
P068039	NATURAL GAS PIPELINE CO	COMPRESSOR STATION (16,800 HP TOTAL) WHARTON STATI
P068043	NATURAL GAS PIPELINE CO	VEHICLES
P068044	NATURAL GAS PIPELINE CO	MATERIALS & SUPPLIES
P068080	NATURAL GAS PIPELINE CO	(2) METER STATIONS ON LEASED LAND
P066380	NEW ACTON MOBILE INDUSTRIES LLC	LEASED OFFICE TRAILERS
P070720	NEW ACTON MOBILE INDUSTRIES LLC	LEASED OFFICE TRAILERS AT PATRIOT OILFIELD
P064716	NEW ICM LLL	FF,EQUIP,INV,SUP,VEH
R068103	NINE POINT GRAIN DIV OF COASTAL WHSE	DRYER & BINS 101 AUGUST ST - EL CAMPO
R068104	NINE POINT GRAIN DIV OF COASTAL WHSE	IMPROVEMENTS
P068479	NINE POINT GRAIN DIV OF COASTAL WHSE	FURNITURE & FIXTURES
P066891	NINE POINT GRAIN DIV OF COASTAL WHSE	MACHINERY & EQUIPMENT
P067810	NOV WILSON LP	M&E, INVENTORY, AND VEHICLES
P067719	NRG RESERVES INC	WORKOVER RIGS, PERSONAL PROPERTY - 2864 N MECHANIC
P067468	NUSTAR LOGISTICS LP	DANEVANG PUMP STATION (50% INTEREST WITH ENTERPRIS
P065655	PATRIOT OILFIELD SERV LLC	VEH,FF,EQUIP,MISC
P071463	PENSKE TRUCK LEASING CO LP	LEASED VEHICLES @ BETHEL FARMS TRANSPORTATION
P067751	PENTAIR VALVES & CONTROLS US, LP	MACHINERY & EQUIPMENT FM 961 TO CR 472 TO CR 473
P068353	PERMA-POM LLC	EQUIPMENT, F&F, AND COMPUTERS HWY 60S - LANE CITY
P068354	PERMA-POM LLC	INVENTORY
P068355	PERMA-POM LLC	VEHICLES
P067467	PINNACLE TOWERS ACQUISITIONS	TOWER SITE DANEVANG
P067193	PIONEER DRILLING CO	DRILLING RIG #27
P066933	PIONEER WELL SERVICE	PERSONAL PROPERTY 2243 FM 1162 - EL CAMPO
P068374	PLAINS MARKETING LP	METAL BUILDING & FUEL TANK FM 1162S - EL CAMPO
P067309	PLAINS MARKETING LP	VEHICLES
P068180	PLAINS PIPELINE LP	HILLJE PUMP STATION OUT OF SERVICE FM 441S TO CR 3
P065567	PRASEK FAMILY LIMITED PTRNSHIP	FF,EQUIP,SIGN,VEH
P070560	PRASEK FAMILY LIMITED PTRNSHIP	ABATED MEAT PROCESSING EQUIPMENT
P065568	PRASEK'S DISTRIBUTING LLC	INV,VEH,FF,EQUIP
P064261	PRASEKS HILLJE SMOKEHOUSE	FF,INV,EQUIP,VEH
P072298	PRECISION DRILLING OILFIELD SERVICES	POL CONT-PORTION DRILLING RIG #521
P072281	PRICE GREGORY INTERNATIONAL, INC	MACHINERY & EQUIPMENT
P068336	PRODUCERS WELL SERVICE CO	EQUIPMENT & VEHICLES FM 442 @ FM 1301 - BOLING
P072268	PUMPCO, INC	MACHINERY AND EQUIPMENT AND VEHICLES
P066855	QLT CONSUMER LEASE SERVICES INC	COMMUNICATIONS EQUIPMENT
P066857	QLT CONSUMER LEASE SERVICES INC	COMMUNICATIONS EQUIPMENT
P067076	RAYMOND LEASING CORP	LEASED EQUIPMENT LESSEE: NAN YA PLASTICS CORP
P070564	RBS ASSET FINANCE	LEASED TRANSPORTATION EQUIPMENT
P070565	RBS ASSET FINANCE	LEASED TRANSPORTATION EQUIPMENT
P068298	RELIQ GULF COAST LLC	INVENTORY, EQUIPMENT, FURN & FIXT 10141US 59 RD
R068494	RELIQ GULF COAST LLC	GULF COAST MEDICAL
P067934	RICE BELT WAREHOUSE INC	MACHINERY & EQUIPMENT
R067936	RICE BELT WAREHOUSE INC	WAREHOUSE
P068097	RICE BELT WAREHOUSE INC	MACHINERY & EQUIPMENT
R068098	RICE BELT WAREHOUSE INC	LEASED BUILDING
P069924	RICE BELT WAREHOUSE INC	BINS & CONVEYORS
P069925	RICE BELT WAREHOUSE INC	DRYER & BINS
R068101	RICE FARMERS COOP INC	BUILDINGS @ DRYER
P068457	RICE FARMERS COOP INC	STORE INVENTORY
P068092	ROADES LEASE SERVICE INC	TRUCKS & TRAILERS REMOVED FOR 2007
P068105	RYAN SERVICES INC	MACH & EQUIP, FURN & FIXT, VEHICLES 1800 W HWY 59
P067284	S & D SERVICES	SALTWATER DISPOSAL FACILITY FLOYD RRC #23882 FM 44
P067459	SAN ANTONIO MTA LP	TOWER SITE & EQUIPMENT - 5360102522 BOLING FM 1301
P067462	SAN ANTONIO MTA LP	TOWER SITE & EQUIPMENT - 5360102531 EGYPT 13509 FM
P067463	SAN ANTONIO MTA LP	TOWER SITE & EQUIPMENT - 102230 NADA HWY 71N @ 380
P067031	SAN ANTONIO MTA LP	TOWER SITE & EQUIPMENT - DANEVANG HWY 71S TO 14491
P067032	SAN ANTONIO MTA LP	TOWER SITE & EQUIPMENT - NEW TAITON 8507 HWY 71N
P069892	SAN ANTONIO MTA LP	CELL SITE EQUIPMENT - 5360102566
P069893	SAN ANTONIO MTA LP	CELL SITE EQUIPMENT - 222201



2015 LANDRUM Property -Real/Business Personal Property

R067818	UNITED AGRICULTURAL COOP (DANEVANG)	BUILDINGS
P068305	UNITED AGRICULTURAL COOP (DANEVANG)	FURNITURE, FIXTURES & EQUIPMENT
P069926	UNITED AGRICULTURAL COOP (DANEVANG)	DRYER & STORAGE
R067898	UNITED AGRICULTURAL COOP (DANEVANG)	WAREHOUSE BUILDING WHARTON ST - EL CAMPO
P067633	UNITED AGRICULTURAL COOP (DANEVANG)	FURNITURE, FIXTURES, & EQUIPMENT @ HEADQUARTERS
P067906	UNITED AGRICULTURAL COOP (DANEVANG)	GIN HILLJE & VEHICLES
R067908	UNITED AGRICULTURAL COOP (DANEVANG)	BUILDING HILLJE
R067909	UNITED AGRICULTURAL COOP (DANEVANG)	OFFICE AND WAREHOUSE
P067910	UNITED AGRICULTURAL COOP (DANEVANG)	GIN
P071100	UNITED AGRICULTURAL COOP (DANEVANG)	EQUIPMENT, TANKS, INVENTORY, AND VEHICLES
R071102	UNITED AGRICULTURAL COOP (DANEVANG)	OFFICES, SCALE, AND GIN BUILDING
R068415	UNITED AGRICULTURAL COOP (DANEVANG)	ACCOUNTING & WAREHOUSE BUILDINGS SAM BISHKIN RD -
P068432	UNITED AGRICULTURAL COOP (DANEVANG)	FURNITURE, FIXTURES & EQUIPMENT @ ACCT OFFICE & CO
R068530	UNITED AGRICULTURAL COOP (DANEVANG)	WAREHOUSE SAM BISHKIN RD - EL CAMPO
R073010	UNITED AGRICULTURAL COOP (DANEVANG)	HARDWARE STORE & WAREHOUSE
P067026	USA MOBILITY WIRELESS INC	PAGERS VARIOUS LOCATIONS IN COUNTY
P070593	USAC LEASING	95 HP UNIT #1922
P070594	USAC LEASING	95 HP UNIT #2035
P069197	VALERUS COMPRESSION SERVICE LP	95 HP LEASED COMPRESSOR #V2372 TO BALLARD
P069863	VALERUS COMPRESSION SERVICE LP	60 HP UNIT 2240
P069864	VALERUS COMPRESSION SERVICE LP	95 HP UNIT 2399
P069865	VALERUS COMPRESSION SERVICE LP	95 HP UNIT 3152
P068646	VERNON E FAULCONER INC	FIELD OFFICE MCFARLAND-TOR CENTRAL FACILITIES FM 9
R066860	VILLARREAL CARLOS	IMPROVEMENT OUT OF SERVICE @ TEXANA RICE
P066861	VILLARREAL CARLOS	MACHINERY & EQUIPMENT OUT OF SERVICE
P067452	VIPER SWD LLC	SALTWATER DISPOSAL FACILITY VIPER LEASE # 105325
P069299	VIPER SWD LLC	SALTWATER DISPOSAL FACILITY VIPER LEASE # 160177
P067739	VIPER VACUUM SERVICES LLC	MACH & EQUIP, VEHICLES - EL CAMPO
P067741	VIPER WELL SERVICES LLC	MACH & EQUIP, VEHICLES - EL CAMPO
P072745	VI-WOLF LLC	M&E
P068461	W J M PARTNERS INC	INVENTORY HWY 90A TO CR 291 - EAST BERNARD
P068462	W J M PARTNERS INC	MACHINERY & EQUIPMENT HWY 90A TO CR 291 - EAST BER
P069130	WASTE MANAGEMENT OF TEXAS INC	MACHINERY & EQUIPMENT @ DANEVANG
P069133	WASTE MANAGEMENT OF TEXAS INC	MACHINERY & EQUIPMENT @ WHARTON
P069135	WASTE MANAGEMENT OF TEXAS INC	MACHINERY & EQUIPMENT @ LOUISE
P069137	WASTE MANAGEMENT OF TEXAS INC	MACHINERY & EQUIPMENT @ EL CAMPO
P070692	WASTE MANAGEMENT OF TEXAS INC	CONTAINER/COMPACTOR @ LANE CITY
P069138	WASTE MANAGEMENT OF TEXAS INC	MACHINERY & EQUIPMENT @ BOLING
P070693	WASTE MANAGEMENT OF TEXAS INC	CONTAINER/COMPACTOR @ PIERCE CITY
P069139	WASTE MANAGEMENT OF TEXAS INC	MACHINERY & EQUIPMENT @ HUNGERFORD
P070695	WASTE MANAGEMENT OF TEXAS INC	CONTAINER/COMPACTOR @ EAST BERNARD
R069764	WHARTON COUNTY FOODS LLC	FEED MILL OPERATIONS
P068472	WHARTON COUNTY FOODS LLC	MACH/EQUIP,VEH,FF,COMP, BPP, OTHER INVENTORY
R066786	WHARTON COUNTY FOODS LLC	PLANT 1&2 - LAYER HOUSES, OFFICES, WAREHOUSES
R068480	WHARTON COUNTY GENERATION LLC	80 MW GENERATOR PLANT FACILITY FM 1301 - NEWGULF
P067647	WHARTON COUNTY GENERATION LLC	M&E, F&F, VEHICLES, OFFICE EQUIPT. FM 1301 - NEWGU
R067204	WHARTON COUNTY GENERATION LLC	POL CONT-EQUIP
P066510	WHARTON KIDNEY CENTER	FF,EQUIP,INV,SUP
R068403	WHARTON MH CLINIC PARTNERS LP	GULF COAST MEDICAL
R071211	WHARTON MOB INVESTORS LP	GULF COAST MEDICAL
P068817	WHITE TOP OILFIELD CONSTRUCTION LLC	FF,EQUIP,VEH
P067060	YK COMMUNICATIONS LTD	PERSONAL PROPERTY TO WCAD FOR 2007 1907 W LOOP
P069158	YK COMMUNICATIONS LTD	COMPUTER EQUIPMENT

## 2015 LANDRUM Property - Utilities

Account	Owner Name	LGL Desc Line 1
E067501	AEP TEXAS CENTRAL CO	138 KV ST TRANS ( 14.220 MILES)
E072629	AEP TEXAS CENTRAL CO	DISTRIBUTION PLANT 2.25MI
E072630	AEP TEXAS CENTRAL CO	GENERAL PLANT 2.25 MI
E072631	AEP TEXAS CENTRAL CO	CWIP
E070420	ALPHEUS COMMUNICATIONS LP	FIBER ( 6.900 MILES) HOUSTON TO CORPUS TXU-ETF ROU
E070421	ALPHEUS COMMUNICATIONS LP	FIBER ( 11.900 MILES) HOUSTON TO CORPUS CHRISTI RO
E070422	ALPHEUS COMMUNICATIONS LP	FIBER ( 10.000 MILES) HOUSTON TO CORPUS CHRISTI RO
E070423	ALPHEUS COMMUNICATIONS LP	FIBER ( 2.200 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070424	ALPHEUS COMMUNICATIONS LP	FIBER ( 7.181 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070425	ALPHEUS COMMUNICATIONS LP	FIBER ( 3.558 MILES) SAN ANTONIO TO HOUSTON BRW RO
E067773	AMERICAN ELECTRIC POWER	SUBSTATION ( 149,000 KVA) EL CAMPO AUTO
E067774	AMERICAN ELECTRIC POWER	FURNITURE & FIXTURES FM 2765W @ JESSE ST - EL CAMP
E067775	AMERICAN ELECTRIC POWER	DISTRIBUTION ( 4,680 METERS) EL CAMPO
E067776	AMERICAN ELECTRIC POWER	SUBSTATION ( 15,000 KVA) EL CAMPO #1 SUB
E067777	AMERICAN ELECTRIC POWER	SUBSTATION ( 15,000 KVA) EL CAMPO #2 SUB
E067778	AMERICAN ELECTRIC POWER	EL CAMPO SERVICE CENTER FM 2765W @ JESSE ST
E067779	AMERICAN ELECTRIC POWER	138 KV HF TRANS ( 15.170 MILES)
E068369	AMERICAN ELECTRIC POWER	069 KV WP TRANS ( 27.870 MILES)
E067780	AMERICAN ELECTRIC POWER	12.0 KV V PH TRANS ( 0.050 MILES)
E067781	AMERICAN ELECTRIC POWER	12.0 KV V PH TRANS ( 28.540 MILES)
E068296	AMERICAN ELECTRIC POWER	12.0 KV V PH TRANS ( 0.060 MILES)
E067628	AMERICAN ELECTRIC POWER	12.0 KV V PH TRANS ( 2.470 MILES)
E068297	AMERICAN ELECTRIC POWER	7.2 KV TRANS ( 0.050 MILES)
E067782	AMERICAN ELECTRIC POWER	SUBSTATION ( 5,000 KVA) LANE CITY PUMP SUB HWY 60S
E067783	AMERICAN ELECTRIC POWER	138 KV WP TRANS ( 3.580 MILES)
E067784	AMERICAN ELECTRIC POWER	12.0 KV WP TRANS ( 18.350 MILES)
E068299	AMERICAN ELECTRIC POWER	12.0 KV WP TRANS ( 0.190 MILES)
E067785	AMERICAN ELECTRIC POWER	069 KV HF TRANS ( 8.200 MILES)
E067786	AMERICAN ELECTRIC POWER	7.2 KV TRANS ( 22.150 MILES)
E067787	AMERICAN ELECTRIC POWER	LANE CITY SWITCHING
E067788	AMERICAN ELECTRIC POWER	345 KV ST TRANS ( 3.320 MILES)
E067789	AMERICAN ELECTRIC POWER	12.0 KV V PH TRANS ( 1.970 MILES)
E067790	AMERICAN ELECTRIC POWER	7.2 KV TRANS ( 4.800 MILES)
E067791	AMERICAN ELECTRIC POWER	12.0 KV WP TRANS ( 4.390 MILES)
E067792	AMERICAN ELECTRIC POWER	345 KV ST TRANS ( 5.810 MILES)
E067793	AMERICAN ELECTRIC POWER	SUBSTATION ( 750 KVA) COASTAL STATES SUB
E067794	AMERICAN ELECTRIC POWER	138 KV HF TRANS ( 9.480 MILES)
E067795	AMERICAN ELECTRIC POWER	7.2 KV TRANS ( 4.800 MILES)
E067796	AMERICAN ELECTRIC POWER	12.0 KV WP TRANS ( 28.230 MILES)
E067797	AMERICAN ELECTRIC POWER	069 KV WP TRANS ( 3.990 MILES)
E067798	AMERICAN ELECTRIC POWER	12.0 KV V PH TRANS ( 2.680 MILES)
E067799	AMERICAN ELECTRIC POWER	069 KV HF TRANS ( 3.820 MILES)
E068277	AMERICAN ELECTRIC POWER	138 KV HF TRANS ( 20.120 MILES)
E067752	APACHE CORPORATION	1.760 MI 6 IN 1951 G U
E067753	APACHE CORPORATION	2.000 MI 4 IN 1951 G U
E067754	APACHE CORPORATION	0.190 MI 4 IN 1951 G U
E067755	APACHE CORPORATION	0.200 MI 4 IN 1956 G U
E067756	APACHE CORPORATION	4.300 MI 4 IN 1951 G U
E067757	APACHE CORPORATION	0.340 MI 4 IN 1956 G U
E067758	APACHE CORPORATION	1.430 MI 3 IN 1951 G U
E067759	APACHE CORPORATION	3.730 MI 2 IN 1951 G U
E067760	APACHE CORPORATION	3.020 MI 1 IN 1951 G U
E067615	ARROWHEAD PIPELINE CO	1.210 MI 16 IN 2003 T U
E067616	ARROWHEAD PIPELINE CO	8.490 MI 16 IN 2003 T U
E067726	AT&T COMMUNICATIONS	COMMUNICATIONS EQUIPMENT
E071458	AT&T COMMUNICATIONS	COMMUNICATIONS EQUIPMENT
E068234	BOARDWALK FIELD SERVICES, LLC	9.070 MI 30 IN 1952 T F
E072335	BOARDWALK FIELD SERVICES, LLC	2.93 MI 30 IN 1952 PIPELINE
E067861	CENTERPOINT ENERGY ENTEX	DISTRIBUTION SYSTEM ( 102 ) BOLING
E068290	CENTERPOINT ENERGY ENTEX	DISTRIBUTION SYSTEM ( 103 ) BOLING
E067862	CENTERPOINT ENERGY ENTEX	DISTRIBUTION SYSTEM ( 261 ) BOLING
E067863	CENTERPOINT ENERGY ENTEX	DISTRIBUTION SYSTEM ( 14 ) EAST BERNARD



## 2015 LANDRUM Property - Utilities

E069291	DCP MIDSTREAM LP	3.05 MILES OF 6" PIPELINE 1970
E070609	DCP MIDSTREAM LP	1.885 MILES OF 4" PIPELINE 2010
E069292	DCP MIDSTREAM LP	1.485 MILES OF 4" PIPELINE 1981
E070610	DCP MIDSTREAM LP	.32244 MILES OF 3" PIPELINE 2010
E069293	DCP MIDSTREAM LP	1.05 MILES OF 6" PIPELINE 1971
E069294	DCP MIDSTREAM LP	4.69 MILES OF 8" PIPELINE 1950
E073150	DCP MIDSTREAM LP	9.51966 MILES OF 26" 1956 PIPELINE
E067197	DCP MIDSTREAM LP	1.07 MILES OF 2007 2 IN PIPELINE
E072948	DCP SAND HILLS PIPELINE LLC	LISD PORTION-AUTOMATIC SHUT-OFF VALVES FOR
E072949	DCP SAND HILLS PIPELINE LLC	ECISD PORTION-AUTOMATIC SHUT-OFF VALVES FOR
E072950	DCP SAND HILLS PIPELINE LLC	ECISD PORTION - SEDIMENTATION AND EROSION CONTROLS
E072951	DCP SAND HILLS PIPELINE LLC	LISD PORTION- SEDIMENTATION AND EROSION CONTROLS
E072952	DCP SAND HILLS PIPELINE LLC	LISD PORTION-PIPELINE COATINGS AND
E072953	DCP SAND HILLS PIPELINE LLC	EL CAMPO ISD PORTION-PIPELINE COATINGS AND
E073151	DCP SAND HILLS PIPELINE LLC	6 MILES 20" 2012 PIPELINE
E073152	DCP SAND HILLS PIPELINE LLC	6 MILES 20" 2012 PIPELINE
E073153	DCP SAND HILLS PIPELINE LLC	6 MILES 20" 2012 PIPELINE
E067825	DOW PIPELINE CO	1.800 MI 14 IN 1951 T S 0.0520 E LAKEVIEW TO SWEEN
E067826	DOW PIPELINE CO	2.880 MI 14 IN 1951 T S 0.0520 E LAKEVIEW TO SWEEN
E068491	DOW PIPELINE CO	3.000 MI 14 IN 1951 T S 0.0520 E LAKEVIEW TO SWEEN
E067827	DOW PIPELINE CO	4.900 MI 12 IN 1951 T S 0.0520 E LAKEVIEW TO SWEEN
E067828	DOW PIPELINE CO	7.680 MI 12 IN 1951 T S 0.0520 E LAKEVIEW TO SWEEN
E067829	DOW PIPELINE CO	1.540 MI 4 IN 1951 T S 0.0520 E BRITTON - THOMPSON
E067830	DOW PIPELINE CO	0.300 MI 4 IN 1956 T S 0.2710 E HOLLYWOOD S/D
E067831	DOW PIPELINE CO	2.190 MI 4 IN 1951 T S 0.0520 E COPECTO TO LAKEVIE
E067832	DOW PIPELINE CO	0.900 MI 4 IN 1952 T S 0.0520 E LACY - ARMOUR
E067833	DOW PIPELINE CO	2.110 MI 4 IN 1949 T S 0.0000 E MAGNET TO VAN VLEC
E067834	DOW PIPELINE CO	0.210 MI 2 IN 1964 T S 0.0520 E BOBBY BURNS #1
E070269	EAST TEXAS FIBER LINE INC	FIBER ( 6.900 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070270	EAST TEXAS FIBER LINE INC	FIBER ( 8.759 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070272	EAST TEXAS FIBER LINE INC	FIBER ( 6.859 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070273	EAST TEXAS FIBER LINE INC	FIBER ( 2.200 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070275	EAST TEXAS FIBER LINE INC	FIBER ( 7.181 MILES) HOUSTON TO CORPUS CHRISTI ROU
E068197	ENERGY TRANSFER FUEL LP	0.930 MI 24 IN 1960 T F
E068031	ENTERPRISE CRUDE PIPELINE	14.620 MI 8 IN 1938 T U
E067587	ENTERPRISE CRUDE PIPELINE LLC	1.410 MI 4 IN 1939 T U PICKETT RIDGE GATHERING
E067588	ENTERPRISE CRUDE PIPELINE LLC	2.210 MI 4 IN 1937 T U WITHERS GATHERING
E067589	ENTERPRISE CRUDE PIPELINE LLC	5.650 MI 4 IN 1941 G U LOUISE TO HILLJE
E067590	ENTERPRISE CRUDE PIPELINE LLC	0.270 MI 4 IN 1939 T U PICKETT RIDGE GATHERING
E067591	ENTERPRISE CRUDE PIPELINE LLC	2.270 MI 4 IN 1934 T U WITHERS GATHERING
E067592	ENTERPRISE CRUDE PIPELINE LLC	0.310 MI 6 IN 1947 T U PICKETT RIDGE GATHERING
E067593	ENTERPRISE CRUDE PIPELINE LLC	2.660 MI 6 IN 1939 T U WITHERS GATHERING
E067594	ENTERPRISE CRUDE PIPELINE LLC	3.080 MI 6 IN 1947 T U PICKETT RIDGE GATHERING
E067595	ENTERPRISE CRUDE PIPELINE LLC	4.460 MI 6 IN 1939 T U WITHERS GATHERING
E067596	ENTERPRISE CRUDE PIPELINE LLC	0.040 MI 8 IN 1949 T U PICKETT RIDGE GATHERING
E067597	ENTERPRISE CRUDE PIPELINE LLC	0.200 MI 8 IN 1950 T U WITHERS GATHERING
E067598	ENTERPRISE CRUDE PIPELINE LLC	2.000 MI 8 IN 1943 T U WITHERS TO WEST COLUMBIA
E067599	ENTERPRISE CRUDE PIPELINE LLC	0.980 MI 8 IN 1950 T U WITHERS GATHERING
E067600	ENTERPRISE CRUDE PIPELINE LLC	10.110 MI 10 IN 1949 T U PICKETT RIDGE GATHERING
E072325	ENTERPRISE CRUDE PIPELINE LLC	5.14 MI OF 8 IN 2003 PIPELINE
E068032	ENTERPRISE CRUDE PIPELINE LP	15.580 MI 10 IN 1938 T U
E068033	ENTERPRISE CRUDE PIPELINE LP	5.810 MI 10 IN 1938 T U
E068034	ENTERPRISE CRUDE PIPELINE LP	14.620 MI 10 IN 1939 T U
E068035	ENTERPRISE CRUDE PIPELINE LP	15.580 MI 10 IN 1939 T U
E068036	ENTERPRISE CRUDE PIPELINE LP	5.810 MI 10 IN 1939 T U
E067805	ENTERPRISE GC LP	14.470 MI 8 IN 2003 T U 0.3564 S AVERY POINT TO AL
E067806	ENTERPRISE GC LP	4.950 MI 8 IN 2003 T U 0.3564 S AVERY POINT TO ALM
E067807	ENTERPRISE GC LP	3.960 MI 8 IN 2003 T U 0.3564 S AVERY POINT TO ALM
E068430	ENTERPRISE GC LP	10.040 MI 8 IN 1992 T U 0.3564 S BUTANE SHUTTLE SY
E067800	ENTERPRISE INTRASTATE LP	3.920 MI 16 IN 1965 T F
E067801	ENTERPRISE INTRASTATE LP	0.410 MI 16 IN 1965 T F
E067206	ENTERPRISE INTRASTATE LP	1.230 MI 3 IN 1954 G F
E067207	ENTERPRISE INTRASTATE LP	1.820 MI 3 IN 1979 G F

## 2015 LANDRUM Property - Utilities

E068232	GULF SOUTH PIPELINE CO LP	6.090 MI 30 IN 1952 T F
E068621	GULF SOUTH PIPELINE CO LP	1.350 MI 30 IN 1988 T F
E068233	GULF SOUTH PIPELINE CO LP	7.970 MI 30 IN 1952 T F
E068622	GULF SOUTH PIPELINE CO LP	1.440 MI 30 IN 1988 T F
E068235	GULF SOUTH PIPELINE CO LP	4.680 MI 30 IN 1952 T F
E068507	GULF SOUTH PIPELINE CO LP	5.140 MI 30 IN 1952 T F
E068236	GULF SOUTH PIPELINE CO LP	0.070 MI 2 IN 1982 G F
E069112	GULF SOUTH PIPELINE CO LP	0.2 MILES OF 208 30" PIPELINE
E067964	HOUSTON PIPELINE CO LP	0.370 MI 2 IN 1961 T F
E067965	HOUSTON PIPELINE CO LP	0.910 MI 4 IN 1939 T F
E067966	HOUSTON PIPELINE CO LP	2.010 MI 6 IN 1942 T F
E067967	HOUSTON PIPELINE CO LP	1.290 MI 6 IN 1978 T F
E067968	HOUSTON PIPELINE CO LP	0.650 MI 6 IN 1978 T F
E067969	HOUSTON PIPELINE CO LP	5.300 MI 6 IN 1981 T F
E067970	HOUSTON PIPELINE CO LP	1.670 MI 4 IN 1977 T F
E067971	HOUSTON PIPELINE CO LP	1.270 MI 4 IN 1968 T F
E067972	HOUSTON PIPELINE CO LP	3.260 MI 4 IN 1974 T F
E067973	HOUSTON PIPELINE CO LP	3.050 MI 4 IN 1964 T F
E067974	HOUSTON PIPELINE CO LP	0.830 MI 4 IN 1939 T F
E067975	HOUSTON PIPELINE CO LP	0.740 MI 4 IN 1980 T F
E067976	HOUSTON PIPELINE CO LP	1.790 MI 4 IN 1977 T F
E067977	HOUSTON PIPELINE CO LP	1.780 MI 6 IN 1977 T F
E067978	HOUSTON PIPELINE CO LP	0.850 MI 6 IN 1981 T F
E067979	HOUSTON PIPELINE CO LP	1.500 MI 6 IN 1977 T F
E067980	HOUSTON PIPELINE CO LP	1.460 MI 6 IN 1984 T F
E067981	HOUSTON PIPELINE CO LP	4.450 MI 6 IN 1984 T F
E067982	HOUSTON PIPELINE CO LP	3.120 MI 8 IN 1935 T F
E067983	HOUSTON PIPELINE CO LP	2.020 MI 12 IN 1928 T F
E068281	HOUSTON PIPELINE CO LP	1.000 MI 12 IN 1928 T F
E067984	HOUSTON PIPELINE CO LP	0.900 MI 12 IN 1967 T F
E067985	HOUSTON PIPELINE CO LP	0.040 MI 12 IN 1935 T F
E067986	HOUSTON PIPELINE CO LP	0.170 MI 12 IN 1966 T F
E067987	HOUSTON PIPELINE CO LP	1.700 MI 12 IN 1967 T F
E067988	HOUSTON PIPELINE CO LP	15.720 MI 18 IN 1960 T F
E067989	HOUSTON PIPELINE CO LP	2.350 MI 18 IN 1967 T F
E067990	HOUSTON PIPELINE CO LP	2.940 MI 18 IN 1960 T F
E067991	HOUSTON PIPELINE CO LP	7.750 MI 24 IN 1952 T F
E067992	HOUSTON PIPELINE CO LP	10.090 MI 24 IN 1953 T F
E067993	HOUSTON PIPELINE CO LP	8.550 MI 24 IN 1953 T F
E067994	HOUSTON PIPELINE CO LP	6.000 MI 24 IN 1953 T F
E067995	HOUSTON PIPELINE CO LP	4.590 MI 24 IN 1952 T F
E067996	HOUSTON PIPELINE CO LP	0.390 MI 6 IN 1981 T F
E067997	HOUSTON PIPELINE CO LP	6.780 MI 6 IN 1984 T F
E067998	HOUSTON PIPELINE CO LP	0.830 MI 4 IN 1981 T F
E068000	HOUSTON PIPELINE CO LP	0.680 MI 4 IN 1983 T F
E068001	HOUSTON PIPELINE CO LP	0.850 MI 4 IN 1984 T F
E068002	HOUSTON PIPELINE CO LP	6.320 MI 6 IN 1983 T F
E068003	HOUSTON PIPELINE CO LP	2.900 MI 4 IN 1983 T F
E068004	HOUSTON PIPELINE CO LP	0.770 MI 2 IN 1983 T F
E068005	HOUSTON PIPELINE CO LP	5.530 MI 6 IN 1981 T F
E068006	HOUSTON PIPELINE CO LP	0.380 MI 4 IN 1981 T F
E068011	HOUSTON PIPELINE CO LP	0.930 MI 4 IN 1985 G F
E068333	HOUSTON PIPELINE CO LP	2.080 MI 6 IN 1988 G F
E068395	HOUSTON PIPELINE CO LP	6.190 MI 6 IN 1988 T F
E068398	HOUSTON PIPELINE CO LP	2.540 MI 6 IN 1990 T F
E068452	HOUSTON PIPELINE CO LP	0.800 MI 4 IN 1993 T F
E071501	HSC PIPELINE PARTNERSHIP LP	9.211 MI 20 IN 2011 PIPELINE
E071502	HSC PIPELINE PARTNERSHIP LP	4.484 MI 20 IN 2011 PIPELINE
E071503	HSC PIPELINE PARTNERSHIP LP	3.89 MI 20 IN 2011 PIPELINE
E071504	HSC PIPELINE PARTNERSHIP LP	4.86 MI 20 IN 2011 PIPELINE
E071505	HSC PIPELINE PARTNERSHIP LP	9.729 MI 20 IN 2011 PIPELINE
E072530	HSC PIPELINE PARTNERSHIP LP	6.77 MI 24 IN 2012 PIPELINE
E072531	HSC PIPELINE PARTNERSHIP LP	2.07 MI 24 IN 2012 PIPELINE



## 2015 LANDRUM Property - Utilities

E072339	MCI COMMUNICATIONS SERVICES	TELECOMMUNICATIONS EQUIPMENT
E072340	MCI COMMUNICATIONS SERVICES	TELECOMMUNICATIONS EQUIPMENT
E068444	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 3.450 MILES) MCI ROUTE
E066789	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 11.904 MILES) HOUSTON TO CORPUS CHRISTI CA
E066790	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 10.479 MILES) CAPROCK IRU
E066791	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 18.761 MILES) CAPROCK IRU
E066792	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 9.590 MILES) CAPROCK IRU
E066793	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 1.677 MILES) CAPROCK IRU
E066794	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 6.991 MILES) CAPROCK IRU
E066795	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 6.036 MILES) CAPROCK IRU
E066796	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 4.762 MILES) CAPROCK IRU
E066878	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 11.100 MILES) QWEST IRU
E066879	MCI COMMUNICATIONS SERVICES, INC	FIBER ( 1.100 MILES) QWEST IRU
E071455	MCIMETRO ACCESS TRANSMISSION SERVICES	COMMUNICATION EQUIPMENT
E072341	MCIMETRO ACCESS TRANSMISSION SERVICES	TELECOMMUNICATIONS EQUIPMENT
E070372	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 7.100 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070373	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 11.190 MILES) HOUSTON TO CORPUS CHRISTI RO
E070374	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 5.720 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070375	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 1.000 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070376	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 4.170 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070382	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 3.600 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070384	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 2.840 MILES) HOUSTON TO CORPUS CHRISTI ROU
E070280	MCLEODUSA TELECOMMUNICATIONS	FIBER ( 6.250 MILES) HOUSTON TO CORPUS CHRISTI ROU
E068538	METROPOLITAN TRANSIT AUTHORITY	BRANCH TRACK ( 3.470 MILES)
E068040	NATURAL GAS PIPELINE CO	(2) METER STATIONS ON LEASED LAND
E068041	NATURAL GAS PIPELINE CO	(2) METER STATIONS ON LEASED LAND
E068042	NATURAL GAS PIPELINE CO	(2) METER STATIONS
E068045	NATURAL GAS PIPELINE CO	0.850 MI 30 IN 1951 T F MAINLINE #1
E068046	NATURAL GAS PIPELINE CO	0.860 MI 30 IN 1960 T F MAINLINE #2
E068047	NATURAL GAS PIPELINE CO	2.470 MI 30 IN 1961 T F MAINLINE #2
E068048	NATURAL GAS PIPELINE CO	2.440 MI 26 IN 1951 T F MAINLINE #1
E068049	NATURAL GAS PIPELINE CO	7.110 MI 24 IN 1951 T F OLD OCEAN #1 LATERAL
E068050	NATURAL GAS PIPELINE CO	1.230 MI 12 IN 1953 T F WEST BERNARD LATERAL
E068051	NATURAL GAS PIPELINE CO	4.900 MI 6 IN 1979 T F CANEY CREEK LATERAL
E068052	NATURAL GAS PIPELINE CO	0.620 MI 4 IN 1979 T F CANEY CREEK LATERAL
E068053	NATURAL GAS PIPELINE CO	0.130 MI 3 IN 1979 T F
E068054	NATURAL GAS PIPELINE CO	3.590 MI 6 IN 1980 T F CANEY CREEK LATERAL
E068055	NATURAL GAS PIPELINE CO	0.020 MI 4 IN 1984 T F ENTEX-CANEY CREEK LATERAL
E068056	NATURAL GAS PIPELINE CO	0.470 MI 4 IN 1980 T F CANEY CREEK LATERAL
E068057	NATURAL GAS PIPELINE CO	0.280 MI 4 IN 1981 T F CANEY CREEK LATERAL
E068058	NATURAL GAS PIPELINE CO	0.030 MI 3 IN 1982 T F CANEY CREEK LATERAL
E068059	NATURAL GAS PIPELINE CO	12.720 MI 24 IN 1951 T F OLD OCEAN #1 LATERAL
E068060	NATURAL GAS PIPELINE CO	12.850 MI 30 IN 1961 T F MAINLINE #2
E068497	NATURAL GAS PIPELINE CO	2.000 MI 30 IN 1961 T F MAINLINE #2
E068061	NATURAL GAS PIPELINE CO	12.000 MI 26 IN 1951 T F MAINLINE #1
E068498	NATURAL GAS PIPELINE CO	2.000 MI 26 IN 1951 T F MAINLINE #1
E068062	NATURAL GAS PIPELINE CO	0.160 MI 26 IN 1961 T F MAINLINE #2
E068063	NATURAL GAS PIPELINE CO	0.010 MI 16 IN 1984 T F TRANSCO EXCHANGE LATERAL
E068064	NATURAL GAS PIPELINE CO	3.400 MI 12 IN 1953 T F WEST BERNARD LATERAL
E068065	NATURAL GAS PIPELINE CO	1.920 MI 4 IN 1958 T F SPANISH CAMP G/S
E068066	NATURAL GAS PIPELINE CO	1.450 MI 4 IN 1981 T F SPANISH CAMP G/S
E068067	NATURAL GAS PIPELINE CO	0.600 MI 4 IN 1982 T F SPANISH CAMP G/S
E068537	NATURAL GAS PIPELINE CO	0.470 MI 4 IN 1982 T F SPANISH CAMP G/S
E068068	NATURAL GAS PIPELINE CO	0.050 MI 3 IN 1982 T F SPANISH CAMP G/S
E068069	NATURAL GAS PIPELINE CO	0.390 MI 8 IN 1982 T F ENTEX-LAKEVIEW LATERAL
E068070	NATURAL GAS PIPELINE CO	8.070 MI 30 IN 1961 T F MAINLINE #2
E068071	NATURAL GAS PIPELINE CO	4.360 MI 30 IN 1964 T F MAINLINE #2
E068072	NATURAL GAS PIPELINE CO	12.430 MI 26 IN 1951 T F MAINLINE #1
E068073	NATURAL GAS PIPELINE CO	8.160 MI 30 IN 1951 T F MAINLINE #1
E068074	NATURAL GAS PIPELINE CO	8.430 MI 30 IN 1960 T F MAINLINE #2
E068075	NATURAL GAS PIPELINE CO	0.030 MI 30 IN 1977 T F MAINLINE #1
E068076	NATURAL GAS PIPELINE CO	0.160 MI 12 IN 1969 T F TENNESSEE GAS EXCHANGE LAT
E068077	NATURAL GAS PIPELINE CO	2.030 MI 12 IN 1953 T F WEST BERNARD LATERAL



## 2015 LANDRUM Property - Utilities

E069248	SAN JACINTO GAS TRANSMISSION	2.09 MILES OF 8" PIPELINE 1991
E069249	SAN JACINTO GAS TRANSMISSION	0.55 MILES OF 8" PIPELINE 1996
E069250	SAN JACINTO GAS TRANSMISSION	0.11 MILES OF 8" PIPELINE 2000
E069252	SAN JACINTO GAS TRANSMISSION	1.14 MILES OF 6" PIPELINE 1950
E069254	SAN JACINTO GAS TRANSMISSION	2.71 MILES OF 4" PIPELINE 1950
E069255	SAN JACINTO GAS TRANSMISSION	0.34 MILES OF 3" PIPELINE 1993
E069256	SAN JACINTO GAS TRANSMISSION	0.12 MILES OF 3" PIPELINE 1950
E069257	SAN JACINTO GAS TRANSMISSION	0.06 MILES OF 4" PIPELINE 1990
E071523	SAN JACINTO GAS TRANSMISSION	.24 MI 4 IN 1921 PIPELINE
E071524	SAN JACINTO GAS TRANSMISSION	1.4812 MI 6 IN 1921 PIPELINE
E073158	SAN JACINTO GAS TRANSMISSION	5.83087 MILES 6" 2011 PIPELINE
E071525	SAN JACINTO GAS TRANSMISSION	1.9424 MI 8 IN 1921 PIPELINE
E070429	SAVVIS INC	FIBER ( 11.870 MILES) SAN ANTONIO TO HOUSTON L3 RO
E070430	SAVVIS INC	FIBER ( 0.390 MILES) SAN ANTONIO TO HOUSTON L3 ROU
E068112	SEADRIFT PIPELINE CORP	15.640 MI 4 IN 1962 T S
E068113	SEADRIFT PIPELINE CORP	13.480 MI 4 IN 1962 T S
E068114	SEADRIFT PIPELINE CORP	0.400 MI 4 IN 1962 T S
E068367	SIPCO GAS TRANSMISSION CORP	1.100 MI 12 IN 1989 T U
E068116	SOUTH TEXAS ELECTRIC COOP INC	069 KV TRANSMISSION ( 21.550 MILES)
E068117	SOUTH TEXAS ELECTRIC COOP INC	069 KV TRANSMISSION ( 12.920 MILES)
E068118	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 10,000 KVA) EL CAMPO SUB
E068119	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 2,500 KVA) LOUISE GANADO SUB FM 647 @
E068120	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 1,500 KVA) DANEVANG SUB
E068121	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 5,000 KVA) DANEVANG SUB II
E068122	SOUTH TEXAS ELECTRIC COOP INC	138 KV TRANSMISSION ( 2.000 MILES)
E068123	SOUTH TEXAS ELECTRIC COOP INC	138 KV TRANSMISSION ( 8.000 MILES)
E068124	SOUTH TEXAS ELECTRIC COOP INC	138 KV TRANSMISSION ( 6.240 MILES)
E068125	SOUTH TEXAS ELECTRIC COOP INC	MICROWAVE TOWER SITE HWY 71S @ CR 422
E068337	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 10,000 KVA) INDUSTRIAL PARK SUB #1
E068338	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 1,500 KVA) INDUSTRIAL PARK SUB #2 (ID
E068339	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 5,000 KVA) ROUND MOTT SUB
E068340	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 3,750 KVA) MIDFIELD WEST SUB
E068405	SOUTH TEXAS ELECTRIC COOP INC	SUBSTATION ( 5,000 KVA) PLAINVIEW SUB
E069146	SOUTH TEXAS ELECTRIC COOP INC	5000 KVA KVA SUBSTATION
E067842	SOUTHCROSS GULF COAST TRANSMISSION	0.220 MI 2 IN 1981 G U 0.0900 E
E067843	SOUTHCROSS GULF COAST TRANSMISSION	0.550 MI 2 IN 1972 G U 0.0900 E
E067844	SOUTHCROSS GULF COAST TRANSMISSION	1.750 MI 2 IN 1955 G U 0.0900 E
E067845	SOUTHCROSS GULF COAST TRANSMISSION	0.920 MI 2 IN 1953 G U 0.0900 E
E067846	SOUTHCROSS GULF COAST TRANSMISSION	3.590 MI 3 IN 1955 G U 0.0900 E
E067847	SOUTHCROSS GULF COAST TRANSMISSION	0.040 MI 2 IN 1984 G U 0.0900 E
E067848	SOUTHCROSS GULF COAST TRANSMISSION	1.510 MI 4 IN 1976 G U 0.0900 E
E067849	SOUTHCROSS GULF COAST TRANSMISSION	0.760 MI 4 IN 1963 G U 0.0900 E
E067850	SOUTHCROSS GULF COAST TRANSMISSION	2.560 MI 4 IN 1959 G U 0.0900 E
E067851	SOUTHCROSS GULF COAST TRANSMISSION	7.090 MI 4 IN 1963 G U 0.0900 E
E068390	SOUTHCROSS GULF COAST TRANSMISSION	0.240 MI 2 IN 1979 G U 0.0900 E
E068391	SOUTHCROSS GULF COAST TRANSMISSION	0.010 MI 2 IN 1985 G U 0.0900 E
E067852	SOUTHCROSS GULF COAST TRANSMISSION	2.030 MI 4 IN 1953 G U 0.0900 E
E067853	SOUTHCROSS GULF COAST TRANSMISSION	0.820 MI 4 IN 1982 G U 0.0900 E
E067854	SOUTHCROSS GULF COAST TRANSMISSION	0.500 MI 6 IN 1963 G U 0.0900 E
E067855	SOUTHCROSS GULF COAST TRANSMISSION	8.150 MI 16 IN 1942 T U 0.0900 E
E067856	SOUTHCROSS GULF COAST TRANSMISSION	8.030 MI 16 IN 1942 T U 0.0900 E
E067857	SOUTHCROSS GULF COAST TRANSMISSION	8.990 MI 16 IN 1942 T U 0.0900 E
E067858	SOUTHCROSS GULF COAST TRANSMISSION	5.210 MI 16 IN 1942 T U 0.0900 E
E068493	SOUTHCROSS GULF COAST TRANSMISSION	5.000 MI 16 IN 1942 T U 0.0900 E
E067859	SOUTHCROSS GULF COAST TRANSMISSION	8.660 MI 16 IN 1980 T U 0.0900 E
E068392	SOUTHCROSS GULF COAST TRANSMISSION	0.010 MI 2 IN 1987 G U 0.0900 E
E067860	SOUTHCROSS GULF COAST TRANSMISSION	0.350 MI 20 IN 1982 T U 0.0900 E
E068393	SOUTHCROSS GULF COAST TRANSMISSION	0.010 MI 12 IN 1942 T U 0.0900 E
E068394	SOUTHCROSS GULF COAST TRANSMISSION	0.010 MI 2 IN 1984 G U 0.0900 E
E069296	SOUTHCROSS GULF COAST TRANSMISSION	.26 MILES OF 8" PIPELINE 2008
E068558	SOUTHCROSS GULF COAST TRANSMISSION	0.950 MI 2 IN 1994 G U MONCO SYSTEM
E066961	SOUTHCROSS GULF COAST TRANSMISSION	11.330 MI 14 IN 1940 T U 0.0812 E VANDERBILT SYSTEM
E066962	SOUTHCROSS GULF COAST TRANSMISSION	3.330 MI 14 IN 1940 T U 0.0812 E VANDERBILT SYSTEM

# 2015 LANDRUM Property - Utilities

E068166	TENNESSEE GAS PIPELINE CO	0.160 MI 26 IN 1950 T F
E068167	TENNESSEE GAS PIPELINE CO	0.030 MI 26 IN 1948 T F
E068168	TENNESSEE GAS PIPELINE CO	5.300 MI 30 IN 1948 T F
E068616	TENNESSEE GAS PIPELINE CO	5.990 MI 30 IN 1948 T F
E068169	TENNESSEE GAS PIPELINE CO	9.150 MI 30 IN 1952 T F
E068170	TENNESSEE GAS PIPELINE CO	2.430 MI 30 IN 1953 T F
E068171	TENNESSEE GAS PIPELINE CO	13.730 MI 30 IN 1948 T F
E068172	TENNESSEE GAS PIPELINE CO	8.350 MI 30 IN 1948 T F
E068173	TENNESSEE GAS PIPELINE CO	4.460 MI 30 IN 1950 T F
E068174	TENNESSEE GAS PIPELINE CO	7.130 MI 30 IN 1952 T F
E068175	TENNESSEE GAS PIPELINE CO	19.510 MI 30 IN 1953 T F
E068176	TENNESSEE GAS PIPELINE CO	0.080 MI 30 IN 1948 T F
E068177	TENNESSEE GAS PIPELINE CO	3.060 MI 30 IN 1950 T F
E068178	TENNESSEE GAS PIPELINE CO	3.150 MI 30 IN 1953 T F
E068289	TENNESSEE GAS PIPELINE CO	4.980 MI 20 IN 1987 T F
E068184	TEXAS EASTERN TRANSMISSION LP	0.020 MI 10 IN 1950 T F
E068185	TEXAS EASTERN TRANSMISSION LP	0.010 MI 10 IN 1950 T F
E068186	TEXAS EASTERN TRANSMISSION LP	5.720 MI 24 IN 1956 T F
E068187	TEXAS EASTERN TRANSMISSION LP	1.120 MI 24 IN 1956 T F
E068188	TEXAS EASTERN TRANSMISSION LP	2.010 MI 24 IN 1956 T F
E068346	TEXAS EASTERN TRANSMISSION LP	0.480 MI 4 IN 1987 T F
E068027	TEXAS MID-GULF CABLEVISION LP	CABLE SYSTEM
E068028	TEXAS MID-GULF CABLEVISION LP	CABLE SYSTEM
E068334	TEXAS MID-GULF CABLEVISION LP	HEADEND TOWER 1302 WISTERIA WAY
E070290	T-MOBILE TEXAS LP	CELL SITE EQUIPMENT
E070325	T-MOBILE TEXAS LP	CELL SITE EQUIPMENT - A3F0181 @ DCS TOWER SUB - EL
E070326	T-MOBILE TEXAS LP	CELL SITE EQUIPMENT - A3D0101 @ CROWN COMMUNICATIO
E070327	T-MOBILE TEXAS LP	CELL SITE EQUIPMENT - A3F0108 @ LCRA TRANSMISSION
E067107	TRANSCONTINENTAL GAS PIPELINE	3.120 MI 6 IN 1951 T F WEST BERNARD
E067108	TRANSCONTINENTAL GAS PIPELINE	1.250 MI 6 IN 1951 T F WEST BERNARD
E068209	TRANSCONTINENTAL GAS PIPELINE	18.110 MI 14 IN 1951 G F
E067109	TRANSCONTINENTAL GAS PIPELINE	1.890 MI 24 IN 1958 T F MCMULLEN
E067110	TRANSCONTINENTAL GAS PIPELINE	8.880 MI 24 IN 1983 T F MCMULLEN
E068210	TRANSCONTINENTAL GAS PIPELINE	2.570 MI 24 IN 1958 T F MCMULLEN
E067111	TRANSCONTINENTAL GAS PIPELINE	4.110 MI 24 IN 1983 T F MCMULLEN
E068211	TRANSCONTINENTAL GAS PIPELINE	4.970 MI 26 IN 1951 T F BRAZOS RIVER - 1ST MAIN LI
E068212	TRANSCONTINENTAL GAS PIPELINE	11.230 MI 26 IN 1951 T F BRAZOS RIVER - 1ST MAIN L
E068213	TRANSCONTINENTAL GAS PIPELINE	9.040 MI 30 IN 1951 T F BRAZOS RIVER - 1ST MAIN LI
E068214	TRANSCONTINENTAL GAS PIPELINE	6.710 MI 30 IN 1951 T F BRAZOS RIVER - 1ST MAIN LI
E068506	TRANSCONTINENTAL GAS PIPELINE	6.000 MI 30 IN 1951 T F BRAZOS RIVER - 1ST MAIN LI
E068215	TRANSCONTINENTAL GAS PIPELINE	12.560 MI 30 IN 1973 T F N MARKHAM LOOP
E068216	TRANSCONTINENTAL GAS PIPELINE	5.640 MI 30 IN 1971 T F N MARKHAM SE GULF SHORE
E068217	TRANSCONTINENTAL GAS PIPELINE	M & R STATION (1983) KAVSH #1 EL CAMPO
E069890	TRANSCONTINENTAL GAS PIPELINE	1.21 MILES 30 IN 1982 PL MARKHAM NPGL
E070547	TRES PALACIOS GAS STORAGE LLC	POL CONT-PIPELINE CATHODIC PROTECTION 44.71 MILES
E070291	TRES PALACIOS GAS STORAGE LLC	44.71 MILES OF 24" 2008 PIPELINE
E070292	TRES PALACIOS GAS STORAGE LLC	TGP METER STATION - 2009 - VALERO
E070293	TRES PALACIOS GAS STORAGE LLC	TGP METER STATION - 2009 - TRANSCO
E070294	TRES PALACIOS GAS STORAGE LLC	TGP METER STATION - 2009 - NGPL
E070295	TRES PALACIOS GAS STORAGE LLC	TGP METER STATION - 2009 - TENNESSEE GAS
E073147	TRES PALACIOS GAS STORAGE LLC	5.52 MILES 24" 2013 PIPELINE
E068224	TRUNKLINE GAS COMPANY LLC	0.030 MI 16 IN 1951 T F
E068225	TRUNKLINE GAS COMPANY LLC	15.580 MI 24 IN 1951 T F
E068226	TRUNKLINE GAS COMPANY LLC	20.430 MI 20 IN 1951 T F
E068227	TRUNKLINE GAS COMPANY LLC	5.050 MI 24 IN 1951 T F
E068228	TRUNKLINE GAS COMPANY LLC	9.490 MI 26 IN 1956 T F
E068229	TRUNKLINE GAS COMPANY LLC	3.590 MI 4 IN 1971 G F
E068230	TRUNKLINE GAS COMPANY LLC	1.180 MI 3 IN 1979 G F
E070431	TW TELECOM OF TEXAS LLC	FIBER ( 11.870 MILES)
E070432	TW TELECOM OF TEXAS LLC	FIBER ( 0.390 MILES)
E068282	ULTRA COMMUNICATIONS LLC	CABLE SYSTEM
E068371	ULTRA COMMUNICATIONS LLC	HEADEND & TOWER FM 2765W TO W NORRIS ST - EL CAMPO
E068283	ULTRA COMMUNICATIONS LLC	CABLE SYSTEM



## 2015 LANDRUM Property - Oil/Gas Leases

Account.	LGL Desc Line 1	LGL Desc Line 3
G519443	LEASE ID 000507	MULLINS
G540555	LEASE ID 000512	FLOYD ESTATE
G540559	LEASE ID 000512	FLOYD ESTATE
G540560	LEASE ID 000512	FLOYD ESTATE
G513627	LEASE ID 000519	MULLINS, A.A. -A-
G519473	LEASE ID 000520	MULLINS, A.A. -A-
G519480	LEASE ID 000522	T&N.O RR COMPANY
G500037	LEASE ID 000534	UECKERT, C.J. 2
G519487	LEASE ID 000541	UECKERT, C.J. 2
G545272	LEASE ID 000550	GARY, J.B. EST, ETAL -B-
G519502	LEASE ID 002166	SAM G. HARRISON OIL
G500070	LEASE ID 002610	SECURITY BANK & TRUST CO
G500763	LEASE ID 002612	COCKBURN OIL CORP
G543518	LEASE ID 002812	HOUSTON, WALLACE
G547421	LEASE ID 002823	PUTNAM, J.B.
G545282	LEASE ID 002868	COCKBURN -B-
G525173	LEASE ID 002871	BROUSSARD-HANCOCK-STOVALL
G526284	LEASE ID 002874	COCKBURN, H.C. ETAL -B-
G519591	LEASE ID 002877	DICE-BAIN 1
G519637	LEASE ID 002879	FOLEY-BROUSSARD
G519678	LEASE ID 002881	FRANZ, J.H.
G519681	LEASE ID 002884	HENNESSEY-DEACON
G519684	LEASE ID 002885	JORDAN
G519709	LEASE ID 002890	NORRIS
G519710	LEASE ID 002892	SHELL-BROUSSARD
G508393	LEASE ID 002899	COCKBURN, H.C. MULTIPLE WELLS
G543520	LEASE ID 002902	FISK, WM
G526601	LEASE ID 002906	HALAMICEK, J.M.
G525947	LEASE ID 002909	BROUSSARD, J.E.
G525948	LEASE ID 002912	THOMPSON, A.C. -A-
G525550	LEASE ID 002915	BANN-OLIPHANT
G539782	LEASE ID 002918	EAST MAGNET WITHERS FRIO UNIT
G525949	LEASE ID 003349	PIERCE ESTATES -A-
G525950	LEASE ID 004526	PIERCE ESTATES, INC
G520543	LEASE ID 005216	WALLACE, A.M. 1
G520874	LEASE ID 005225	LEVERIDGE, A.T. 2 T
G524757	LEASE ID 005279	WEEMS, M.L.
G508671	LEASE ID 005279.013	WEEMS, M.L.
G540411	LEASE ID 005279.054	TUSKAR (TEXAS), INC.
G547054	LEASE ID 005279.3135	WEEMS, M L -G-
G527011	LEASE ID 006715	PIERCE ESTATES
G527453	LEASE ID 006715.22	PIERCE ESTATES
G527454	LEASE ID 006715.78	PIERCE ESTATES
G527012	LEASE ID 006719	PIERCE ESTATES
G527455	LEASE ID 006719.10	APACHE CORP
G527456	LEASE ID 006719.90	PIERCE ESTATES
G527013	LEASE ID 006720	WITHERS NORTH/ JOHN CALDWELL SURVEY
G527457	LEASE ID 006720.032	PIERCE ESTATES
G527458	LEASE ID 006720.968	PIERCE ESTATES

2015 LANDRUM Property - Oil/Gas Leases

G527554	LEASE ID 023521	ETTA WIGGINGTON ETAL 3
G547793	LEASE ID 023609	COCKBURN OIL UNIT 1
G508874	LEASE ID 023917	DABOVAL, C.J. A3
G516883	LEASE ID 024211	PIERCE ESTATES
G541173	LEASE ID 024284	COLE 1
G514360	LEASE ID 024336	PIERCE RANCH N 4900 UNIT
G514386	LEASE ID 024337	PIERCE RANCH N 4850 UNIT
G514387	LEASE ID 024339	PIERCE ESTATES
G549306	LEASE ID 024410	HITE 3
G540428	LEASE ID 024460	WENDEL UNIT 1
G540429	LEASE ID 024492	WENDEL-RIOUX 1
G545315	LEASE ID 024563	SWANSON 1
G543437	LEASE ID 024654	HLAVINKA
G540430	LEASE ID 024723	KRESTA 1
G540431	LEASE ID 024723.00	KRESTA 1
G540432	LEASE ID 024723.01	KRESTA 1
G506026	LEASE ID 024862	RANCHO GRANDE FARMS 3
G543367	LEASE ID 024873	SWANSON 1
G542698	LEASE ID 024894	BROCKMAN 7
G539699	LEASE ID 024923	COCKBURN UNIT 3
G508370	LEASE ID 024959	PIERCE ESTATES C240
G508372	LEASE ID 024998	PIERCE ESTATES C238
G542699	LEASE ID 025051	BROCKMAN A 8
G549630	LEASE ID 025113	ROUTE 60 REAL ESTATE CO., LC 1
G538149	LEASE ID 025171	PIERCE ESTATES C247
G538160	LEASE ID 025205	PIERCE ESTATES C249
G538179	LEASE ID 025239	PIERCE ESTATES C248
G541252	LEASE ID 025293	C.J. DABOVAL -A-
G541703	LEASE ID 025307	GARY HEIRS
G543546	LEASE ID 025330	MALOTA 2
G541964	LEASE ID 025429	DUSON A-1
G541705	LEASE ID 025436	PIERCE ESTATE C250
G543548	LEASE ID 025445	TEXPLORATION
G543550	LEASE ID 025482	STEGMAN
G543551	LEASE ID 025554	PIERCE ESTATES (MULTIPLE WELLS)
G543589	LEASE ID 025580	RUSSELL A-1
G543599	LEASE ID 025616	O B RANCH
G547833	LEASE ID 025798	PIERCE ESTATE C240
G549332	LEASE ID 025815	HENRY UNIT #1
G547835	LEASE ID 025882	HAWES
G549634	LEASE ID 025883	DAVETTE
G547837	LEASE ID 025905	TABOR 272
G547841	LEASE ID 025945	JONES 1
G549658	LEASE ID 026110	COCKBURN DEEP FRIO UNIT 1 #2
G538250	LEASE ID 051783	PIERCE ESTATES A #1
G500173	LEASE ID 053112	PIERCE GAS UNIT O/A 3
G547964	LEASE ID 053712	MERTA, MARY 2
G538261	LEASE ID 054459	WHORTON 3
G549340	LEASE ID 059414	DOROTHY HITE GU #3
G543607	LEASE ID 062137	GILBERT - FREEMAN #3

## 2015 LANDRUM Property - Oil/Gas Leases

G539201	LEASE ID 130570	ZBORIL HENRY 2
G549368	LEASE ID 131383	CARLQUIST UNIT 1
G544719	LEASE ID 131950	HOMER AMMANN TRUST 1ST
G539204	LEASE ID 131991	NAISER JE ESTATE 2
G539206	LEASE ID 132219	PETER H HAHN ETAL UNIT 1
G501372	LEASE ID 132300	RASMUSSEN 1
G539208	LEASE ID 132532	J.A. HALAMICEK ETAL UNIT 1
G543637	LEASE ID 132752	H.C. COCKBURN -A- 2
G545679	LEASE ID 132847	DAVID FUCIK 1
G506288	LEASE ID 133167	MEEK E -4-
G539210	LEASE ID 133342	JE NAISER ESTATE 1
G539211	LEASE ID 133377	JE NAISER ESTATE 4
G546584	LEASE ID 133377	JE NAISER ESTATE 4
G539212	LEASE ID 133687	ZBORIL-BOURLAND 1
G539218	LEASE ID 133688	CARRIERE-HENDERSON 1
G512683	LEASE ID 133846	RASMUSSEN ETAL 4
G539220	LEASE ID 134106	BELL FARM 1
G539230	LEASE ID 134366	EDDIE SCHNEIDER ETAL 1
G525010	LEASE ID 135591	H.E. DEBRUHL #2
G539237	LEASE ID 135650	EVELYN C CARRIERE ETAL 1
G539239	LEASE ID 135998	ROBERT E MEEK 1
G539241	LEASE ID 135999	CARRIERE-NITSCH 1
G544427	LEASE ID 136058	ANNA JANE WENDEL 1
G520875	LEASE ID 136068	A.T. LEVERIDGE #1
G539245	LEASE ID 136099	HOLT JAMES ET UX 1
G541979	LEASE ID 137440	FENNER #1
G527777	LEASE ID 137544	BAYLOR UNIVERSITY ETAL 1
G545701	LEASE ID 137752	JEROME DOROTIK 1
G540682	LEASE ID 138433	K FENNER 1
G549683	LEASE ID 138436	K FENNER 2
G525396	LEASE ID 138437	W.C. LEVERIDGE ETUX 4
G500284	LEASE ID 139926	DONALD DUNCAN 1
G549685	LEASE ID 140106	FENNER-MORTON 1
G501430	LEASE ID 146623	PATOS GAS UNIT 1
G509780	LEASE ID 146881	W.C. LEVERIDGE ETUX -B- 6-T
G501433	LEASE ID 148314	MAGNUM GAS UNIT 1
G506343	LEASE ID 148472	WADDELL A 1
G539252	LEASE ID 148926	RICHTER 1
G545708	LEASE ID 149968	GUY F STOVALL TRUST 2
G512724	LEASE ID 150465	QUIREY 1
G543644	LEASE ID 150672	W.L. STEWART 6
G549688	LEASE ID 150974	GOFF 39
G526247	LEASE ID 151523	DORRIS M LEVERIDGE UNIT 11 A
G539261	LEASE ID 151768	SINCLAIR 1
G549690	LEASE ID 152378	J.W. 1
G549691	LEASE ID 154611	SCRAM 1
G549692	LEASE ID 157722	J.H. FRANZ 4
G526781	LEASE ID 157722	RASMUSSEN 1
G541984	LEASE ID 157767	FENNER #3
G548100	LEASE ID 158642	JOHNNIE MAE GAS UNIT 1



## 2015 LANDRUM Property - Oil/Gas Leases

G550473	LEASE ID 176900	WILSON FAMIY TRUST 1R
G510011	LEASE ID 177195	W.C. LEVERIDGE ETUX C 7
G501858	LEASE ID 177312	GLAZE GAS UNIT 1
G508405	LEASE ID 177324	MAHALITC/HUNT 7
G543654	LEASE ID 177447	JANIS 1
G545817	LEASE ID 177489	MAHALITC/HUNT 2
G510111	LEASE ID 177491	BEMIS 1
G545818	LEASE ID 177693	MAHALITC/HUNT 4
G545819	LEASE ID 178092	MAHALITC/HUNT 6
G501865	LEASE ID 178111	GLAZE GAS UNIT 2
G545820	LEASE ID 178174	MAHALITC/HUNT 8
G510148	LEASE ID 178204	BAIN 1A
G506419	LEASE ID 178543	GLAZE GAS UNIT 3
G545823	LEASE ID 178585	MAHALITC/HUNT 3
G545824	LEASE ID 178593	HEARN GAS UNIT 1
G510293	LEASE ID 179146	NILSON 2
G501872	LEASE ID 179671	SCHWEINLE 2
G506515	LEASE ID 179674	RASMUSSEN 5
G548286	LEASE ID 179689	E.G. GOFF 1
G545825	LEASE ID 179869	SCHLUTER-JANSSEN 1
G510385	LEASE ID 180074	FORGASON 1
G545827	LEASE ID 180229	SCHLUTER-JANSSEN 2
G517517	LEASE ID 180260	COCKBURN 3
G545828	LEASE ID 180390	ANDERSON 4
G502006	LEASE ID 180452	SCHWEINLE 5
G502008	LEASE ID 180455	SCHWEINLE 4
G548292	LEASE ID 180578	GOLD-ZAPP 3
G545829	LEASE ID 180715	ANDERSON 6
G510567	LEASE ID 180765	KUBALA 1
G545830	LEASE ID 180812	SCHLUTER-JANSSEN 3
G502018	LEASE ID 180825	SCHWEINLE 6
G545831	LEASE ID 180840	DUNCAN A 1
G545832	LEASE ID 181702	ANDERSON 5
G511266	LEASE ID 181994	DAVIS GAS UNIT 1
G502087	LEASE ID 182017	KRENEK GAS UNIT
G549388	LEASE ID 182276	KUEHNLE 3
G511522	LEASE ID 182405	DUNCAN 3
G545853	LEASE ID 182414	ROCKING M 1
G545854	LEASE ID 183527	DUNCAN A 2
G522660	LEASE ID 183676	ROCKING M LAND & CATTLE B 1
G522661	LEASE ID 183679	ROCKING M LAND & CATTLE A 1
G522662	LEASE ID 183680	ROCKING M LAND & CATTLE A 3
G522663	LEASE ID 183683	ROCKING M LAND & CATTLE A 2
G542732	LEASE ID 183688	ROCKING M 4
G502116	LEASE ID 183752	SCHWEINLE 7
G545855	LEASE ID 183996	PRYOR TRUST A 1
G522664	LEASE ID 184064	LOVELL-SHWAB 1
G522665	LEASE ID 184065	LOVELL-SHWAB 2
G511884	LEASE ID 184212	HAVEL 1
G542647	LEASE ID 184616	RUST ESTATE 1

## 2015 LANDRUM Property - Oil/Gas Leases

G549813	LEASE ID 199192	SCHUMAKER 4
G545997	LEASE ID 199708	LICHNOVSKY 1
G516570	LEASE ID 199738	DRASTATA 2
G549411	LEASE ID 200443	BROWN 1
G549412	LEASE ID 200446	MATULA FAMILY TRUST 1
G549413	LEASE ID 200563	FOC.PIERCES RANCH 2
G521960	LEASE ID 200830	PEACH CREEK GAS UNIT 5
G518166	LEASE ID 201045	DONALD DUNCAN A 7
G543666	LEASE ID 201219	WINTERMANN 8
G549414	LEASE ID 201432	L. BEARD UNIT 1
G549415	LEASE ID 201432.42	L BEARD UNIT 1 / 42%
G549416	LEASE ID 201432.58	L BEARD UNIT 1 / 58%
G518193	LEASE ID 201530	OYSTER 1
G518227	LEASE ID 201541	H.C. COCKBURN 2 A
G543667	LEASE ID 201733	WINTERMAN 7
G541472	LEASE ID 202539	RUST 1
G518292	LEASE ID 202598	PIERCE ESTATES C239
G518305	LEASE ID 202604	J E BROUSSARD 58
G546047	LEASE ID 202694	HARFST 1
G518345	LEASE ID 202765	G.A. DUFFY 26
G518386	LEASE ID 202776	G.A. DUFFY 28
G540611	LEASE ID 203364	SUPAK 1
G518742	LEASE ID 203438	PEACH CREEK GAS UNIT 6
G518867	LEASE ID 203439	DAVIS-LOCKE GU 2
G549104	LEASE ID 203754	SCHUMAKER 5
G538386	LEASE ID 204032	PIERCE ESTATES C139
G522666	LEASE ID 204139	ROCKING M LAND & CATTLE A 4
G503561	LEASE ID 204143	GLAZE GAS UNIT 4
G518991	LEASE ID 204404	PIERCE ESTATES C176
G519030	LEASE ID 204702	DENNIS MORTON A 1
G519032	LEASE ID 204728	CALLAWAY 1
G519046	LEASE ID 205361	PIERCE ESTATES C233
G522944	LEASE ID 205451	WYNN RANCH 1
G519051	LEASE ID 205453	PIERCE ESTATES C 52
G508385	LEASE ID 205482	LHA 1
G503652	LEASE ID 205746	GUENTHER GAS UNIT 1ST
G546056	LEASE ID 206064	NORTHINGTON 2
G549417	LEASE ID 207005	KUEHNLE 5
G519366	LEASE ID 207047	TURF GRASS 1
G539538	LEASE ID 208179	REYNOLDS 1
G503843	LEASE ID 208229	WILLBECK 3
G503967	LEASE ID 208765	WENDEL 1
G504000	LEASE ID 209012	ANDERSON 8
G539544	LEASE ID 209016	WELLS 1R
G504042	LEASE ID 209048	KOONCE GAS UNIT 1
G504424	LEASE ID 209214	PEACH CREEK GAS UNIT 8
G544817	LEASE ID 209232	HUDGINS UNIT 1T
G504441	LEASE ID 209250	DONALD B DUNCAN A 10
G504526	LEASE ID 209604	EDWARD KRENEK ET AL 1
G504547	LEASE ID 209742	KOONCE GAS UNIT 2

2015 LANDRUM Property - Oil/Gas Leases

G507503	LEASE ID 222832	ANDERSON 9
G507505	LEASE ID 223399	DUNCAN A93 5
G540453	LEASE ID 223402	WITTIG-SISTERS 1
G507938	LEASE ID 223715	PEACH CREEK GAS UNIT 4
G508010	LEASE ID 224328	SCHWEINLE 11
G540652	LEASE ID 225954	BROUSSARD, J.E. 12
G508047	LEASE ID 226428	HOMER LOWE 1
G543671	LEASE ID 226850	BROUSSARD, J E #38 AND #59
G508178	LEASE ID 226908	DEN-SHO 1
G508389	LEASE ID 227371	ANDERSON NORTHINGTON UNIT 1
G539603	LEASE ID 228618	J.H. FRANZ 1
G543678	LEASE ID 229081	WILLIA MCINTYRE 7
G508378	LEASE ID 229607	RUST ESTATE 1
G541573	LEASE ID 229724	YACKEL 1 T
G549432	LEASE ID 230196	ELAM 3
G528450	LEASE ID 231976	RAHUNEK 201
G538424	LEASE ID 232425	DUNCAN C 1
G543679	LEASE ID 233223	F. B. DUNCAN 1
G538485	LEASE ID 233274	PIERCE ESTATES C232
G538499	LEASE ID 234174	RANCHO GRANDE FARMS 4
G538502	LEASE ID 234337	OUTLAR #1
G543735	LEASE ID 234596	COUEY-HARFST GAS UNIT 2
G543759	LEASE ID 234939	WESTMORELAND 1
G538531	LEASE ID 235073	BOONE ESTATE #1
G538553	LEASE ID 235539	RASMUSSEN 2
G538566	LEASE ID 235584	DUNCAN, DONALD B. A 5
G540322	LEASE ID 235617	HLAVINKA GAS UNIT 1
G543760	LEASE ID 236221	DUNCAN, F.B. 2ST
G543761	LEASE ID 236240	GILBERT-FREEMAN #1
G543763	LEASE ID 236459	HLAVINKA-DUNCAN 1R
G538633	LEASE ID 236477	MEEK #1
G538641	LEASE ID 236482	RANCHO GRANDE FARMS 6
G543766	LEASE ID 237668	COCKBURN DEEP FRIO UNIT NO 1-4 AND 1-
G549898	LEASE ID 237923	WIESE #1
G538794	LEASE ID 238178	MATTHYS-MCMILLAN GAS UNIT 1
G543767	LEASE ID 239837	F.B. DUNCAN 3
G543768	LEASE ID 241001	H C COCKBURN (MULTIPLE WELLS)
G526248	LEASE ID 241002.01	F B DUNCAN 1
G526249	LEASE ID 241002.02	F B DUNCAN 1
G526250	LEASE ID 241002.03	F B DUNCAN 1
G526251	LEASE ID 241002.04	F B DUNCAN 1
G526252	LEASE ID 241002.05	F B DUNCAN 1
G526253	LEASE ID 241002.06	F B DUNCAN 1
G526254	LEASE ID 241002.07	F B DUNCAN 1
G526255	LEASE ID 241002.08	F B DUNCAN 1
G526256	LEASE ID 241002.09	F B DUNCAN 1
G526257	LEASE ID 241002.10	F B DUNCAN 1
G526258	LEASE ID 241002.11	F B DUNCAN 1
G526259	LEASE ID 241002.12	F B DUNCAN 1
G526260	LEASE ID 241002.13	F B DUNCAN 1



## 2015 LANDRUM Property - Oil/Gas Leases

G543816	LEASE ID 255636	EARL ESTATE #2
G543829	LEASE ID 257155	GARDNER DUNCAN 1
G543832	LEASE ID 257498	CARRIERE #1
G543850	LEASE ID 257724	MERTA #1
G543862	LEASE ID 258123	CLARKE
G548735	LEASE ID 258130	DOROTIK
G543909	LEASE ID 258257	SKLAR
G543910	LEASE ID 258259	CJ DABOVAL #A9
G548736	LEASE ID 258488	CLARINE GOLD 2
G544023	LEASE ID 258539	SAND RIDGE BAPTIST CHURCH UNIT
G544064	LEASE ID 258593	GOFF
G544087	LEASE ID 258733	ALVARADO
G544100	LEASE ID 258738	PIERCE ESTATES
G544120	LEASE ID 258788	SHOTWELL #1
G549909	LEASE ID 260044	ARMOUR TRUST ET AL 1
G546240	LEASE ID 261255	O B RANCH 1
G546242	LEASE ID 261715	ZBORIL-HENDERSON GU 1
G546244	LEASE ID 261973	SUZANNE 1
G548741	LEASE ID 263886	PIERCE ESTATE B160
G549912	LEASE ID 263905	TYLER 1
G548743	LEASE ID 264455	CAZA-MCMILLAN 1R
G548745	LEASE ID 264704	ALICE SCHUMAKER UNIT 1
G548746	LEASE ID 264915	BENDER GAS UNIT 1
G548763	LEASE ID 265029	MCINTYRE, WILLIS 1
G548765	LEASE ID 265107	SOUTH TEXAS LAND, ET AL 1
G548767	LEASE ID 265207	RICHTER-NILES 2
G548769	LEASE ID 265473	GROESBECK HEIRS 1
G548771	LEASE ID 265582	MEEK 2
G548773	LEASE ID 265697	ROCKING M 3
G548775	LEASE ID 265995	PIERCE ESTATE B158
G550015	LEASE ID 269494	PRATKA #1
G550034	LEASE ID 271063	PAVLIK GAS UNIT 1
G550060	LEASE ID 271091	RASMUSSEN LANGE UNIT 1
G550075	LEASE ID 271101	JOHNSON HEIRS #2
G550103	LEASE ID 271133	ADAMCIK 1
G550114	LEASE ID 271270	DUSON A2
G550138	LEASE ID 271444	JULIUS #1
G550145	LEASE ID 271513	DUSON #2
G548794	LEASE ID 650885	PRASIFKA UNIT 1
G549449	LEASE ID 667269	MT GILEAD BAPTIST CHURCH
G544142	LEASE ID 683625	BROOKS
G549450	LEASE ID 687871	PIERCE RANCH A 01
G544236	LEASE ID 689158	MATTHYS-MCMILLAN #2
G549454	LEASE ID 689631	DOROTHY HITE GAS UNIT 4
G550154	LEASE ID 690072	REYNOLDS #2
G546258	LEASE ID 696080	BROUSSARD JE 061
G546260	LEASE ID 701156	HANCOCK 1
G546262	LEASE ID 702358	DUNPHY 1
G546264	LEASE ID 704491	GOFF 5
G544371	LEASE ID 704835	DUSON RUSSELL UNIT

# **ADDENDUM**

## **D**

### **Market Areas**







